



COLORADO

Department of
Regulatory Agencies

Public Utilities Commission

Joshua B. Epel, Chairman
Pamela J. Patton, Commissioner
Glenn A. Vaad, Commissioner
Doug Dean, Director

Joe Neguse, Executive Director
John W. Hickenlooper, Governor

2015 Report to the Legislature - Rate Cases §40-2-103(2), C.R.S. (HB13-1027)

Electric Rate Case Update

Public Service Company of Colorado

A 3 year multi-year rate plan was approved in 2012 with first rate increase on 5/1/2012. Actual rate increases are mitigated or eliminated by earnings sharing mechanism with refunds of (\$8.4) million in 2013 and (\$66.5) million in 2014.

Proceeding No. 11AL-947E
Decision No. C12-0494

*Effective 2013
Average Annual
Bill Change: 5.65%*

*Effective 2014
Average Annual
Bill Change: 1.84%*

2013	Average Monthly Bill Change %	Average Monthly Bill Increase
Residential	1.88%	\$1.29
Small Commercial	1.68%	\$1.94
2014		
Residential	0.96%	\$0.67
Small Commercial	0.91%	\$1.03

Black Hills/Colorado Electric Co LP

Rates were effective January 1, 2015. The Company adjusted their request after filing at \$7.1 million and settled to \$3.9 million.

Proceeding No. 14AL-0393E
Decision No. C14-1504

*Effective January 1,
2015*

2015	Average Monthly Bill Change %	Average Monthly Bill Increase
Residential	0.45%	\$.46
Small Commercial	3.26%	\$9.25





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Gas Rate Cases

Public Service Company of Colorado (Xcel Energy)

Rates were effective April 1, 2014 and include customer refunds for the period when interim rates were in effect (August – December 2013).

Proceeding No.12AL-1268G
Decision No. C13-1568

Requested: \$82,244,571
Granted: \$29,637,804

*Average Annual
Bill Change: 8.17%*

	Average Monthly Bill Change %	Average Monthly Bill Increase
Residential	3.56%	\$1.70
Small Commercial	3.44%	\$6.75
Large Commercial	2.58%	\$95.08

Colorado Natural Gas

Final amount determined through a settlement agreement between the parties and approved by the Commission.

Proceeding No.13AL-0153G
Decision No. R13-1090

Requested: \$4,949,020
Granted: \$3,711,000

*Average Annual
Bill Change: 30.77%*

	Average Monthly Bill Change %	Average Monthly Bill Increase
Residential	18.68%	\$14.36
Small Commercial	25.70%	\$103.96
Large Commercial	14.40%	\$107.23

Rocky Mountain Natural Gas

Final amount determined through a settlement agreement between the parties and approved by the Commission.

Proceeding No.13AL-0067G
Decision No. R14-0114

Requested: \$1,374,998
Granted: \$ (415,873)

*Average Annual
Bill Change: -1.47%*

	Average Monthly Bill Change %	Average Monthly Bill Increase
Residential	-1.47%	N/A

PUC Contact Information

Director: Doug Dean
Commissioners: Joshua Epel (Chairman), Pam Patton, Glenn Vaad

All correspondence should be sent to the Colorado Public Utilities Commission, 1560 Broadway, Suite 250, Denver, CO 80202. For additional information about the PUC call (303) 894-2007 or visit our website at: www.dora.colorado.gov/puc

Funding: The PUC is funded with fees paid by regulated companies, not general fund revenue. Approximately eighty-five percent of the funding comes from fees paid by gas, electric, steam, water, railroad and telephone utilities. The other fifteen percent comes from registration and permit fees charged to motor carriers, allowing them to operate in Colorado.

