



2016 Report to the Legislature - Rate Cases
§40-2-103(2), C.R.S. (HB13-1027)

Electric Rate Case

Proceeding No. **14AL-0660E**

PUBLIC SERVICE COMPANY OF COLORADO (PSCO)

Reasons for Rate Increase Cost recovery for the investments the Company has made in infrastructure associated with the Clean Air Clean Jobs Acts and deferred property tax expenses.

Filed Date: **June 17, 2014**
Decision No. **C15-0292**
Rates Effective: **February 13, 2015**

Requested: \$137,669,333
Granted: \$41,500,000
Revenue % Increase: 1.50%

Customer Monthly Bill Impacts Estimated at Settlement

Customer Class	Pre-Rate Case Average Bill	New Average Bill	Average Monthly Bill Change %	Average Monthly Bill Increase
Residential	\$73.45	\$74.41	1.31%	\$0.96
Small Commercial	\$123.54	\$125.37	1.48%	\$1.83

Electric Rate Case

Proceeding No. **14AL-0393E**

BLACK HILLS/COLORADO ELECTRIC COMPANY

Reasons for Rate Increase Cost recovery for ongoing construction of the LM6000 combustion turbine approved pursuant to the Clean Air Clean Jobs Act and other capital projects and increased property tax, O&M and administrative costs.

Filed Date: **April 30, 2014**
Decision Nos. **R14-1298 & C14-1504**
Rates Effective: **January 1, 2015**

Requested: \$9,646,913
Granted: \$4,671,854
Revenue % Increase: 1.98%

Customer Monthly Bill Impacts Estimated at Final Decision

Customer Class	Pre-Rate Case Average Bill	New Average Bill	Average Monthly Bill Change %	Average Monthly Bill Increase
Residential	\$102.46	\$105.13	2.60%	\$2.66
Small Commercial	\$387.12	\$396.87	2.52%	\$9.75

Gas Rate Case

Proceeding No. **15AL-0135G**

PUBLIC SERVICE COMPANY OF COLORADO (PSCO)

**Reasons for
Rate Increase**

Institute a multi-year rate plan to recover capital investments, recover higher O&M expenses and increases in property taxes, and extend the Pipeline Safety Integrity Adjustment (PSIA) rider.

Note that the Commission approved only a single rate increase rather than the requested three year rate plan with incremental increases each year.

Filed Date: **March 3, 2015**

Decision Nos. **R15-1204 &
C16-0123**

Rates Effective: **March 1, 2016**

Requested: \$40,460,285

Granted: \$39,166,901 ^[1]

Revenue % Increase: 3.30%

Customer Monthly Bill Impacts Estimated at Final Decision

Customer Class	Pre-Rate Case Average Bill	New Average Bill	Average Monthly Bill Change %	Average Monthly Bill Increase
Residential	\$40.39	\$42.05	4.11%	\$1.66
Small Commercial	\$163.09	\$169.50	3.93%	\$6.41

Gas Rate Case

Proceeding No. **14AL-0300G**

ATMOS ENERGY CORPORATION

**Reasons for
Rate Increase**

Recovery of increased O&M costs, infrastructure investments (and associated increase in depreciation expense).

Filed Date: **April 2, 2014**

Decision No. **R14-1027**

Rates Effective: **September 19, 2014**

Requested: \$4,847,370

Granted: \$2,400,000

Revenue % Increase: 2.23%

Customer Monthly Bill Impacts Estimated at Settlement

Customer Class	Pre-Rate Case Average Bill	New Average Bill	Average Monthly Bill Change %	Average Monthly Bill Increase
Residential	\$60.34	\$61.80	2.43%	\$1.47
Commercial	\$267.99	\$272.14	1.55%	\$4.15

¹ The \$39.2 million base rate increase included about \$19.8 million shifted in to base rates from the PSIA rider, making the effective net approved revenue increase about \$19.4 million.

Gas Rate Case

Proceeding No. **15AL-0299G**

ATMOS ENERGY CORPORATION

**Reasons for
Rate Increase**

Recovery of increased capital investment in infrastructure for the past three years and implement a System Safety and Integrity Rider (SSIR) to recover additional capital investments for accelerated replacement of aging pipeline facilities

Filed Date: **May 1, 2015**

Decision Nos. **R15-1146 &
C15-1187**

Rates Effective: **January 1, 2016**

Requested: \$5,165,964

Granted: \$2,917,512

Revenue % Increase: 2.59%

Customer Monthly Bill Impacts Estimated at Settlement

Customer Class	Pre-Rate Case Average Bill	New Average Bill	Average Monthly Bill Change %	Average Monthly Bill Increase
Residential	\$61.25	\$63.02	2.87%	\$1.76
Commercial	\$275.39	\$280.56	1.88%	\$5.17

PUC Contact Information

Director: Doug Dean
Commissioners: Joshua Epel (Chairman), Glenn Vaad, Frances Koncilja

All correspondence should be sent to the Colorado Public Utilities Commission, 1560 Broadway, Suite 250, Denver, CO 80202. For additional information about the PUC call (303) 894-2007 or visit our website at: www.colorado.gov/dora/puc

Funding: The PUC is funded with fees paid by regulated companies, not general fund revenue. Approximately eighty-five percent of the funding comes from fees paid by gas, electric, steam, water, railroad and telephone utilities. The other fifteen percent comes from registration and permit fees charged to motor carriers, allowing them to operate in Colorado.