

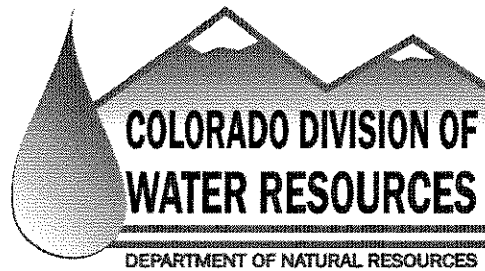
Report of the Colorado State Engineer

Concerning Accounting of the Operations

of an Offset Account in John Martin Reservoir

for Colorado Pumping

2008



Submitted to the

Operations Committee

Arkansas River Compact Administration

December 1, 2008
Report of the Colorado State Engineer
Offset Account Operations
November 1, 2007 to October 31, 2008

An Offset Account in John Martin Reservoir was authorized by the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping** dated March 17, 1997 (“Resolution”) and by the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping as Amended March 30, 1998** (“Amended Resolution”).

This report summarizes the operations conducted using the Offset Account for the period November 1, 2007 through October 31, 2008 and has been prepared pursuant to paragraph 11 of the Amended Resolution.

At 0000 hours, November 1, 2007 the Offset Account contained 3165.31 acre-feet. From November 1, 2007 through October 31, 2008 there were deliveries to the Offset Account as summarized below. There was one release from the Offset Account for delivery to Kansas during this period. The Lower Arkansas Water Management Association pre-delivered fully consumable water and made a final transfer on March 31, 2008, to satisfy the 500 acre-feet Storage Charge prerequisite for using the account for another year. The correspondence describing this delivery is included in Section 3.

In Section 1, a monthly summary of the contents of the Offset Account is provided in Table 1. A summary of the subaccounts of the Offset Account is provided in Tables A through B.2. The outline preceding the tables in Section 1 provides an explanation of the purpose of each subaccount.

Section 2 of this report contains the daily accounting records, by month, for all subaccounts in the Offset Account.

From November 1, 2007 through October 31, 2008, there were eleven deliveries of water to the Offset Account, including the delivery to complete the 500 acre-feet of fully consumable water to satisfy the Storage Charge. These deliveries are summarized in the following table.

Source	Delivery End Date	Amount to Offset Account (ac-ft)	Net Consumable Water (ac-ft)	Net Return Flow Water (ac-ft)
LAWMA (Article II)	March 31, 2008	94.36	58.28	36.08
LAWMA (Article II)	April 1, 2008	202.30	143.78	58.52
LAWMA (Article II)	April 14, 2008	91.99	62.66	29.33
LAWMA (Article II)	April 21, 2008	1347.46	917.87	429.59
LAWMA (Colorado Springs CU)	June 22, 2008	1983.00	1983.00	0.00
LAWMA (Pueblo West/Aurora CU)	July 22, 2008	5099.75	5099.75	0.00
LAWMA (Colorado Springs CU)	August 14, 2008	1963.35	1963.35	0.00
LAWMA (Article II)	August 26, 2008	663.63	452.05	211.58
LAWMA (Article II)	October 17, 2008	233.24	158.88	74.36
LAWMA (Highland Canal Shares)	October 31, 2008	3840.27	3840.27	0.00
LAWMA (Keesee Ditch Shares)	October 31, 2008	3337.17	3337.17	0.00
TOTALS		18856.52	18017.06	839.46

During the period referred to above, there was one release of water from the Offset Account requested by the Kansas Chief Engineer. The release was conducted as a combined release with Kansas Section II account water released from July 5, 2008 through July 23, 2008 and is summarized as follows:

Summary of Release (June 27, 2008 – July 5, 2008; July 18, 2008 – July 23, 2008)
(From Calculations Per Offset Agreement)

Release from Kansas Storage Charge subaccount = 595.54 acre-feet

Release from Kansas Consumable Water subaccount = 0.00 acre-feet

Release from Colorado Upstream/Downstream Consumable Water subaccounts = 13,473.82 acre-feet

Release from Return Flow/Return Flow Transit Loss subaccounts = 485.42 acre-feet

Total quantity released = 14,554.78 acre-feet

Credit for Colorado Consumptive Use Water

$0.8622 \times 13,473.82$ (Consumptive Use Water) = 11,617 acre-feet credit

Credit determined using the Muskingum routing method pursuant to the **Agreement Concerning the Offset Account in John Martin Reservoir for Colorado Pumping, Determination of Credits for Delivery of Water Released for Colorado Pumping, and Related Matters, September 29, 2005.**

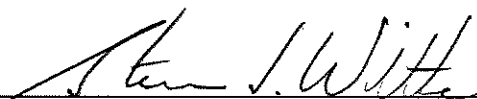
Section 3 of this report provides copies of the letters reporting each delivery of water to the Offset Account as required by paragraph 3 of the Amended Resolution and copies of the letters reporting each release of water from the Offset Account.

Section 4 of this report provides copies of the monthly letters reporting Colorado pumping and Offset Account operations that were prepared and submitted in accordance with paragraph 12 of the Amended Resolution.

At 2400 hours, October 31, 2008 the Offset Account contained 5,751.70 acre-feet.

The Colorado State Engineer and the Kansas Chief Engineer have coordinated Offset Account operations successfully through their respective delegates throughout the year.

An agreement was reached between Kansas and Colorado entitled "**AGREEMENT NOT TO TERMINATE THE OFFSET ACCOUNT RESOLUTION FOR A SPECIFIED PERIOD AND RELATED MATTERS**" dated October 31, 2007. This agreement is attached for reference.



Steven J. Witte for
Colorado State Engineer

December 1, 2008

APPENDIX A.4

AGREEMENT NOT TO TERMINATE THE OFFSET ACCOUNT RESOLUTION FOR A SPECIFIED PERIOD AND RELATED MATTERS

This Agreement is entered into by the State of Colorado and the State of Kansas (“States”).

Recitals

WHEREAS, the Arkansas River Compact Administration (“Administration”) adopted a Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping dated March 17, 1997, as amended twice on March 30, 1998 (“Offset Account Resolution”) (Appendix L to the current draft Judgment and Decree in *Kansas v. Colorado*, No. 105, Original, U.S. Supreme Court) (“draft Decree”), establishing an Offset Account in John Martin Reservoir for Colorado Pumping (“Offset Account”); and

WHEREAS, paragraph 17.A of the Offset Account Resolution provides that either State, through its Compact delegation, may terminate the Offset Account Resolution effective March 31 by giving written notice to the Administration by February 1 of the same Compact year; and

WHEREAS, the States have entered into a Stipulation Re Offset Account in John Martin Reservoir filed April 3, 1997, and approved by Special Master Arthur L. Littleworth (Appendix F.1 to the draft Decree) and have entered into agreements concerning the determination of credits, transit losses, and evaporation credits for water stored and released from the Offset Account; and

WHEREAS, both States derive benefits from the Offset Account.

Agreement

NOW, THEREFORE, during the term of this Agreement, the States agree as follows:

1. Right to Terminate the Offset Account.

The States will not exercise their right to terminate the Offset Account Resolution pursuant to paragraph 17.A of the Offset Account Resolution.

2. Use of the Offset Account.

The Colorado State Engineer and the Division Engineer for Water Division 2 will require well users subject to Rules 3 and 4, except for well users subject to Rule 4.1.b, of the Amended Rules and Regulations Governing the Diversion and Use of Tributary Ground Water in the Arkansas River Basin, Colorado (“Use Rules”) (Exhibit J.1 to the draft Decree), and ground water users with Post-1985 structures or uses located downstream of John Martin Reservoir that are included in the LAWMA plan for augmentation decreed in Case No. 02CW181 (LAWMA Decree) to deliver replacement water to the Offset Account to replace their depletions to usable Stateline flow, to the extent LAWMA can do so legally and physically, as a condition of approval of the annual replacement plans in accordance with the Use Rules; provided, however, that:

- a. Delivery of replacement water to the Offset Account shall not be required if the Offset Account is full;
- b. If the Offset Account is full, Colorado will obtain credit for the consumptive portion of the direct-flow yield of the Highland Canal water rights as input to the H-I Model as a special water at John Martin Reservoir; and
- c. Delivery of replacement water to the Offset Account shall not be required for sources that are not approved to be delivered to the Offset Account

pursuant to the terms and conditions of a Water Court decree or when downstream sources cannot be stored by exchange in the Offset Account because no exchange potential exists to allow upstream storage. The Keesee and Highland water rights will be used primarily to replace depletions to usable Stateline flow, but may be used to replace depletions to senior surface water rights in Colorado and shall not be used to make physical deliveries to Kansas outside of the Offset Account except as provided in paragraph 2.a and b. Accordingly, to the extent Keesee and/or Highland water rights are not needed to replace depletions to usable Stateline flow, LAWMA shall not be required to deliver these water rights to the Offset Account. Should LAWMA receive ARCA approval to allow the Keesee water rights to be delivered to the Permanent Pool, that portion of the Keesee water rights delivered to the Permanent Pool would be exempt from this agreement during those times.

Replacement for depletions below the Buffalo Canal headgate during April–October and replacement for depletions downstream of John Martin Reservoir during November–March, to the extent not generated by direct flow sources, or portions of direct flow sources, specifically approved by the LAWMA Decree or replacements generated by the Sisson water right operated in a manner consistent with the Stubbs portion of the LAWMA decree, shall be delivered to the Offset Account, subject to the conditions stated above.

3. Presumptive stream depletion percentage.

The Colorado State Engineer and the Division Engineer for Water Division 2 will determine stream depletions for plans required by Rules 3 and 4, except for well users subject to

Rule 4.1.b, of the Use Rules using a presumptive stream depletion percentage of thirty-nine percent (39%) of the amount diverted for supplemental flood and furrow irrigation or, in the alternative, if the use of 39% is prohibited by a final Water Court order, determine stream depletions using the presumptive stream depletion percentage specified in the Use Rules for supplemental flood and furrow irrigation and, further, require well users to deliver an additional amount of water to the Offset Account equal to the difference between 39% and the percentage specified in the Use Rules for supplemental flood and furrow irrigation; provided, further, that if a final Water Court order requires the use of a presumptive depletion percentage of more than 39% for diversions of ground water used as a supplemental supply for some but not all diversions of ground water used as a supplemental supply for flood and furrow irrigation by users in a plan approved by the State and Division Engineers under Rules 3 and 4, except for well users subject to Rule 4.1.b, then the State and Division Engineers shall determine the stream depletion percentage for all users in the plan using a weighted average and shall then require well users to deliver an additional amount of water to the Offset Account equal to the difference between 39% and the weighted average, if the weighted average is less than 39%.

4. Dispute resolution.

Disputes between Kansas and Colorado regarding inflows or credits to the Offset Account delivered pursuant to Paragraph 4 of the Offset Account Resolution will be resolved in accordance with the Fast Track Issue Resolution Procedure in the Dispute Resolution Procedure set forth in Appendix H of the draft Decree.

5. Five-year review.

The States will conduct a review of the operations of the Offset Account Resolution and the Offset Account Crediting Agreement, as well as the provisions of this

Agreement, beginning no later than September 30, 2010. The review and a joint report by the States shall be completed and presented to the Administration at its December 2012 annual meeting. Notwithstanding anything in the Offset Account Crediting Agreement to the contrary, this review shall satisfy the requirements for the first 5-year review required by paragraph 11 of the Offset Account Crediting Agreement.

6. Negotiations on procedures if the Offset Account does not exist.

Not later than September 30, 2010, the States will commence work on an agreement as to how credit for direct deliveries of water to the Stateline for replacement of depletions to usable Stateline flow and to make up a Shortfall shall be determined if the Offset Account does not exist after December 31, 2012. Such an agreement shall be completed before the end of the review set forth in paragraph 5 above; provided, however, that if the States have not completed such an agreement by September 30, 2012, each State shall by October 15, 2012, submit a proposal to the other State as to how credit for such deliveries shall be determined if the Offset Account does not exist, and the procedures to determine such credits shall be resolved under the Dispute Resolution Procedure set forth in Appendix H of the draft Decree.

7. Term of this agreement and possible extension thereof.

The term of this Agreement shall be from the date of this Agreement, as jointly approved below, until December 31, 2012. If agreed to by the States before December 31, 2012, the term of this Agreement may be extended. If this Agreement is not so extended, either State may thereafter exercise its right to terminate the Offset Account Resolution in accordance with paragraph 17.A of the Offset Account Resolution, and the provisions of paragraphs 2 and 3 of this Agreement shall be of no further force and effect.

JOINTLY APPROVED ON October 31, 2007.

STATE OF COLORADO

STATE OF KANSAS

/s/ David W. Robbins
David W. Robbins
Special Assistant Attorney General

/s/ John B. Draper
John B. Draper
Special Assistant Attorney General

/s/ Kenneth W. Knox
Kenneth W. Knox
Acting Colorado State Engineer

/s/ David W. Barfield
David W. Barfield
Acting Kansas Chief Engineer

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Report of the Colorado State Engineer – Offset Account Operations

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Correspondence on Deliveries to and Releases from the Offset Account

- March 27, 2008 letter to Kevin Salter regarding Initial Notice of Offset Account Transfer for LAWMA for the 2008 storage charge and return flow water.
- April 1, 2008 letter to Kevin Salter regarding Initial Notice of Offset Account Transfer for LAWMA for consumptive use and return flow water.
- April 7, 2008 letter to Kevin Salter regarding Initial Notice of Offset Account delivery for LAWMA for consumptive use water associated with the Highland water right.
- April 7, 2008 letter to Kevin Salter regarding Initial Notice of Offset Account delivery for LAWMA for consumptive use water associated with the Keesee water right.
- April 14, 2008 letter to Kevin Salter regarding Initial Notice of Offset Account Transfer for LAWMA for consumptive use and return flow water.
- April 21, 2008 letter to Kevin Salter regarding Initial Notice of Offset Account Transfer for LAWMA for consumptive use and return flow water.
- May 6, 2008 letter to David Barfield regarding Notice of Transfer of LAWMA Article II water on March 31, 2008 to the Offset Account for the initial storage charge.
- May 6, 2008 letter to David Barfield regarding Notice of Offset Account Transfers of LAWMA Article II water on April 1, 2008, April 14, 2008, and April 21, 2008.
- June 18, 2008 letter to Kevin Salter regarding Initial Notice of Delivery of consumable water for LAWMA to the Offset Account.
- July 15, 2008 letter to Kevin Salter regarding Initial Notice of Delivery of consumable water for LAWMA to the Offset Account.
- August 5, 2008 letter to Kevin Salter regarding Initial Notice of Delivery of consumable water for LAWMA to the Offset Account.
- August 12, 2008 letter to David Barfield regarding Notice of Delivery of consumable water by LAWMA to the Offset Account in June 2008.
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- August 26, 2008 letter to Kevin Salter regarding Initial Notice of Offset Account Transfer for LAWMA for consumptive use and return flow water.
- September 11, 2008 letter to David Barfield regarding Notice of Delivery of consumable water by LAWMA to the Offset Account in August 2008.
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- November 12, 2008 letter to David Barfield regarding accounting summary for delivery of LAWMA's Keesee Ditch consumptive use water to the Offset Account for April – October 2008.
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- February 4, 2008 letter to David Pope and Stephanie Gonzales- December 2007 Report
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- April 7, 2008 letter to David Pope and Stephanie Gonzales- February 2008 Report
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- November 26, 2008 letter to David Barfield and Stephanie Gonzales – October 2008 Report

SECTION 1

Outline of Tables

Offset Account (Table 1)

Contains a monthly summary of the total contents of the Offset Account.

A. Consumable Water (Table A)

1. Colorado Upstream Consumable Water (Table A.1.)

Contains a monthly summary of the water stored under the provisions of paragraph 6 of the Amended Resolution.

2. Colorado Downstream Consumable Water (Table A.2.)

Contains a monthly summary of the consumptive use water stored by Colorado users which has not yet been made available to replace depletions to usable stateline flow and therefore has not been transferred to Kansas as provided for in paragraph 5.B. of the Amended Resolution.

3. Kansas Consumable Water (Table A.3.)

Contains a monthly summary of the consumptive use water that has been made available to replace depletions to usable stateline flow and has therefore been transferred as provided for in paragraph 5.B. of the Amended Resolution.

4. Kansas Storage Charge (Table A.4.)

Contains a monthly summary of the consumptive use water delivered to the Offset Account under the provisions of paragraph 9 of the Amended Resolution.

B. Return Flow Water (Table B)

1. Return Flow Water (Table B.1.)

Contains a monthly summary of the return flow water which must be either released to the river or transferred to the Kansas Consumable Water account to maintain the return flows to Colorado water users and stateline flows because of deliveries of water historically used for irrigation to the offset account.

2. Return Flow Transit Loss Water (Table B.2)

Contains a monthly summary of transit loss water necessary to deliver return flow water to Colorado water users or the stateline which must either be released with return flows or transferred to the Kansas Consumable Water account to maintain historic return flows.

JOHN MARTIN RESERVOIR

**TABLE 1
OFFSET ACCOUNT**

WATER YEAR 2008	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN (Non-Offset)	ACCOUNT TRANSFER-IN (Internal-Offset)	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	3165.31	0.00	0.00	0.00	74.35	0.00	0.00	3090.96
DECEMBER	3090.96	0.00	0.00	0.00	26.01	0.00	0.00	3064.95
JANUARY	3064.95	0.00	0.00	0.00	8.93	0.00	0.00	3056.02
FEBRUARY	3056.02	0.00	0.00	0.00	40.17	0.00	0.00	3015.85
MARCH	3015.85	0.00	94.36	0.00	70.95	0.00	0.00	3039.26
APRIL	3039.26	910.69	1641.75	0.00	141.04	0.00	0.00	5450.66
MAY	5450.66	1099.43	0.00	0.00	327.07	0.00	0.00	6223.02
JUNE	6223.02	2999.84	0.00	0.00	428.90	0.00	3909.16	4884.80
JULY	4884.80	5992.66	0.00	0.00	80.50	0.00	10645.62	151.34
AUGUST	151.34	3381.43	663.63	0.00	114.40	0.00	0.00	4082.00
SEPTEMBER	4082.00	1058.73	0.00	230.31	197.11	230.31	0.00	4943.62
OCTOBER	4943.62	743.36	233.24	0.00	168.51	0.00	0.00	5751.70
TOTALS		16186.14	2632.98	230.31	1677.94	230.31	14554.78	

OFFSET ACCOUNT

**TABLE A
CONSUMABLE WATER**

WATER YEAR 2008	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	3165.31	0.00	0.00	74.35	0.00	0.00	3090.96
DECEMBER	3090.96	0.00	0.00	26.01	0.00	0.00	3064.95
JANUARY	3064.95	0.00	0.00	8.93	0.00	0.00	3056.02
FEBRUARY	3056.02	0.00	0.00	40.17	0.00	0.00	3015.85
MARCH	3015.85	0.00	58.28	70.95	0.00	0.00	3003.18
APRIL	3003.18	910.69	1124.31	131.79	0.00	0.00	4906.39
MAY	4906.39	1099.43	0.00	297.45	0.00	0.00	5708.37
JUNE	5708.37	2999.84	0.00	399.67	0.00	3423.74	4884.80
JULY	4884.80	5992.66	0.00	80.50	0.00	10645.62	151.34
AUGUST	151.34	3381.43	452.05	112.23	0.00	0.00	3872.59
SEPTEMBER	3872.59	1058.73	230.31	188.36	230.31	0.00	4742.96
OCTOBER	4742.96	743.36	158.88	161.25	0.00	0.00	5483.95
TOTALS		16186.14	2023.83	1591.66	230.31	14069.36	

**TABLE B
RETURN FLOW WATER WITH TRANSIT LOSS**

WATER YEAR 2008	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DECEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JANUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FEBRUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARCH	0.00	0.00	36.08	0.00	0.00	0.00	36.08
APRIL	36.08	0.00	517.44	9.25	0.00	0.00	544.27
MAY	544.27	0.00	0.00	29.62	0.00	0.00	514.65
JUNE	514.65	0.00	0.00	29.23	0.00	485.42	0.00
JULY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AUGUST	0.00	0.00	211.58	2.17	0.00	0.00	209.41
SEPTEMBER	209.41	0.00	0.00	8.75	0.00	0.00	200.66
OCTOBER	200.66	0.00	74.36	7.26	0.00	0.00	267.75
TOTALS		0.00	839.46	86.28	0.00	485.42	

OFFSET ACCOUNT

**TABLE A.1.
CONSUMABLE WATER
COLORADO UPSTREAM**

WATER YEAR 2008	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DECEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JANUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FEBRUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARCH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
APRIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JUNE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JULY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AUGUST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEPTEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCTOBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS		0.00	0.00	0.00	0.00	0.00	

**TABLE A.2.
CONSUMABLE WATER
COLORADO DOWNSTREAM**

WATER YEAR 2008	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	2640.90	0.00	0.00	62.03	0.00	0.00	2578.87
DECEMBER	2578.87	0.00	0.00	21.71	0.00	0.00	2557.16
JANUARY	2557.16	0.00	0.00	7.47	0.00	0.00	2549.69
FEBRUARY	2549.69	0.00	0.00	33.51	0.00	0.00	2516.18
MARCH	2516.18	0.00	0.00	59.18	0.00	0.00	2457.00
APRIL	2457.00	910.69	1124.31	113.41	0.00	0.00	4378.59
MAY	4378.59	1099.43	0.00	268.77	0.00	0.00	5209.25
JUNE	5209.25	2999.84	0.00	371.84	0.00	2952.45	4884.80
JULY	4884.80	5868.41	0.00	80.34	0.00	10521.53	151.34
AUGUST	151.34	3381.43	452.05	112.23	0.00	0.00	3872.59
SEPTEMBER	3872.59	990.38	0.00	184.41	230.31	0.00	4448.25
OCTOBER	4448.25	373.67	0.00	145.91	0.00	0.00	4676.01
TOTALS		15623.85	1576.36	1460.81	230.31	13473.98	

OFFSET ACCOUNT

**TABLE A.3.
CONSUMABLE WATER
KANSAS**

WATER YEAR 2008	CONTENTS BEGINNING OF MONTH	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN Consumptive	EVAPORATION	ACCOUNT TRANSFER-OUT Consumptive	PHYSICAL RELEASE	CONTENTS END OF MONTH
MONTH	A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	A.F.
NOVEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DECEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JANUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FEBRUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARCH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
APRIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JUNE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JULY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AUGUST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEPTEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCTOBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS		0.00	0.00	0.00	0.00	0.00	0.00

**TABLE A.4.
CONSUMABLE WATER
KANSAS STORAGE CHARGE**

WATER YEAR 2008	CONTENTS BEGINNING OF MONTH	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN Consumptive	EVAPORATION	ACCOUNT TRANSFER-OUT Consumptive	PHYSICAL RELEASE	CONTENTS END OF MONTH
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	524.41	0.00	0.00	12.32	0.00	0.00	512.09
DECEMBER	512.09	0.00	0.00	4.30	0.00	0.00	507.79
JANUARY	507.79	0.00	0.00	1.46	0.00	0.00	506.33
FEBRUARY	506.33	0.00	0.00	6.66	0.00	0.00	499.67
MARCH	499.67	0.00	58.28	11.77	0.00	0.00	546.18
APRIL	546.18	0.00	0.00	18.38	0.00	0.00	527.80
MAY	527.80	0.00	0.00	28.68	0.00	0.00	499.12
JUNE	499.12	0.00	0.00	27.83	0.00	471.29	0.00
JULY	0.00	124.25	0.00	0.16	0.00	124.09	0.00
AUGUST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEPTEMBER*	0.00	68.35	230.31	3.95	0.00	0.00	294.71
OCTOBER**	294.71	369.69	158.88	15.34	0.00	0.00	807.94
TOTALS		562.29	447.47	130.85	0.00	595.38	

* Note: Inflow from LAWMA's Highland water right to prepay the 2008-09 storage charge

OFFSET ACCOUNT

**TABLE B.1
RETURN FLOW**

WATER YEAR 2008	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DECEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JANUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FEBRUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARCH	0.00	0.00	33.02	0.00	0.00	0.00	33.02
APRIL	33.02	0.00	475.44	8.46	0.00	0.00	500.00
MAY	500.00	0.00	0.00	27.20	0.00	0.00	472.80
JUNE	472.80	0.00	0.00	26.84	0.00	445.96	0.00
JULY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AUGUST	0.00	0.00	194.35	2.00	0.00	0.00	192.35
SEPTEMBER	192.35	0.00	0.00	8.04	0.00	0.00	184.31
OCTOBER	184.31	0.00	68.70	6.65	0.00	0.00	246.36
TOTALS		0.00	771.51	79.19	0.00	445.96	

**TABLE B.2
RETURN FLOW
TRANSIT LOSS**

WATER YEAR 2008	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DECEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JANUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FEBRUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARCH	0.00	0.00	3.06	0.00	0.00	0.00	3.06
APRIL	3.06	0.00	42.00	0.79	0.00	0.00	44.27
MAY	44.27	0.00	0.00	2.42	0.00	0.00	41.85
JUNE	41.85	0.00	0.00	2.39	0.00	39.46	0.00
JULY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AUGUST	0.00	0.00	17.23	0.17	0.00	0.00	17.06
SEPTEMBER	17.06	0.00	0.00	0.71	0.00	0.00	16.35
OCTOBER	16.35	0.00	5.66	0.61	0.00	0.00	21.39
TOTALS		0.00	67.95	7.09	0.00	39.46	

SECTION 2

**Transit Mix - Grisenti Gravel Pits
SWSP Accounting Form
October 2008**

Month	Production		Dust Control		Depletions				Credits			Replacement Requirements		
	Mined Material (tons) [1]	Water Consumed (ac-ft) [2]	Meter Reading (gallons) [3]	Water Use (ac-ft) [3]	Net Evaporation (ft) [4]	Settling Basin Area (acres) [5]	Net Evap from Settling Basin (ac-ft) [6]	Total Depletion from Mining Operation (ac-ft) [7]	Historical Irrigation Credits/Debits (ac-ft) [8]	Remaining Requirement (ac-ft) [9]	Excess Depletion Credits (ac-ft) [10]	Twin Lakes Release Requirements (ac-ft) [11]		
													Requirement (ac-ft)	Release (ac-ft)
May-08	22,342	0.66	330,600	0.41	0.36	5.00	1.80	2.88	13.22	0	10.35	0		
Jun-08	17,491	0.52	478,700	0.45	0.49	5.00	2.43	3.40	13.80	0	10.40	0		
Jul-08	21,410	0.63	676,800	0.61	0.46	5.00	2.31	3.56	14.24	0	10.69	0		
Aug-08	17,309	0.51	728,900	0.16	0.40	5.00	1.98	2.65	11.20	0	8.55	0		
Sep-08	19,161	0.57	900,500	0.53	0.32	5.00	1.59	2.69	5.64	0	2.95	0		
Oct-08	28,191	0.83	1,029,200	0.39	0.21	5.00	1.06	2.29	3.54	0	1.25	0		
Nov-08					0.11	5.00	0.54		-1.67					
Dec-08					0.08	5.00	0.42		-0.97					
Jan-09					0.09	5.00	0.44		-0.75					
Feb-09					0.10	5.00	0.52		-0.56					
Mar-09					0.15	5.00	0.77		-0.54					
Apr-09					0.26	5.00	1.30		6.98					
Total	125,904	3.73		2.55	3.03		15.17	17.46	64.14	0.00	44.19	0.00		0.00

Notes:

- [1] Transit Mix's actual production; limited in SWSP to 260,000 tons annually.
- [2] Based upon 4 percent water loss by weight, [1] * 0.04 * 0.00074 * 1000.
- [3] Water use based upon end-of-month meter readings reported by Transit Mix. April 2008 end-of-month meter reading is 196,800 gallons.
- [4] Net Evaporation based upon the previously approved SWSP.
- [5] Based upon area measured by Transit Mix, limited to 5 acres.
- [6] Equals [4] * [5].
- [7] Total depletion equals [2] + [3] + [6].
- [8] Based on Historic Irrigation Credits/Debits in the previously approved SWSP.
- [9] Equals [8] - [7] if [8] is less than [7], else zero.
- [10] Equals [8] - [7] if [8] is greater than [7], else zero.
- [11] Twin Lakes Release Requirement includes a 7.81% transit loss based upon a loss of 0.07% per mile and a distance of 111.6 miles.

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Totals							RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						36.08							3.06
1	0.00	58.52	0.00	0.00	0.01	94.59	1	0.00	4.64	0.00	0.00	0.00	7.70
2	0.00	0.00	0.00	0.00	0.10	94.49	2	0.00	0.00	0.00	0.00	0.01	7.69
3	0.00	0.00	0.00	0.00	0.09	94.40	3	0.00	0.00	0.00	0.00	0.01	7.68
4	0.00	0.00	0.00	0.00	0.10	94.30	4	0.00	0.00	0.00	0.00	0.01	7.67
5	0.00	0.00	0.00	0.00	0.10	94.20	5	0.00	0.00	0.00	0.00	0.01	7.66
6	0.00	0.00	0.00	0.00	0.10	94.10	6	0.00	0.00	0.00	0.00	0.01	7.65
7	0.00	0.00	0.00	0.00	0.08	94.02	7	0.00	0.00	0.00	0.00	0.01	7.64
8	0.00	0.00	0.00	0.00	0.08	93.94	8	0.00	0.00	0.00	0.00	0.01	7.63
9	0.00	0.00	0.00	0.00	0.08	93.86	9	0.00	0.00	0.00	0.00	0.01	7.62
10	0.00	0.00	0.00	0.00	0.02	93.84	10	0.00	0.00	0.00	0.00	0.00	7.62
11	0.00	0.00	0.00	0.00	0.09	93.75	11	0.00	0.00	0.00	0.00	0.01	7.61
12	0.00	0.00	0.00	0.00	0.08	93.67	12	0.00	0.00	0.00	0.00	0.01	7.60
13	0.00	0.00	0.00	0.00	0.08	93.59	13	0.00	0.00	0.00	0.00	0.01	7.59
14	0.00	29.33	0.00	0.00	0.11	122.81	14	0.00	2.39	0.00	0.00	0.01	9.97
15	0.00	0.00	0.00	0.00	0.28	122.53	15	0.00	0.00	0.00	0.00	0.02	9.95
16	0.00	0.00	0.00	0.00	0.19	122.34	16	0.00	0.00	0.00	0.00	0.02	9.93
17	0.00	0.00	0.00	0.00	0.00	122.34	17	0.00	0.00	0.00	0.00	0.00	9.93
18	0.00	0.00	0.00	0.00	0.20	122.14	18	0.00	0.00	0.00	0.00	0.02	9.91
19	0.00	0.00	0.00	0.00	0.20	121.94	19	0.00	0.00	0.00	0.00	0.02	9.89
20	0.00	0.00	0.00	0.00	0.21	121.73	20	0.00	0.00	0.00	0.00	0.02	9.87
21	0.00	429.59	0.00	0.00	0.13	551.19	21	0.00	34.97	0.00	0.00	0.01	44.83
22	0.00	0.00	0.00	0.00	0.46	550.73	22	0.00	0.00	0.00	0.00	0.04	44.79
23	0.00	0.00	0.00	0.00	0.97	549.76	23	0.00	0.00	0.00	0.00	0.08	44.71
24	0.00	0.00	0.00	0.00	0.91	548.85	24	0.00	0.00	0.00	0.00	0.07	44.64
25	0.00	0.00	0.00	0.00	0.66	548.19	25	0.00	0.00	0.00	0.00	0.05	44.59
26	0.00	0.00	0.00	0.00	0.66	547.53	26	0.00	0.00	0.00	0.00	0.05	44.54
27	0.00	0.00	0.00	0.00	0.65	546.88	27	0.00	0.00	0.00	0.00	0.05	44.49
28	0.00	0.00	0.00	0.00	0.59	546.29	28	0.00	0.00	0.00	0.00	0.05	44.44
29	0.00	0.00	0.00	0.00	0.68	545.61	29	0.00	0.00	0.00	0.00	0.06	44.38
30	0.00	0.00	0.00	0.00	1.34	544.27	30	0.00	0.00	0.00	0.00	0.11	44.27
	0.00	517.44	0.00	0.00	9.25			0.00	42.00	0.00	0.00	0.79	

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Return Flow							Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						33.02							0.00
1	0.00	53.88	0.00	0.00	0.01	86.89	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.09	86.80	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.08	86.72	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.09	86.63	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.09	86.54	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.09	86.45	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.07	86.38	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.07	86.31	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.07	86.24	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.02	86.22	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.08	86.14	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.07	86.07	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.07	86.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	26.94	0.00	0.00	0.10	112.84	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.26	112.58	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.17	112.41	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.00	112.41	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.18	112.23	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.18	112.05	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.19	111.86	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	394.62	0.00	0.00	0.12	506.36	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.42	505.94	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.89	505.05	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.84	504.21	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.61	503.60	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.61	502.99	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.60	502.39	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.54	501.85	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.62	501.23	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	1.23	500.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	475.44	0.00	0.00	8.46			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-ReturnFlow Totals							OffsetAccount-ReturnFlow RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						544.27							44.27
1	0.00	0.00	0.00	0.00	0.62	543.65	1	0.00	0.00	0.00	0.00	0.05	44.22
2	0.00	0.00	0.00	0.00	0.71	542.94	2	0.00	0.00	0.00	0.00	0.06	44.16
3	0.00	0.00	0.00	0.00	0.72	542.22	3	0.00	0.00	0.00	0.00	0.06	44.10
4	0.00	0.00	0.00	0.00	0.72	541.50	4	0.00	0.00	0.00	0.00	0.06	44.04
5	0.00	0.00	0.00	0.00	0.85	540.65	5	0.00	0.00	0.00	0.00	0.07	43.97
6	0.00	0.00	0.00	0.00	0.64	540.01	6	0.00	0.00	0.00	0.00	0.05	43.92
7	0.00	0.00	0.00	0.00	0.51	539.50	7	0.00	0.00	0.00	0.00	0.04	43.88
8	0.00	0.00	0.00	0.00	0.65	538.85	8	0.00	0.00	0.00	0.00	0.05	43.83
9	0.00	0.00	0.00	0.00	0.86	537.99	9	0.00	0.00	0.00	0.00	0.07	43.76
10	0.00	0.00	0.00	0.00	0.87	537.12	10	0.00	0.00	0.00	0.00	0.07	43.69
11	0.00	0.00	0.00	0.00	0.91	536.21	11	0.00	0.00	0.00	0.00	0.07	43.62
12	0.00	0.00	0.00	0.00	2.60	533.61	12	0.00	0.00	0.00	0.00	0.21	43.41
13	0.00	0.00	0.00	0.00	1.12	532.49	13	0.00	0.00	0.00	0.00	0.09	43.32
14	0.00	0.00	0.00	0.00	0.71	531.78	14	0.00	0.00	0.00	0.00	0.06	43.26
15	0.00	0.00	0.00	0.00	0.68	531.10	15	0.00	0.00	0.00	0.00	0.06	43.20
16	0.00	0.00	0.00	0.00	0.76	530.34	16	0.00	0.00	0.00	0.00	0.06	43.14
17	0.00	0.00	0.00	0.00	0.76	529.58	17	0.00	0.00	0.00	0.00	0.06	43.08
18	0.00	0.00	0.00	0.00	0.78	528.80	18	0.00	0.00	0.00	0.00	0.06	43.02
19	0.00	0.00	0.00	0.00	0.66	528.14	19	0.00	0.00	0.00	0.00	0.05	42.97
20	0.00	0.00	0.00	0.00	1.24	526.90	20	0.00	0.00	0.00	0.00	0.10	42.87
21	0.00	0.00	0.00	0.00	1.23	525.67	21	0.00	0.00	0.00	0.00	0.10	42.77
22	0.00	0.00	0.00	0.00	1.55	524.12	22	0.00	0.00	0.00	0.00	0.13	42.64
23	0.00	0.00	0.00	0.00	1.06	523.06	23	0.00	0.00	0.00	0.00	0.09	42.55
24	0.00	0.00	0.00	0.00	1.08	521.98	24	0.00	0.00	0.00	0.00	0.09	42.46
25	0.00	0.00	0.00	0.00	1.08	520.90	25	0.00	0.00	0.00	0.00	0.09	42.37
26	0.00	0.00	0.00	0.00	1.08	519.82	26	0.00	0.00	0.00	0.00	0.09	42.28
27	0.00	0.00	0.00	0.00	0.51	519.31	27	0.00	0.00	0.00	0.00	0.04	42.24
28	0.00	0.00	0.00	0.00	0.82	518.49	28	0.00	0.00	0.00	0.00	0.07	42.17
29	0.00	0.00	0.00	0.00	1.67	516.82	29	0.00	0.00	0.00	0.00	0.14	42.03
30	0.00	0.00	0.00	0.00	1.09	515.73	30	0.00	0.00	0.00	0.00	0.09	41.94
31	0.00	0.00	0.00	0.00	1.08	514.65	31	0.00	0.00	0.00	0.00	0.09	41.85
	0.00	0.00	0.00	0.00	29.62			0.00	0.00	0.00	0.00	2.42	

OffsetAccount-ReturnFlow Return Flow							OffsetAccount-ReturnFlow Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						500.00							0.00
1	0.00	0.00	0.00	0.00	0.57	499.43	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.65	498.78	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.66	498.12	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.66	497.46	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.78	496.68	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.59	496.09	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.47	495.62	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.60	495.02	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.79	494.23	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.80	493.43	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.84	492.59	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	2.39	490.20	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	1.03	489.17	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.65	488.52	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.62	487.90	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.70	487.20	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.70	486.50	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.72	485.78	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.61	485.17	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	1.14	484.03	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	1.13	482.90	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	1.42	481.48	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.97	480.51	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.99	479.52	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.99	478.53	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.99	477.54	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.47	477.07	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.75	476.32	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	1.53	474.79	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	1.00	473.79	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.99	472.80	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	27.20			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Totals							RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						514.65							41.85
1	0.00	0.00	0.00	0.00	1.10	513.55	1	0.00	0.00	0.00	0.00	0.09	41.76
2	0.00	0.00	0.00	0.00	1.10	512.45	2	0.00	0.00	0.00	0.00	0.09	41.67
3	0.00	0.00	0.00	0.00	1.21	511.24	3	0.00	0.00	0.00	0.00	0.10	41.57
4	0.00	0.00	0.00	0.00	0.74	510.50	4	0.00	0.00	0.00	0.00	0.06	41.51
5	0.00	0.00	0.00	0.00	0.64	509.86	5	0.00	0.00	0.00	0.00	0.05	41.46
6	0.00	0.00	0.00	0.00	2.05	507.81	6	0.00	0.00	0.00	0.00	0.17	41.29
7	0.00	0.00	0.00	0.00	2.05	505.76	7	0.00	0.00	0.00	0.00	0.17	41.12
8	0.00	0.00	0.00	0.00	2.02	503.74	8	0.00	0.00	0.00	0.00	0.16	40.96
9	0.00	0.00	0.00	0.00	0.93	502.81	9	0.00	0.00	0.00	0.00	0.08	40.88
10	0.00	0.00	0.00	0.00	1.28	501.53	10	0.00	0.00	0.00	0.00	0.10	40.78
11	0.00	0.00	0.00	0.00	1.28	500.25	11	0.00	0.00	0.00	0.00	0.10	40.68
12	0.00	0.00	0.00	0.00	1.03	499.22	12	0.00	0.00	0.00	0.00	0.08	40.60
13	0.00	0.00	0.00	0.00	1.08	498.14	13	0.00	0.00	0.00	0.00	0.09	40.51
14	0.00	0.00	0.00	0.00	1.10	497.04	14	0.00	0.00	0.00	0.00	0.09	40.42
15	0.00	0.00	0.00	0.00	1.10	495.94	15	0.00	0.00	0.00	0.00	0.09	40.33
16	0.00	0.00	0.00	0.00	0.33	495.61	16	0.00	0.00	0.00	0.00	0.03	40.30
17	0.00	0.00	0.00	0.00	0.88	494.73	17	0.00	0.00	0.00	0.00	0.07	40.23
18	0.00	0.00	0.00	0.00	0.78	493.95	18	0.00	0.00	0.00	0.00	0.06	40.17
19	0.00	0.00	0.00	0.00	0.95	493.00	19	0.00	0.00	0.00	0.00	0.08	40.09
20	0.00	0.00	0.00	0.00	0.77	492.23	20	0.00	0.00	0.00	0.00	0.06	40.03
21	0.00	0.00	0.00	0.00	0.77	491.46	21	0.00	0.00	0.00	0.00	0.06	39.97
22	0.00	0.00	0.00	0.00	0.76	490.70	22	0.00	0.00	0.00	0.00	0.06	39.91
23	0.00	0.00	0.00	0.00	0.54	490.16	23	0.00	0.00	0.00	0.00	0.04	39.87
24	0.00	0.00	0.00	0.00	1.18	488.98	24	0.00	0.00	0.00	0.00	0.10	39.77
25	0.00	0.00	0.00	0.00	1.16	487.82	25	0.00	0.00	0.00	0.00	0.09	39.68
26	0.00	0.00	0.00	0.00	0.97	486.85	26	0.00	0.00	0.00	0.00	0.08	39.60
27	0.00	0.00	0.00	165.08	0.86	320.91	27	0.00	0.00	0.00	0.00	0.07	39.53
28	0.00	0.00	0.00	320.34	0.57	0.00	28	0.00	0.00	0.00	39.46	0.07	0.00
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	485.42	29.23			0.00	0.00	0.00	39.46	2.39	

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Return Flow							Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						472.80							0.00
1	0.00	0.00	0.00	0.00	1.01	471.79	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	1.01	470.78	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	1.11	469.67	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.68	468.99	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.59	468.40	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	1.88	466.52	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	1.88	464.64	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	1.86	462.78	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.85	461.93	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	1.18	460.75	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	1.18	459.57	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.95	458.62	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.99	457.63	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	1.01	456.62	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	1.01	455.61	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.30	455.31	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.81	454.50	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.72	453.78	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.87	452.91	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.71	452.20	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.71	451.49	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.70	450.79	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.50	450.29	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	1.08	449.21	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	1.07	448.14	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.89	447.25	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	165.08	0.79	281.38	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	280.88	0.50	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	445.96	26.84			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-ReturnFlow Totals							OffsetAccount-ReturnFlow RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
1	0.00	0.00	0.00	0.00	0.52	209.41	1	0.00	0.00	0.00	0.00	0.04	17.06
2	0.00	0.00	0.00	0.00	0.44	208.89	2	0.00	0.00	0.00	0.00	0.04	17.02
3	0.00	0.00	0.00	0.00	0.23	208.22	3	0.00	0.00	0.00	0.00	0.02	16.96
4	0.00	0.00	0.00	0.00	0.33	207.89	4	0.00	0.00	0.00	0.00	0.03	16.93
5	0.00	0.00	0.00	0.00	0.26	207.63	5	0.00	0.00	0.00	0.00	0.02	16.91
6	0.00	0.00	0.00	0.00	0.25	207.38	6	0.00	0.00	0.00	0.00	0.02	16.89
7	0.00	0.00	0.00	0.00	0.25	207.13	7	0.00	0.00	0.00	0.00	0.02	16.87
8	0.00	0.00	0.00	0.00	0.00	207.13	8	0.00	0.00	0.00	0.00	0.00	16.87
9	0.00	0.00	0.00	0.00	0.18	206.95	9	0.00	0.00	0.00	0.00	0.01	16.86
10	0.00	0.00	0.00	0.00	0.20	206.75	10	0.00	0.00	0.00	0.00	0.02	16.84
11	0.00	0.00	0.00	0.00	0.14	206.61	11	0.00	0.00	0.00	0.00	0.01	16.83
12	0.00	0.00	0.00	0.00	0.16	206.45	12	0.00	0.00	0.00	0.00	0.01	16.82
13	0.00	0.00	0.00	0.00	0.16	206.29	13	0.00	0.00	0.00	0.00	0.01	16.81
14	0.00	0.00	0.00	0.00	0.19	206.10	14	0.00	0.00	0.00	0.00	0.02	16.79
15	0.00	0.00	0.00	0.00	0.17	205.93	15	0.00	0.00	0.00	0.00	0.01	16.78
16	0.00	0.00	0.00	0.00	0.37	205.56	16	0.00	0.00	0.00	0.00	0.03	16.75
17	0.00	0.00	0.00	0.00	0.26	205.30	17	0.00	0.00	0.00	0.00	0.02	16.73
18	0.00	0.00	0.00	0.00	0.48	204.82	18	0.00	0.00	0.00	0.00	0.04	16.69
19	0.00	0.00	0.00	0.00	0.38	204.44	19	0.00	0.00	0.00	0.00	0.03	16.66
20	0.00	0.00	0.00	0.00	0.38	204.06	20	0.00	0.00	0.00	0.00	0.03	16.63
21	0.00	0.00	0.00	0.00	0.37	203.69	21	0.00	0.00	0.00	0.00	0.03	16.60
22	0.00	0.00	0.00	0.00	0.45	203.24	22	0.00	0.00	0.00	0.00	0.04	16.56
23	0.00	0.00	0.00	0.00	0.33	202.91	23	0.00	0.00	0.00	0.00	0.03	16.53
24	0.00	0.00	0.00	0.00	0.25	202.66	24	0.00	0.00	0.00	0.00	0.02	16.51
25	0.00	0.00	0.00	0.00	0.53	202.13	25	0.00	0.00	0.00	0.00	0.04	16.47
26	0.00	0.00	0.00	0.00	0.36	201.77	26	0.00	0.00	0.00	0.00	0.03	16.44
27	0.00	0.00	0.00	0.00	0.34	201.43	27	0.00	0.00	0.00	0.00	0.03	16.41
28	0.00	0.00	0.00	0.00	0.34	201.09	28	0.00	0.00	0.00	0.00	0.03	16.38
29	0.00	0.00	0.00	0.00	0.05	201.04	29	0.00	0.00	0.00	0.00	0.00	16.38
30	0.00	0.00	0.00	0.00	0.38	200.66	30	0.00	0.00	0.00	0.00	0.03	16.35
	0.00	0.00	0.00	0.00	8.75			0.00	0.00	0.00	0.00	0.71	

OffsetAccount-ReturnFlow Return Flow							OffsetAccount-ReturnFlow Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						192.35							0.00
1	0.00	0.00	0.00	0.00	0.48	191.87	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.40	191.47	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.21	191.26	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.30	190.96	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.24	190.72	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.23	190.49	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.23	190.26	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.00	190.26	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.17	190.09	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.18	189.91	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.13	189.78	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.15	189.63	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.15	189.48	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.17	189.31	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.16	189.15	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.34	188.81	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.24	188.57	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.44	188.13	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.35	187.78	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.35	187.43	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.34	187.09	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.41	186.68	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.30	186.38	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.23	186.15	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.49	185.66	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.33	185.33	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.31	185.02	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.31	184.71	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.05	184.66	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.35	184.31	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	8.04			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-ReturnFlow Totals							OffsetAccount-ReturnFlow RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						200.66							16.35
1	0.00	0.00	0.00	0.00	0.42	200.24	1	0.00	0.00	0.00	0.00	0.03	16.32
2	0.00	0.00	0.00	0.00	0.35	199.89	2	0.00	0.00	0.00	0.00	0.03	16.29
3	0.00	0.00	0.00	0.00	0.34	199.55	3	0.00	0.00	0.00	0.00	0.03	16.26
4	0.00	0.00	0.00	0.00	0.35	199.20	4	0.00	0.00	0.00	0.00	0.03	16.23
5	0.00	0.00	0.00	0.00	0.34	198.86	5	0.00	0.00	0.00	0.00	0.03	16.20
6	0.00	0.00	0.00	0.00	0.24	198.62	6	0.00	0.00	0.00	0.00	0.02	16.18
7	0.00	0.00	0.00	0.00	0.16	198.46	7	0.00	0.00	0.00	0.00	0.01	16.17
8	0.00	0.00	0.00	0.00	0.37	198.09	8	0.00	0.00	0.00	0.00	0.03	16.14
9	0.00	0.00	0.00	0.00	0.21	197.88	9	0.00	0.00	0.00	0.00	0.02	16.12
10	0.00	0.00	0.00	0.00	0.24	197.64	10	0.00	0.00	0.00	0.00	0.02	16.10
11	0.00	0.00	0.00	0.00	0.24	197.40	11	0.00	0.00	0.00	0.00	0.02	16.08
12	0.00	0.00	0.00	0.00	0.25	197.15	12	0.00	0.00	0.00	0.00	0.02	16.06
13	0.00	0.00	0.00	0.00	0.20	196.95	13	0.00	0.00	0.00	0.00	0.02	16.04
14	0.00	0.00	0.00	0.00	0.03	196.92	14	0.00	0.00	0.00	0.00	0.00	16.04
15	0.00	0.00	0.00	0.00	0.05	196.87	15	0.00	0.00	0.00	0.00	0.00	16.04
16	0.00	0.00	0.00	0.00	0.02	196.85	16	0.00	0.00	0.00	0.00	0.00	16.04
17	0.00	74.36	0.00	0.00	0.26	270.94	17	0.00	5.66	0.00	0.00	0.02	21.67
18	0.00	0.00	0.00	0.00	0.37	270.57	18	0.00	0.00	0.00	0.00	0.03	21.64
19	0.00	0.00	0.00	0.00	0.37	270.20	19	0.00	0.00	0.00	0.00	0.03	21.61
20	0.00	0.00	0.00	0.00	0.07	270.13	20	0.00	0.00	0.00	0.00	0.01	21.60
21	0.00	0.00	0.00	0.00	0.09	270.04	21	0.00	0.00	0.00	0.00	0.01	21.59
22	0.00	0.00	0.00	0.00	0.36	269.68	22	0.00	0.00	0.00	0.00	0.03	21.56
23	0.00	0.00	0.00	0.00	0.09	269.59	23	0.00	0.00	0.00	0.00	0.01	21.55
24	0.00	0.00	0.00	0.00	0.19	269.40	24	0.00	0.00	0.00	0.00	0.02	21.53
25	0.00	0.00	0.00	0.00	0.21	269.19	25	0.00	0.00	0.00	0.00	0.02	21.51
26	0.00	0.00	0.00	0.00	0.19	269.00	26	0.00	0.00	0.00	0.00	0.02	21.49
27	0.00	0.00	0.00	0.00	0.25	268.75	27	0.00	0.00	0.00	0.00	0.02	21.47
28	0.00	0.00	0.00	0.00	0.25	268.50	28	0.00	0.00	0.00	0.00	0.02	21.45
29	0.00	0.00	0.00	0.00	0.25	268.25	29	0.00	0.00	0.00	0.00	0.02	21.43
30	0.00	0.00	0.00	0.00	0.25	268.00	30	0.00	0.00	0.00	0.00	0.02	21.41
31	0.00	0.00	0.00	0.00	0.25	267.75	31	0.00	0.00	0.00	0.00	0.02	21.39
	0.00	74.36	0.00	0.00	7.26			0.00	5.66	0.00	0.00	0.61	

OffsetAccount-ReturnFlow Return Flow							OffsetAccount-ReturnFlow Keese Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						184.31							0.00
1	0.00	0.00	0.00	0.00	0.39	183.92	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.32	183.60	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.31	183.29	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.32	182.97	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.31	182.66	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.22	182.44	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.15	182.29	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.34	181.95	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.19	181.76	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.22	181.54	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.22	181.32	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.23	181.09	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.18	180.91	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.03	180.88	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.05	180.83	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.02	180.81	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	68.70	0.00	0.00	0.24	249.27	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.34	248.93	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.34	248.59	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.06	248.53	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.08	248.45	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.33	248.12	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.08	248.04	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.17	247.87	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.19	247.68	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.17	247.51	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.23	247.28	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.23	247.05	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.23	246.82	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.23	246.59	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.23	246.36	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	68.70	0.00	0.00	6.65			0.00	0.00	0.00	0.00	0.00	

SECTION 3

STATE OF COLORADO

Water Division 2

OFFICE OF THE STATE ENGINEER

310 E. Abriendo Avenue, Suite B
Pueblo, CO 81004
Phone (719) 542-3368
FAX (719) 544-0800
<http://www.water.state.co.us>



Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Dick Wolfe, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

March 27, 2008

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a transfer of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated actions to transfer the balance of the **500 acre-feet** of fully consumable water to the Offset Account for the purpose of satisfying the Storage Charge prerequisite for using the Offset Account as provided for in paragraph 9 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). LAWMA delivered Highland Canal consumable water to the Offset Account in September and October of 2007 and transferred that consumable water into the Kansas Charge subaccount as pre-payment of the Offset Account Charge for 2008. As of 24:00 hours on March 25, 2008, the Kansas Charge subaccount balance was at 490.31 acre feet, including a storage charge balance paid for 2007 of 46.38 acre feet. The net amount of pre-paid 2008 Storage Charge water is estimated to therefore be approximately 440 acre-feet as of midnight on March 31, 2008 leaving approximately 60 acre-feet to deliver by 24:00 hours on March 31, 2008 to fulfill the 500 acre-foot obligation to initiate storage in the Offset Account for 2008. The transfer will be made at 2400 hrs, March 31, 2008. Additionally, LAWMA has initiated actions to transfer approximately **98.5 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. The transfer will be made at 2400 hrs, March 31, 2008.

Using the procedures described in the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS", Paragraph 6 and Attachment A, approximately 293 acre-feet of water will be transferred from LAWMA's **Keesee and XY-Graham Article II** accounts. The following distribution of the 293 acre-feet will be made in the Offset Account.

Kansas Storage Charge Subaccount	60.0 acre-feet
Colorado Downstream Consumable Water Subaccount	98.5 acre-feet
Return Flow Subaccount	34.0 acre-feet
Return Flow Transit Loss Subaccount	3.2 acre-feet

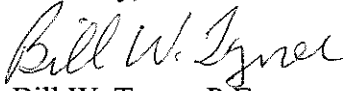
Additionally, the following amounts representing the in-state return flow portion will be transferred to the Article II account of the Buffalo Canal:

Buffalo Winter Stored Subaccount

1.4 acre-feet

I will provide you with a formal notification, which will have all of the details concerning the transfer into the Offset Account. If you have any questions in the meantime, please call me.

Sincerely,

A handwritten signature in cursive script that reads "Bill W. Tyner".

Bill W. Tyner, P.E.

Assistant Division Engineer

STATE OF COLORADO

Water Division 2

OFFICE OF THE STATE ENGINEER

310 E. Abriendo Avenue, Suite B
Pueblo, CO 81004
Phone (719) 542-3368
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<http://www.water.state.co.us>



Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Dick Wolfe, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

April 1, 2008

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a transfer of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated actions to transfer approximately **143.8 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. The transfer will be made at 2400 hrs, April 1, 2008. Using the procedures described in the **“AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS”**, Paragraph 6 and Attachment A, approximately 230 acre-feet of water will be transferred from LAWMA’s **Keesee and XY-Graham Article II** accounts. The following distribution of the 230 acre-feet will be made in the Offset Account.

Colorado Downstream Consumable Water Subaccount	143.8 acre-feet
Return Flow Subaccount	53.9 acre-feet
Return Flow Transit Loss Subaccount	4.6 acre-feet

Additionally, the following amounts representing the in-state return flow portion will be transferred to the Article II accounts of the various ditches:

Fort Bent Winter Stored Subaccount	3.0 acre-feet
Amity Winter Stored Subaccount	14.9 acre-feet
Lamar Winter Stored Subaccount	8.4 acre-feet
Buffalo Winter Stored Subaccount	1.8 acre-feet

I will provide you with a formal notification, which will have all of the details concerning the transfer into the Offset Account. If you have any questions in the meantime, please call me.

Sincerely,

Bill W. Tyner, P.E.
Assistant Division Engineer



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

BILL RITTER, JR.
GOVERNOR
HARRIS D. SHERMAN
EXECUTIVE DIRECTOR
DICK WOLFE, P.E.
DIRECTOR/STATE ENGINEER
STEVEN J. WITTE, P.E.
DIVISION ENGINEER

April 7, 2008

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a delivery of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) will deliver fully consumable water associated with the Highland Canal water right to the Offset Account per the provisions of Paragraph 14 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). The delivery throughout 2008 is expected to total approximately 4,390 acre-feet to be used for well augmentation pursuant to the conditions in LAWMA's decree in Water Court Case 02CW181. Highland Canal consumable water began to be delivered into the Offset Account on April 2, 2008.

Colorado Downstream Consumable Water Subaccount	Approximately 4,390 acre-feet
Return Flow Subaccount	N/A
Return Flow Transit Loss Subaccount	N/A

I will provide you with a formal notification, which will have all of the details concerning the delivery into the Offset Account at the conclusion of the 2008 irrigation season. The accounting spreadsheet for the operation of the Highland Canal water right for 2008 will be provided electronically.

If you have any questions in the meantime, please call me.

Sincerely,

Bill W. Tyner
Assistant Division Engineer



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

BILL RITTER, JR.
GOVERNOR
HARRIS D. SHERMAN
EXECUTIVE DIRECTOR
DICK WOLFE, P.E.
DIRECTOR/STATE ENGINEER
STEVEN J. WITTE, P.E.
DIVISION ENGINEER

April 7, 2008

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a delivery of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) will deliver fully consumable water associated with the Keesee Ditch water right to the Offset Account per the provisions of Paragraph 14 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). The delivery throughout 2008 is expected to total approximately 4,026 acre-feet to be used for well augmentation pursuant to the conditions in LAWMA's decree in Water Court Case 02CW181. No delivery of Keesee consumable water into the Offset Account will occur prior to distribution of conservation storage into accounts.

Colorado Downstream Consumable Water Subaccount	Approximately 4,026 acre-feet
Return Flow Subaccount	N/A
Return Flow Transit Loss Subaccount	N/A

I will provide you with a formal notification, which will have all of the details concerning the delivery into the Offset Account, at the conclusion of the 2008 irrigation season. The accounting spreadsheet for the operation of the Keesee Ditch water right for 2008 will be provided electronically.

If you have any questions in the meantime, please call me.

Sincerely,

Bill W. Tyner
Assistant Division Engineer

Water Division 2 • Pueblo

310 E. Abriendo Ave., Suite B • Pueblo, CO 81004 • Phone: 719-542-3368 • Fax: 719-544-0800

www.water.state.co.us

STATE OF COLORADO

Water Division 2

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Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Dick Wolfe, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

April 14, 2008

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a transfer of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated actions to transfer approximately **62.6 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. The transfer will be made at 2400 hrs, April 14, 2008. Using the procedures described in the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS", Paragraph 6 and Attachment A, approximately 101 acre-feet of water will be transferred from LAWMA's **Keesee and XY-Graham Article II** accounts. The following distribution of the 101 acre-feet will be made in the Offset Account.

Colorado Downstream Consumable Water Subaccount	62.6 acre-feet
Return Flow Subaccount	27.0 acre-feet
Return Flow Transit Loss Subaccount	2.4 acre-feet

Additionally, the following amounts representing the in-state return flow portion will be transferred to the Article II accounts of the various ditches:

Fort Bent Winter Stored Subaccount	0.9 acre-feet
Amity Winter Stored Subaccount	4.5 acre-feet
Lamar Winter Stored Subaccount	2.6 acre-feet
Buffalo Winter Stored Subaccount	1.0 acre-feet

I will provide you with a formal notification, which will have all of the details concerning the transfer into the Offset Account. If you have any questions in the meantime, please call me.

Sincerely,

Bill W. Tyner, P.E.
Assistant Division Engineer

STATE OF COLORADO

Water Division 2

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Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Dick Wolfe, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

April 21, 2008

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a transfer of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated actions to transfer approximately **923.2 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. The transfer will be made at 2400 hrs, April 21, 2008. Using the procedures described in the **"AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS"**, Paragraph 6 and Attachment A, approximately 1,490 acre-feet of water will be transferred from LAWMA's **Keesee and XY-Graham Article II** accounts. The following distribution of the 1,490 acre-feet will be made in the Offset Account.

Colorado Downstream Consumable Water Subaccount	923.2 acre-feet
Return Flow Subaccount	396.9 acre-feet
Return Flow Transit Loss Subaccount	35.2 acre-feet

Additionally, the following amounts representing the in-state return flow portion will be transferred to the Article II accounts of the various ditches:

Fort Bent Winter Stored Subaccount	13.9 acre-feet
Amity Winter Stored Subaccount	68.1 acre-feet
Lamar Winter Stored Subaccount	38.4 acre-feet
Buffalo Winter Stored Subaccount	14.4 acre-feet

I will provide you with a formal notification, which will have all of the details concerning the transfer into the Offset Account. If you have any questions in the meantime, please call me.

Sincerely,

Bill W. Tyner, P.E.
Assistant Division Engineer



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

BILL RITTER, JR.
GOVERNOR
HARRIS D. SHERMAN
EXECUTIVE DIRECTOR
DICK WOLFE, P.E.
DIRECTOR/STATE ENGINEER
STEVEN J. WITTE, P.E.
DIVISION ENGINEER

May 6, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Transfer to the Offset Account in John Martin Reservoir

Dear Mr. Barfield:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution") of a transfer of water to the Offset Account.

The Lower Arkansas Water Management Association (LAWMA) has delivered 500 acre-feet of fully consumable water to the Offset Account for the purpose of satisfying the Storage Charge prerequisite for using the Offset Account as provided for in paragraph 9 of the Resolution. LAWMA delivered Highland Canal consumable water to the Offset Account in September and October of 2007 and transferred that consumable water into the Kansas Charge subaccount as pre-payment of the Offset Account Charge for 2008. As of 24:00 hours on March 31, 2008, the Kansas Charge subaccount balance associated with 2008 operations was 58.28 acre feet short after applying the evaporation charge of 0.36 acre-feet for March 31, 2008. A transfer of **58.28 acre-feet** was delivered at 24:00 hours on March 31, 2008 to fulfill the 500 acre-foot obligation.

The Lower Arkansas Water Management Association (LAWMA) has transferred **58.28 acre-feet** of fully consumable water to the Kansas Charge subaccount. A total of **95.7 acre-feet** of water was transferred from LAWMA's X-Y Article II account. 58.28 acre-feet of fully consumable water was placed in the Kansas Charge subaccount, 33.02 acre-feet was placed in the Return Flow subaccount, and 3.06 acre-feet was placed in the Return Flow Transit Loss subaccount of the Offset Account.

A copy of the accounting spreadsheet for John Martin Reservoir for March 31, 2008 is attached at Enclosure 1. This accounting shows the transfer of water into the subaccounts referenced above.

Using the procedures described in the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS", Paragraph 6 and Attachment

David Barfield
May 6, 2008

Page 2

A, 95.7 acre-feet of water was transferred from LAWMA's **XY-Graham Article II** account. The following distribution of the 95.7 acre-feet was made.

The following information is provided in accordance with paragraph 3 of the Resolution.

Source of Water Transferred: LAWMA XY-Graham Article II Account.

Time Associated With Transfer

Transfer Made At: 2400 hours, March 31, 2008

Extent Water is Fully Consumable:

LAWMA XY-Graham Article II Account water is 60.9% consumable.

Stateline Return Flow Information

Quantity: 36.08 acre-feet

Timing: Simulated per Attachment A of the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS".

Location: Return Flow subaccount.

In-State Return Flow Information

Location	Quantity
Buffalo Article II Account	1.34 af

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

1 Enclosure

cc: Kevin Salter John Draper Dale Book Dick Wolfe Dennis Montgomery
Eve McDonald Don Higbee Randy Hendrix Dale Straw Bill Tyner

Enclosure 1

John Martin Reservoir Accounting for March 31, 2008

John Martin Daily Report

3/31/2008

Acct	Date	PrevBal.	Inflow	TIn	TOut	Rel.	Evap	Balance
Storage								
City								
City/LAMAR	3/31/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Conservation								
Summer Compact	3/31/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter Compact	3/31/2008	25,826.50	290.00	0.00	0.00	0.00	19.19	26,097.31
Other Water								
Winter Water Holding Account	3/31/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D67 Winter Water Storage Charge	3/31/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pool								
Permanent Pool	3/31/2008	6,758.64	0.00	0.00	0.00	0.00	5.02	6,753.62
Flood Pool	3/31/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Storage	Totals:	32,585.14	290.00	0.00	0.00	0.00	24.21	32,850.93

Agreement								
InterState								
Kansas Kansas	3/31/2008	2,265.69	0.00	0.00	0.00	0.00	1.68	2,264.01
Transit Loss	3/31/2008	1,680.31	0.00	0.00	0.00	0.00	1.25	1,679.06
Article III								
Amity	3/31/2008	12,854.76	0.00	0.00	0.00	0.00	9.55	12,845.21
Ft. Lyon	3/31/2008	300.53	0.00	0.00	0.00	0.00	0.22	300.31
Las Animas	3/31/2008	2,501.49	0.00	0.00	0.00	0.00	1.86	2,499.63
CO Art II								
Prev Winter Stored Keesee	3/31/2008	470.84	0.00	0.00	0.00	0.00	0.35	470.49
Prev Winter Stored Ft Bent	3/31/2008	203.31	0.00	0.00	0.00	0.00	0.15	203.16
Prev Winter Stored Amity	3/31/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Lamar	3/31/2008	936.17	0.00	0.00	0.00	160.00	0.70	775.47
Prev Winter Stored Hyde	3/31/2008	266.07	0.00	0.00	0.00	0.00	0.20	265.87
Prev Winter Stored X-Y	3/31/2008	1,044.08	0.00	0.00	0.00	0.00	0.78	1,043.30
Prev Winter Stored Buffalo	3/31/2008	1,752.17	0.00	0.00	0.00	0.00	1.30	1,750.87
Prev Winter Stored Sisson	3/31/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Stubbs	3/31/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Consu	3/31/2008	245.67	0.00	0.00	0.00	0.00	0.18	245.49
Prev Winter Stored Manvel Return	3/31/2008	245.67	0.00	0.00	0.00	0.00	0.18	245.49
CO Art II								
Cmnt Winter Stored Keesee	3/31/2008	101.37	0.00	0.00	0.00	0.00	0.08	101.29
Cmnt Winter Stored Ft Bent	3/31/2008	436.83	0.00	0.00	0.00	0.00	0.32	436.51
Cmnt Winter Stored Amity	3/31/2008	243.00	0.00	0.00	0.00	0.00	0.18	242.82
Cmnt Winter Stored Lamar	3/31/2008	873.87	0.00	0.00	0.00	0.00	0.65	873.22
Cmnt Winter Stored Hyde	3/31/2008	57.32	0.00	0.00	0.00	0.00	0.04	57.28
Cmnt Winter Stored X-Y	3/31/2008	225.10	0.00	0.00	0.00	0.00	0.17	224.93
Cmnt Winter Stored Buffalo	3/31/2008	375.09	0.00	1.34	0.00	0.00	0.28	376.15
Cmnt Winter Stored Sisson	3/31/2008	38.24	0.00	0.00	0.00	0.00	0.03	38.21
Cmnt Winter Stored Stubbs	3/31/2008	14.97	0.00	0.00	0.00	0.00	0.01	14.96
Cmnt Winter Stored Manvel Consu	3/31/2008	52.92	0.00	0.00	0.00	0.00	0.04	52.88
Cmnt Winter Stored Manvel Return	3/31/2008	52.92	0.00	0.00	0.00	0.00	0.04	52.88
CO Art II								
Summer Stored Keesee	3/31/2008	101.37	0.00	0.00	0.00	0.00	0.08	101.29
Summer Stored Ft Bent	3/31/2008	436.83	0.00	0.00	0.00	0.00	0.32	436.51
Summer Stored Amity	3/31/2008	243.00	0.00	0.00	0.00	0.00	0.18	242.82
Summer Stored Lamar	3/31/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Hyde	3/31/2008	73.76	0.00	0.00	0.00	0.00	0.05	73.71
Summer Stored X-Y	3/31/2008	225.10	0.00	0.00	95.70	0.00	0.17	129.23
Summer Stored Buffalo	3/31/2008	1,427.08	0.00	0.00	0.00	0.00	1.06	1,426.02
Summer Stored Sisson	3/31/2008	38.24	0.00	0.00	0.00	0.00	0.03	38.21
Summer Stored Stubbs	3/31/2008	14.97	0.00	0.00	0.00	0.00	0.01	14.96
Summer Stored Manvel Consumabl	3/31/2008	306.01	0.00	0.00	0.00	0.00	0.23	305.78
Summer Stored Manvel Return Flo	3/31/2008	306.01	0.00	0.00	0.00	0.00	0.23	305.78
Agreement	Totals:	30,410.77	0.00	1.34	95.70	160.00	22.60	30,133.81

OffsetAccount								
Consumable								
Upstream	3/31/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Downstream	3/31/2008	2,458.83	0.00	0.00	0.00	0.00	1.83	2,457.00
Kansas	3/31/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kansas Charge	3/31/2008	488.26	0.00	58.28	0.00	0.00	0.36	546.18
ReturnFlow								
Return Flow	3/31/2008	0.00	0.00	33.02	0.00	0.00	0.00	33.02
RF Transit Loss	3/31/2008	0.00	0.00	3.06	0.00	0.00	0.00	3.06
Keesee Winter	3/31/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OffsetAccount	Totals:	2,947.09	0.00	94.36	0.00	0.00	2.19	3,039.26

Reservoir	Totals:	65,943.00	290.00	95.70	95.70	160.00	49.00	66,024.00
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Colorado Article II Summary								
Keesee	3/31/2008	673.59	0.00	0.00	0.00	0.00	0.51	673.08
Ft Bent	3/31/2008	1,076.97	0.00	0.00	0.00	0.00	0.79	1,076.18
Amity	3/31/2008	486.00	0.00	0.00	0.00	0.00	0.36	485.64
Lamar	3/31/2008	1,810.04	0.00	0.00	0.00	160.00	1.35	1,648.69
Hyde	3/31/2008	397.14	0.00	0.00	0.00	0.00	0.29	396.85
X-Y	3/31/2008	1,494.29	0.00	0.00	95.70	0.00	1.12	1,397.47
Buffalo	3/31/2008	3,554.33	0.00	1.34	0.00	0.00	2.64	3,553.03
Sisson	3/31/2008	76.49	0.00	0.00	0.00	0.00	0.06	76.43
Stubbs	3/31/2008	29.94	0.00	0.00	0.00	0.00	0.02	29.92
Manvel	3/31/2008	1,209.20	0.00	0.00	0.00	0.00	0.90	1,208.30
Colorado Article II	Totals:	10,807.99	0.00	1.34	95.70	160.00	8.04	10,545.59



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

BILL RITTER, JR.
GOVERNOR
HARRIS D. SHERMAN
EXECUTIVE DIRECTOR
DICK WOLFE, P.E.
DIRECTOR/STATE ENGINEER
STEVEN J. WITTE, P.E.
DIVISION ENGINEER

May 6, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Transfers to the Offset Account in John Martin Reservoir

Dear Mr. Barfield:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution") of transfers of water to the Offset Account.

The Lower Arkansas Water Management Association (LAWMA) transferred **143.78 acre-feet** of fully consumable water to the Colorado Downstream Consumable subaccount of the Offset Account on April 1, 2008. A total of **202.3 acre-feet** of water was transferred from LAWMA's X-Y and Keesee Article II accounts. 143.78 acre-feet was placed in the Colorado Downstream Consumable subaccount, 53.88 acre-feet was placed in the Return Flow subaccount, 4.64 acre-feet was placed in the Return Flow Transit Loss subaccount of the Offset Account and 28.13 acre-feet was transferred to the Fort Bent, Amity, Lamar and Buffalo Section II accounts representing in-state return flow.

A copy of the accounting spreadsheet for John Martin Reservoir for April 1, 2008 is attached at Enclosure 1. This accounting shows the transfer of water into the subaccounts referenced above.

Using the procedures described in the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS", Paragraph 6 and Attachment A, **230.43 acre-feet** of water was transferred from LAWMA's XY-Graham and Keesee Article II accounts. The following distribution of the 230.43 acre-feet was made.

The following information is provided in accordance with paragraph 3 of the Resolution.

Source of Water Transferred: LAWMA XY-Graham and Keesee Article II Accounts.

Time Associated With Transfer: 2400 hours, April 1, 2008

Extent Water is Fully Consumable:

LAWMA XY-Graham Article II Account water is 60.9% consumable.

LAWMA Keesee Article II Account water is 64.3% consumable.

Stateline Return Flow Information

Quantity: 58.52 acre-feet

Timing: Simulated per Attachment A of the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS".

Location: Return Flow subaccount.

In-State Return Flow Information

Location	Quantity
Buffalo Article II Account	1.81 af
Fort Bent Article II Account	3.04 af
Amity Article II Account	14.88 af
Lamar Article II Account	8.40 af

The Lower Arkansas Water Management Association (LAWMA) transferred **62.66 acre-feet** of fully consumable water to the Colorado Downstream Consumable subaccount of the Offset Account on April 14, 2008. A total of **101.14 acre-feet** of water was transferred from LAWMA's X-Y and Keesee Article II accounts. 62.66 acre-feet was placed in the Colorado Downstream Consumable subaccount, 26.94 acre-feet was placed in the Return Flow subaccount, 2.39 acre-feet was placed in the Return Flow Transit Loss subaccount of the Offset Account and 9.15 acre-feet was transferred to the Fort Bent, Amity, Lamar and Buffalo Section II accounts representing in-state return flow.

A copy of the accounting spreadsheet for John Martin Reservoir for April 14, 2008 is attached at Enclosure 2. This accounting shows the transfer of water into the subaccounts referenced above.

Using the procedures described in the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS", Paragraph 6 and Attachment A, **101.14 acre-feet** of water was transferred from LAWMA's XY-Graham and Keesee Article II accounts. The following distribution of the 101.14 acre-feet was made.

The following information is provided in accordance with paragraph 3 of the Resolution.

Source of Water Transferred: LAWMA XY-Graham and Keesee Article II Accounts.

Time Associated With Transfer: 2400 hours, April 14, 2008

Extent Water is Fully Consumable:

LAWMA XY-Graham Article II Account water is 60.9% consumable.

LAWMA Keesee Article II Account water is 64.3% consumable.

Stateline Return Flow Information

Quantity: 29.33 acre-feet

Timing: Simulated per Attachment A of the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS".

Location: Return Flow subaccount.

In-State Return Flow Information

Location	Quantity
Buffalo Article II Account	0.98 af

Fort Bent Article II Account	0.94 af
Amity Article II Account	4.62 af
Lamar Article II Account	2.61 af

The Lower Arkansas Water Management Association (LAWMA) transferred **917.87 acre-feet** of fully consumable water to the Colorado Downstream Consumable subaccount of the Offset Account on April 21, 2008. A total of **1481.47 acre-feet** of water was transferred from LAWMA's X-Y and Keesee Article II accounts. 917.87 acre-feet was placed in the Colorado Downstream Consumable subaccount, 394.62 acre-feet was placed in the Return Flow subaccount, 34.97 acre-feet was placed in the Return Flow Transit Loss subaccount of the Offset Account and 134.01 acre-feet was transferred to the Fort Bent, Amity, Lamar and Buffalo Section II accounts representing in-state return flow.

A copy of the accounting spreadsheet for John Martin Reservoir for April 21, 2008 is attached at Enclosure 3. This accounting shows the transfer of water into the subaccounts referenced above.

Using the procedures described in the "**AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS**", Paragraph 6 and Attachment A, **1481.47 acre-feet** of water was transferred from LAWMA's XY-Graham and Keesee Article II accounts. The following distribution of the 1481.47 acre-feet was made.

The following information is provided in accordance with paragraph 3 of the Resolution.

Source of Water Transferred: LAWMA XY-Graham and Keesee Article II Accounts.

Time Associated With Transfer: 2400 hours, April 21, 2008

Extent Water is Fully Consumable:

LAWMA XY-Graham Article II Account water is 60.9% consumable.

LAWMA Keesee Article II Account water is 64.3% consumable.

Stateline Return Flow Information

Quantity: 429.59 acre-feet

Timing: Simulated per Attachment A of the "**AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS**".

Location: Return Flow subaccount.

In-State Return Flow Information


Location	Quantity
Buffalo Article II Account	14.29 af
Fort Bent Article II Account	13.81 af
Amity Article II Account	67.69 af
Lamar Article II Account	38.22 af

David Barfield
May 6, 2008

Page 4

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

3 Enclosures

cc: Kevin Salter John Draper Dale Book Dick Wolfe Dennis Montgomery
Eve McDonald Don Higbee Randy Hendrix Dale Straw Bill Tyner

Enclosure 1

John Martin Reservoir Accounting for April 1, 2008

John Martin Daily Report

4/1/2008

Acct	Date	PrevBal.	Inflow	TIn	TOut	Rel.	Evap	Balance	
Storage									
City									
City/LAMAR Conservation	4/1/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Summer Compact	4/1/2008	0.00	25.00	0.00	0.00	0.00	0.00	25.00	
Winter Compact	4/1/2008	26,097.31	0.00	0.00	2,479.38	0.00	10.25	23,607.68	
Other Water									
Winter Water Holding Acc	4/1/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
D67 Winter Water Storage Pool	4/1/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Permanent Pool	4/1/2008	6,753.62	0.00	0.00	0.00	0.00	2.66	6,750.96	
Flood Pool	4/1/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Storage	Totals:	32,850.93	25.00	0.00	2,479.38	0.00	12.91	30,383.64	
Agreement									
InterState									
Kansas	Kansas	4/1/2008	2,264.01	0.00	991.75	0.00	0.00	0.89	3,254.87
Transit Loss Article III		4/1/2008	1,679.06	0.00	0.00	0.00	0.00	0.66	1,678.40
Amity		4/1/2008	12,845.21	0.00	0.00	0.00	0.00	5.06	12,840.15
Ft. Lyon		4/1/2008	300.31	0.00	0.00	0.00	0.00	0.12	300.19
Las Animas CO Art II		4/1/2008	2,499.63	0.00	0.00	0.00	0.00	0.98	2,498.65
Prev Winter Stored	Keesee	4/1/2008	470.49	0.00	0.00	0.00	0.00	0.19	470.30
Prev Winter Stored	Ft Bent	4/1/2008	203.16	0.00	0.00	0.00	0.00	0.08	203.08
Prev Winter Stored	Amity	4/1/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Lamar	4/1/2008	775.47	0.00	0.00	0.00	160.00	0.31	615.16
Prev Winter Stored	Hyde	4/1/2008	265.87	0.00	0.00	0.00	0.00	0.10	265.77
Prev Winter Stored	X-Y	4/1/2008	1,043.30	0.00	0.00	0.00	0.00	0.41	1,042.89
Prev Winter Stored	Buffalo	4/1/2008	1,750.87	0.00	0.00	0.00	0.00	0.69	1,750.18
Prev Winter Stored	Sisson	4/1/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Stubbs	4/1/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Manvel	4/1/2008	245.49	0.00	0.00	0.00	0.00	0.10	245.39
Prev Winter Stored	Manvel	4/1/2008	245.49	0.00	0.00	0.00	0.00	0.10	245.39
CO Art II									
Cmt Winter Stored	Keesee	4/1/2008	101.29	0.00	34.22	0.00	0.00	0.04	135.47
Cmt Winter Stored	Ft Bent	4/1/2008	436.51	0.00	150.32	0.00	0.00	0.17	586.65
Cmt Winter Stored	Amity	4/1/2008	242.82	0.00	751.26	0.00	0.00	0.10	993.97
Cmt Winter Stored	Lamar	4/1/2008	873.22	0.00	302.95	0.00	0.00	0.34	1,175.83
Cmt Winter Stored	Hyde	4/1/2008	57.28	0.00	19.34	0.00	0.00	0.02	76.60
Cmt Winter Stored	X-Y	4/1/2008	224.93	0.00	75.87	0.00	0.00	0.09	300.71
Cmt Winter Stored	Buffalo	4/1/2008	376.15	0.00	128.26	0.00	0.00	0.15	504.25
Cmt Winter Stored	Sisson	4/1/2008	38.21	0.00	12.75	0.00	0.00	0.02	50.94
Cmt Winter Stored	Stubbs	4/1/2008	14.96	0.00	5.10	0.00	0.00	0.01	20.05
Cmt Winter Stored	Manvel	4/1/2008	52.88	0.00	17.85	0.00	0.00	0.02	70.72
Cmt Winter Stored	Manvel	4/1/2008	52.88	0.00	17.85	0.00	0.00	0.02	70.72
CO Art II									
Summer Stored	Keesee	4/1/2008	101.29	0.00	0.00	101.25	0.00	0.04	0.00
Summer Stored	Ft Bent	4/1/2008	436.51	0.00	0.00	0.00	0.00	0.17	436.34
Summer Stored	Amity	4/1/2008	242.82	0.00	0.00	0.00	0.00	0.10	242.72
Summer Stored	Lamar	4/1/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored	Hyde	4/1/2008	73.71	0.00	0.00	0.00	0.00	0.03	73.68
Summer Stored	X-Y	4/1/2008	129.23	0.00	0.00	129.18	0.00	0.05	0.00
Summer Stored	Buffalo	4/1/2008	1,426.02	0.00	0.00	0.00	0.00	0.56	1,425.46
Summer Stored	Sisson	4/1/2008	38.21	0.00	0.00	0.00	0.00	0.02	38.19
Summer Stored	Stubbs	4/1/2008	14.96	0.00	0.00	0.00	0.00	0.01	14.95
Summer Stored	Manvel	4/1/2008	305.78	0.00	0.00	0.00	0.00	0.12	305.66
Summer Stored	Manvel	4/1/2008	305.78	0.00	0.00	0.00	0.00	0.12	305.66
Agreement	Totals:	30,133.81	0.00	2,507.51	230.43	160.00	11.89	32,239.00	
OffsetAccount									
Consumable									
Upstream		4/1/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Downstream		4/1/2008	2,457.00	0.00	143.78	0.00	0.00	0.97	2,599.81
Kansas		4/1/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kansas Charge		4/1/2008	546.18	0.00	0.00	0.00	0.00	0.22	545.96
ReturnFlow									
Return Flow		4/1/2008	33.02	0.00	53.88	0.00	0.00	0.01	86.89
RF Transit Loss		4/1/2008	3.06	0.00	4.64	0.00	0.00	0.00	7.70
Keesee Winter		4/1/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OffsetAccount	Totals:	3,039.26	0.00	202.30	0.00	0.00	1.20	3,240.36	
Reservoir									
Reservoir	Totals:	66,024.00	25.00	2,709.81	2,709.81	160.00	26.00	65,863.00	
Colorado Article II Summary									
Keesee		4/1/2008	673.08	0.00	34.22	101.25	0.00	0.27	605.78
Ft Bent		4/1/2008	1,076.18	0.00	150.32	0.00	0.00	0.42	1,226.07
Amity		4/1/2008	485.64	0.00	751.26	0.00	0.00	0.20	1,236.69
Lamar		4/1/2008	1,648.69	0.00	302.95	0.00	160.00	0.65	1,790.99
Hyde		4/1/2008	396.85	0.00	19.34	0.00	0.00	0.15	416.04
X-Y		4/1/2008	1,397.47	0.00	75.87	129.18	0.00	0.55	1,343.61
Buffalo		4/1/2008	3,553.03	0.00	128.26	0.00	0.00	1.40	3,679.89
Sisson		4/1/2008	76.43	0.00	12.75	0.00	0.00	0.04	89.14
Stubbs		4/1/2008	29.92	0.00	5.10	0.00	0.00	0.02	35.00
Manvel		4/1/2008	1,208.30	0.00	35.70	0.00	0.00	0.48	1,243.53
Colorado Article II	Totals:	10,545.59	0.00	1,515.76	230.43	160.00	4.18	11,666.74	

Enclosure 2

John Martin Reservoir Accounting for April 14, 2008

John Martin Daily Report

4/14/2008

Acct	Date	PrevBal.	Inflow	TIn	TOut	Rel.	Evap	Balance
Storage								
City								
City/LAMAR Conservation	4/14/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Compact	4/14/2008	1,069.14	78.10	0.00	1,146.02	0.00	1.22	0.00
Winter Compact	4/14/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Water								
Winter Water Holding Acc	4/14/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D67 Winter Water Storage Pool	4/14/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Permanent Pool	4/14/2008	6,681.43	0.00	0.00	0.00	0.00	7.62	6,673.81
Flood Pool	4/14/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Storage	Totals:	7,750.57	78.10	0.00	1,146.02	0.00	8.84	6,673.81
Agreement								
InterState								
Kansas	Kansas	4/14/2008	13,020.38	0.00	458.41	0.00	14.85	13,463.94
Transit Loss		4/14/2008	1,661.12	0.00	0.00	0.00	1.90	1,659.22
Article III								
Amity		4/14/2008	12,707.90	0.00	0.00	0.00	14.50	12,693.40
Ft. Lyon		4/14/2008	297.08	0.00	0.00	0.00	0.34	296.74
Las Animas		4/14/2008	2,472.92	0.00	0.00	10.10	2.82	2,460.00
CO Art II								
Prev Winter Stored	Keesee	4/14/2008	465.47	0.00	0.00	0.00	0.53	464.94
Prev Winter Stored	Ft Bent	4/14/2008	53.04	0.00	0.00	9.50	0.06	43.48
Prev Winter Stored	Amity	4/14/2008	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Lamar	4/14/2008	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Hyde	4/14/2008	263.04	0.00	0.00	0.00	0.30	262.74
Prev Winter Stored	X-Y	4/14/2008	1,032.16	0.00	0.00	0.00	1.18	1,030.98
Prev Winter Stored	Buffalo	4/14/2008	1,732.16	0.00	0.00	0.00	1.98	1,730.18
Prev Winter Stored	Sisson	4/14/2008	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Stubbs	4/14/2008	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Manvel	4/14/2008	242.86	0.00	0.00	0.00	0.28	242.58
Prev Winter Stored	Manvel	4/14/2008	242.86	0.00	0.00	0.00	0.28	242.58
CO Art I								
Cmt Winter Stored	Keesee	4/14/2008	456.52	0.00	0.00	0.00	0.52	456.00
Cmt Winter Stored	Ft Bent	4/14/2008	1,968.47	0.00	0.94	0.00	2.25	1,967.16
Cmt Winter Stored	Amity	4/14/2008	6,712.34	0.00	4.62	0.00	7.66	6,709.30
Cmt Winter Stored	Lamar	4/14/2008	2,641.83	0.00	2.61	0.00	3.01	2,614.93
Cmt Winter Stored	Hyde	4/14/2008	258.06	0.00	0.00	0.00	0.29	257.77
Cmt Winter Stored	X-Y	4/14/2008	1,012.56	0.00	0.00	0.00	1.16	1,011.40
Cmt Winter Stored	Buffalo	4/14/2008	1,690.65	0.00	0.98	0.00	1.93	1,689.70
Cmt Winter Stored	Sisson	4/14/2008	170.56	0.00	0.00	0.00	0.19	170.37
Cmt Winter Stored	Stubbs	4/14/2008	67.94	0.00	0.00	0.00	0.08	67.86
Cmt Winter Stored	Manvel	4/14/2008	238.20	0.00	0.00	0.00	0.27	237.93
Cmt Winter Stored	Manvel	4/14/2008	238.20	0.00	0.00	0.00	0.27	237.93
CO Art II								
Summer Stored	Keesee	4/14/2008	15.64	0.00	15.82	31.44	0.02	0.00
Summer Stored	Ft Bent	4/14/2008	0.00	0.00	68.07	0.00	0.00	0.00
Summer Stored	Amity	4/14/2008	9.53	0.00	340.37	0.00	327.00	22.89
Summer Stored	Lamar	4/14/2008	0.00	0.00	136.15	0.00	136.15	0.00
Summer Stored	Hyde	4/14/2008	81.76	0.00	8.94	0.00	0.09	90.61
Summer Stored	X-Y	4/14/2008	34.67	0.00	35.07	69.70	0.04	0.00
Summer Stored	Buffalo	4/14/2008	1,468.57	0.00	58.45	0.00	1.68	1,525.33
Summer Stored	Sisson	4/14/2008	43.64	0.00	5.89	0.00	0.05	49.48
Summer Stored	Stubbs	4/14/2008	17.13	0.00	2.36	0.00	0.02	19.47
Summer Stored	Manvel	4/14/2008	310.67	0.00	8.25	0.00	0.35	318.58
Summer Stored	Manvel	4/14/2008	310.67	0.00	8.25	0.00	0.35	318.58
Agreement	Totals:	51,938.61	0.00	1,155.17	101.14	577.32	59.26	52,356.06
OffsetAccount								
Consumable								
Upstream		4/14/2008	0.00	0.00	0.00	0.00	0.00	0.00
Downstream		4/14/2008	2,774.90	26.22	62.66	0.00	3.17	2,860.61
Kansas		4/14/2008	0.00	0.00	0.00	0.00	0.00	0.00
Kansas Charge		4/14/2008	540.33	0.00	0.00	0.00	0.62	539.71
Return Flow								
Return Flow		4/14/2008	86.00	0.00	26.94	0.00	0.10	112.84
RF Transit Loss		4/14/2008	7.59	0.00	2.39	0.00	0.01	9.97
Keesee Winter		4/14/2008	0.00	0.00	0.00	0.00	0.00	0.00
OffsetAccount	Totals:	3,408.82	26.22	91.99	0.00	0.00	3.90	3,523.13
Reservoir	Totals:	63,098.00	104.32	1,247.16	1,247.16	577.32	72.00	62,553.00
Colorado Article II Summary								
Keesee		4/14/2008	937.63	0.00	15.82	31.44	1.07	920.94
Ft Bent		4/14/2008	2,021.50	0.00	69.01	0.00	2.31	2,010.63
Amity		4/14/2008	6,721.87	0.00	344.99	0.00	7.67	6,732.19
Lamar		4/14/2008	2,641.83	0.00	138.76	0.00	3.01	2,614.93
Hyde		4/14/2008	602.86	0.00	8.94	0.00	0.68	611.12
X-Y		4/14/2008	2,079.40	0.00	35.07	69.70	2.38	2,042.38
Buffalo		4/14/2008	4,891.37	0.00	59.43	0.00	5.59	4,945.21
Sisson		4/14/2008	214.20	0.00	5.89	0.00	0.24	219.85
Stubbs		4/14/2008	85.07	0.00	2.36	0.00	0.10	87.33
Manvel		4/14/2008	1,583.47	0.00	16.50	0.00	1.80	1,598.18
Colorado Article II	Totals:	21,779.21	0.00	696.76	101.14	567.22	24.85	21,782.76

Enclosure 3

John Martin Reservoir Accounting for April 21, 2008

John Martin Daily Report

4/21/2008

Acct	Date	PrevBal.	Inflow	TIn	TOut	Rel.	Evap	Balance
Storage								
City								
City/LAMAR Conservation	4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Compact	4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter Compact	4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Water								
Winter Water Holding Acc	4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D67 Winter Water Storage	4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pool								
Permanent Pool	4/21/2008	6,616.48	0.00	0.00	0.00	0.00	7.10	6,609.38
Flood Pool	4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Storage	Totals:	6,616.48	0.00	0.00	0.00	0.00	7.10	6,609.38
Agreement								
InterState								
Kansas	Kansas	4/21/2008	13,348.34	0.00	0.00	0.00	14.31	13,334.03
Transit Loss		4/21/2008	1,644.96	0.00	0.00	0.00	1.76	1,643.20
Article III								
Amity		4/21/2008	12,584.37	0.00	0.00	0.00	13.50	12,570.87
Ft. Lyon		4/21/2008	294.19	0.00	0.00	0.00	0.32	293.87
Las Animas		4/21/2008	2,407.90	0.00	0.00	14.50	2.58	2,390.82
CO Art II								
Prev Winter Stored	Keesee	4/21/2008	460.94	0.00	0.00	460.45	0.49	0.00
Prev Winter Stored	Ft Bent	4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Amity	4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Lamar	4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Hyde	4/21/2008	260.48	0.00	0.00	0.00	0.28	260.20
Prev Winter Stored	X-Y	4/21/2008	1,022.12	0.00	0.00	1,021.02	1.10	0.00
Prev Winter Stored	Buffalo	4/21/2008	1,715.32	0.00	0.00	0.00	1.84	1,713.48
Prev Winter Stored	Sisson	4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Stubbs	4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Manvel	4/21/2008	240.50	0.00	0.00	0.00	0.26	240.24
Prev Winter Stored	Manvel	4/21/2008	240.50	0.00	0.00	0.00	0.26	240.24
CO Art II								
Cmt Winter Stored	Keesee	4/21/2008	452.07	0.00	0.00	0.00	0.48	451.59
Cmt Winter Stored	Ft Bent	4/21/2008	1,842.58	0.00	13.81	0.00	5.00	1,849.41
Cmt Winter Stored	Amity	4/21/2008	4,925.28	0.00	67.69	0.00	269.98	4,717.71
Cmt Winter Stored	Lamar	4/21/2008	1,938.76	0.00	38.22	0.00	2.08	1,864.90
Cmt Winter Stored	Hyde	4/21/2008	255.55	0.00	0.00	0.00	0.27	255.28
Cmt Winter Stored	X-Y	4/21/2008	1,002.70	0.00	0.00	0.00	1.08	1,001.62
Cmt Winter Stored	Buffalo	4/21/2008	1,675.18	0.00	14.29	0.00	1.80	1,687.67
Cmt Winter Stored	Sisson	4/21/2008	168.90	0.00	0.00	0.00	0.18	168.72
Cmt Winter Stored	Stubbs	4/21/2008	67.28	0.00	0.00	0.00	0.07	67.21
Cmt Winter Stored	Manvel	4/21/2008	235.89	0.00	0.00	0.00	0.25	235.64
Cmt Winter Stored	Manvel	4/21/2008	235.89	0.00	0.00	0.00	0.25	235.64
CO Art II								
Summer Stored	Keesee	4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored	Ft Bent	4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored	Amity	4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored	Lamar	4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored	Hyde	4/21/2008	89.83	0.00	0.00	0.00	0.10	89.73
Summer Stored	X-Y	4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored	Buffalo	4/21/2008	1,512.23	0.00	0.00	0.00	1.62	1,510.61
Summer Stored	Sisson	4/21/2008	49.05	0.00	0.00	0.00	0.05	49.00
Summer Stored	Stubbs	4/21/2008	19.31	0.00	0.00	0.00	0.02	19.29
Summer Stored	Manvel	4/21/2008	315.85	0.00	0.00	0.00	0.34	315.51
Summer Stored	Manvel	4/21/2008	315.85	0.00	0.00	0.00	0.34	315.51
Agreement	Totals:	49,321.82	0.00	134.01	1,481.47	399.48	52.89	47,521.99
Offset Account								
Consumable								
Upstream		4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00
Downstream		4/21/2008	3,081.91	46.48	917.87	0.00	3.31	4,042.95
Kansas		4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00
Kansas Charge		4/21/2008	535.07	0.00	0.00	0.00	0.57	534.50
Return Flow								
Return Flow		4/21/2008	111.86	0.00	394.62	0.00	0.12	506.36
RF Transit Loss		4/21/2008	9.87	0.00	34.97	0.00	0.01	44.83
Keesee Winter		4/21/2008	0.00	0.00	0.00	0.00	0.00	0.00
Offset Account	Totals:	3,738.71	46.48	1,347.46	0.00	0.00	4.01	5,128.64
Reservoir	Totals:	59,677.00	46.48	1,481.47	1,481.47	399.48	64.00	59,260.00
Colorado Article II Summary								
Keesee		4/21/2008	913.01	0.00	0.00	460.45	0.97	451.59
Ft Bent		4/21/2008	1,842.58	0.00	13.81	0.00	1.98	1,849.41
Amity		4/21/2008	4,925.28	0.00	67.69	0.00	269.98	4,717.71
Lamar		4/21/2008	1,938.76	0.00	38.22	0.00	2.08	1,864.90
Hyde		4/21/2008	605.86	0.00	0.00	0.00	0.65	605.21
X-Y		4/21/2008	2,024.82	0.00	0.00	1,021.02	2.18	1,001.62
Buffalo		4/21/2008	4,902.73	0.00	14.29	0.00	5.26	4,911.76
Sisson		4/21/2008	217.95	0.00	0.00	0.00	0.23	217.72
Stubbs		4/21/2008	86.59	0.00	0.00	0.00	0.09	86.50
Manvel		4/21/2008	1,584.48	0.00	0.00	0.00	1.70	1,582.78
Colorado Article II	Totals:	19,042.05	0.00	134.01	1,481.47	384.98	20.42	17,289.19

STATE OF COLORADO

Water Division 2

OFFICE OF THE STATE ENGINEER

310 E. Abriendo Avenue, Suite B
Pueblo, CO 81004
Phone (719) 542-3368
FAX (719) 544-0800
<http://www.water.state.co.us>



Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Dick Wolfe, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

June 18, 2008

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a delivery of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated an action to deliver approximately **1,983.7 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. LAWMA purchased fully consumable water from Colorado Springs Utilities. The fully consumable water will be released from Meredith Reservoir on June 18, 2008 at 12:00 hours at a rate of 450 cfs and will be shepherded past ditches to John Martin Reservoir. The delivery is expected to begin arriving at John Martin Reservoir on June 20, 2008 and will accrue to the Offset Account at a rate of 446 cfs to the account.

Colorado Downstream Consumable Water Subaccount	1983.7 acre-feet
Return Flow/Transit Loss Subaccount	N/A

I will provide you with a formal notification, which will have all of the details concerning the delivery into the Offset Account once the delivery has been completed.

If you have any questions in the meantime, please call me.

Sincerely,

Bill W. Tyner, P.E.
Assistant Division Engineer

STATE OF COLORADO

Water Division 2

OFFICE OF THE STATE ENGINEER

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Pueblo, CO 81004
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Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Dick Wolfe, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

July 15, 2008

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a delivery of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated an action to deliver approximately **5,100 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. LAWMA purchased fully consumable water from Pueblo West/City of Aurora (via a trade to ensure the proper type of water). The fully consumable water has begun to be released from Pueblo West's If & When Account in Pueblo Reservoir on July 14, 2008 at 15:00 hours at a rate of 550 cfs and will be shepherded past ditches to John Martin Reservoir. A contract exchange with Aurora to transfer the water type from transmountain to Colorado Canal consumable water has been incorporated as part of this purchase/delivery agreement. The delivery is expected to begin arriving at John Martin Reservoir on July 18, 2008 and will accrue to the Offset Account at a rate of 519 cfs to the account.

Colorado Downstream Consumable Water Subaccount	5,100 acre-feet
Return Flow/Transit Loss Subaccount	N/A (return flows maintained via releases from Lake Meredith pursuant to the Colorado Canal change case)

I will provide you with a formal notification, which will have all of the details concerning the delivery into the Offset Account once the delivery has been completed.

If you have any questions in the meantime, please call me.

Sincerely,

Bill W. Tyner, P.E.
Assistant Division Engineer

STATE OF COLORADO

Water Division 2

OFFICE OF THE STATE ENGINEER

310 E. Abriendo Avenue, Suite B
Pueblo, CO 81004
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Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Dick Wolfe, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

August 5, 2008

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a delivery of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated an action to deliver approximately **1,963 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. LAWMA purchased fully consumable water from Colorado Springs Utilities. The fully consumable water will be released from Pueblo Reservoir on August 6, 2008 at 08:00 hours at a rate of 201.66 cfs and will be shepherded past ditches to John Martin Reservoir. The delivery is expected to begin arriving at John Martin Reservoir on August 9, 2008 at which time it will be stored in the Offset account.

Colorado Downstream Consumable Water Subaccount	1963.4 acre-feet
Return Flow/Transit Loss Subaccount	N/A

I will provide you with a formal notification, which will have all of the details concerning the delivery into the Offset Account once the delivery has been completed.

If you have any questions in the meantime, please call me.

Sincerely,

Bill W. Tyner, P.E.
Assistant Division Engineer



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

BILL RITTER, JR.
GOVERNOR
HARRIS D. SHERMAN
EXECUTIVE DIRECTOR
DICK WOLFE, P.E.
DIRECTOR/STATE ENGINEER
STEVEN J. WITTE, P.E.
DIVISION ENGINEER

August 12, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Dear Mr. Barfield:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution") of a delivery of water to the Offset Account. This letter provides the reporting of deliveries to the Offset Account on behalf of the Lower Arkansas Water Management Association (LAWMA) via an agreement with Colorado Springs Utilities. Colorado Springs Utilities (CSU) released 2000 acre-feet of fully consumable water from Lake Meredith to the Colorado Downstream Consumable Water subaccount of the Offset Account. This operation was first described in the letter of June 18, 2008, which provided the initial notice of the delivery of water from this replacement source.

Summary

Enclosure 1 contains the release spreadsheet for Lake Meredith detailing the release from the Colorado Springs Utilities account. Enclosure 2 contains the transit loss calculations for this delivery. Enclosure 3 contains the accounting sheets for the Offset Account for June, indicating the delivery of water to the appropriate sub-account of the Offset Account. Enclosure 4 contains the agreement between the Lower Arkansas Valley Water Management Association and Colorado Springs Utilities documenting the sources of water released.

As indicated above, the delivery of 1983 acre-feet of fully consumable water has been made available to Kansas under the provisions of paragraph 5B of the Resolution.

Please contact me if you have any questions or require additional information.

Sincerely,

Steven J. Witte
Division Engineer
Colorado Division of Water Resources

4 Enclosures

cc: Kevin Salter John Draper Dale Book Dick Wolfe Dennis Montgomery
Eve McDonald Don Higbee Randy Hendrix Dale Straw ✓ Bill Tyner

Enclosure 1

Lake Meredith Release Accounting for June 2008

Enclosure 2

Transit Loss Calculations

TRANSIT LOSS AND TRAVEL TIME

DIVERSION RELEASE

For Site No.: 13 Holbrook canal headgate

Release date: 6/18/2008
 Release time: 0:00:00 (24hr clock)
 Diversion Mile: 68.5 miles
 Diversion amt.: 450.00 cfs
 Type Of Water: CSU to Offset
 Duration: 3 Days

Adjustment for summer release = 1

SubReach	Station	Antecedent Streamflow	Reach	Percent transit loss	Projected Elapsed Hours	Projected arrival at Diversion	
						Date	Time (24hr)
1	ARKPUECO	2732		1.61	3.61	6/18/2008	3:36
2	ARKAVOCO	3109		1.09	4.07	6/18/2008	7:40
3	ARKNEPCO	2132		1.25	5.84	6/18/2008	13:31
4	ARKCATCO	1616	4→	0.33	(1.58)*	6/18/2008	15:06
5	ARKLAJCO	665					
6	ARKLASCO	429					

Subtotal

4.27% (+/-) 15.1(+/-) hrs

Adjustment factor for Diversion amt. of 450 cfs = 0.9
 Adjustment factor for release duration of 3 day(s) = 1.48
 Adjusted transit loss to site number 13 = 5.68764 %. For a diversion of 450 cfs, the base release required at Pueblo Reservoir = 477.14 cfs

*Values in this range are approximate.

Transit4.xls rlp 6/24/99 DRelease

$$\text{Transit loss from Meredith to JMR} = (13.84\% - 5.69\% = 8.15\% \times .10) = .815\%$$

Release rate = 450 cfs

Projected Arrival rate = 446.33 cfs

Total Amount released = 2000 acf

Projected amount stored in JMR = 1983.7

TRANSIT LOSS AND TRAVEL TIME

BASE RELEASE

For Site No.: 20 John Martin Dam

Release date: 6/2/2008
 Release time: 6:00:00 (24hr clock)
 Diversion Mile: 142.2 miles
 Base Release: 477.14 cfs
 Type Of Water: CSU to Offset
 Duration: 3 Days

Adjustment for summer release = 1

SubReach	Station	Antecedent Streamflow	Reach	Percent transit loss	Projected Elapsed Hours	Projected arrival at Diversion	
						Date	Time
1	ARKPUECO	2732		1.61	3.61	6/2/2008	9:36
2	ARKAVOCO	3109		1.09	4.07	6/2/2008	13:40
3	ARKNEPCO	2132		1.25	5.84	6/2/2008	19:31
4	ARKCATCO	1616		1.99	(9.62)*	6/2/2008	5:08
5	ARKLAJCO	665		2.24	7.64	6/3/2008	12:46
6	ARKLASCO	429	6>	2.23	8.70	6/3/2008	21:28

Subtotal 10.39% (+/-) 39.48(+/-) hrs.

Adjustment factor for base release of 477.14 cfs = 0.9

Adjustment factor for release duration of 3 day(s) = 1.4

Adjusted transit loss to site number 20 = 13.83948 %. For a reservoir release of 477.14 cfs, the diversion at site number 20 = 411.11 cf

*Values in this range are approximate.

Transit4.xls rlp 6/24/99 RRelease

Enclosure 3

John Martin Offset Accounting for June 2008

OffsetAccount-ReturnFlow Totals							OffsetAccount-ReturnFlow RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						514.65							41.85
1	0.00	0.00	0.00	0.00	1.10	513.55	1	0.00	0.00	0.00	0.00	0.09	41.76
2	0.00	0.00	0.00	0.00	1.10	512.45	2	0.00	0.00	0.00	0.00	0.09	41.67
3	0.00	0.00	0.00	0.00	1.21	511.24	3	0.00	0.00	0.00	0.00	0.10	41.57
4	0.00	0.00	0.00	0.00	0.74	510.50	4	0.00	0.00	0.00	0.00	0.06	41.51
5	0.00	0.00	0.00	0.00	0.64	509.86	5	0.00	0.00	0.00	0.00	0.05	41.46
6	0.00	0.00	0.00	0.00	2.05	507.81	6	0.00	0.00	0.00	0.00	0.17	41.29
7	0.00	0.00	0.00	0.00	2.05	505.76	7	0.00	0.00	0.00	0.00	0.17	41.12
8	0.00	0.00	0.00	0.00	2.02	503.74	8	0.00	0.00	0.00	0.00	0.16	40.96
9	0.00	0.00	0.00	0.00	0.93	502.81	9	0.00	0.00	0.00	0.00	0.08	40.88
10	0.00	0.00	0.00	0.00	1.28	501.53	10	0.00	0.00	0.00	0.00	0.10	40.78
11	0.00	0.00	0.00	0.00	1.28	500.25	11	0.00	0.00	0.00	0.00	0.10	40.68
12	0.00	0.00	0.00	0.00	1.03	499.22	12	0.00	0.00	0.00	0.00	0.08	40.60
13	0.00	0.00	0.00	0.00	1.08	498.14	13	0.00	0.00	0.00	0.00	0.09	40.51
14	0.00	0.00	0.00	0.00	1.10	497.04	14	0.00	0.00	0.00	0.00	0.09	40.42
15	0.00	0.00	0.00	0.00	1.10	495.94	15	0.00	0.00	0.00	0.00	0.09	40.33
16	0.00	0.00	0.00	0.00	0.33	495.61	16	0.00	0.00	0.00	0.00	0.03	40.30
17	0.00	0.00	0.00	0.00	0.88	494.73	17	0.00	0.00	0.00	0.00	0.07	40.23
18	0.00	0.00	0.00	0.00	0.78	493.95	18	0.00	0.00	0.00	0.00	0.06	40.17
19	0.00	0.00	0.00	0.00	0.95	493.00	19	0.00	0.00	0.00	0.00	0.08	40.09
20	0.00	0.00	0.00	0.00	0.77	492.23	20	0.00	0.00	0.00	0.00	0.06	40.03
21	0.00	0.00	0.00	0.00	0.77	491.46	21	0.00	0.00	0.00	0.00	0.06	39.97
22	0.00	0.00	0.00	0.00	0.76	490.70	22	0.00	0.00	0.00	0.00	0.06	39.91
23	0.00	0.00	0.00	0.00	0.54	490.16	23	0.00	0.00	0.00	0.00	0.04	39.87
24	0.00	0.00	0.00	0.00	1.18	488.98	24	0.00	0.00	0.00	0.00	0.10	39.77
25	0.00	0.00	0.00	0.00	1.16	487.82	25	0.00	0.00	0.00	0.00	0.09	39.68
26	0.00	0.00	0.00	0.00	0.97	486.85	26	0.00	0.00	0.00	0.00	0.08	39.60
27	0.00	0.00	0.00	165.08	0.86	320.91	27	0.00	0.00	0.00	0.00	0.07	39.53
28	0.00	0.00	0.00	320.34	0.57	0.00	28	0.00	0.00	0.00	39.46	0.07	0.00
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	485.42	29.23			0.00	0.00	0.00	39.46	2.39	

OffsetAccount-ReturnFlow Return Flow							OffsetAccount-ReturnFlow Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						472.80							0.00
1	0.00	0.00	0.00	0.00	1.01	471.79	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	1.01	470.78	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	1.11	469.67	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.68	468.99	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.59	468.40	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	1.88	466.52	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	1.88	464.64	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	1.86	462.78	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.85	461.93	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	1.18	460.75	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	1.18	459.57	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.95	458.62	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.99	457.63	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	1.01	456.62	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	1.01	455.61	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.30	455.31	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.81	454.50	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.72	453.78	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.87	452.91	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.71	452.20	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.71	451.49	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.70	450.79	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.50	450.29	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	1.08	449.21	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	1.07	448.14	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.89	447.25	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	165.08	0.79	281.38	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	280.88	0.50	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	445.96	26.84			0.00	0.00	0.00	0.00	0.00	

Enclosure 4

Agreement Between LAWMA and Colorado Springs Utilities



Colorado Springs Utilities

It's how we're all connected

June 17, 2008

Steve Witte
Colorado Division of Water Resources
Division 2 Engineer
310 E. Abriendo Ave., Suite B
Pueblo, CO 81004

Dear Mr. Witte:

Starting the week of June 16, 2008 Colorado Springs Utilities will begin releasing 2,000 acre-feet of fully reusable Arkansas River water out of Lake Meredith for the Lower Arkansas Water Management Association (LAWMA). This water will be delivered to the "Off-Set" account in John Martin Reservoir to cover depletions to usable state-line flows caused by well pumping in Colorado.

LAWMA is responsible for obtaining approval by the State Engineer or Division 2 Engineer, as well as all other necessary approvals required for delivery of this water from Lake Meredith to John Martin Reservoir.

Thank you for coordinating this transfer. Please contact me at (719) 668-8748 if you have any questions.

Sincerely,

Abigail J. Ortega, P.E.
Senior Project Engineer

cc: Don Higbee
Randy Hendrix
Scott Howell



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

BILL RITTER, JR.
GOVERNOR
HARRIS D. SHERMAN
EXECUTIVE DIRECTOR
DICK WOLFE, P.E.
DIRECTOR/STATE ENGINEER
STEVEN J. WITTE, P.E.
DIVISION ENGINEER

August 12, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Dear Mr. Barfield:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution") of a delivery of water to the Offset Account. This letter provides the reporting of deliveries to the Offset Account on behalf of the Lower Arkansas Water Management Association (LAWMA) via an agreement with the Pueblo West Metropolitan District (PWMD) and the City of Aurora. PWMD released 5,400 acre-feet of fully consumable water from their account in Pueblo Reservoir. This water was exchanged at the Lake Meredith outlet with Arkansas Basin fully consumable water from the City of Aurora's account. This water was then routed to John Martin Reservoir, where it was stored in the Colorado Downstream Consumable Water subaccount of the Offset Account. The total amount stored in the Offset account was 5099.75 acre feet. This operation was first described in the letter of July 15, 2008, which provided the initial notice of the delivery of water from this replacement source.

Summary

Enclosure 1 contains the release spreadsheet for Lake Meredith detailing the release from both the PWMD account and the City of Aurora account. Enclosure 2 contains the transit loss calculations for this delivery. Enclosure 3 contains the accounting sheets for the Offset Account for July, indicating the delivery of water to the appropriate sub-account of the Offset Account. Enclosure 4 contains the letter from the City of Aurora documenting the sources of water released.

As indicated above, the delivery of 5099.75 acre-feet of fully consumable water has been made available to Kansas under the provisions of paragraph 5B of the Resolution.

Please contact me if you have any questions or require additional information.

Sincerely,

A handwritten signature in black ink, appearing to read "Steven J. Witte". The signature is written in a cursive style with a large, sweeping initial "S".

Steven J. Witte
Division Engineer
Colorado Division of Water Resources

4 Enclosures

cc: Kevin Salter John Draper Dale Book Dick Wolfe Dennis Montgomery
Eve McDonald Don Higbee Randy Hendrix Dale Straw ✓ Bill Tyner

Enclosure 1

Lake Meredith Release Accounting for July 2008

BOOKOVER
BOOKOVER

2009	Colo Canal	Lake Meredith	Lake Henry	Lake	Winter Water	Bob Crik Natural Flow	Precipitation Event Content Change	Priority Precip	Precip	Mercedith		CCS	
										Each	Over	Carry	Project
1-Jul	63.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(22.71)	0.00	
2-Jul	67.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(20.95)	0.00	
3-Jul	73.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(16.92)	0.00	
4-Jul	193.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(19.32)	0.00	
5-Jul	204.09	0.00	0.00	0.00	0.00	(18.23)	0.00	0.00	0.00	0.00	0.00	0.00	
6-Jul	94.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(19.39)	0.00	
7-Jul	70.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(17.00)	0.00	
8-Jul	65.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(17.05)	0.00	
9-Jul	40.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(15.17)	0.00	
10-Jul	17.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(7.76)	0.00	
11-Jul	2.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12-Jul	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13-Jul	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
14-Jul	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15-Jul	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
16-Jul	(648.09)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17-Jul	(1036.93)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18-Jul	(1695.09)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19-Jul	(1098.09)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
20-Jul	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21-Jul	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22-Jul	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
23-Jul	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24-Jul	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25-Jul	79.03	0.00	4.28	296.94	0.00	32.80	0.00	0.00	0.00	0.00	302.96	0.00	
26-Jul	0.00	0.00	0.00	0.00	0.00	(32.45)	0.00	0.00	0.00	0.00	(6.10)	0.00	
27-Jul	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(40.70)	0.00	
28-Jul	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(40.78)	0.00	
29-Jul	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(41.71)	0.00	
30-Jul	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(40.64)	0.00	
31-Jul	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(97.16)	0.00	
	-2659.24	0.00	-548.56	-550.56	0.00	-122.36	0.00	0.00	0.00	0.00	-73.99	0.00	

0.00 CX: 648.09 AF CCS Arkansas River Consumptive Use to LAYMA / 648.09 AF TLR Colorado River to Aurora from PWMD
 0.00 CX: 1036.93 AF CCS Arkansas River Consumptive Use to LAYMA / 1036.93 AF TLR Colorado River to Aurora from PWMD
 0.00 CX: 1036.93 AF CCS Arkansas River Consumptive Use to LAYMA / 1036.93 AF TLR Colorado River to Aurora from PWMD
 0.00 CX: 1036.93 AF CCS Arkansas River Consumptive Use to LAYMA / 1036.93 AF TLR Colorado River to Aurora from PWMD
 0.00 CX: 1036.93 AF CCS Arkansas River Consumptive Use to LAYMA / 1036.93 AF TLR Colorado River to Aurora from PWMD
 0.00 CX: 1036.93 AF CCS Arkansas River Consumptive Use to LAYMA / 1036.93 AF TLR Colorado River to Aurora from PWMD
 0.00 CX: 936.89 AF CCS Arkansas River Consumptive Use to LAYMA / 936.89 AF TLR Colorado River to Aurora from PWMD / 5.85 AF to CCS Re

DOWNSTREAM DELIVERIES

DOWNSTREAM DELIVERIES										
	Riverside Dairy									
	Winter Water									
1-Jul	2.38									
2-Jul	2.38									
3-Jul	2.38									
4-Jul	2.38									
5-Jul	2.38									
6-Jul	2.38									
7-Jul	2.38									
8-Jul	2.38			Highline	Highline				Holbrook	
9-Jul	2.38		Fort Lyon	Project	Winter Water				Winter Water	
10-Jul	2.38		Project	57.58	57.58				131.05	
11-Jul	2.38		213.53	92.13	92.13				209.68	
12-Jul	2.38	Pueblo West I&W	320.30	92.13	92.13				209.68	
13-Jul	2.38	to Meredith	320.30	92.13	92.13				209.68	
14-Jul	2.38	409.10	320.30	92.13	92.13				209.68	Lamar
15-Jul	2.38	1090.93	426.55	92.13	92.13				209.68	Proj C/O
16-Jul	2.38	1090.93	479.67	92.13	92.13				209.68	15.87
17-Jul	2.38	1090.93	169.88	92.13	92.13				209.68	15.87
18-Jul	2.38	1090.93	0.00	104.69	104.69				209.68	15.87
19-Jul	2.38	627.18	176.62	122.28	122.28	Oxford			209.68	15.87
20-Jul	2.38	stop	264.94	122.28	122.28	Winter Water	Otero		209.68	15.87
21-Jul	2.38		370.33	122.28	122.28	47.81	Project		212.77	15.87
22-Jul	2.38		423.02	122.28	122.28	71.70	13.78		212.77	15.87
23-Jul	2.38	Excelsior	423.02	111.23	111.23	191.21	20.67		212.77	15.87
24-Jul	2.38	Project	423.02	92.80	92.80	23.90	20.67		212.77	15.87
25-Jul	2.38	4.64	423.02	92.80	92.80	stop	20.67		212.77	15.87
26-Jul	2.38	5.06	423.02	92.80	92.80		20.67		212.77	15.87
27-Jul	2.38	5.06	423.02	92.80	92.80		20.67	Catlin	Holbrook	212.77 15.87
28-Jul	2.38	1.26	423.02	92.80	92.80		20.67	Project	Project	212.77 15.87
29-Jul	2.38	stop	423.02	92.80	92.80		20.67	26.43	81.74	131.03 15.87
30-Jul	2.38		423.02	92.80	92.80		20.67	105.70	212.77	stop 15.87
31-Jul	2.38		423.02	92.80	92.80		20.67	105.70	212.77	stop 15.87

Enclosure 2

Transit Loss Calculations

TRANSIT LOSS AND TRAVEL TIME

BASE RELEASE

For Site No.: 13 Holbrook canal headgate

Release date: 7/14/2008
 Release time: 15:00:00 (24hr clock)
 Diversion Mile: 68.5 miles
 Base Release: 550.00 cfs
 Type Of Water: Pbl. West to Mer.Out.
 Duration: 7 Days
 Adjustment for summer release = 1

SubReach	Station	Antecedent Streamflow	Reach	Percent transit loss	Projected Elapsed Hours	Projected arrival at Diversion	
						Date	Time
1	ARKPUECO	2390		1.74	3.74	7/14/2008	18:44
2	ARKAVOCO	1923		1.32	5.12	7/14/2008	23:51
3	ARKNEPCO	1582		1.41	6.86	7/14/2008	6:43
4	ARKCATCO	1346	4>	0.37	1.70	7/14/2008	8:25
5	ARKLAJCO	665					
6	ARKLASCO	429					
Subtotal				4.84%	17.42 hrs.		

Adjustment factor for base release of 550 cfs = 0.8!
 Adjustment factor for release duration of 7 day(s) = 1.1.
 Adjusted transit loss to site number 13 = 4.95374 %. For a reservoir release of 550 cfs, the diversion at site number 13 = 522.75 cf

Transit4.xls rlp 6/24/99 RRelease

$$\text{Transit loss} = 11.37 - 4.95 = 6.42\% \times .10 = .642\%$$

Amount exchanged out of Meredith 5132.7 AF

Amount stored in offset account 5099.75 AF

TRANSIT LOSS AND TRAVEL TIME

BASE RELEASE

For Site No.: 20 John Martin Dam

Release date: 7/14/2008
 Release time: 15:00:00 (24hr clock)
 Diversion Mile: 142.2 miles
 Base Release: 550.00 cfs
 Type Of Water: Pbl. West to Mer.Out.
 Duration: 7 Days
 Adjustment for summer release = 1

SubReach	Station	Antecedent Streamflow	Reach	Percent transit loss	Projected Elapsed Hours	Projected arrival at Diversion	
						Date	Time
1	ARKPUECO	2390		1.74	3.74	7/14/2008	18:44
2	ARKAVOCO	1923		1.32	5.12	7/14/2008	23:51
3	ARKNEPCO	1582		1.41	6.86	7/14/2008	6:43
4	ARKCATCO	1346		2.25	10.32	7/15/2008	17:02
5	ARKLAJCO	511		2.48	8.61	7/15/2008	1:39
6	ARKLASCO	584	6>	1.91	3.08	7/15/2008	4:43
Subtotal				11.11%	37.73 hrs.		

Adjustment factor for base release of 550 cfs = 0.8!
 Adjustment factor for release duration of 7 day(s) = 1.1:
 Adjusted transit loss to site number 20 = 11.371085 %. For a reservoir release of 550 cfs, the diversion at site number 20 = 487.46 cf

Transit4.xls rlp 6/24/99 RRelease

Enclosure 3

John Martin Offset Accounting for July 2008

Enclosure 4

Documentation Letter from Aurora

ARKANSAS VALLEY



RANGE PROJECT

17850 Rd. JJ
Rocky Ford, CO 81067

(719) 254-7984

FAX (719) 254-7986

August 12, 2008

Steve Witte
Colorado Division of Water Resources
Division 2 Engineer
310 E. Abriendo Ave., Suite B
Pueblo, CO 81004

Dear Mr. Witte:

Beginning July 16, 2008 Aurora Water will begin an exchange to Lake Meredith of 5,132.70 acre feet of Twin Lakes trans-mountain water delivered by Pueblo West. As the Pueblo West water is exchanged into Lake Meredith it will change character to fully consumable east slope water and be routed on to John Martin Reservoir for the Lower Arkansas Water Management Association (LAWMA). The water will be delivered to the "Off-Set" account in John Martin Reservoir to cover depletions to the usable state-line flows caused by well pumping in Colorado.

LAWMA is responsible for obtaining approval by the State Engineer or Division 2 Engineer, as well as all other necessary approvals required for delivery of this water from Lake Meredith to John Martin Reservoir.

Thank you for coordinating this transfer. Please let me know if you need any additional information.

Sincerely,

A handwritten signature in black ink that reads "Tom Simpson". The signature is written in a cursive style and is positioned below the word "Sincerely,".

Tom Simpson
Senior Water Resources Engineer
Aurora Water

STATE OF COLORADO

Water Division 2

OFFICE OF THE STATE ENGINEER

310 E. Abriendo Avenue, Suite B
Pueblo, CO 81004
Phone (719) 542-3368
FAX (719) 544-0800
<http://www.water.state.co.us>



Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Dick Wolfe, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

August 26, 2008

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a transfer of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated actions to transfer approximately **444.43 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. The transfer will be made at 2400 hrs, August 26, 2008. Using the procedures described in the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS", Paragraph 6 and Attachment A, approximately 717.32 acre-feet of water will be transferred from LAWMA's **Keesee and XY-Graham Article II** accounts. The following distribution of the 717.32 acre-feet will be made in the Offset Account.

Colorado Downstream Consumable Water Subaccount	444.43 acre-feet
Return Flow Subaccount	191.07 acre-feet
Return Flow Transit Loss Subaccount	16.94 acre-feet

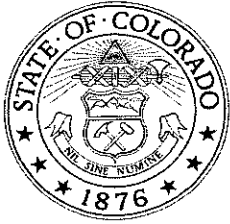
Additionally, the following amounts representing the in-state return flow portion will be transferred to the Article II accounts of the various ditches:

Fort Bent Winter Stored Subaccount	6.69 acre-feet
Amity Winter Stored Subaccount	32.77 acre-feet
Lamar Winter Stored Subaccount	18.5 acre-feet
Buffalo Winter Stored Subaccount	6.92 acre-feet

I will provide you with a formal notification, which will have all of the details concerning the transfer into the Offset Account. If you have any questions in the meantime, please call me.

Sincerely,

Bill W. Tyner, P.E.
Assistant Division Engineer



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

BILL RITTER, JR.
GOVERNOR
HARRIS D. SHERMAN
EXECUTIVE DIRECTOR
DICK WOLFE, P.E.
DIRECTOR/STATE ENGINEER
STEVEN J. WITTE, P.E.
DIVISION ENGINEER

September 11, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Dear Mr. Barfield:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution") of a delivery of water to the Offset Account. This letter provides the reporting of deliveries to the Offset Account on behalf of the Lower Arkansas Water Management Association (LAWMA) via an agreement with Colorado Springs Utilities(CSU). CSU released 2,000 acre-feet of fully consumable water from their account in Pueblo Reservoir. This water was routed to John Martin Reservoir, where it was stored in the Colorado Downstream Consumable Water subaccount of the Offset Account. The total amount stored in the Offset account was 1963.35 acre feet. This operation was first described in the letter of August 5, 2008, which provided the initial notice of the delivery of water from this replacement source.


Summary

Enclosure 1 contains the release spreadsheet from Pueblo Reservoir detailing the release from the CSU account. Enclosure 2 contains the transit loss calculations for this delivery. Enclosure 3 contains the accounting sheet for the Offset Account for August, indicating the delivery of water to the appropriate sub-account of the Offset Account. Enclosure 4 contains the letter from the Colorado Springs Utilities documenting the sources of water released.

As indicated above, the delivery of 1963.35 acre-feet of fully consumable water has been made available to Kansas under the provisions of paragraph 5B of the Resolution.

Please contact me if you have any questions or require additional information.

Sincerely,

A handwritten signature in black ink, appearing to read "Steven J. Witte". The signature is fluid and cursive, with a large initial "S" and "W".

Steven J. Witte
Division Engineer
Colorado Division of Water Resources

4 Enclosures

cc: Kevin Salter John Draper Dale Book Dick Wolfe Dennis Montgomery
Eve McDonald Don Higbee Randy Hendrix Dale Straw Bill Tyner

Enclosure 1

Pueblo Reservoir Release Accounting for August 2008

DOWNSTREAM DELIVERIES

	Excelsior	Highline	Highline	Oxford	Otero
	Project	Project	Winter Water	Project	Project
	for SWF				
	3.04	92.80	92.80	83.47	20.67
	3.65	92.80	92.80	83.47	20.67
	3.65	93.48	93.48	83.72	21.22
	3.65	93.48	93.48	83.72	21.22
CSU I&W	0.61	93.48	93.48	83.72	21.22
to JMR Offset	stop	93.48	93.48	41.86	21.22
400.00		93.48	93.48	stop	21.22
400.00		93.48	93.48		21.22
400.00	PBWW I&W	93.48	93.48	Oxford	21.22
400.00	Colo. Canal	93.48	77.49	41.47	21.22
133.33	66.79	92.75	76.27	82.95	21.22
stop	200.37	92.75	76.27	82.95	21.22
	133.59	92.75	76.27	82.95	21.22
	stop	92.75	76.27	82.95	21.22
		92.75	76.27	82.95	21.22
		92.75	76.27	82.95	21.22
		92.75	76.27	82.95	21.22
		92.75	76.27	stop	21.22
		0.00	stop		0.00
		0.00			12.38
		0.00			21.28

Enclosure 2

Transit Loss Calculations

TRANSIT LOSS AND TRAVEL TIME

BASE RELEASE

For Site No.: 20 John Martin Dam

Release date: 8/6/2008
 Release time: 15:00:00 (24hr clock)
 Diversion Mile: 142.2 miles
 Base Release: 201.66 cfs
 Type Of Water: CSU I&W to JMR Offset
 Duration: 5 Days
 Adjustment for summer release = 1

SubReach	Station	Antecedent Streamflow	Reach	Percent transit loss	Projected Elapsed Hours	Projected arrival at Diversion		
						Date	Time	
1	ARKPUECO	1010		2.69	5.28	8/6/2008	20:16	
2	ARKAVOCO	1037		1.68	7.05	8/6/2008	3:19	
3	ARKNEPCO	960		1.74	9.04	8/6/2008	12:22	
4	ARKCATCO	674		2.99	14.10	8/7/2008	2:28	
5	ARKLAJCO	249		3.26	11.06	8/7/2008	13:31	
6	ARKLASCO	285	6>	2.53	4.05	8/8/2008	17:34	
Subtotal					14.89%	50.58 hrs.		

Adjustment factor for base release of 201.66 cfs = 0.96
 Adjustment factor for release duration of 5 day(s) = 1.28
 Adjusted transit loss to site number 20 = 18.296832 %. For a reservoir release of 201.66 cfs, the diversion at site number 20 = 164.76 cfs

Transit4.xls rlp 6/24/99 RRelease

RestoResTL = 1.83 %

Arrival rate at JMR = 197.97 cfs

Total to be stored at JMR = $2000AF \times (1 - .0183) = 1963.4$

Enclosure 3

John Martin Offset Accounting for July 2008

Enclosure 4

Documentation Letter from Colorado Springs Utilities



Colorado Springs Utilities

It's how we're all connected

August 12, 2008

Steve Witte
Colorado Division of Water Resources
Division 2 Engineer
310 E. Abriendo Ave., Suite B
Pueblo, CO 81004

Dear Mr. Witte:

Starting August 6, 2008 Colorado Springs Utilities began releasing 2,000 acre-feet of fully reusable Arkansas River water out of Pueblo Reservoir for the Lower Arkansas Water Management Association (LAWMA). This water will be delivered to the "Off-Set" account in John Martin Reservoir to cover depletions to usable state-line flows caused by well pumping in Colorado.

LAWMA is responsible for obtaining approval by the State Engineer or Division 2 Engineer, as well as all other necessary approvals required for delivery of this water from Pueblo Reservoir to John Martin Reservoir.

Thank you for coordinating this transfer. Please contact me at (719) 668-8748 if you have any questions.

Sincerely,

Abigail J. Ortega, P.E.
Senior Project Engineer

cc: Don Higbee
Randy Hendrix
Scott Howell

STATE OF COLORADO



Water Division 2

OFFICE OF THE STATE ENGINEER

310 E. Abriendo Avenue, Suite B
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Phone (719) 542-3368
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Bill Ritter, Jr.
Governor
Harris D. Sherman
Executive Director
Dick Wolfe P.E.
State Engineer
Steven J. Witte, P.E.
Division Engineer

September 11, 2008

David Barfield
Kansas Chief Engineer (Acting)
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Release of Offset Account Water from John Martin Reservoir

Dear Mr. Barfield:

The purpose of this letter is to provide an initial accounting for a release of water from the Kansas Section II Account and Offset Account in John Martin Reservoir for delivery to the Stateline as called for by the Kansas Chief Engineer in accordance with the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"), the **Stipulation Re Offset Account in John Martin Reservoir** dated March 17, 1997 ("Stipulation") and the **Agreement Concerning the Offset Account in John Martin Reservoir for Colorado Pumping**, dated September 2005.

Staff for the Kansas Chief Engineer requested an initial release of water from the Offset Account beginning on June 27, 2008 at the rate of 550cfs. The release began at approximately 10:00 hours, June 27, 2008 and continued until approximately 14:00 hours, July 5, 2007 when the Offset Account emptied. There was a subsequent delivery of water into the Offset account and a second release of 550cfs was called for by Kansas staff on July 18, 2008. This release started at approximately 12:30 hours, July 18, 2008 and continued until 17:00 hours, July 23, 2008 when the Offset account again emptied. Transit losses on the release of water from the Offset Account were determined using the procedure described in the **Agreement Concerning the Offset Account in John Martin Reservoir for Colorado Pumping**, dated September 2005.

Enclosure 1 shows the quantities of water that were in the various subaccounts of the Offset Account prior to the initiation of the release, during the release, and following the release of all water from the account.

David Barfield
September 11, 2008

Page 2

Please note that storage charge water and fully consumable water for use in offsetting depletions to usable Stateline flow was released, as well as the return flow and return flow transit loss water.

Enclosure 2 shows the credit at the Stateline for the delivery of the fully consumable water released from the Offset Account. The credit was determined in accordance with the **Agreement Concerning the Offset Account in John Martin Reservoir for Colorado Pumping** and was 11,763 acre-feet of consumable water at the stateline.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

2 Enclosures

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Dick Wolfe
Dan McAuliffe Randy Seaholm Dennis Montgomery Randy Hendix
Colin Thompson Matt Heimerich Dale Straw
Bill Tyner/ Kalsoum Abbasi

Enclosure 1

Offset Account Report for June-July 2007

OffsetAccount-ReturnFlow Totals							OffsetAccount-ReturnFlow RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						514.65							41.85
1	0.00	0.00	0.00	0.00	1.10	513.55	1	0.00	0.00	0.00	0.00	0.09	41.76
2	0.00	0.00	0.00	0.00	1.10	512.45	2	0.00	0.00	0.00	0.00	0.09	41.67
3	0.00	0.00	0.00	0.00	1.21	511.24	3	0.00	0.00	0.00	0.00	0.10	41.57
4	0.00	0.00	0.00	0.00	0.74	510.50	4	0.00	0.00	0.00	0.00	0.06	41.51
5	0.00	0.00	0.00	0.00	0.64	509.86	5	0.00	0.00	0.00	0.00	0.05	41.46
6	0.00	0.00	0.00	0.00	2.05	507.81	6	0.00	0.00	0.00	0.00	0.17	41.29
7	0.00	0.00	0.00	0.00	2.05	505.76	7	0.00	0.00	0.00	0.00	0.17	41.12
8	0.00	0.00	0.00	0.00	2.02	503.74	8	0.00	0.00	0.00	0.00	0.16	40.96
9	0.00	0.00	0.00	0.00	0.93	502.81	9	0.00	0.00	0.00	0.00	0.08	40.88
10	0.00	0.00	0.00	0.00	1.28	501.53	10	0.00	0.00	0.00	0.00	0.10	40.78
11	0.00	0.00	0.00	0.00	1.28	500.25	11	0.00	0.00	0.00	0.00	0.10	40.68
12	0.00	0.00	0.00	0.00	1.03	499.22	12	0.00	0.00	0.00	0.00	0.08	40.60
13	0.00	0.00	0.00	0.00	1.08	498.14	13	0.00	0.00	0.00	0.00	0.09	40.51
14	0.00	0.00	0.00	0.00	1.10	497.04	14	0.00	0.00	0.00	0.00	0.09	40.42
15	0.00	0.00	0.00	0.00	1.10	495.94	15	0.00	0.00	0.00	0.00	0.09	40.33
16	0.00	0.00	0.00	0.00	0.33	495.61	16	0.00	0.00	0.00	0.00	0.03	40.30
17	0.00	0.00	0.00	0.00	0.88	494.73	17	0.00	0.00	0.00	0.00	0.07	40.23
18	0.00	0.00	0.00	0.00	0.78	493.95	18	0.00	0.00	0.00	0.00	0.06	40.17
19	0.00	0.00	0.00	0.00	0.95	493.00	19	0.00	0.00	0.00	0.00	0.08	40.09
20	0.00	0.00	0.00	0.00	0.77	492.23	20	0.00	0.00	0.00	0.00	0.06	40.03
21	0.00	0.00	0.00	0.00	0.77	491.46	21	0.00	0.00	0.00	0.00	0.06	39.97
22	0.00	0.00	0.00	0.00	0.76	490.70	22	0.00	0.00	0.00	0.00	0.06	39.91
23	0.00	0.00	0.00	0.00	0.54	490.16	23	0.00	0.00	0.00	0.00	0.04	39.87
24	0.00	0.00	0.00	0.00	1.18	488.98	24	0.00	0.00	0.00	0.00	0.10	39.77
25	0.00	0.00	0.00	0.00	1.16	487.82	25	0.00	0.00	0.00	0.00	0.09	39.68
26	0.00	0.00	0.00	0.00	0.97	486.85	26	0.00	0.00	0.00	0.00	0.08	39.60
27	0.00	0.00	0.00	165.08	0.86	320.91	27	0.00	0.00	0.00	0.00	0.07	39.53
28	0.00	0.00	0.00	320.34	0.57	0.00	28	0.00	0.00	0.00	39.46	0.07	0.00
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	485.42	29.23		0.00	0.00	0.00	39.46	2.39		

OffsetAccount-ReturnFlow Return Flow							OffsetAccount-ReturnFlow Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						472.80							0.00
1	0.00	0.00	0.00	0.00	1.01	471.79	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	1.01	470.78	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	1.11	469.67	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.68	468.99	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.59	468.40	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	1.88	466.52	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	1.88	464.64	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	1.86	462.78	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.85	461.93	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	1.18	460.75	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	1.18	459.57	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.95	458.62	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.99	457.63	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	1.01	456.62	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	1.01	455.61	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.30	455.31	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.81	454.50	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.72	453.78	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.87	452.91	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.71	452.20	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.71	451.49	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.70	450.79	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.50	450.29	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	1.08	449.21	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	1.07	448.14	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.89	447.25	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	165.08	0.79	281.38	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	280.88	0.50	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	445.96	26.84		0.00	0.00	0.00	0.00	0.00		

Enclosure 2

**Transit Loss Computation and Summary
for
Determination of Credits to Offset Depletions to Stateline Flows**

Summary of Key Information for Section II - Offset Delivery June-July 2007

9/11/2008

Date	Flow Data			Release Data				Muskingum routing				Delivery Calculations	
	Mean Daily StateLINE (SL) Flow	Mean Daily StateLINE (SL) Flow	SL flow less antecedent flow	Offset Consumable Release	Offset Non-Consumable Release	Section 2 Release	Transit Loss Release	Total Release	Total Release Times 1.05	Routed release	Routed release, lagged one day	StateLINE Delivery Hydrograph	Equivalent StateLINE Flow Hydrograph
			244.7										
	CFS	AF	AF	AF	AF	AF	AF	AF	AF	AF	AF		
6/8/2008	99	196	0	0	0	0	0	0	0	0	0		
6/9/2008	111	221	0	0	0	0	0	0	0	0	0		
6/10/2008	116	234	0	0	0	0	0	0	0	0	0		
6/11/2008	116	230	0	0	0	0	0	0	0	0	0		
6/12/2008	104	207	0	0	0	0	0	0	0	0	0		
6/13/2008	92	182	0	0	0	0	0	0	0	0	0		
6/14/2008	86	170	0	0	0	0	0	0	0	0	0		
6/15/2008	92	183	0	0	0	0	0	0	0	0	0		
6/16/2008	100	198	0	0	0	0	0	0	0	0	0		
6/17/2008	104	206	0	0	0	0	0	0	0	0	0		
6/18/2008	110	218	0	0	0	0	0	0	0	0	0		
6/19/2008	107	213	0	0	0	0	0	0	0	0	0		
6/20/2008	114	226	0	0	0	0	0	0	0	0	0		
6/21/2008	136	270	26	0	0	0	0	0	0	0	0		
6/22/2008	126	251	6	0	0	0	0	0	0	0	0		
6/23/2008	121	240	0	0	0	0	0	0	0	0	0		
6/24/2008	129	256	12	0	0	0	0	0	0	0	0		
6/25/2008	128	254	10	0	0	0	0	0	0	0	0		
6/26/2008	127	253	8	0	0	0	0	0	0	0	0		
6/27/2008	124	246	1	0	636	0	0	636	668	32	0		
6/28/2008	132	262	17	771	320	0	0	1091	1145	297	32		
6/29/2008	216	428	183	1091	0	0	0	1091	1145	620	297		
6/30/2008	334	662	417	1091	0	0	0	1091	1145	820	620		
7/1/2008	410	813	568	1091	0	0	0	1091	1145	944	820		
7/2/2008	454	900	656	1091	0	0	0	1091	1145	1021	944		
7/3/2008	483	957	713	1091	0	0	0	1091	1145	1068	1021		
7/4/2008	516	1023	779	1091	0	0	0	1091	1145	1098	1068		
7/5/2008	539	1068	824	636	0	455	17	1091	1145	1116	1098		
7/6/2008	568	1120	875	0	0	1091	40	1091	1145	1127	1116		
7/7/2008	623	1240	995	0	0	1091	0	1091	1145	1134	1127		
7/8/2008	646	1282	1037	0	0	1091	0	1091	1145	1138	1134		
7/9/2008	657	1304	1059	0	0	1091	0	1091	1145	1141	1138		
7/10/2008	634	1258	1013	0	0	1091	0	1091	1145	1143	1141		
7/11/2008	676	1341	1096	0	0	1091	0	1091	1145	1144	1143		
7/12/2008	668	1325	1081	0	0	1091	0	1091	1145	1144	1144		
7/13/2008	690	1369	1125	0	0	1091	0	1091	1145	1145	1144		
7/14/2008	688	1364	1120	0	0	1091	26	1091	1145	1145	1145		
7/15/2008	678	1344	1099	0	0	1091	40	1091	1145	1145	1145		
7/16/2008	640	1270	1025	0	0	1091	0	1091	1145	1145	1145		
7/17/2008	590	1170	925	0	0	1091	99	1091	1145	1145	1145		
7/18/2008	605	1199	954	515	0	579	52	1094	1148	1146	1145		
7/19/2008	612	1214	969	1091	0	0	0	1091	1145	1147	1148		
7/20/2008	604	1198	953	1091	0	0	0	1091	1145	1146	1147		
7/21/2008	592	1174	929	1091	0	0	0	1091	1145	1146	1146		
7/22/2008	577	1144	800	1091	0	0	0	1091	1145	1146	1146		
7/23/2008	562	1115	871	767	0	0	0	767	805	1129	1146		
7/24/2008	569	1129	884	0	0	0	0	0	0	968	1129		
7/25/2008	457	906	662	0	0	0	0	0	0	599	968		
7/26/2008	344	683	438	0	0	0	0	0	0	371	599		
7/27/2008	308	611	366	0	0	0	0	0	0	230	371		
7/28/2008	288	571	326	0	0	0	0	0	0	142	230		
7/29/2008	260	515	271	0	0	0	0	0	0	0	47		
7/30/2008	215	426	181	0	0	0	0	0	0	0	0		
7/31/2008	0	0	0	0	0	0	0	0	0	0	0		
8/1/2008	0	0	0	0	0	0	0	0	0	0	0		
8/2/2008	0	0	0	0	0	0	0	0	0	0	0		
8/3/2008	0	0	0	0	0	0	0	0	0	0	0		
8/4/2008	0	0	0	0	0	0	0	0	0	0	0		
8/5/2008	0	0	0	0	0	0	0	0	0	0	0		
Totals				13598	957	14125	272	28680	30114	29883	29786		

Antecedent Flow Calculations			
Initial Average =	247.19	AF	AF
Adjusted Average	242.77	2427.75	17 32
Final Baseflow	123.35	9.00	1013 1141
Computations for < 6 days:			
Enter date of 5th day		0.00	1081 1144
Enter date of 5th day		0.00	1125 1144
Enter date of 4th day		0.00	1120 1145
Average with 6 days	244.67		1099 1145

Paragraph 3. b.iii check

Average for prior days 11-20	204.87
is value twice the computed Antecedent Flow Value?	No
Muskingum Day 6 =	#N/A
Para. 3. b.iii AF Value	#N/A

Total Offset =	14555
Transit Loss on Consumable =	1835
Granada Transit Loss Credit Percentage =	17.9%
Transit Loss Model Input JMR to Lamar =	32
Transit Loss Model Input Lamar to Granada =	114
Transit Loss Model Input Granada to StateLINE =	559
Total Transit Loss Model Input =	705

Muskingum Derivation of factors

K (hr)= 60 c0= 0.048
 x = 0.15 c1 = 0.333
 t (hr) = 24 c2 = 0.619
 c0+c1+c2 = 1.00

K t ratio check
 2Kx < 1 < 2K(1-x)
 18 < 1 < 24 102

Offset Delivery Efficiency =	86.5%
Offset Net Delivery =	12591
Offset Consumable Delivery =	11753
ESF Delivery Efficiency =	102.9%
Section II Delivery =	14125
Section II Delivery Transit Loss =	0
Evaporation Delivery Credit	0

Data Input Sheet for Section II/Offset Account Delivery June-July 2007

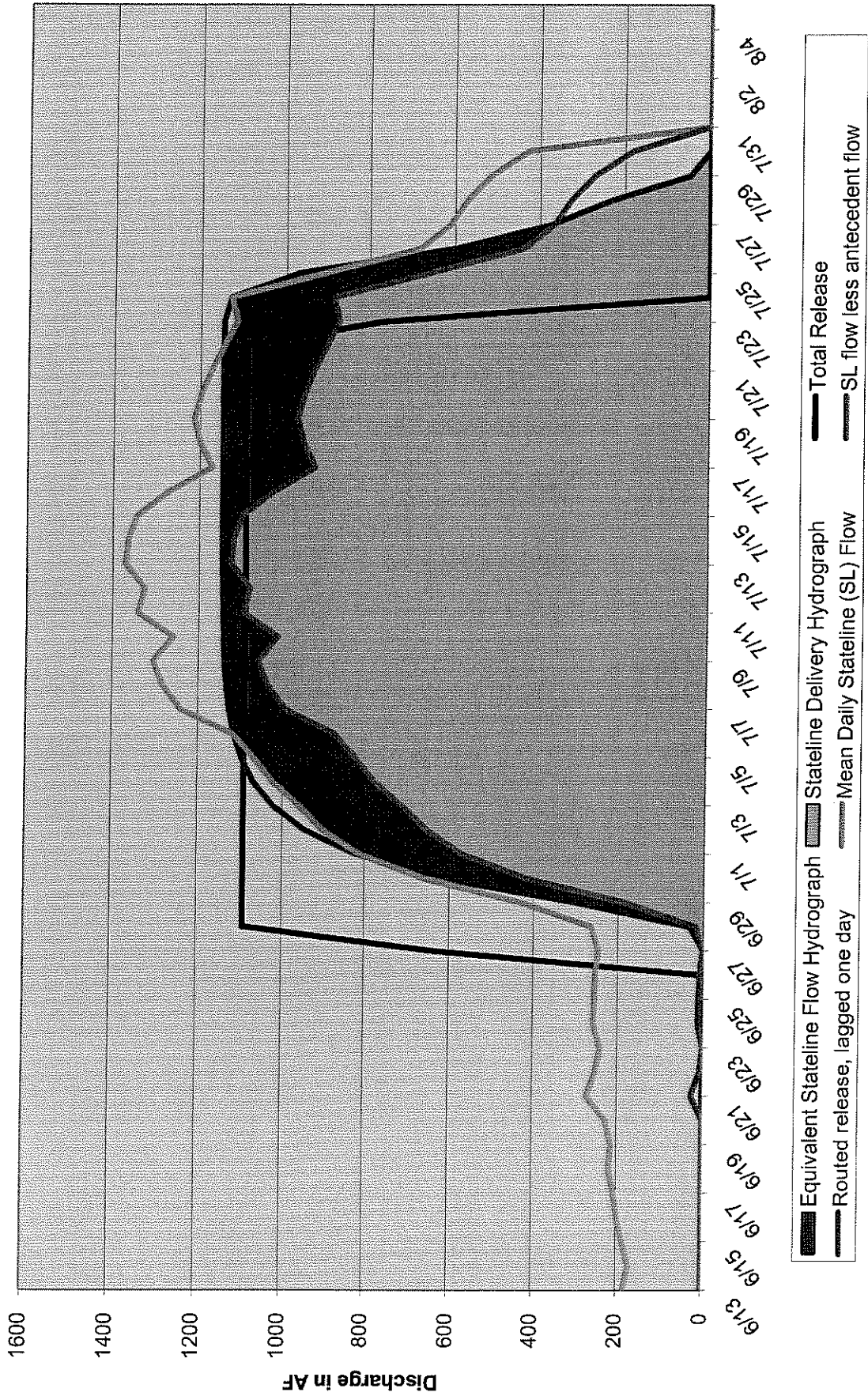
Type of Release	C	Start Time	10:00 AM	Rate	550	O	Did any other release occur within ten days prior to this		No		
Release Start Date	6/27/2008	Offset Release Start Date	6/27/2008				C				
Release End Date	7/23/2008	Offset Release End Date	7/23/2008				S				
Ending Hour	8:53 AM	Enter Cumulative Evap Credit AF	0.00	0.33			If yes, enter Antecedent Flow from Prior Release >				
		Gage Data				Release Amounts					
		Stalene Flow Data		Intermediate Gage Data		Offset Account		Offset Account Release	Kansas Section II	Transit Loss	Total
Date	Coolidge (cfs)	Frontier (cfs)	Below JMR (cfs)	Lamar (cfs)	Granada (cfs)	Consumable (af)	All Other (af)		(af)	(af)	(af)
6/8/2008	73.4	25.3	943.9	79.7	89.9			0.0			0.0
6/9/2008	85.6	25.7	835.0	77.3	93.8			0.0			0.0
6/10/2008	92.1	25.8	603.0	62.6	89.1			0.0			0.0
6/11/2008	89.4	26.6	499.9	34.4	64.5			0.0			0.0
6/12/2008	76.2	28.1	525.6	24.5	37.3			0.0			0.0
6/13/2008	62.3	29.5	581.2	41.0	31.9			0.0			0.0
6/14/2008	55.2	30.4	599.0	72.4	37.8			0.0			0.0
6/15/2008	63.0	29.4	600.3	69.9	48.8			0.0			0.0
6/16/2008	71.4	28.6	616.6	77.5	52.0			0.0			0.0
6/17/2008	73.5	30.3	639.4	102.5	56.8			0.0			0.0
6/18/2008	80.5	29.4	640.9	108.8	70.5			0.0			0.0
6/19/2008	79.8	27.5	640.2	96.8	82.8			0.0			0.0
6/20/2008	86.6	27.3	637.7	92.2	81.3			0.0			0.0
6/21/2008	109.1	27.3	638.8	91.8	79.5			0.0			0.0
6/22/2008	100.6	25.8	684.3	97.3	74.9			0.0			0.0
6/23/2008	92.1	29.0	764.2	82.2	77.8			0.0			0.0
6/24/2008	100.4	28.8	868.8	83.8	88.1			0.0			0.0
6/25/2008	99.3	28.9	867.7	74.7	87.4			0.0			0.0
6/26/2008	98.5	28.9	841.5	92.2	81.9			0.0			0.0
6/27/2008	95.7	28.4	1120.8	129.3	91.4		636.4	636.4			636.4
6/28/2008	102.7	29.4	1323.5	455.3	177.6	770.6	320.3	1090.9			1090.9
6/29/2008	183.2	32.3	1240.8	528.0	360.3	1090.9		1090.9			1090.9
6/30/2008	299.5	34.3	1164.3	598.7	435.1	1090.9		1090.9			1090.9
7/1/2008	375.0	34.9	1170.6	603.1	463.2	1090.9		1090.9			1090.9
7/2/2008	418.8	35.0	1204.8	643.8	504.6	1090.9		1090.9			1090.9
7/3/2008	447.1	35.5	1207.8	688.3	566.6	1090.9		1090.9			1090.9
7/4/2008	479.8	36.2	1191.6	669.4	571.1	1090.9		1090.9			1090.9
7/5/2008	502.6	36.1	1287.6	667.0	570.4	636.4		636.4	454.6	16.5	1107.5
7/6/2008	530.2	34.3	1342.1	695.6	602.8			0.0	1090.9	39.7	1130.6
7/7/2008	589.0	35.9	1415.0	714.6	636.9			0.0	1090.9		1090.9
7/8/2008	610.0	36.3	1441.5	687.0	671.1			0.0	1090.9		1090.9
7/9/2008	623.0	34.3	1391.9	631.9	638.2			0.0	1090.9		1090.9
7/10/2008	600.0	34.1	1258.3	719.5	631.2			0.0	1090.9		1090.9
7/11/2008	641.0	34.9	1200.6	729.0	630.5			0.0	1090.9		1090.9
7/12/2008	633.0	35.2	1210.3	729.0	612.7			0.0	1090.9		1090.9
7/13/2008	656.0	34.4	1188.4	717.4	623.1			0.0	1090.9		1090.9
7/14/2008	654.0	33.9	1167.1	731.7	606.6			0.0	1090.9	24.8	1115.7
7/15/2008	643.0	34.6	1075.3	677.0	600.0			0.0	1090.9	39.7	1130.6
7/16/2008	605.0	35.2	1053.3	592.4	549.9			0.0	1090.9		1090.9
7/17/2008	554.0	35.7	1097.0	589.1	506.7			0.0	1090.9	99.2	1190.1
7/18/2008	570.0	34.5	1109.5	637.9	526.8	514.7		514.7	579.3	52.4	1146.3
7/19/2008	577.0	35.0	1110.0	634.0	543.0	1090.9		1090.9			1090.9
7/20/2008	569.0	34.8	1110.0	627.0	533.0	1090.9		1090.9			1090.9
7/21/2008	557.0	35.0	1110.4	620.5	521.5	1090.9		1090.9			1090.9
7/22/2008	542.0	35.0	1106.8	618.7	514.7	1090.9		1090.9			1090.9
7/23/2008	527.0	35.3	1093.5	628.4	508.3	767.1		767.1			767.1
7/24/2008	534.0	35.1	786.1	254.1	459.3			0.0			0.0
7/25/2008	422.0	35.0	783.5	161.6	250.3			0.0			0.0
7/26/2008	309.0	35.2	781.4	152.9	203.8			0.0			0.0
7/27/2008	273.0	35.0	675.1	145.7	182.5			0.0			0.0
7/28/2008	253.0	34.9	548.7	146.0	163.2			0.0			0.0
7/29/2008	225.0	34.7	479.9	69.5	132.5			0.0			0.0
7/30/2008	180.0	34.6	448.2	56.1	109.2			0.0			0.0

Granada Transit Loss Check Worksheet

Date	Mean Daily Flow below JMR	Mean Daily Flow at Lamar	Mean Daily Flow at Granada	Antecedent Flow Calculations												Target Flow at Granada	Shortage or Excess at Granada
	CFS	CFS	CFS	Below JMR				Lamar				Granada					
				Initial Average=		722.34		Initial Average=		92.23		Initial Average=		81.57			
				CFS	CFS	CFS	CFS	CFS	CFS	CFS	CFS	CFS	CFS	CFS	CFS		
6/8/2008	944	80	90													0	0
6/9/2008	835	77	94													0	0
6/10/2008	603	63	89													0	0
6/11/2008	500	34	64													0	0
6/12/2008	526	24	37													0	0
6/13/2008	581	41	32													0	0
6/14/2008	599	72	38													0	0
6/15/2008	600	70	49													0	0
6/16/2008	617	77	52													0	0
6/17/2008	639	102	57	YES	8			NO	2			YES	10			0	0
6/18/2008	641	109	70	YES	6			NO	1			YES	4			0	0
6/19/2008	640	97	83	YES	7			YES	4			YES	6			0	0
6/20/2008	638	92	81	YES	10			YES	6			YES	7			0	0
6/21/2008	639	92	79	YES	9			YES	7			YES	9			0	0
6/22/2008	684	97	75	YES	5			YES	3			YES	8			0	0
6/23/2008	764	82	78	YES	4			YES	9			YES	2			0	0
6/24/2008	869	84	88	NO	1			YES	8			YES	3			0	0
6/25/2008	868	75	87	NO	2			YES	10			YES	5			0	0
6/26/2008	841	92	82	NO	3			YES	5			NO	1			0	0
6/27/2008	1121	129	91	Adjusted Average	663.64	4645.47		Adjusted Average	88.88	711.03		Adjusted Average	80.47	724.24		0	0
6/28/2008	1324	455	178	YES			7.00	NO			8.00	YES			9.00	0	0
6/29/2008	1241	528	360	YES				NO				YES				608	-248
6/30/2008	1164	599	435	YES				YES				YES				608	-173
7/1/2008	1171	603	463	YES				YES				YES				608	-145
7/2/2008	1205	644	505	YES				YES				YES				608	-104
7/3/2008	1208	688	567	YES				YES				YES				608	-42
7/4/2008	1192	669	571	NO				YES				YES				608	-37
7/5/2008	1288	667	570	NO				YES				YES				608	-38
7/6/2008	1342	696	603	NO				YES				YES				608	-6
7/7/2008	1415	715	637	NO				YES				NO				0	0
7/8/2008	1441	687	671	Adjusted Average	646.88	3881.28		Adjusted Average	88.88	711.03		Adjusted Average	80.47	724.24		0	0
7/9/2008	1392	632	638				6.00				8.00				9.00	0	0
7/10/2008	1258	719	631	Computations for < 6 days				Computations for < 6 days				Computations for < 6 days				0	0
7/11/2008	1201	729	630	Enter date of 6th day			0.00	Enter date of 6th day			0.00	Enter date of 6th day	6/19/2008	82.80		0	0
7/12/2008	1210	729	613	Enter date of 5th day			0.00	Enter date of 5th day			0.00	Enter date of 5th day		0.00		0	0
7/13/2008	1188	717	623	Enter date of 4th day			0.00	Enter date of 4th day			0.00	Enter date of 4th day		0.00		0	0
7/14/2008	1167	732	607	Enter date of 3rd day			0.00	Enter date of 3rd day			0.00	Enter date of 3rd day		0.00		0	0
7/15/2008	1075	677	600	Average with 6th day	646.88			Average with 6th day	88.88			Average with 6th day	80.47			0	0
7/16/2008	1053	592	550													0	0
7/17/2008	1097	589	507													0	0
7/18/2008	1109	638	527													0	0
7/19/2008	1110	634	543													608	-65
7/20/2008	1110	627	533													608	-75
7/21/2008	1110	620	521													608	-87
7/22/2008	1107	619	515													608	-94
7/23/2008	1094	628	508													608	-100
7/24/2008	786	254	459													608	-149
7/25/2008	784	162	250													0	0
7/26/2008	781	153	204													0	0
7/27/2008	675	146	182													0	0
7/28/2008	549	146	163													0	0
7/29/2008	480	69	133													0	0
7/30/2008	448	56	109													0	0
7/31/2008	0	0	0													0	0

	8517	-1364
Number of Target Days =	14	-2705
Expected T-Loss =	589	
Actual T-Loss =	3293	
T - Loss Ratio =	17.9%	

Key Release Data





DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

BILL RITTER, JR.
GOVERNOR
HARRIS D. SHERMAN
EXECUTIVE DIRECTOR
DICK WOLFE, P.E.
DIRECTOR/STATE ENGINEER
STEVEN J. WITTE, P.E.
DIVISION ENGINEER

September 16, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Transfers to the Offset Account in John Martin Reservoir

Dear Mr. Barfield:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution") of transfers of water to the Offset Account.

The Lower Arkansas Water Management Association (LAWMA) transferred **452.05 acre-feet** of fully consumable water to the Colorado Downstream Consumable subaccount of the Offset Account on August 26, 2008. A total of **729.62 acre-feet** of water was transferred from LAWMA's X-Y and Keesee Article II accounts. 452.05 acre-feet was placed in the Colorado Downstream Consumable subaccount, 194.35 acre-feet was placed in the Return Flow subaccount, 17.23 acre-feet was placed in the Return Flow Transit Loss subaccount of the Offset Account and 66 acre-feet was transferred to the Fort Bent, Amity, Lamar and Buffalo Section II accounts representing in-state return flow.

A copy of the accounting spreadsheet for John Martin Reservoir for August 26, 2008 is attached at Enclosure 1. This accounting shows the transfer of water into the subaccounts referenced above.

Using the procedures described in the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS", Paragraph 6 and Attachment A, **729.62 acre-feet** of water was transferred from LAWMA's XY-Graham and Keesee Article II accounts. The following distribution of the 729.62 acre-feet was made.

The following information is provided in accordance with paragraph 3 of the Resolution.

Source of Water Transferred: LAWMA XY-Graham and Keesee Article II Accounts.

Time Associated With Transfer: 2400 hours, August 26, 2008

Extent Water is Fully Consumable:

LAWMA XY-Graham Article II Account water is 60.9% consumable.

LAWMA Keesee Article II Account water is 64.3% consumable.
Stateline Return Flow Information
Quantity: 194.35 acre-feet

Timing: Simulated per Attachment A of the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS".

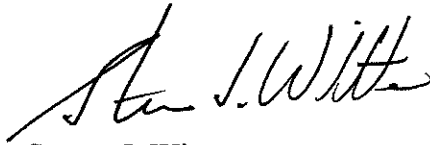
Location: Return Flow subaccount.

In-State Return Flow Information

Location	Quantity
Buffalo Article II Account	7.04 af
Fort Bent Article II Account	6.80 af
Amity Article II Account	33.33 af
Lamar Article II Account	8.82 af

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

3 Enclosures

cc: Kevin Salter John Draper Dale Book Dick Wolfe Dennis Montgomery
Eve McDonald Don Higbee Randy Hendrix Dale Straw Bill Tyner

Enclosure 1

John Martin Reservoir Accounting for August 26, 2008

Acct	Date	PrevBal.	Inflow	TIn	TOut	Rel.	Evap	Balance
Storage								
City								
City/LAMAR	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Conservation								
Summer Compact	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter Compact	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Water								
Winter Water Holding Account	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D67 Winter Water Storage Charge	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pool								
Permanent Pool	8/26/2008	8,026.43	0.00	0.00	0.00	0.00	11.53	8,014.90
Flood Pool	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Storage	Totals:	8,026.43	0.00	0.00	0.00	0.00	11.53	8,014.90
Agreement								
InterState								
Kansas Kansas	8/26/2008	6,005.24	0.00	41.69	0.00	0.00	8.62	6,038.31
Transit Loss	8/26/2008	1,700.00	0.00	2.44	0.00	0.00	2.44	1,700.00
Article III								
Amity	8/26/2008	2,749.91	386.00	0.00	135.10	0.00	3.95	2,996.86
Pt. Lyon	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Las Animas	8/26/2008	1,006.30	0.00	0.00	0.00	0.00	1.44	1,004.86
CO Art II								
Prev Winter Stored Keesee	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Ft Bent	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Amity	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Lamar	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Hyde	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored X-Y	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Buffalo	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Sisson	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Stubbs	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Consu	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Return	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO Art II								
Cent Winter Stored Keesee	8/26/2008	339.10	0.00	0.00	0.00	0.00	0.49	338.61
Cent Winter Stored Ft Bent	8/26/2008	664.47	0.00	6.80	0.00	0.00	0.95	670.32
Cent Winter Stored Amity	8/26/2008	0.00	0.00	33.33	0.00	0.00	0.00	33.33
Cent Winter Stored Lamar	8/26/2008	0.00	0.00	18.82	0.00	0.00	0.00	18.82
Cent Winter Stored Hyde	8/26/2008	191.64	0.00	0.00	0.00	0.00	0.28	191.36
Cent Winter Stored X-Y	8/26/2008	752.14	0.00	0.00	0.00	0.00	1.08	751.06
Cent Winter Stored Buffalo	8/26/2008	1,267.25	0.00	7.04	0.00	0.00	1.82	1,272.47
Cent Winter Stored Sisson	8/26/2008	126.64	0.00	0.00	0.00	0.00	0.18	126.46
Cent Winter Stored Stubbs	8/26/2008	50.44	0.00	0.00	0.00	0.00	0.67	50.37
Cent Winter Stored Manvel Consu	8/26/2008	176.90	0.00	0.00	0.00	0.00	0.25	176.65
Cent Winter Stored Manvel Return	8/26/2008	176.90	0.00	0.00	0.00	0.00	0.25	176.65
CO Art II								
Summer Stored Keesee	8/26/2008	222.93	0.00	4.14	226.75	0.00	0.32	0.00
Summer Stored Ft Bent	8/26/2008	584.36	0.00	17.83	0.00	0.00	0.84	601.35
Summer Stored Amity	8/26/2008	231.56	0.00	0.00	0.00	220.86	0.33	10.37
Summer Stored Lamar	8/26/2008	1,633.30	0.00	35.67	0.00	88.06	2.35	1,578.56
Summer Stored Hyde	8/26/2008	388.78	0.00	2.34	0.00	0.00	0.56	390.56
Summer Stored X-Y	8/26/2008	494.39	0.00	9.19	502.87	0.00	0.71	0.00
Summer Stored Buffalo	8/26/2008	2,252.59	0.00	15.31	0.00	0.00	3.23	2,266.67
Summer Stored Sisson	8/26/2008	120.01	0.00	1.56	0.00	0.00	0.17	121.40
Summer Stored Stubbs	8/26/2008	47.69	0.00	0.61	0.00	0.00	0.07	48.23
Summer Stored Manvel Consumabl	8/26/2008	533.64	0.00	2.16	0.00	0.00	0.77	535.03
Summer Stored Manvel Return Flo	8/26/2008	533.64	0.00	2.16	0.00	0.00	0.77	535.03
Agreement	Totals:	22,249.79	386.00	201.09	864.72	308.92	31.94	21,631.30
OffsetAccount								
Consumable								
Upstream	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Downstream	8/26/2008	3,151.78	85.92	452.05	0.00	0.00	4.53	3,685.22
Kansas	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kansas Charge	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ReturnFlow								
Return Flow	8/26/2008	0.00	0.00	194.35	0.00	0.00	0.00	194.35
RF Transit Loss	8/26/2008	0.00	0.00	17.23	0.00	0.00	0.00	17.23
Keesee Winter	8/26/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OffsetAccount	Totals:	3,151.78	85.92	663.63	0.00	0.00	4.53	3,896.80
Reservoir	Totals:	33,427.99	471.92	864.72	864.72	308.92	48.00	33,542.99
Colorado Article II Summary								
Keesee	8/26/2008	562.03	0.00	4.14	226.75	0.00	0.81	338.61
Ft Bent	8/26/2008	1,248.83	0.00	24.63	0.00	0.00	1.79	1,271.67
Amity	8/26/2008	231.56	0.00	33.33	0.00	220.86	0.33	43.70
Lamar	8/26/2008	1,633.30	0.00	35.49	0.00	88.06	2.35	1,597.38
Hyde	8/26/2008	580.42	0.00	2.34	0.00	0.00	0.84	581.91
X-Y	8/26/2008	1,246.53	0.00	9.19	502.87	0.00	1.79	751.05
Buffalo	8/26/2008	3,519.84	0.00	22.35	0.00	0.00	5.05	3,537.14
Sisson	8/26/2008	246.64	0.00	1.56	0.00	0.00	0.35	247.86
Stubbs	8/26/2008	98.12	0.00	0.61	0.00	0.00	0.14	98.59
Manvel	8/26/2008	1,421.08	0.00	4.32	0.00	0.00	2.04	1,423.36
Colorado Article II	Totals:	10,788.34	0.00	156.96	729.62	308.92	15.49	9,891.27

Amount of Water Transfer From X-Y and Keesee Article II Account (Summer Stored)=	729.62 AF	JMAS Account
CU Water to Colorado Downstream Consumable Subaccount =	452.05 AF	53
CU Water to Kansas Charge Subaccount =	0.00 AF	55
Return Flows To Stateline =	211.58 AF	
Return Flows To Fort Bent Ditch =	6.80 AF	37
Return Flows To Amity Canal =	33.33 AF	38
Return Flows To Lamar Canal =	18.82 AF	39
Return Flows To Buffalo Canal =	7.04 AF	43
Total =	729.62 AF	
Stateline Return Flows =	194.35 AF	57
Stateline Return Flow Transit Loss =	17.23 AF	58
	211.58 AF	

STATE OF COLORADO

Water Division 2

OFFICE OF THE STATE ENGINEER

310 E. Abriendo Avenue, Suite B
Pueblo, CO 81004
Phone (719) 542-3368
FAX (719) 544-0800
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Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Dick Wolfe, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

October 17, 2008

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a transfer of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated actions to transfer approximately **159.10 acre-feet** of fully consumable water to the Kansas Charge subaccount of the Offset Account. The consumable water will be for the purpose of pre-paying the 2009 storage charge to the extent not needed to fund the 5% storage charge due Kansas for this transfer for 2008 storage charge. The transfer will be made at 2400 hrs, October 17, 2008. Using the procedures described in the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS", Paragraph 6 and Attachment A, approximately 256.79 acre-feet of water will be transferred from LAWMA's **Keesee and XY-Graham Article II** accounts. The following distribution of the 256.79 acre-feet will be made in the Offset Account.

Kansas Charge Subaccount	159.10 acre-feet
Return Flow Subaccount	68.40 acre-feet
Return Flow Transit Loss Subaccount	6.06 acre-feet

Additionally, the following amounts representing the in-state return flow portion will be transferred to the Article II accounts of the various ditches:

Fort Bent Winter Stored Subaccount	2.39 acre-feet
Amity Winter Stored Subaccount	11.73 acre-feet
Lamar Winter Stored Subaccount	6.62 acre-feet
Buffalo Winter Stored Subaccount	2.48 acre-feet

I will provide you with a formal notification, which will have all of the details concerning the transfer into the Offset Account. If you have any questions in the meantime, please call me.

Sincerely,

Bill W. Tyner, P.E.
Assistant Division Engineer



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

BILL RETTER, JR.
GOVERNOR
HARRIS D. SHERMAN
EXECUTIVE DIRECTOR
DICK WOLFE, P.E.
DIRECTOR/STATE ENGINEER
STEVEN J. WITTE, P.E.
DIVISION ENGINEER

November 12, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Transfers to the Offset Account in John Martin Reservoir

Dear Mr. Barfield:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution") of transfers of water to the Offset Account.

The Lower Arkansas Water Management Association (LAWMA) transferred **158.88 acre-feet** of fully consumable water to the Colorado Downstream Consumable subaccount of the Offset Account on October 17, 2008. A total of **256.44 acre-feet** of water was transferred from LAWMA's X-Y and Keesee Article II accounts. 158.88 acre-feet was placed in the Colorado Downstream Consumable subaccount, 68.7 acre-feet was placed in the Return Flow subaccount, 5.66 acre-feet was placed in the Return Flow Transit Loss subaccount of the Offset Account and 23.2 acre-feet was transferred to the Fort Bent, Amity, Lamar and Buffalo Section II accounts representing in-state return flow.

A copy of the accounting spreadsheet for John Martin Reservoir for October 17, 2008 is attached at Enclosure 1. This accounting shows the transfer of water into the subaccounts referenced above.

Using the procedures described in the "**AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS**", Paragraph 6 and Attachment A, **256.44 acre-feet** of water was transferred from LAWMA's XY-Graham and Keesee Article II accounts. The following distribution of the 256.44 acre-feet was made.

The following information is provided in accordance with paragraph 3 of the Resolution.

Source of Water Transferred: LAWMA XY-Graham and Keesee Article II Accounts.

Time Associated With Transfer: 2400 hours, October 17, 2008

Extent Water is Fully Consumable:

LAWMA XY-Graham Article II Account water is 60.9% consumable.

LAWMA Keesee Article II Account water is 64.3% consumable.

Stateline Return Flow Information

Quantity: 74.36 acre-feet

Timing: Simulated per Attachment A of the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS".

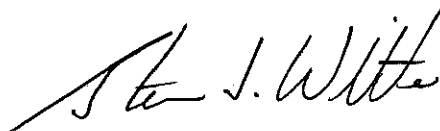
Location: Return Flow subaccount.

In-State Return Flow Information

Location	Quantity
Buffalo Article II Account	2.48 af
Fort Bent Article II Account	2.39 af
Amity Article II Account	11.72 af
Lamar Article II Account	6.62 af

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

1 Enclosure

cc: Kevin Salter John Draper Dale Book Dick Wolfe Dennis Montgomery
Eve McDonald Don Higbee Randy Hendrix Dale Straw Bill Tyner

Enclosure 1

John Martin Reservoir Accounting for October 17, 2008

John Martin Daily Report

10/17/2008

Acct	Date	PrevBal.	Inflow	TIn	TOut	Rel.	Evap	Balance
Storage								
City								
City/LAMAR	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Conservation								
Summer Compact	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter Compact	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Water								
Winter Water Holding Account	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D67 Winter Water Storage Charge	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pool								
Permanent Pool	10/17/2008	7,454.58	0.00	0.00	0.00	0.00	10.04	7,444.54
Flood Pool	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Storage	Totals:	7,454.58	0.00	0.00	0.00	0.00	10.04	7,444.54

Agreement

InterState								
Kansas Kansas	10/17/2008	7,929.59	0.00	0.00	0.00	0.00	10.69	7,918.90
Transit Loss	10/17/2008	1,581.16	0.00	0.00	0.00	0.00	2.13	1,579.03
Article III								
Amity	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ft. Lyon	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Las Animas	10/17/2008	423.24	0.00	0.00	0.00	0.00	0.57	422.67
CO Art II								
Prev Winter Stored Keesee	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Ft Bent	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Amity	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Lamar	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Hyde	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored X-Y	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Buffalo	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Sisson	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Stubbs	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Consu	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Return	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO Art II								
Cmt Winter Stored Keesee	10/17/2008	314.94	0.00	0.00	0.00	0.00	0.42	314.52
Cmt Winter Stored Ft Bent	10/17/2008	323.10	0.00	2.39	0.00	0.00	0.44	325.04
Cmt Winter Stored Amity	10/17/2008	0.00	0.00	11.72	0.00	0.00	0.00	11.72
Cmt Winter Stored Lamar	10/17/2008	0.00	0.00	6.62	0.00	0.00	0.00	6.62
Cmt Winter Stored Hyde	10/17/2008	177.99	0.00	0.00	0.00	0.00	0.24	177.75
Cmt Winter Stored X-Y	10/17/2008	698.50	0.00	0.00	0.00	0.00	0.94	697.56
Cmt Winter Stored Buffalo	10/17/2008	1,183.56	0.00	2.48	0.00	0.00	1.59	1,184.44
Cmt Winter Stored Sisson	10/17/2008	117.67	0.00	0.00	0.00	0.00	0.16	117.51
Cmt Winter Stored Stubbs	10/17/2008	46.86	0.00	0.00	0.00	0.00	0.06	46.80
Cmt Winter Stored Manvel Consu	10/17/2008	164.31	0.00	0.00	0.00	0.00	0.22	164.09
Cmt Winter Stored Manvel Return	10/17/2008	164.31	0.00	0.00	0.00	0.00	0.22	164.09
CO Art II								
Summer Stored Keesee	10/17/2008	79.81	0.00	0.00	79.70	0.00	0.11	0.00
Summer Stored Ft Bent	10/17/2008	160.87	0.00	0.00	0.00	0.00	0.22	160.65
Summer Stored Amity	10/17/2008	1,717.64	0.00	0.00	0.00	0.00	2.31	1,715.33
Summer Stored Lamar	10/17/2008	687.06	0.00	0.00	0.00	0.00	0.93	686.13
Summer Stored Hyde	10/17/2008	408.39	0.00	0.00	0.00	0.00	0.55	407.84
Summer Stored X-Y	10/17/2008	176.98	0.00	0.00	176.74	0.00	0.24	0.00
Summer Stored Buffalo	10/17/2008	2,401.33	0.00	0.00	0.00	0.00	3.23	2,398.10
Summer Stored Sisson	10/17/2008	142.66	0.00	0.00	0.00	0.00	0.19	142.47
Summer Stored Stubbs	10/17/2008	56.74	0.00	0.00	0.00	0.00	0.08	56.66
Summer Stored Manvel Consumabl	10/17/2008	539.26	0.00	0.00	0.00	0.00	0.73	538.53
Summer Stored Manvel Return Flo	10/17/2008	539.26	0.00	0.00	0.00	0.00	0.73	538.53
Agreement	Totals:	20,035.19	0.00	23.20	256.43	0.00	27.00	19,774.95

OffsetAccount

Consumable								
Upstream	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Downstream	10/17/2008	4,545.62	0.00	0.00	0.00	0.00	6.12	4,539.50
Kansas	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kansas Charge	10/17/2008	430.78	40.62	158.88	0.00	0.00	0.58	629.70
ReturnFlow								
Return Flow	10/17/2008	180.81	0.00	68.70	0.00	0.00	0.24	249.27
RF Transit Loss	10/17/2008	16.04	0.00	5.66	0.00	0.00	0.02	21.67
Keesee Winter	10/17/2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OffsetAccount	Totals:	5,173.25	40.62	233.24	0.00	0.00	6.96	5,440.14

Reservoir	Totals:	32,663.01	40.62	256.43	256.43	0.00	44.00	32,659.63
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Colorado Article II Summary

Keesee	10/17/2008	394.74	0.00	0.00	79.70	0.00	0.53	314.52
Ft Bent	10/17/2008	483.96	0.00	2.39	0.00	0.00	0.66	485.69
Amity	10/17/2008	1,717.64	0.00	11.72	0.00	0.00	2.31	1,727.05
Lamar	10/17/2008	687.06	0.00	6.62	0.00	0.00	0.93	692.74
Hyde	10/17/2008	586.37	0.00	0.00	0.00	0.00	0.79	585.58
X-Y	10/17/2008	875.48	0.00	0.00	176.74	0.00	1.18	697.56
Buffalo	10/17/2008	3,584.89	0.00	2.48	0.00	0.00	4.82	3,582.54
Sisson	10/17/2008	260.32	0.00	0.00	0.00	0.00	0.35	259.97
Stubbs	10/17/2008	103.60	0.00	0.00	0.00	0.00	0.14	103.46
Manvel	10/17/2008	1,407.14	0.00	0.00	0.00	0.00	1.90	1,405.24
Colorado Article II	Totals:	10,101.20	0.00	23.20	256.43	0.00	13.61	9,854.35



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

BILL RITTER, JR.
GOVERNOR
HARRIS D. SHERMAN
EXECUTIVE DIRECTOR
DICK WOLFE, P.E.
DIRECTOR/STATE ENGINEER
STEVEN J. WITTE, P.E.
DIVISION ENGINEER

November 12, 2008

David Barfield
Kansas Chief Engineer (Acting)
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Delivery to the Offset Account in John Martin Reservoir – Highland Water Right

Dear Mr. Barfield:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** (“Resolution”) of a delivery of water to the Offset Account. This letter provides the monthly reporting of deliveries to the Offset Account from the Lower Arkansas Water Management Association’s (LAWMA) shares of the Highland Irrigation Company. This letter also serves to describe the operations in 2008.

The initial notice for this year’s operations was provided to Kansas in the April 7, 2008 initial notice of delivery letter. This report covers the period from the initiation of deliveries in April 2008 through November 1, 2008.

For the entire 2008 season (April-October), LAWMA was again able to eliminate all diversion for irrigation for outstanding shareholders of the Highland Canal down ditch from Wasteway #3.

The basic operation of the measurement technique remained unchanged from recent years.

Summary

Enclosure 1 contains the accounting spreadsheets used to determine the credits from the Highland Canal for 2008.

Beginning September 22nd and continuing through October 22nd, LAWMA elected to deliver the consumable portion of the Highland water rights to the Kansas Charge subaccount to begin to build the storage charge for use of the Offset Account for 2009. LAWMA will need to provide additional water prior to April 1, 2009 to bring the total content of this subaccount (notwithstanding other Kansas charge

water in the subaccount for 2008 operations not called for by Kansas) to 500 acre-feet on April 1, 2009 in order to utilize the Offset Account for 2009-10 plan operations.

The following table summarizes the deliveries of water into the Offset Account during the reporting period.

MONTH	C. U. Water (ac-ft)
April	640.41
May	450.98
June	430.64
July	271.73
August	1141.05
September	518.30
October	387.16
Total	3840.27

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

1 Enclosure

cc: Kevin Salter John Draper Dale Book Dick Wolfe Dennis Montgomery
Eve McDonald Don Higbee Randy Hendrix Dale Straw Bill Tyner

Enclosure 1

Highland Canal Accounting for 2008

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
April, 2008**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Computed CU Water to Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
4/2/2008	9.53	9.03	0.08671	8.25	16.36	10.08	0.86	10.08	0.00
4/3/2008	8.22	7.79	0.07512	7.20	14.29	8.80	0.64	8.80	0.00
4/4/2008	8.65	8.20	0.08671	7.49	14.85	9.15	0.78	9.15	0.00
4/5/2008	8.87	8.41	0.08671	7.68	15.23	9.38	0.80	9.38	0.00
4/6/2008	18.91	17.92	0.07512	16.57	32.87	20.25	1.48	20.25	0.00
4/7/2008	18.91	17.92	0.07512	16.57	32.87	20.25	1.48	20.25	0.00
4/8/2008	18.91	17.92	0.06353	16.78	33.28	20.50	1.25	20.50	0.00
4/9/2008	18.91	17.92	0.07512	16.57	32.87	20.25	1.48	20.25	0.00
4/10/2008	18.91	17.92	0.07512	16.57	32.87	20.25	1.48	20.25	0.00
4/11/2008	18.91	17.92	0.08671	16.37	32.46	20.00	1.71	20.00	0.00
4/12/2008	19.10	18.10	0.08671	16.53	32.79	20.20	1.73	20.20	0.00
4/13/2008	22.20	21.04	0.08671	19.21	38.11	23.47	2.01	23.47	0.00
4/14/2008	24.80	23.50	0.08671	21.46	42.57	26.22	2.24	26.22	0.00
4/15/2008	24.00	22.74	0.07512	21.03	41.72	25.70	1.88	25.70	0.00
4/16/2008	24.00	22.74	0.07512	21.03	41.72	25.70	1.88	25.70	0.00
4/17/2008	24.00	22.74	0.06597	21.24	42.13	25.95	1.65	25.95	0.00
4/18/2008	24.00	22.74	0.05926	21.39	42.44	26.14	1.48	26.14	0.00
4/19/2008	24.00	22.74	0.05011	21.60	42.85	26.40	1.25	26.40	0.00
4/20/2008	24.00	22.74	0.05011	21.60	42.85	26.40	1.25	26.40	0.00
4/21/2008	24.00	22.74	0.05011	21.60	42.85	26.40	1.25	26.40	0.00
4/22/2008	24.00	22.74	0.05011	21.60	42.85	26.40	1.25	26.40	0.00
4/23/2008	24.00	22.74	0.05011	21.60	42.85	26.40	1.25	26.40	0.00
4/24/2008	24.00	22.74	0.05011	21.60	42.85	26.40	1.25	26.40	0.00
4/25/2008	24.00	22.74	0.05011	21.60	42.85	26.40	1.25	26.40	0.00
4/26/2008	19.93	18.89	0.05011	17.94	35.58	21.92	1.04	21.92	0.00
4/27/2008	18.08	17.13	0.05011	16.27	32.28	19.88	0.94	19.88	0.00
4/28/2008	17.36	16.45	0.05011	15.63	30.99	19.09	0.91	19.09	0.00
4/29/2008	18.61	17.63	0.05011	16.75	33.23	20.47	0.97	20.47	0.00
4/30/2008	19.17	18.17	0.05011	17.26	34.23	21.08	1.00	21.08	0.00
5/1/2008	19.01	18.01	0.05011	17.11	33.94	20.91	0.99	20.91	0.00
						640.41	39.46	640.44	-0.03
						619.51		619.53	0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
May, 2008**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Amount to CU Water Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
5/2/2008	13.60	12.89	0.05011	12.24	24.28	16.41	0.78	16.39	0.00
5/3/2008	10.59	10.04	0.05011	9.53	18.91	12.78	0.61	12.78	0.00
5/4/2008	9.31	8.82	0.05337	8.35	16.56	11.20	0.57	11.20	0.00
5/5/2008	8.28	7.85	0.05337	7.43	14.73	9.96	0.51	9.96	0.00
5/6/2008	7.92	7.51	0.05337	7.10	14.09	9.53	0.48	9.53	0.00
5/7/2008	7.37	6.98	0.05337	6.61	13.11	8.86	0.45	8.86	0.00
5/8/2008	7.35	6.96	0.05926	6.55	13.00	8.79	0.50	8.79	0.00
5/9/2008	8.74	8.28	0.06597	7.74	15.34	10.37	0.66	10.37	0.00
5/10/2008	6.64	6.29	0.06597	5.88	11.66	7.88	0.50	7.88	0.00
5/11/2008	5.51	5.22	0.05011	4.96	9.84	6.65	0.32	6.65	0.00
5/12/2008	4.71	4.46	0.04401	4.27	8.46	5.72	0.24	5.72	0.00
5/13/2008	10.69	10.13	0.04401	9.30	18.45	12.47	1.00	12.47	0.00
5/14/2008	11.46	10.86	0.04401	10.38	20.59	13.92	0.58	13.92	0.00
5/15/2008	12.44	11.79	0.04401	11.27	22.35	15.11	0.63	15.11	0.00
5/16/2008	13.17	12.48	0.04401	11.93	23.66	16.00	0.66	16.00	0.00
5/17/2008	11.08	10.50	0.04401	10.04	19.91	13.46	0.56	13.46	0.00
5/18/2008	20.23	19.17	0.04401	18.33	36.35	24.57	1.02	24.57	0.00
5/19/2008	20.22	19.16	0.04401	18.32	36.33	24.56	1.02	24.56	0.00
5/20/2008	20.22	19.16	0.04401	18.32	36.33	24.56	1.02	24.56	0.00
5/21/2008	18.86	17.87	0.04401	17.09	33.89	22.91	0.95	22.91	0.00
5/22/2008	14.66	13.89	0.05011	13.20	26.17	17.69	0.84	17.69	0.00
5/23/2008	13.11	12.42	0.04401	11.88	23.56	15.92	0.66	15.92	0.00
5/24/2008	15.66	14.84	0.04401	14.19	28.14	19.02	0.79	19.02	0.00
5/25/2008	12.03	11.40	0.04401	10.90	21.62	14.61	0.61	14.61	0.00
5/26/2008	9.77	9.26	0.04401	8.85	17.56	11.87	0.49	11.87	0.00
5/27/2008	11.38	10.78	0.05011	10.24	20.32	13.73	0.65	13.73	0.00
5/28/2008	11.85	11.23	0.05011	10.67	21.16	14.30	0.68	14.30	0.00
5/29/2008	18.94	17.95	0.05011	17.05	33.82	22.86	1.09	22.86	0.00
5/30/2008	15.10	14.31	0.04401	13.68	27.13	18.34	0.76	18.34	0.00
5/31/2008	12.65	11.99	0.05011	11.39	22.59	15.27	0.72	15.27	0.00
6/1/2008	9.65	9.14	0.05011	8.69	17.23	11.65	0.55	11.65	0.00
						450.98	20.87	450.95	0.01
						460.24		460.21	0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
June, 2008**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Computed CU Water to Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjust ment (ac-ft)
6/2/2008	7.82	7.45	0.05011	7.08	14.04	10.56	0.50	10.57	0.00
6/3/2008	6.93	6.61	0.04401	6.31	12.53	9.42	0.39	9.42	0.00
6/4/2008	6.13	5.84	0.04401	5.59	11.08	8.33	0.35	8.33	0.00
6/5/2008	5.41	5.16	0.05011	4.90	9.72	7.31	0.35	7.31	0.00
6/6/2008	5.27	5.02	0.04401	4.80	9.53	7.16	0.30	7.16	0.00
6/7/2008	5.85	5.58	0.04401	5.33	10.57	7.95	0.33	7.95	0.00
6/8/2008	3.54	3.37	0.04401	3.23	6.40	4.81	0.20	4.81	0.00
6/9/2008	1.96	1.87	0.04401	1.79	3.54	2.66	0.11	2.66	0.00
6/10/2008	16.25	15.49	0.04401	5.30	10.51	7.91	13.68	7.91	0.00
6/11/2008	18.99	18.10	0.05011	17.19	34.10	25.65	1.22	25.65	0.00
6/12/2008	14.25	13.58	0.05011	12.90	25.59	19.25	0.91	19.25	0.00
6/13/2008	11.86	11.31	0.04401	10.81	21.44	16.12	0.67	16.12	0.00
6/14/2008	12.31	11.73	0.04401	11.22	22.25	16.73	0.69	16.73	0.00
6/15/2008	10.21	9.73	0.04401	9.30	18.45	13.88	0.58	13.88	0.00
6/16/2008	5.70	5.43	0.04401	5.19	10.30	7.75	0.32	7.75	0.00
6/17/2008	3.47	3.31	0.05011	3.14	6.23	4.69	0.22	4.69	0.00
6/18/2008	2.17	2.07	0.05011	1.96	3.90	2.93	0.14	2.93	0.00
6/19/2008	3.38	3.22	0.05011	3.06	6.07	4.56	0.22	4.56	0.00
6/20/2008	11.96	11.40	0.04401	10.90	21.62	16.26	0.67	16.26	0.00
6/21/2008	20.17	19.23	0.04401	18.38	36.46	27.42	1.14	27.42	0.00
6/22/2008	20.14	19.20	0.03856	18.46	36.61	27.53	0.99	27.53	0.00
6/23/2008	20.22	19.27	0.03856	18.53	36.76	27.64	1.00	27.64	0.00
6/24/2008	20.22	19.27	0.04265	18.45	36.60	27.52	1.10	27.48	0.04
6/25/2008	20.22	19.27	0.04265	18.45	36.60	27.52	1.10	27.52	0.00
6/26/2008	20.22	19.27	0.03856	18.53	36.76	27.64	1.00	27.64	0.00
6/27/2008	20.29	19.34	0.04401	18.49	36.67	27.58	1.14	27.58	0.00
6/28/2008	10.10	9.63	0.04401	9.20	18.26	13.73	0.57	13.73	0.00
6/29/2008	5.82	5.55	0.05011	5.27	10.45	7.86	0.37	7.86	0.00
6/30/2008	7.17	6.83	0.05337	6.47	12.83	9.65	0.49	9.65	0.00
7/1/2008	9.35	8.91	0.05011	8.47	16.79	12.63	0.60	12.63	0.00
						430.64	31.35	430.62	0.02
						429.64			0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
July, 2008**

	In Stream in Priority	LAWMA's Instream Portion	Transit Loss to JMR	Arrival Rate at JMR	Arrival Quantity at JMR	Amount to CU Water Account	C.U. Transit Loss Credit to LAWMA	Amount of CU Water to Account	Adjustment (ac-ft)
Date	(cfs)	(cfs)	(%)	(cfs)	(ac-ft)	(ac-ft)	(ac-ft)	(ac-ft)	(ac-ft)
7/2/2008	6.61	6.30	0.04401	6.02	11.95	9.45	0.39	9.48	0.00
7/3/2008	5.02	4.79	0.04401	4.57	9.07	7.18	0.30	7.18	0.00
7/4/2008	20.45	19.49	0.03992	18.71	37.12	29.36	1.10	29.36	0.00
7/5/2008	20.57	19.61	0.04265	18.77	37.23	29.45	1.18	29.45	0.00
7/6/2008	11.19	10.67	0.04401	10.20	20.23	16.00	0.66	16.00	0.00
7/7/2008	19.75	18.83	0.04401	18.00	35.70	28.24	1.17	28.24	0.00
7/8/2008	20.22	19.27	0.04401	18.43	36.55	28.91	1.20	28.91	0.00
7/9/2008	15.65	14.92	0.04401	14.26	28.29	22.37	0.93	22.37	0.00
7/10/2008	12.17	11.60	0.04401	11.09	22.00	17.40	0.72	17.39	0.01
7/11/2008	20.17	19.23	0.04401	18.38	36.46	28.84	1.19	28.84	0.00
7/12/2008	16.49	15.72	0.04401	15.03	29.81	23.58	0.98	23.58	0.00
7/13/2008	8.46	8.06	0.04401	7.71	15.29	12.10	0.50	12.10	0.00
7/14/2008	4.77	4.55	0.04401	4.35	8.62	6.82	0.28	6.82	0.00
7/15/2008	2.67	2.55	0.04401	2.43	4.83	3.82	0.16	3.82	0.00
7/16/2008	1.32	1.26	0.04401	1.20	2.39	1.89	0.08	1.89	0.00
7/17/2008	0.49	0.47	0.04401	0.45	0.89	0.70	0.03	0.70	0.00
7/18/2008	0.20	0.19	0.04401	0.18	0.36	0.29	0.01	0.29	0.00
7/19/2008	0.11	0.10	0.04401	0.10	0.20	0.16	0.01	0.16	0.00
7/20/2008	0.05	0.05	0.04401	0.05	0.09	0.07	0.00	0.07	0.00
7/21/2008	0.28	0.27	0.04401	0.26	0.51	0.40	0.02	0.40	0.00
7/22/2008	2.10	2.00	0.04401	1.91	3.80	3.00	0.12	3.00	0.00
7/23/2008	0.89	0.85	0.04401	0.81	1.61	1.27	0.05	1.27	0.00
7/24/2008	0.17	0.16	0.04401	0.15	0.31	0.24	0.01	0.24	0.00
7/25/2008	0.09	0.09	0.04401	0.08	0.16	0.13	0.01	0.13	0.00
7/26/2008	0.03	0.03	0.04401	0.03	0.05	0.04	0.00	0.04	0.00
7/27/2008	0.01	0.01	0.04401	0.01	0.02	0.01	0.00	0.01	0.00
7/28/2008	0.01	0.01	0.04401	0.01	0.01	0.01	0.00	0.00	0.01
7/29/2008	0.00	0.00	0.05011	0.00	0.00	0.00	0.00	0.00	0.00
7/30/2008	0.00	0.00	0.05011	0.00	0.00	0.00	0.00	0.00	0.00
7/31/2008	0.00	0.00	0.04401	0.00	0.00	0.00	0.00	0.00	0.00
8/1/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00	0.00	0.00
						271.73	11.10	271.74	0.01
						284.35		284.37	0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
August, 2008**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Amount to CU Water Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
8/2/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.01
8/3/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
8/4/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
8/5/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
8/6/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
8/7/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
8/8/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
8/9/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
8/10/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
8/11/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
8/12/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
8/13/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
8/14/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
8/15/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
8/16/2008	55.77	53.16	0.03992	5.29	10.49	8.47	68.96	8.47	0.00
8/17/2008	59.23	56.46	0.01818	55.43	109.95	88.73	1.48	88.73	0.00
8/18/2008	62.27	59.36	0.00765	58.90	116.83	94.28	0.65	94.28	0.00
8/19/2008	62.38	59.46	0.00000	59.46	117.94	95.18	0.00	95.18	0.00
8/20/2008	61.40	58.53	0.00000	58.53	116.09	93.68	0.00	93.68	0.00
8/21/2008	60.33	57.51	0.02832	55.88	110.83	89.44	2.35	89.44	0.00
8/22/2008	60.01	57.20	0.02832	55.58	110.25	88.97	2.33	88.97	0.00
8/23/2008	58.78	56.03	0.03720	53.95	107.00	86.35	3.00	86.35	0.00
8/24/2008	58.89	56.13	0.04035	53.87	106.85	86.23	3.26	86.23	0.00
8/25/2008	58.81	56.06	0.04035	53.80	106.70	86.11	3.26	86.11	0.00
8/26/2008	58.68	55.93	0.04035	53.68	106.47	85.92	3.25	85.92	0.00
8/27/2008	59.06	56.30	0.03442	54.36	107.82	87.01	2.79	87.01	0.00
8/28/2008	20.55	19.59	0.03798	18.84	37.38	30.16	1.07	30.16	0.00
8/29/2008	20.51	19.55	0.03511	18.86	37.42	30.19	0.99	30.19	0.00
8/30/2008	20.69	19.72	0.03511	19.03	37.74	30.46	1.00	30.46	0.00
8/31/2008	20.51	19.55	0.04035	18.76	37.21	30.03	1.14	30.03	0.00
9/1/2008	20.39	19.44	0.04143	18.63	36.95	29.82	1.16	29.85	-0.03
						1141.05	96.70	1141.06	0.00
						1111.22	95.54	1111.21	0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
September, 2008**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Computed CU Water to Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
9/2/2008	20.38	19.43	0.04143	18.62	36.94	25.04	0.97	25.04	0.00
9/3/2008	20.49	19.53	0.04466	18.66	37.01	25.09	1.06	25.09	0.00
9/4/2008	20.61	19.65	0.04791	18.70	37.10	25.15	1.14	25.15	0.00
9/5/2008	20.35	19.40	0.03511	18.72	37.12	25.17	0.82	25.17	0.00
9/6/2008	20.15	19.21	0.02794	18.67	37.03	25.11	0.65	25.11	0.00
9/7/2008	20.19	19.25	0.04791	18.32	36.34	24.64	1.12	24.64	0.00
9/8/2008	20.20	19.25	0.05200	18.25	36.21	24.55	1.21	24.55	0.00
9/9/2008	20.22	19.27	0.05337	18.25	36.19	24.54	1.24	24.54	0.00
9/10/2008	20.22	19.27	0.05926	18.13	35.96	24.38	1.38	24.38	0.00
9/11/2008	20.22	19.27	0.05926	18.13	35.96	24.38	1.38	24.38	0.00
9/12/2008	18.51	17.64	0.06597	16.48	32.69	22.16	1.41	22.16	0.00
9/13/2008	16.47	15.70	0.06597	14.66	29.09	19.72	1.25	19.72	0.00
9/14/2008	15.81	15.07	0.06597	14.08	27.92	18.93	1.20	18.93	0.00
9/15/2008	12.31	11.73	0.06597	10.96	21.74	14.74	0.94	14.74	0.00
9/16/2008	22.45	21.40	0.05011	20.33	40.32	27.34	1.30	27.34	0.00
9/17/2008	24.00	22.88	0.04875	21.76	43.16	29.27	1.35	29.27	0.00
9/18/2008	21.83	20.81	0.05011	19.77	39.21	26.58	1.26	26.58	0.00
9/19/2008	16.65	15.87	0.05337	15.02	29.80	20.20	1.03	20.20	0.00
9/20/2008	13.11	12.50	0.05926	11.76	23.32	15.81	0.90	15.81	0.00
9/21/2008	11.26	10.73	0.06597	10.03	19.88	13.48	0.86	13.48	0.00
9/22/2008	9.59	9.14	0.06597	8.54	16.94	11.48	0.73	11.48	0.00
9/23/2008	7.86	7.49	0.06597	7.00	13.88	9.41	0.60	9.41	0.00
9/24/2008	6.77	6.45	0.07512	5.97	11.84	8.03	0.59	8.03	0.00
9/25/2008	7.00	6.67	0.07512	6.17	12.24	8.30	0.61	8.30	0.00
9/26/2008	8.11	7.73	0.07512	7.15	14.18	9.62	0.70	9.62	0.00
9/27/2008	5.82	5.55	0.07512	5.13	10.18	6.90	0.50	6.90	0.00
9/28/2008	2.69	2.56	0.07512	2.37	4.70	3.19	0.23	3.19	0.00
9/29/2008	2.03	1.94	0.07512	1.79	3.55	2.41	0.18	2.41	0.00
9/30/2008	1.45	1.38	0.07512	1.28	2.54	1.72	0.13	1.72	0.00
10/1/2008	0.81	0.77	0.07512	0.71	1.42	0.96	0.07	0.96	0.00
						518.30	26.81	518.30	0.00
						547.16	27.90	547.19	0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
October, 2008**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Amount to CU Water Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
10/2/2008	1.30	1.24	0.07512	1.15	2.27	0.81	0.06	0.81	0.00
10/3/2008	1.57	1.50	0.07512	1.38	2.75	0.98	0.07	0.98	0.00
10/4/2008	1.39	1.32	0.07512	1.23	2.43	0.87	0.06	0.87	0.00
10/5/2008	1.21	1.15	0.08671	1.05	2.09	0.74	0.06	0.74	0.00
10/6/2008	1.02	0.97	0.08671	0.89	1.76	0.63	0.05	0.63	0.00
10/7/2008	1.60	1.53	0.08671	1.39	2.76	0.98	0.08	0.98	0.00
10/8/2008	2.04	1.94	0.07512	1.80	3.57	1.27	0.09	1.27	0.00
10/9/2008	4.10	3.91	0.07512	2.80	5.55	1.98	0.70	1.98	0.00
10/10/2008	6.00	5.72	0.07512	4.10	8.13	2.90	1.03	2.90	0.00
10/11/2008	4.32	4.12	0.07512	3.81	7.55	2.69	0.20	2.69	0.00
10/12/2008	6.74	6.42	0.07512	5.94	11.79	4.20	0.31	4.20	0.00
10/13/2008	24.00	22.88	0.02464	22.31	44.26	15.76	0.36	15.76	0.00
10/14/2008	24.00	22.88	0.01818	22.46	44.55	15.86	0.26	15.86	0.00
10/15/2008	62.50	59.58	0.02607	58.02	115.09	40.97	0.99	40.97	0.00
10/16/2008	62.50	59.58	0.03442	57.52	114.10	40.62	1.30	40.62	0.00
10/17/2008	62.50	59.58	0.03442	57.52	114.10	40.62	1.30	40.62	0.00
10/18/2008	62.50	59.58	0.04282	57.02	113.11	40.27	1.62	40.27	0.00
10/19/2008	62.50	59.58	0.04684	56.79	112.63	40.10	1.77	40.10	0.00
10/20/2008	62.50	59.58	0.05273	56.43	111.94	39.85	2.00	39.85	0.00
10/21/2008	62.50	59.58	0.05273	56.43	111.94	39.85	2.00	39.85	0.00
10/22/2008	59.80	57.00	0.05273	54.00	107.10	38.13	1.91	38.13	0.00
10/23/2008	26.87	25.61	0.05381	24.23	48.07	17.11	0.88	17.11	0.00
10/24/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
10/25/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
10/26/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
10/27/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
10/28/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
10/29/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
10/30/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
10/31/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
11/1/2008	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
						387.16	17.11	387.19	-0.03
						388.12	17.18	388.15	0.00



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

BILL RITTER, JR.
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HARRIS D. SHERMAN
EXECUTIVE DIRECTOR
DICK WOLFE, P.E.
DIRECTOR/STATE ENGINEER
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DIVISION ENGINEER

November 12, 2008

David Barfield
Kansas Chief Engineer (Acting)
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Delivery to the Offset Account in John Martin Reservoir – Keesee Water Right

Dear Mr. Barfield:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** (“Resolution”) of a delivery of water to the Offset Account. This letter provides the monthly reporting of deliveries to the Offset Account from the Lower Arkansas Water Management Association’s (LAWMA) shares of the Keesee Ditch first described in the letter of April 7, 2008, which provided the initial notice of the delivery of water from this replacement source for 2008. This letter also serves to describe the operations in 2008.

Keesee Ditch operations pursuant to Paragraph 14 of the Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998

For the majority of the 2008 season, LAWMA was able to store the consumable portion of the Keesee Ditch water right in the Offset Account in John Martin Reservoir. The return flow component was left in the river to prevent injury consistent with the provisions for maintaining return flows described in LAWMA’s decree in Colorado Water Court Case 02CW181.

The basic daily operation of the determination of the in-priority amount for the Keesee Ditch, computation of consumptive use component, and subsequent storage are described below:

1. On a daily basis the River Operations Coordination staff in the Division 2 office determined from available inflows the amount available for diversion by Water District 67 ditches under the priority system with appropriate transit loss included. Due to the relative seniority of the Keesee Ditch 1881 and 1883 water rights, the amount available to the Keesee Ditch water right was most typically the full 13.5 cubic feet per second (9 cfs for 1881 and 3.5 cfs for 1883). The relatively junior third priority Keesee Ditch water right (15 cfs for 1893) was not in

priority during 2008. There were no days when inflows were determined to be only sufficient to fill the senior 1881 Keesee Ditch right, however on April 16, 2008 the inflow amount was pro-rated for a partial day delivery following the distribution of all conservation storage into accounts in John Martin Reservoir. Inflows of the Keesee Ditch water right were curtailed during each period of summer conservation storage that occurred during 2008 per Paragraph 14 of the Resolution. Diversions were also curtailed when monthly limits were hit in July and September.

2. Upon determination of the daily amount available to the Keesee Ditch for diversion, the monthly consumptive use factor was applied to determine the amount of consumable water available to be stored.
3. The consumable portion was then shown as an inflow to the Offset Account and deposited in the Colorado Downstream Consumable subaccount.
4. Dryup acreage was monitored by both Colorado and Kansas through site visits and by LAWMA through coordination with the Keesee Ditch owner.

Summary

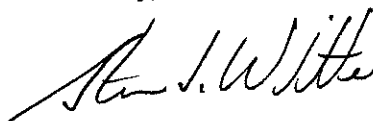
Enclosure 1 contains the accounting spreadsheets used to determine the credits from the Keesee Ditch for 2008.

The following table summarizes the deliveries of water into the Offset Account during the reporting period.

MONTH	Total C. U. Water (AF)	MONTH	Total C. U. Water (AF)
April	291.16	August	306.87
May	639.22	September	511.54
June	586.50	October	393.34
July	608.54	Total	3337.17

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

1 Enclosure

cc: Kevin Salter John Draper Dale Book Dick Wolfe Dennis Montgomery
Eve McDonald Don Higbee Randy Hendrix Dale Straw Bill Tyner

Enclosure 1

Keesee Ditch Accounting for 2008

**Deliveries from Keesee Ditch for Consumptive Use Credit
to Offset Account or to Reach 11
April, 2008**

Date	Keesee in Priority	Computed CU Water to Account 53	Keesee Bypassed for In-State	Computed CU Water to Reach 11
	(cfs)	(ac-ft)	(cfs)	(ac-ft)
4/1/2008	0.00	0.00		0.00
4/2/2008	0.00	0.00		0.00
4/3/2008	0.00	0.00		0.00
4/4/2008	0.00	0.00		0.00
4/5/2008	0.00	0.00		0.00
4/6/2008	0.00	0.00		0.00
4/7/2008	0.00	0.00		0.00
4/8/2008	0.00	0.00		0.00
4/9/2008	0.00	0.00		0.00
4/10/2008	0.00	0.00		0.00
4/11/2008	0.00	0.00		0.00
4/12/2008	0.00	0.00		0.00
4/13/2008	0.00	0.00		0.00
4/14/2008	0.00	0.00		0.00
4/15/2008	0.00	0.00		0.00
4/16/2008	6.75	10.04		0.00
4/17/2008	13.50	20.08		0.00
4/18/2008	13.50	20.08		0.00
4/19/2008	13.50	20.08		0.00
4/20/2008	13.50	20.08		0.00
4/21/2008	13.50	20.08		0.00
4/22/2008	13.50	20.08		0.00
4/23/2008	13.50	20.08		0.00
4/24/2008	13.50	20.08		0.00
4/25/2008	13.50	20.08		0.00
4/26/2008	13.50	20.08		0.00
4/27/2008	13.50	20.08		0.00
4/28/2008	13.50	20.08		0.00
4/29/2008	13.50	20.08		0.00
4/30/2008	13.50	20.08		0.00
Total Diversion AF=	388.27	291.16	0.00	0.00
Max Diversion AF=	862.00	Actual Diversion AF=	388.27	AF
Max Monthly CU AF=	646.50	Actual CU AF=	291.16	AF

End of Month Adjustment= 0.00 AF

CU factor for April = 75.0%
 Cumulative Annual Diversion AF= 388.27
 Maximum Annual Diversion AF= 5006

**Deliveries from Keesee Ditch for Consumptive Use Credit
to Offset Account or to Reach 11
May, 2008**

Date	Keesee in Priority	Computed CU Water to Account 53	Keesee Bypassed for In-State	Computed CU Water to Reach 11
	(cfs)	(ac-ft)	(cfs)	(ac-ft)
5/1/2008	13.50	20.62		0.00
5/2/2008	13.50	20.62		0.00
5/3/2008	13.50	20.62		0.00
5/4/2008	13.50	20.62		0.00
5/5/2008	13.50	20.62		0.00
5/6/2008	13.50	20.62		0.00
5/7/2008	13.50	20.62		0.00
5/8/2008	13.50	20.62		0.00
5/9/2008	13.50	20.62		0.00
5/10/2008	13.50	20.62		0.00
5/11/2008	13.50	20.62		0.00
5/12/2008	13.50	20.62		0.00
5/13/2008	13.50	20.62		0.00
5/14/2008	13.50	20.62		0.00
5/15/2008	13.50	20.62		0.00
5/16/2008	13.50	20.62		0.00
5/17/2008	13.50	20.62		0.00
5/18/2008	13.50	20.62		0.00
5/19/2008	13.50	20.62		0.00
5/20/2008	13.50	20.62		0.00
5/21/2008	13.50	20.62		0.00
5/22/2008	13.50	20.62		0.00
5/23/2008	13.50	20.62		0.00
5/24/2008	13.50	20.62		0.00
5/25/2008	13.50	20.62		0.00
5/26/2008	13.50	20.62		0.00
5/27/2008	13.50	20.62		0.00
5/28/2008	13.50	20.62		0.00
5/29/2008	13.50	20.62		0.00
5/30/2008	13.50	20.62		0.00
5/31/2008	13.50	20.62		0.00
Total Diversion AF=	830.09	639.22	0.00	0.00
Max Diversion AF=	838.38	Actual Diversion AF=	830.09	AF
Max Monthly CU AF	645.55	Actual CU AF=	639.22	AF

End of Month Adjustment= 0.00 AF

CU factor for May = 77.0%
 Cumulative Annual Diversion AF= 1218.36
 Maximum Annual Diversion AF= 5006

**Deliveries from Keesee Ditch for Consumptive Use Credit
to Offset Account or to Reach 11
June, 2008**

Date	Keesee in Priority	Computed CU Water to	Keesee Bypassed	Computed CU
	(cfs)	Account 53	for In-State	Water to
		(ac-ft)	(cfs)	Reach 11
				(ac-ft)
6/1/2008	13.50	19.55		0.00
6/2/2008	13.50	19.55		0.00
6/3/2008	13.50	19.55		0.00
6/4/2008	13.50	19.55		0.00
6/5/2008	13.50	19.55		0.00
6/6/2008	13.50	19.55		0.00
6/7/2008	13.50	19.55		0.00
6/8/2008	13.50	19.55		0.00
6/9/2008	13.50	19.55		0.00
6/10/2008	13.50	19.55		0.00
6/11/2008	13.50	19.55		0.00
6/12/2008	13.50	19.55		0.00
6/13/2008	13.50	19.55		0.00
6/14/2008	13.50	19.55		0.00
6/15/2008	13.50	19.55		0.00
6/16/2008	13.50	19.55		0.00
6/17/2008	13.50	19.55		0.00
6/18/2008	13.50	19.55		0.00
6/19/2008	13.50	19.55		0.00
6/20/2008	13.50	19.55		0.00
6/21/2008	13.50	19.55		0.00
6/22/2008	13.50	19.55		0.00
6/23/2008	13.50	19.55		0.00
6/24/2008	13.50	19.55		0.00
6/25/2008	13.50	19.55		0.00
6/26/2008	13.50	19.55		0.00
6/27/2008	13.50	19.55		0.00
6/28/2008	13.50	19.55		0.00
6/29/2008	13.50	19.55		0.00
6/30/2008	13.50	19.55		0.00
Total Diversion AF=	803.32	586.50	0.00	0.00
Max Diversion AF=	862.00	Actual Diversion AF=	803.32	AF
Max Monthly CU AF=	629.26	Actual CU AF=	586.50	AF

End of Month Adjustment= 0.00 AF

CU factor for June = 73.0%
 Cumulative Annual Diversion AF= 2021.68
 Maximum Annual Diversion AF= 5006

**Deliveries from Keesee Ditch for Consumptive Use Credit
to Offset Account or to Reach 11
July, 2008**

Date	Keesee in Priority	Computed CU Water to Account 53	Keesee Bypassed for In-State	Computed CU Water to Reach 11
	(cfs)	(ac-ft)	(cfs)	(ac-ft)
7/1/2008	13.50	19.82		0.00
7/2/2008	13.50	19.82		0.00
7/3/2008	13.50	19.82		0.00
7/4/2008	13.50	19.82		0.00
7/5/2008	13.50	19.82		0.00
7/6/2008	13.50	19.82		0.00
7/7/2008	13.50	19.82		0.00
7/8/2008	13.50	19.82		0.00
7/9/2008	13.50	19.82		0.00
7/10/2008	13.50	19.82		0.00
7/11/2008	13.50	19.82		0.00
7/12/2008	13.50	19.82		0.00
7/13/2008	13.50	19.82		0.00
7/14/2008	13.50	19.82		0.00
7/15/2008	13.50	19.82		0.00
7/16/2008	13.50	19.82		0.00
7/17/2008	13.50	19.82		0.00
7/18/2008	13.50	19.82		0.00
7/19/2008	13.50	19.82		0.00
7/20/2008	13.50	19.82		0.00
7/21/2008	13.50	19.82		0.00
7/22/2008	13.50	19.82		0.00
7/23/2008	13.50	19.82		0.00
7/24/2008	13.50	19.82		0.00
7/25/2008	13.50	19.82		0.00
7/26/2008	13.50	19.82		0.00
7/27/2008	13.50	19.82		0.00
7/28/2008	13.50	19.82		0.00
7/29/2008	13.50	19.82		0.00
7/30/2008	13.50	19.82		0.00
7/31/2008	9.50	13.94		0.00
Total Diversion AF=	822.16	608.54	0.00	0.00
Max Diversion AF=	822.36	Actual Diversion AF=	822.16	AF
Max Monthly CU AF=	608.55	Actual CU AF=	608.54	AF

End of Month Adjustment= 0.00 AF

CU factor for July = 74.0%
Cumulative Annual Diversion AF= 2843.84
Maximum Annual Diversion AF= 5006

**Deliveries from Keesee Ditch for Consumptive Use Credit
to Offset Account or to Reach 11
August, 2008**

Date	Keesee in Priority	Computed CU Water to Account 53	Keesee Bypassed for In-State	Computed CU Water to Reach 11
	(cfs)	(ac-ft)	(cfs)	(ac-ft)
8/1/2008	13.50	18.74		0.00
8/2/2008	13.50	18.74		0.00
8/3/2008	13.50	18.74		0.00
8/4/2008	13.50	18.74		0.00
8/5/2008	13.50	18.74		0.00
8/6/2008	13.50	18.74		0.00
8/7/2008	13.50	18.74		0.00
8/8/2008	13.50	18.74		0.00
8/9/2008	13.50	18.74		0.00
8/10/2008	13.50	18.74		0.00
8/11/2008	13.50	18.74		0.00
8/12/2008	13.50	18.74		0.00
8/13/2008	13.50	18.74		0.00
8/14/2008	13.50	18.74		0.00
8/15/2008	13.50	18.74		0.00
8/16/2008	5.06	7.03		0.00
8/17/2008		0.00		0.00
8/18/2008		0.00		0.00
8/19/2008		0.00		0.00
8/20/2008		0.00		0.00
8/21/2008		0.00		0.00
8/22/2008		0.00		0.00
8/23/2008		0.00		0.00
8/24/2008		0.00		0.00
8/25/2008		0.00		0.00
8/26/2008		0.00		0.00
8/27/2008		0.00		0.00
8/28/2008		0.00		0.00
8/29/2008		0.00		0.00
8/30/2008		0.00		0.00
8/31/2008	13.50	18.74		0.00
Total Diversion AF=	438.48	306.87	0.00	0.00
Max Diversion AF=	815.58	Actual Diversion AF=	438.48	AF
Max Monthly CU AF=	570.90	Actual CU AF=	306.87	AF

End of Month Adjustment= 0.00 AF

CU factor for August = 70.0%
 Cumulative Annual Diversion AF= 3282.32
 Maximum Annual Diversion AF= 5006

**Deliveries from Keesee Ditch for Consumptive Use Credit
to Offset Account or to Reach 11
September, 2008**

Date	Keesee in Priority (cfs)	Computed CU Water to Account 53 (ac-ft)	Keesee Bypassed for In-State (cfs)	Computed CU Water to Reach 11 (ac-ft)
9/1/2008	13.50	17.41		0.00
9/2/2008	13.50	17.41		0.00
9/3/2008	13.50	17.41		0.00
9/4/2008	13.50	17.41		0.00
9/5/2008	13.50	17.41		0.00
9/6/2008	13.50	17.41		0.00
9/7/2008	13.50	17.41		0.00
9/8/2008	13.50	17.41		0.00
9/9/2008	13.50	17.41		0.00
9/10/2008	13.50	17.41		0.00
9/11/2008	13.50	17.41		0.00
9/12/2008	13.50	17.41		0.00
9/13/2008	13.50	17.41		0.00
9/14/2008	13.50	17.41		0.00
9/15/2008	13.50	17.41		0.00
9/16/2008	13.50	17.41		0.00
9/17/2008	13.50	17.41		0.00
9/18/2008	13.50	17.41		0.00
9/19/2008	13.50	17.41		0.00
9/20/2008	13.50	17.41		0.00
9/21/2008	13.50	17.41		0.00
9/22/2008	13.50	17.41		0.00
9/23/2008	13.50	17.41		0.00
9/24/2008	13.50	17.41		0.00
9/25/2008	13.50	17.41		0.00
9/26/2008	13.50	17.41		0.00
9/27/2008	13.50	17.41		0.00
9/28/2008	13.50	17.41		0.00
9/29/2008	13.50	17.41		0.00
9/30/2008	5.16	6.65		0.00
Total Diversion AF=	786.78	511.54	0.00	0.00
Max Diversion AF=	787.01	Actual Diversion AF=	786.78	AF
Max Monthly CU AF=	511.55	Actual CU AF=	511.54	AF

End of Month Adjustment= 0.00 AF

CU factor for September = 65.0%
 Cumulative Annual Diversion AF= 4069.10
 Maximum Annual Diversion AF= 5006

**Deliveries from Keesee Ditch for Consumptive Use Credit
to Offset Account or to Reach 11
October, 2008**

Date	Keesee in Priority (cfs)	Computed CU Water to Account 53 (ac-ft)	Keesee Bypassed for In-State (cfs)	Computed CU Water to Reach 11 (ac-ft)
10/1/2008	13.50	15.40		0.00
10/2/2008	13.50	15.40		0.00
10/3/2008	13.50	15.40		0.00
10/4/2008	13.50	15.40		0.00
10/5/2008	13.50	15.40		0.00
10/6/2008	13.50	15.40		0.00
10/7/2008	13.50	15.40		0.00
10/8/2008	13.50	15.40		0.00
10/9/2008	13.50	15.40		0.00
10/10/2008	13.50	15.40		0.00
10/11/2008	13.50	15.40		0.00
10/12/2008	13.50	15.40		0.00
10/13/2008	7.31	8.34		0.00
10/14/2008	0.00	0.00		0.00
10/15/2008	0.00	0.00		0.00
10/16/2008	0.00	0.00		0.00
10/17/2008	0.00	0.00		0.00
10/18/2008	0.00	0.00		0.00
10/19/2008	13.50	15.40		0.00
10/20/2008	13.50	15.40		0.00
10/21/2008	13.50	15.40		0.00
10/22/2008	13.50	15.40		0.00
10/23/2008	13.50	15.40		0.00
10/24/2008	13.50	15.40		0.00
10/25/2008	13.50	15.40		0.00
10/26/2008	13.50	15.40		0.00
10/27/2008	13.50	15.40		0.00
10/28/2008	13.50	15.40		0.00
10/29/2008	13.50	15.40		0.00
10/30/2008	13.50	15.40		0.00
10/31/2008	13.50	15.40		0.00
Total Diversion AF=	683.94	393.34	0.00	0.00
Max Diversion AF=	805.87	Actual Diversion AF=	683.94	AF
Max Monthly CU AF=	463.37	Actual CU AF=	393.34	AF

End of Month Adjustment= 0.00 AF

CU factor for October = 57.5%
 Cumulative Annual Diversion AF= 4753.03
 Maximum Annual Diversion AF= 5006
 End of Year Adjustment= 0.00 AF

STATE OF COLORADO



Water Division 2

OFFICE OF THE STATE ENGINEER

310 E. Abriendo Avenue, Suite B
Pueblo, CO 81004
Phone (719) 542-3368
FAX (719) 544-0800
<http://www.water.state.co.us>

Bill Ritter, Jr.
Governor
Harris D. Sherman
Executive Director
Dick Wolfe P.E.
State Engineer
Steven J. Witte, P.E.
Division Engineer

November 14, 2008

David Barfield
Kansas Chief Engineer (Acting)
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Corrected Notice of Release of Offset Account Water from John Martin Reservoir
(Correction of September 11, 2008 Letter)

Dear Mr. Barfield:

The purpose of this letter is to provide corrected accounting for a release of water from the Kansas Section II Account and Offset Account in John Martin Reservoir for delivery to the Stateline as called for by the Kansas Chief Engineer in accordance with the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"), the **Stipulation Re Offset Account in John Martin Reservoir** dated March 17, 1997 ("Stipulation") and the **Agreement Concerning the Offset Account in John Martin Reservoir for Colorado Pumping**, dated September 2005.

Staff for the Kansas Chief Engineer requested an initial release of water from the Offset Account beginning on June 27, 2008 at the rate of 550cfs. The release began at approximately 10:00 hours, June 27, 2008 and continued until approximately 14:00 hours, July 5, 2008 when the Offset Account emptied. There was a subsequent delivery of water into the Offset account and a second release of 550cfs was called for by Kansas staff on July 18, 2008. This release started at approximately 12:30 hours, July 18, 2008 and continued until 17:00 hours, July 23, 2008 when the Offset account again emptied. Transit losses on the release of water from the Offset Account were determined using the procedure described in

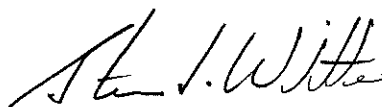
the **Agreement Concerning the Offset Account in John Martin Reservoir for Colorado Pumping**, dated September 2005. My staff determined after the release was completed and after my letter to you dated September 11, 2008 that the deliveries occurring to the Offset Account during the last few days of the release triggered the 10,000 acre-foot limit for the initial storage charge. The limit was reached on July 20, 2008 and the accounting during that day and through July 23, 2008 has been corrected to indicate 5% of the delivered water accruing to the Kansas Charge subaccount. All water was released from the Offset Account at 17:00 hours on July 23, 2008.

Enclosure 1 shows the corrected quantities of water that were in the various subaccounts of the Offset Account prior to the initiation of the release, during the release, and following the release of all water from the account. Please note that storage charge water and fully consumable water for use in offsetting depletions to usable Stateline flow was released, as well as the return flow and return flow transit loss water.

Enclosure 2 shows the corrected credit at the Stateline for the delivery of the fully consumable water released from the Offset Account. The credit was determined in accordance with the **Agreement Concerning the Offset Account in John Martin Reservoir for Colorado Pumping** and was 11,617 acre-feet of consumable water at the stateline.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

2 Enclosures

cc:	Kevin Salter	John Draper	Dale Book	Dick Wolfe	Dennis Montgomery
	Eve McDonald	Don Higbee	Randy Hendrix	Dale Straw	Bill Tyner

Enclosure 1

Offset Account Report for June-July 2008

OffsetAccount-Totals						OffsetAccount-Consumable Upstream						OffsetAccount-Consumable Kansas								
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						6223.02							0.00							0.00
1	31.20	0.00	0.00	0.00	13.32	6240.90	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	30.12	0.00	0.00	0.00	13.40	6257.62	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	28.97	0.00	0.00	0.00	14.75	6271.84	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	27.88	0.00	0.00	0.00	9.06	6290.66	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	26.86	0.00	0.00	0.00	7.97	6309.55	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	26.71	0.00	0.00	0.00	25.36	6310.90	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	27.50	0.00	0.00	0.00	25.47	6312.93	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	24.36	0.00	0.00	0.00	25.30	6311.99	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	22.21	0.00	0.00	0.00	11.61	6322.59	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	27.46	0.00	0.00	0.00	16.16	6333.89	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	45.20	0.00	0.00	0.00	16.22	6362.87	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	38.80	0.00	0.00	0.00	13.09	6388.58	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	35.67	0.00	0.00	0.00	13.73	6410.52	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	36.28	0.00	0.00	0.00	14.09	6432.71	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	33.43	0.00	0.00	0.00	14.20	6451.94	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	27.30	0.00	0.00	0.00	4.19	6475.05	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	24.24	0.00	0.00	0.00	11.54	6487.75	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	22.48	0.00	0.00	0.00	10.24	6499.99	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	209.70	0.00	0.00	0.00	12.49	6697.20	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	483.00	0.00	0.00	0.00	10.47	7169.73	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	805.00	0.00	0.00	0.00	11.29	7963.44	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	639.97	0.00	0.00	0.00	12.38	8591.03	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	47.19	0.00	0.00	0.00	9.53	8628.69	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	47.03	0.00	0.00	0.00	20.78	8654.94	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	47.07	0.00	0.00	0.00	20.52	8681.49	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	47.19	0.00	0.00	0.00	17.21	8711.47	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	47.13	0.00	0.00	636.37	15.48	8106.75	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	33.28	0.00	0.00	1090.93	14.44	7034.66	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	27.41	0.00	0.00	1090.93	12.73	5958.41	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	29.20	0.00	0.00	1090.93	11.88	4884.80	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
2999.84	0.00	0.00	0.00	3909.16	428.90			0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	

OffsetAccount-Consumable

OffsetAccount-Consumable

OffsetAccount-Consumable

OffsetAccount-Totals						OffsetAccount-Consumable Downstream						OffsetAccount-Consumable Kansas Charge								
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						5708.37							5209.25							499.12
1	31.20	0.00	0.00	0.00	12.22	5727.35	1	31.20	0.00	0.00	0.00	11.15	5229.30	1	0.00	0.00	0.00	0.00	1.07	498.05
2	30.12	0.00	0.00	0.00	12.30	5745.17	2	30.12	0.00	0.00	0.00	11.23	5248.19	2	0.00	0.00	0.00	0.00	1.07	496.98
3	28.97	0.00	0.00	0.00	13.54	5760.60	3	28.97	0.00	0.00	0.00	12.37	5264.79	3	0.00	0.00	0.00	0.00	1.17	495.81
4	27.88	0.00	0.00	0.00	8.32	5780.16	4	27.88	0.00	0.00	0.00	7.60	5285.07	4	0.00	0.00	0.00	0.00	0.72	495.09
5	26.86	0.00	0.00	0.00	7.33	5799.69	5	26.86	0.00	0.00	0.00	6.70	5305.23	5	0.00	0.00	0.00	0.00	0.63	494.46
6	26.71	0.00	0.00	0.00	23.31	5803.09	6	26.71	0.00	0.00	0.00	21.32	5310.62	6	0.00	0.00	0.00	0.00	1.99	492.47
7	27.50	0.00	0.00	0.00	23.42	5807.17	7	27.50	0.00	0.00	0.00	21.43	5316.69	7	0.00	0.00	0.00	0.00	1.99	490.48
8	24.36	0.00	0.00	0.00	23.28	5808.25	8	24.36	0.00	0.00	0.00	21.31	5319.74	8	0.00	0.00	0.00	0.00	1.97	488.51
9	22.21	0.00	0.00	0.00	10.68	5819.78	9	22.21	0.00	0.00	0.00	9.78	5332.17	9	0.00	0.00	0.00	0.00	0.90	487.61
10	27.46	0.00	0.00	0.00	14.88	5832.36	10	27.46	0.00	0.00	0.00	13.63	5346.00	10	0.00	0.00	0.00	0.00	1.25	486.36
11	45.20	0.00	0.00	0.00	14.94	5862.62	11	45.20	0.00	0.00	0.00	13.69	5377.51	11	0.00	0.00	0.00	0.00	1.25	485.11
12	38.80	0.00	0.00	0.00	12.06	5889.36	12	38.80	0.00	0.00	0.00	11.06	5405.25	12	0.00	0.00	0.00	0.00	1.00	484.11
13	35.67	0.00	0.00	0.00	12.65	5912.38	13	35.67	0.00	0.00	0.00	11.61	5429.31	13	0.00	0.00	0.00	0.00	1.04	483.07
14	36.28	0.00	0.00	0.00	12.99	5935.67	14	36.28	0.00	0.00	0.00	11.93	5453.66	14	0.00	0.00	0.00	0.00	1.06	482.01
15	33.43	0.00	0.00	0.00	13.10	5956.00	15	33.43	0.00	0.00	0.00	12.04	5475.05	15	0.00	0.00	0.00	0.00	1.06	480.95
16	27.30	0.00	0.00	0.00	3.86	5979.44	16	27.30	0.00	0.00	0.00	3.55	5498.80	16	0.00	0.00	0.00	0.00	0.31	480.64
17	24.24	0.00	0.00	0.00	10.66	5993.02	17	24.24	0.00	0.00	0.00	9.80	5513.24	17	0.00	0.00	0.00	0.00	0.86	479.78
18	22.48	0.00	0.00	0.00	9.46	6006.04	18	22.48	0.00	0.00	0.00	8.70	5527.02	18	0.00	0.00	0.00	0.00	0.76	479.02
19	209.70	0.00	0.00	0.00	11.54	6204.20	19	209.70	0.00	0.00	0.00	10.62	5726.10	19	0.00	0.00	0.00	0.00	0.92	478.10
20	483.00	0.00	0.00	0.00	9.70	6677.50	20	483.00	0.00	0.00	0.00	8.95	6200.15	20	0.00	0.00	0.00	0.00	0.75	477.35
21	805.00	0.00	0.00	0.00	10.52	7471.98	21	805.00	0.00	0.00	0.00	9.77	6995.38	21	0.00	0.00	0.00	0.00	0.75	476.50
22	639.97	0.00	0.00	0.00	11.62	8100.33	22	639.97	0.00	0.00	0.00	10.88	7624.47	22	0.00	0.00	0.00	0.00	0.74	475.86
23	47.19	0.00	0.00	0.00	8.99	8138.53	23	47.19	0.00	0.00	0.00	8.46	7663.20	23	0.00	0.00	0.00	0.00	0.53	475.33
24	47.03	0.00	0.00	0.00	19.60	8155.96	24	47.03	0.00	0.00	0.00	18.46	7691.77	24	0.00	0.00	0.00	0.00	1.14	474.19
25	47.07	0.00	0.00	0.00	19.36	8193.67	25	47.07	0.00	0.00	0.00	18.24	7720.60	25	0.00	0.00	0.00	0.00	1.12	473.07
26	47.19	0.00	0.00	0.00	16.24	8224.62	26	47.19	0.00	0.00	0.00	15.30	7752.49	26	0.00	0.00	0.00	0.00	0.94	472.13
27	47.13	0.00	0.00	471.29	14.62	7785.84	27	47.13	0.00	0.00	0.00	13.78	7785.84	27	0.00	0.00	0.00	471.29	0.84	0.00
28	33.28	0.00	0.00	770.59	13.87	7034.66	28	33.28	0.00	0.00	770.59	13.87	7034.66	28	0.00	0.00	0.00	0.00	0.00	0.00
29	27.41	0.00	0.00	1090.93	12.73	5958.41														

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Totals							RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						514.65							41.85
1	0.00	0.00	0.00	0.00	1.10	513.55	1	0.00	0.00	0.00	0.00	0.09	41.76
2	0.00	0.00	0.00	0.00	1.10	512.45	2	0.00	0.00	0.00	0.00	0.09	41.67
3	0.00	0.00	0.00	0.00	1.21	511.24	3	0.00	0.00	0.00	0.00	0.10	41.57
4	0.00	0.00	0.00	0.00	0.74	510.50	4	0.00	0.00	0.00	0.00	0.06	41.51
5	0.00	0.00	0.00	0.00	0.64	509.86	5	0.00	0.00	0.00	0.00	0.05	41.46
6	0.00	0.00	0.00	0.00	2.05	507.81	6	0.00	0.00	0.00	0.00	0.17	41.29
7	0.00	0.00	0.00	0.00	2.05	505.76	7	0.00	0.00	0.00	0.00	0.17	41.12
8	0.00	0.00	0.00	0.00	2.02	503.74	8	0.00	0.00	0.00	0.00	0.16	40.96
9	0.00	0.00	0.00	0.00	0.93	502.81	9	0.00	0.00	0.00	0.00	0.08	40.88
10	0.00	0.00	0.00	0.00	1.28	501.53	10	0.00	0.00	0.00	0.00	0.10	40.78
11	0.00	0.00	0.00	0.00	1.28	500.25	11	0.00	0.00	0.00	0.00	0.10	40.68
12	0.00	0.00	0.00	0.00	1.03	499.22	12	0.00	0.00	0.00	0.00	0.08	40.60
13	0.00	0.00	0.00	0.00	1.08	498.14	13	0.00	0.00	0.00	0.00	0.09	40.51
14	0.00	0.00	0.00	0.00	1.10	497.04	14	0.00	0.00	0.00	0.00	0.09	40.42
15	0.00	0.00	0.00	0.00	1.10	495.94	15	0.00	0.00	0.00	0.00	0.09	40.33
16	0.00	0.00	0.00	0.00	0.33	495.61	16	0.00	0.00	0.00	0.00	0.03	40.30
17	0.00	0.00	0.00	0.00	0.88	494.73	17	0.00	0.00	0.00	0.00	0.07	40.23
18	0.00	0.00	0.00	0.00	0.78	493.95	18	0.00	0.00	0.00	0.00	0.06	40.17
19	0.00	0.00	0.00	0.00	0.95	493.00	19	0.00	0.00	0.00	0.00	0.08	40.09
20	0.00	0.00	0.00	0.00	0.77	492.23	20	0.00	0.00	0.00	0.00	0.06	40.03
21	0.00	0.00	0.00	0.00	0.77	491.46	21	0.00	0.00	0.00	0.00	0.06	39.97
22	0.00	0.00	0.00	0.00	0.76	490.70	22	0.00	0.00	0.00	0.00	0.06	39.91
23	0.00	0.00	0.00	0.00	0.54	490.16	23	0.00	0.00	0.00	0.00	0.04	39.87
24	0.00	0.00	0.00	0.00	1.18	488.98	24	0.00	0.00	0.00	0.00	0.10	39.77
25	0.00	0.00	0.00	0.00	1.16	487.82	25	0.00	0.00	0.00	0.00	0.09	39.68
26	0.00	0.00	0.00	0.00	0.97	486.85	26	0.00	0.00	0.00	0.00	0.08	39.60
27	0.00	0.00	0.00	165.08	0.86	320.91	27	0.00	0.00	0.00	0.00	0.07	39.53
28	0.00	0.00	0.00	320.34	0.57	0.00	28	0.00	0.00	0.00	39.46	0.07	0.00
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	485.42	29.23			0.00	0.00	0.00	39.46	2.39	

OffsetAccount-ReturnFlow

OffsetAccount-ReturnFlow

Return Flow

Keesee Winter

Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						472.80							0.00
1	0.00	0.00	0.00	0.00	1.01	471.79	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	1.01	470.78	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	1.11	469.67	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.68	468.99	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.59	468.40	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	1.88	466.52	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	1.88	464.64	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	1.86	462.78	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.85	461.93	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	1.18	460.75	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	1.18	459.57	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.95	458.62	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.99	457.63	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	1.01	456.62	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	1.01	455.61	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.30	455.31	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.81	454.50	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.72	453.78	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.87	452.91	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.71	452.20	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.71	451.49	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.70	450.79	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.50	450.29	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	1.08	449.21	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	1.07	448.14	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.89	447.25	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	165.08	0.79	281.38	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	280.88	0.50	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	445.96	26.84			0.00	0.00	0.00	0.00	0.00	

Offset Account

July 2008

OffsetAccount-Totals							OffsetAccount-Consumable Upstream						OffsetAccount-Consumable Kansas							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
4884.80							0.00						0.00							
1	32.45	0.00	0.00	1090.93	11.47	3814.85	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	29.30	0.00	0.00	1090.93	9.77	2743.45	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	27.00	0.00	0.00	1090.93	4.79	1674.73	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	49.18	0.00	0.00	1090.93	2.98	630.00	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	49.27	0.00	0.00	636.38	1.16	41.73	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	35.82	0.00	0.00	0.00	0.08	77.47	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	48.06	0.00	0.00	0.00	0.12	125.41	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	48.73	0.00	0.00	0.00	0.22	173.92	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	42.19	0.00	0.00	0.00	0.31	215.80	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	37.21	0.00	0.00	0.00	0.53	252.48	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	48.66	0.00	0.00	0.00	0.53	300.61	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	43.40	0.00	0.00	0.00	0.66	343.35	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	31.92	0.00	0.00	0.00	0.78	374.49	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	26.64	0.00	0.00	0.00	0.92	400.21	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	23.64	0.00	0.00	0.00	1.19	422.66	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	21.71	0.00	0.00	0.00	1.72	442.65	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	406.88	0.00	0.00	0.00	1.33	848.20	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	1050.40	0.00	0.00	514.68	6.04	1377.88	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	1050.27	0.00	0.00	1090.93	10.01	1327.21	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	1050.18	0.00	0.00	1090.93	9.82	1276.64	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	1050.51	0.00	0.00	1090.93	5.12	1231.10	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	615.05	0.00	0.00	1090.93	5.56	749.66	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	21.09	0.00	0.00	767.12	3.63	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	20.06	0.00	0.00	0.00	0.00	20.06	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	19.95	0.00	0.00	0.00	0.06	39.95	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	19.86	0.00	0.00	0.00	0.12	59.69	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	19.83	0.00	0.00	0.00	0.16	79.36	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	19.82	0.00	0.00	0.00	0.26	98.92	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	19.82	0.00	0.00	0.00	0.28	118.46	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	19.82	0.00	0.00	0.00	0.35	137.93	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	13.94	0.00	0.00	0.00	0.53	151.34	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
5992.66 0.00 0.00 10645.62 80.50							0.00 0.00 0.00 0.00 0.00						0.00 0.00 0.00 0.00 0.00							

OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream						OffsetAccount-Consumable Kansas Charge							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
4884.80							4884.80						0.00							
1	32.45	0.00	0.00	1090.93	11.47	3814.85	1	32.45	0.00	0.00	1090.93	11.47	3814.85	1	0.00	0.00	0.00	0.00	0.00	0.00
2	29.30	0.00	0.00	1090.93	9.77	2743.45	2	29.30	0.00	0.00	1090.93	9.77	2743.45	2	0.00	0.00	0.00	0.00	0.00	0.00
3	27.00	0.00	0.00	1090.93	4.79	1674.73	3	27.00	0.00	0.00	1090.93	4.79	1674.73	3	0.00	0.00	0.00	0.00	0.00	0.00
4	49.18	0.00	0.00	1090.93	2.98	630.00	4	49.18	0.00	0.00	1090.93	2.98	630.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	49.27	0.00	0.00	636.38	1.16	41.73	5	49.27	0.00	0.00	636.38	1.16	41.73	5	0.00	0.00	0.00	0.00	0.00	0.00
6	35.82	0.00	0.00	0.00	0.08	77.47	6	35.82	0.00	0.00	0.00	0.08	77.47	6	0.00	0.00	0.00	0.00	0.00	0.00
7	48.06	0.00	0.00	0.00	0.12	125.41	7	48.06	0.00	0.00	0.00	0.12	125.41	7	0.00	0.00	0.00	0.00	0.00	0.00
8	48.73	0.00	0.00	0.00	0.22	173.92	8	48.73	0.00	0.00	0.00	0.22	173.92	8	0.00	0.00	0.00	0.00	0.00	0.00
9	42.19	0.00	0.00	0.00	0.31	215.80	9	42.19	0.00	0.00	0.00	0.31	215.80	9	0.00	0.00	0.00	0.00	0.00	0.00
10	37.21	0.00	0.00	0.00	0.53	252.48	10	37.21	0.00	0.00	0.00	0.53	252.48	10	0.00	0.00	0.00	0.00	0.00	0.00
11	48.66	0.00	0.00	0.00	0.53	300.61	11	48.66	0.00	0.00	0.00	0.53	300.61	11	0.00	0.00	0.00	0.00	0.00	0.00
12	43.40	0.00	0.00	0.00	0.66	343.35	12	43.40	0.00	0.00	0.00	0.66	343.35	12	0.00	0.00	0.00	0.00	0.00	0.00
13	31.92	0.00	0.00	0.00	0.78	374.49	13	31.92	0.00	0.00	0.00	0.78	374.49	13	0.00	0.00	0.00	0.00	0.00	0.00
14	26.64	0.00	0.00	0.00	0.92	400.21	14	26.64	0.00	0.00	0.00	0.92	400.21	14	0.00	0.00	0.00	0.00	0.00	0.00
15	23.64	0.00	0.00	0.00	1.19	422.66	15	23.64	0.00	0.00	0.00	1.19	422.66	15	0.00	0.00	0.00	0.00	0.00	0.00
16	21.71	0.00	0.00	0.00	1.72	442.65	16	21.71	0.00	0.00	0.00	1.72	442.65	16	0.00	0.00	0.00	0.00	0.00	0.00
17	406.88	0.00	0.00	0.00	1.33	848.20	17	406.88	0.00	0.00	0.00	1.33	848.20	17	0.00	0.00	0.00	0.00	0.00	0.00
18	1050.40	0.00	0.00	514.68	6.04	1377.88	18	1050.40	0.00	0.00	514.68	6.04	1377.88	18	0.00	0.00	0.00	0.00	0.00	0.00
19	1050.27	0.00	0.00	1090.93	10.01	1327.21	19	1050.27	0.00	0.00	1090.93	10.01	1327.21	19	0.00	0.00	0.00	0.00	0.00	0.00
20	1050.18	0.00	0.00	1090.93	9.82	1276.64	20	1009.95	0.00	0.00	1090.93	9.82	1236.41	20	40.23	0.00	0.00	0.00	0.00	40.23
21	1050.51	0.00	0.00	1090.93	5.12	1231.10	21	997.98	0.00	0.00	998.33	4.96	1231.10	21	52.53	0.00	0.00	92.60	0.16	0.00
22	615.05	0.00	0.00	1090.93	5.56	749.66	22	584.30	0.00	0.00	1060.18	5.56	749.66	22	30.75	0.00	0.00	30.75	0.00	0.00
23	21.09	0.00	0.00	767.12	3.63	0.00	23	20.35	0.00	0.00	766.38	3.63	0.00	23	0.74	0.00	0.00	0.74	0.00	0.00
24	20.06	0.00	0.00	0.00	0.00	20.06	24	20.06	0.00	0.00	0.00	0.00	20.06	24	0.00	0.00	0.00	0.00	0.00	0.00
25	19.95	0.00	0.00	0.00	0.06	39.95	25	19.95	0.00	0.00	0.00	0.06	39.95	25	0.00	0.00	0.00	0.00	0.00	0.00
26	19.86	0.00	0.00	0.00	0.12	59.69	26	19.86	0.00	0.00	0.00	0.12	59.69	26	0.00	0.00	0.00	0.00	0.00	0.00
27	19.83	0.00	0.00	0.00	0.16	79.36	27	19.83	0.00	0.00	0.00	0.16	79.36	27	0.00	0.00	0.00	0.00	0.00	0.00
28	19.82	0.00	0.00	0.00	0.26	98.92	28</													

Enclosure 2

**Transit Loss Computation and Summary
for
Determination of Credits to Offset Depletions to Stateline Flows**

Data Input Sheet for Section II/Offset Account Delivery June-July 2008

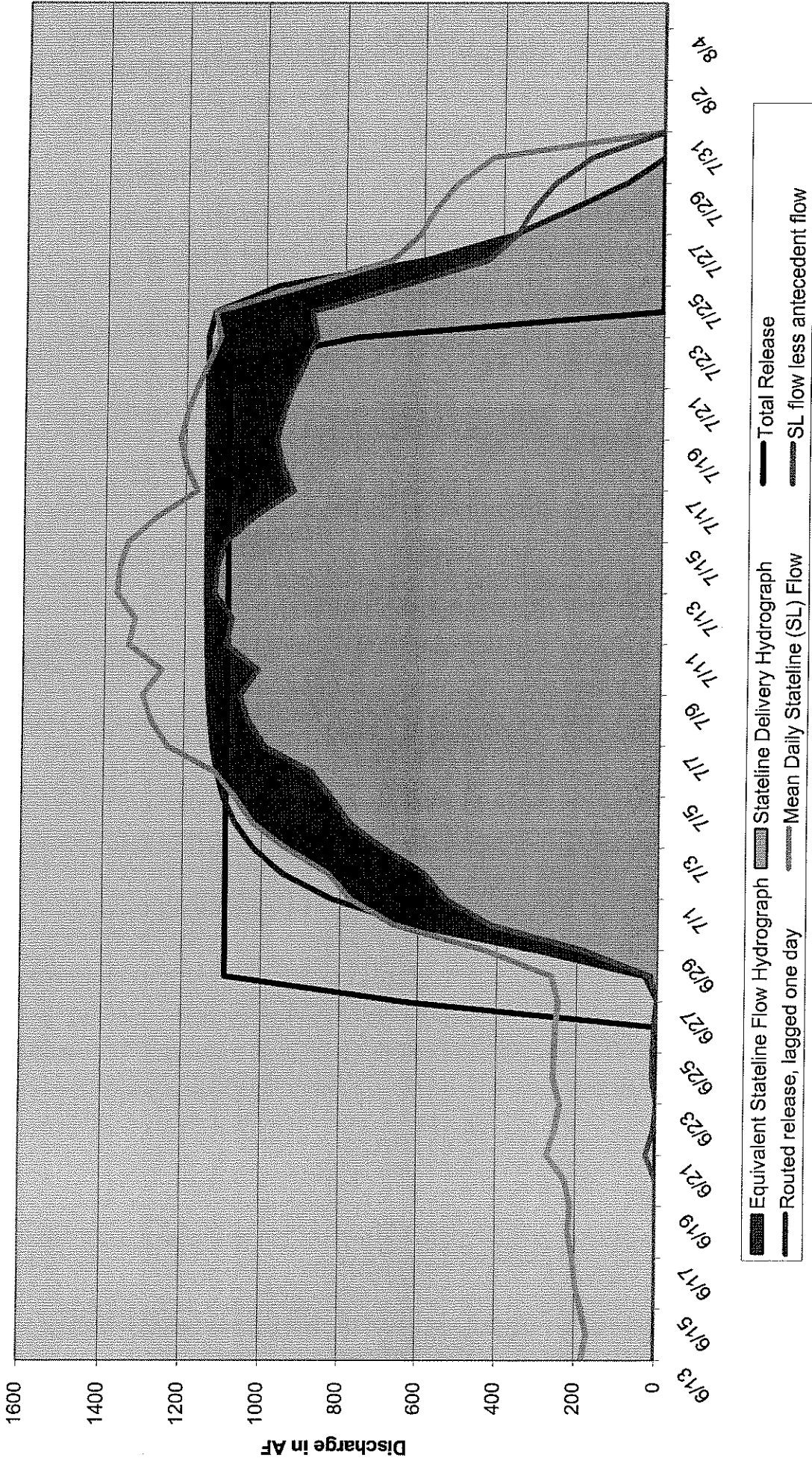
Type of Release	C	Start Time	10:00 AM	Rate	550	O	Did any other release occur within ten days prior to this		No		
Release Start Date	6/27/2008	Offset Release Start Date	6/27/2008			C					
Release End Date	7/23/2008	Offset Release End Date	7/23/2008			S	If yes, enter Antecedent Flow from Prior Release >				
Ending Hour	4:53 PM	Enter Cumulative Evap Credit AF		0.00	0.67	If yes, enter Granada Antecedent Flow from Prior Release >					
Gage Data						Release Amounts					
Stalene Flow Data		Intermediate Gage Data				Offset Account		Offset Account Release	Kansas Section II	Transit Loss	Total
Coolidge	Frontier	Below JMR	Lamar	Granada	Consumable	All Other					
Date	(cfs)	(cfs)	(cfs)	(cfs)	(cfs)	(af)	(af)	(af)	(af)	(af)	
6/8/2008	73.4	25.3	943.9	79.7	89.9			0.0		0.0	
6/9/2008	85.6	25.7	835.0	77.3	93.8			0.0		0.0	
6/10/2008	92.1	25.8	603.0	62.6	89.1			0.0		0.0	
6/11/2008	89.4	26.6	499.9	34.4	64.5			0.0		0.0	
6/12/2008	76.2	28.1	525.6	24.5	37.3			0.0		0.0	
6/13/2008	62.3	29.5	581.2	41.0	31.9			0.0		0.0	
6/14/2008	55.2	30.4	599.0	72.4	37.8			0.0		0.0	
6/15/2008	63.0	29.4	600.3	69.9	48.8			0.0		0.0	
6/16/2008	71.4	28.6	616.6	77.5	52.0			0.0		0.0	
6/17/2008	73.5	30.3	639.4	102.5	56.8			0.0		0.0	
6/18/2008	80.5	29.4	640.9	108.8	70.5			0.0		0.0	
6/19/2008	79.8	27.5	640.2	96.8	82.8			0.0		0.0	
6/20/2008	86.6	27.3	637.7	92.2	81.3			0.0		0.0	
6/21/2008	109.1	27.3	638.8	91.8	79.5			0.0		0.0	
6/22/2008	100.6	25.8	684.3	97.3	74.9			0.0		0.0	
6/23/2008	92.1	29.0	764.2	82.2	77.8			0.0		0.0	
6/24/2008	100.4	28.8	868.8	83.8	88.1			0.0		0.0	
6/25/2008	99.3	28.9	867.7	74.7	87.4			0.0		0.0	
6/26/2008	98.5	28.9	841.5	92.2	81.9			0.0		0.0	
6/27/2008	95.7	28.4	1120.8	129.3	91.4		636.4	636.4		636.4	
6/28/2008	102.7	29.4	1323.5	455.3	177.6	770.6	320.3	1090.9		1090.9	
6/29/2008	183.2	32.3	1240.8	528.0	360.3	1090.9		1090.9		1090.9	
6/30/2008	299.5	34.3	1164.3	598.7	435.1	1090.9		1090.9		1090.9	
7/1/2008	356.0	34.9	1170.6	603.1	463.2	1090.9		1090.9		1090.9	
7/2/2008	383.0	35.0	1204.8	643.8	504.6	1090.9		1090.9		1090.9	
7/3/2008	436.0	35.5	1207.8	688.3	566.6	1090.9		1090.9		1090.9	
7/4/2008	479.8	36.2	1191.6	669.4	571.1	1090.9		1090.9		1090.9	
7/5/2008	502.6	36.1	1287.6	667.0	570.4	636.4		636.4	454.6	1107.5	
7/6/2008	530.2	34.3	1342.1	695.6	602.8			0.0	1090.9	39.7	1130.6
7/7/2008	589.0	35.9	1415.0	714.6	636.9			0.0	1090.9		1090.9
7/8/2008	610.0	36.3	1441.5	687.0	671.1			0.0	1090.9		1090.9
7/9/2008	623.0	34.3	1391.9	631.9	638.2			0.0	1090.9		1090.9
7/10/2008	600.0	34.1	1258.3	719.5	631.2			0.0	1090.9		1090.9
7/11/2008	641.0	34.9	1200.6	729.0	630.5			0.0	1090.9		1090.9
7/12/2008	633.0	35.2	1210.3	729.0	612.7			0.0	1090.9		1090.9
7/13/2008	656.0	34.4	1188.4	717.4	623.1			0.0	1090.9		1090.9
7/14/2008	654.0	33.9	1167.1	731.7	606.6			0.0	1090.9	24.8	1115.7
7/15/2008	643.0	34.6	1075.3	677.0	600.0			0.0	1090.9	39.7	1130.6
7/16/2008	605.0	35.2	1053.3	592.4	549.9			0.0	1090.9		1090.9
7/17/2008	554.0	35.7	1097.0	589.1	506.7			0.0	1090.9	99.2	1190.1
7/18/2008	570.0	34.5	1109.5	637.9	526.8	514.7		514.7	579.3	52.4	1146.3
7/19/2008	577.0	35.0	1110.0	634.0	543.0	1090.9		1090.9			1090.9
7/20/2008	569.0	34.8	1110.0	627.0	533.0	1090.9		1090.9			1090.9
7/21/2008	557.0	35.0	1110.4	620.5	521.5	998.3	92.6	1090.9			1090.9
7/22/2008	542.0	35.0	1106.8	618.7	514.7	1060.2	30.8	1090.9			1090.9
7/23/2008	527.0	35.3	1093.5	628.4	508.3	766.4	0.7	767.1			767.1
7/24/2008	534.0	35.1	786.1	254.1	459.3			0.0			0.0
7/25/2008	422.0	35.0	783.5	161.6	250.3			0.0			0.0
7/26/2008	309.0	35.2	781.4	152.9	203.8			0.0			0.0
7/27/2008	273.0	35.0	675.1	145.7	182.5			0.0			0.0
7/28/2008	253.0	34.9	548.7	146.0	163.2			0.0			0.0

Granada Transit Loss Check Worksheet

Date	Mean Daily Flow below JMR	Mean Daily Flow at Lamar	Mean Daily Flow at Granada	Antecedent Flow Calculations									Target Flow at Granada	Shortage or Excess at Granada
				Below JMR			Lamar			Granada				
	CFS	CFS	CFS	Initial Average=			Initial Average=			Initial Average=			CFS	CFS
6/8/2008	944	80	90	722.34			92.23			81.57			0	0
6/9/2008	835	77	94										0	0
6/10/2008	603	63	89										0	0
6/11/2008	500	34	64										0	0
6/12/2008	526	24	37										0	0
6/13/2008	581	41	32										0	0
6/14/2008	599	72	38										0	0
6/15/2008	600	70	49										0	0
6/16/2008	617	77	52										0	0
6/17/2008	639	102	57	YES	8		NO	2		YES	10		0	0
6/18/2008	641	109	70	YES	6		NO	1		YES	4		0	0
6/19/2008	640	97	83	YES	7		YES	4		YES	6		0	0
6/20/2008	638	92	81	YES	10		YES	6		YES	7		0	0
6/21/2008	639	92	79	YES	9		YES	7		YES	9		0	0
6/22/2008	684	97	75	YES	5		YES	3		YES	8		0	0
6/23/2008	764	82	78	YES	4		YES	9		YES	2		0	0
6/24/2008	869	84	88	NO	1		YES	8		YES	3		0	0
6/25/2008	868	75	87	NO	2		YES	10		YES	5		0	0
6/26/2008	841	92	82	NO	3		YES	5		NO	1		0	0
6/27/2008	1121	129	91	Adjusted Average	663.64	4645.47	Adjusted Average	88.88	711.03	Adjusted Average	80.47	724.24	0	0
6/28/2008	1324	455	178	YES		7.00	NO		8.00	YES		9.00	0	0
6/29/2008	1241	528	360	YES			NO			YES			608	-248
6/30/2008	1164	599	435	YES			YES			YES			608	-173
7/1/2008	1171	603	463	YES			YES			YES			608	-145
7/2/2008	1205	644	505	YES			YES			YES			608	-104
7/3/2008	1208	688	567	YES			YES			YES			608	-42
7/4/2008	1192	669	571	NO			YES			YES			608	-37
7/5/2008	1288	667	570	NO			YES			YES			608	-38
7/6/2008	1342	696	603	NO			YES			YES			608	-6
7/7/2008	1415	715	637	NO			YES			NO			0	0
7/8/2008	1441	687	671	Adjusted Average	646.88	3881.28	Adjusted Average	88.88	711.03	Adjusted Average	80.47	724.24	0	0
7/9/2008	1392	632	638			6.00			8.00			9.00	0	0
7/10/2008	1258	719	631	Computations for < 6 days			Computations for < 6 days			Computations for < 6 days			0	0
7/11/2008	1201	729	630	Enter date of 6th day	0.00		Enter date of 6th day	0.00		Enter date of 6th day	6/19/2008	82.80	0	0
7/12/2008	1210	729	613	Enter date of 5th day	0.00		Enter date of 5th day	0.00		Enter date of 5th day		0.00	0	0
7/13/2008	1188	717	623	Enter date of 4th day	0.00		Enter date of 4th day	0.00		Enter date of 4th day		0.00	0	0
7/14/2008	1167	732	607	Enter date of 3rd day	0.00		Enter date of 3rd day	0.00		Enter date of 3rd day		0.00	0	0
7/15/2008	1075	677	600	Average with 6th day	646.88		Average with 6th day	88.88		Average with 6th day	80.47		0	0
7/16/2008	1053	592	550										0	0
7/17/2008	1097	589	507										0	0
7/18/2008	1109	638	527										0	0
7/19/2008	1110	634	543										608	-65
7/20/2008	1110	627	533										608	-75
7/21/2008	1110	620	521										608	-87
7/22/2008	1107	619	515										608	-94
7/23/2008	1094	628	508										608	-100
7/24/2008	786	254	459										608	-149
7/25/2008	784	162	250										0	0
7/26/2008	781	153	204										0	0
7/27/2008	675	146	182										0	0
7/28/2008	549	146	163										0	0
7/29/2008	480	69	133										0	0
7/30/2008	448	56	109										0	0
7/31/2008	0	0	0										0	0

8517 -1364 cis
 Number of Target Days = 14 -2705 af
 Expected T-Loss = 589
 Actual T-Loss = 3293
 T - Loss Ratio = 17.9%

Key Release Data



SECTION 4

STATE OF COLORADO

Water Division 2
OFFICE OF THE STATE ENGINEER
310 E. Abriendo Avenue, Suite B
Pueblo, CO 81004
Phone (719) 542-3368
FAX (719) 544-0800
<http://www.water.state.co.us>



Bill Ritter, Jr.
Governor
Harris D. Sherman
Executive Director
Dick Wolfe, P.E.
State Engineer
Steven J. Witte, P.E.
Division Engineer

January 14, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for November 2007

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of November, 2007.

Table 1 shows the amount of pumping during the month of November 2007 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 20% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 6 of the days in November. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in November. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

As of November 30, 2007, a total of 3090.96 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of November is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Ken Knox
Dan McAuliffe Randy Seaholm Dennis Montgomery Randy Hendix
Colin Thompson Matt Heimerich Dale Straw
Bill Tyner/ Kalsoum Abbasi/Scott Lorenz

TABLE 1
Pumping By Rule 3 Irrigation Wells
November 2007

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	165.05	83.47
2	BOOTH ORCHARD	0.39	0.25
3	EXCELSIOR	27.92	20.15
4	COLLIER	0.00	0.00
5	COLORADO	1.66	1.13
6	ROCKY FORD HIGHLINE	4.66	1.99
7	OXFORD	38.12	18.44
8	OTERO	0.00	0.00
9	CATLIN	197.88	93.68
10	FORT LYON US	72.93	38.39
11	ROCKY FORD	62.33	40.60
12	HOLBROOK	27.14	13.82
13	LAS ANIMAS CONSOLIDATED	23.78	11.48
14	BALDWIN-STUBBS	170.15	85.09
15	FORT BENT	6.29	3.06
16	KEESE	50.76	43.18
17	AMITY	276.91	168.61
18	LAMAR/MANVEL	175.78	100.27
19	HYDE	0.03	0.01
20	FORT LYON DS	232.37	98.86
21	XY GRAHAM	62.32	41.72
22	BUFFALO	0.38	0.37
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	265.15	196.48
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.00	0.00
	Totals	1862.00	1061.05

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
November 2007

USER NUMBER										
15	16	17	18	19	20	21	22	23	24	Total
3	0	89	33	0	98	14	0	0	196	433

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
November 2007

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from October 2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	16.17	32.54	140.45	124.09	85.08	97.19	193.37	555.33	12.47	1256.69	
Depletion to Usable SL Flow	5.64	11.36	49.02	43.31	29.69	33.92	67.49	193.81	4.35	438.59	
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	77.40				0.00					77.40	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	65.10							0.00		65.10	65.10
LAWMA-XY Direct Flow	8.20				0.00					8.20	8.20
LAWMA-Manvel Direct Flow	29.20				0.00					29.20	29.20
Offset Account Release Credit*	9473.59	324.63								324.63	9148.96
Offset Account Transit Loss	0.00									0.00	0.00
Offset Account Water	0.00									0.00	0.00
Total Replacements	504.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	504.53	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Note that 65.94 acre-feet of Offset Account release credit was applied to depletions from LAWMA's decreed augmentation plan and SWSP's as part of the 324.63 of Offset Account Release Credit total replacement.

Enclosure 1

John Martin Offset Accounting for November 2007

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						3165.31							0.00							0.00
1	0.00	0.00	0.00	0.00	0.45	3164.86	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	3.08	3161.78	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	3.04	3158.74	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	3.01	3155.73	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	3.84	3151.89	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	6.32	3145.57	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	3.05	3142.52	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	2.47	3140.05	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	3.54	3136.51	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	3.50	3133.01	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	3.46	3129.55	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	3.43	3126.12	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	3.79	3122.33	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	3.37	3118.96	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	4.23	3114.73	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	1.77	3112.96	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	1.75	3111.21	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	1.70	3109.51	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	1.68	3107.83	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	1.64	3106.19	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	1.62	3104.57	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	1.59	3102.98	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	1.58	3101.40	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	1.55	3099.85	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	1.53	3098.32	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	1.51	3096.81	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	1.49	3095.32	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	1.47	3093.85	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	1.45	3092.40	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	1.44	3090.96	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	74.35			0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						3165.31							2640.90							524.41
1	0.00	0.00	0.00	0.00	0.45	3164.86	1	0.00	0.00	0.00	0.00	0.38	2640.52	1	0.00	0.00	0.00	0.00	0.07	524.34
2	0.00	0.00	0.00	0.00	3.08	3161.78	2	0.00	0.00	0.00	0.00	2.57	2637.95	2	0.00	0.00	0.00	0.00	0.51	523.83
3	0.00	0.00	0.00	0.00	3.04	3158.74	3	0.00	0.00	0.00	0.00	2.54	2635.41	3	0.00	0.00	0.00	0.00	0.50	523.33
4	0.00	0.00	0.00	0.00	3.01	3155.73	4	0.00	0.00	0.00	0.00	2.51	2632.90	4	0.00	0.00	0.00	0.00	0.50	522.83
5	0.00	0.00	0.00	0.00	3.84	3151.89	5	0.00	0.00	0.00	0.00	3.20	2629.70	5	0.00	0.00	0.00	0.00	0.64	522.19
6	0.00	0.00	0.00	0.00	6.32	3145.57	6	0.00	0.00	0.00	0.00	5.27	2624.43	6	0.00	0.00	0.00	0.00	1.05	521.14
7	0.00	0.00	0.00	0.00	3.05	3142.52	7	0.00	0.00	0.00	0.00	2.54	2621.89	7	0.00	0.00	0.00	0.00	0.51	520.63
8	0.00	0.00	0.00	0.00	2.47	3140.05	8	0.00	0.00	0.00	0.00	2.06	2619.83	8	0.00	0.00	0.00	0.00	0.41	520.22
9	0.00	0.00	0.00	0.00	3.54	3136.51	9	0.00	0.00	0.00	0.00	2.95	2616.88	9	0.00	0.00	0.00	0.00	0.59	519.63
10	0.00	0.00	0.00	0.00	3.50	3133.01	10	0.00	0.00	0.00	0.00	2.92	2613.96	10	0.00	0.00	0.00	0.00	0.58	519.05
11	0.00	0.00	0.00	0.00	3.46	3129.55	11	0.00	0.00	0.00	0.00	2.89	2611.07	11	0.00	0.00	0.00	0.00	0.57	518.48
12	0.00	0.00	0.00	0.00	3.43	3126.12	12	0.00	0.00	0.00	0.00	2.86	2608.21	12	0.00	0.00	0.00	0.00	0.57	517.91
13	0.00	0.00	0.00	0.00	3.79	3122.33	13	0.00	0.00	0.00	0.00	3.16	2605.05	13	0.00	0.00	0.00	0.00	0.63	517.28
14	0.00	0.00	0.00	0.00	3.37	3118.96	14	0.00	0.00	0.00	0.00	2.81	2602.24	14	0.00	0.00	0.00	0.00	0.56	516.72
15	0.00	0.00	0.00	0.00	4.23	3114.73	15	0.00	0.00	0.00	0.00	3.53	2598.71	15	0.00	0.00	0.00	0.00	0.70	516.02
16	0.00	0.00	0.00	0.00	1.77	3112.96	16	0.00	0.00	0.00	0.00	1.48	2597.23	16	0.00	0.00	0.00	0.00	0.29	515.73
17	0.00	0.00	0.00	0.00	1.75	3111.21	17	0.00	0.00	0.00	0.00	1.46	2595.77	17	0.00	0.00	0.00	0.00	0.29	515.44
18	0.00	0.00	0.00	0.00	1.70	3109.51	18	0.00	0.00	0.00	0.00	1.42	2594.35	18	0.00	0.00	0.00	0.00	0.28	515.16
19	0.00	0.00	0.00	0.00	1.68	3107.83	19	0.00	0.00	0.00	0.00	1.40	2592.95	19	0.00	0.00	0.00	0.00	0.28	514.88
20	0.00	0.00	0.00	0.00	1.64	3106.19	20	0.00	0.00	0.00	0.00	1.37	2591.58	20	0.00	0.00	0.00	0.00	0.27	514.61
21	0.00	0.00	0.00	0.00	1.62	3104.57	21	0.00	0.00	0.00	0.00	1.35	2590.23	21	0.00	0.00	0.00	0.00	0.27	514.34
22	0.00	0.00	0.00	0.00	1.59	3102.98	22	0.00	0.00	0.00	0.00	1.33	2588.90	22	0.00	0.00	0.00	0.00	0.26	514.08
23	0.00	0.00	0.00	0.00	1.58	3101.40	23	0.00	0.00	0.00	0.00	1.32	2587.58	23	0.00	0.00	0.00	0.00	0.26	513.82
24	0.00	0.00	0.00	0.00	1.55	3099.85	24	0.00	0.00	0.00	0.00	1.29	2586.29	24	0.00	0.00	0.00	0.00	0.26	513.56
25	0.00	0.00	0.00	0.00	1.53	3098.32	25	0.00	0.00	0.00	0.00	1.28	2585.01	25	0.00	0.00	0.00	0.00	0.25	513.31
26	0.00	0.00	0.00	0.00	1.51	3096.81	26	0.00	0.00	0.00	0.00	1.26	2583.75	26	0.00	0.00	0.00	0.00	0.25	513.06
27	0.00	0.00	0.00	0.00	1.49	3095.32	27	0.00	0.00	0.00	0.00	1.24	2582.51	27	0.00	0.00	0.00	0.00	0.25	512.81
28	0.00	0.00	0.00	0.00	1.47	3093.85	28	0.00	0.00	0.00	0.00	1.23	2581.28	28	0.00	0.00	0.00	0.00	0.24	512.57
29	0.00	0.00	0.00	0.00	1.45	3092.40	29	0.00	0.00	0.00	0.00	1.21	2580.07	29	0.00	0.00	0.00	0.00	0.24	512.33
30	0.00	0.00	0.00	0.00	1.44	3090.96	30	0.00	0.00	0.00	0.00	1.20	2578.87	30	0.00	0.00	0.00			

STATE OF COLORADO

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Executive Director
Dick Wolfe, P.E.
State Engineer
Steven J. Witte, P.E.
Division Engineer

February 4, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for December 2007

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of December, 2007.

Table 1 shows the amount of pumping during the month of December 2007 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in December. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in December. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

As of December 31, 2007, a total of 3064.95 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of December is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Ken Knox
Jennifer Gimbel Randy Seaholm Dennis Montgomery Randy Hendix
Colin Thompson Matt Heimerich Dale Straw
Bill Tyner/ Kalsoum Abbasi/Scott Lorenz

TABLE 1
Pumping By Rule 3 Irrigation Wells
December 2007

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	36.92	23.74
2	BOOTH ORCHARD	5.36	2.91
3	EXCELSIOR	0.02	0.01
4	COLLIER	0.00	0.00
5	COLORADO	6.36	3.20
6	ROCKY FORD HIGHLINE	0.14	0.11
7	OXFORD	19.61	9.80
8	OTERO	0.00	0.00
9	CATLIN	18.63	12.67
10	FORT LYON US	33.57	19.89
11	ROCKY FORD	5.95	5.92
12	HOLBROOK	0.00	0.00
13	LAS ANIMAS CONSOLIDATED	76.55	37.35
14	BALDWIN-STUBBS	0.00	0.00
15	FORT BENT	7.06	2.75
16	KEESE	0.00	0.00
17	AMITY	68.97	68.97
18	LAMAR/MANVEL	0.00	0.00
19	HYDE	0.00	0.00
20	FORT LYON DS	152.05	61.86
21	XY GRAHAM	0.00	0.00
22	BUFFALO	0.00	0.00
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	7.25	5.44
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.00	0.00
	Totals	438.44	254.62

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
December 2007

		USER NUMBER										
15	16	17	18	19	20	21	22	23	24	25	Total	
3	0	0	0	0	62	0	0	0	5	70		

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
December 2007

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from November 2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	17.88	35.43	142.27	108.58	71.83	88.04	165.38	430.90	16.19	1076.50	
Depletion to Usable SL Flow	6.24	12.36	49.65	37.89	25.07	30.73	57.72	150.39	5.65	375.70	
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	0.00							0.00		0.00	0.00
LAWMA-XY Direct Flow	0.00				0.00					0.00	0.00
LAWMA-Manvel Direct Flow	0.00				0.00					0.00	0.00
Offset Account Release Credit*	9148.96	736.20								736.20	8412.76
Offset Account Transit Loss	0.00									0.00	0.00
Offset Account Water	0.00									0.00	0.00
Total Replacements	0.00	736.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	736.20	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Note that 360.50 acre-feet of Offset Account release credit was applied to depletions from LAWMA's decreed augmentation plan and SWSP's as part of the 324.63 af Offset Account Release Credit total replacement.

Enclosure 1

John Martin Offset Accounting for December 2007

OffsetAccount-Totals						OffsetAccount-Consumable Upstream						OffsetAccount-Consumable Kansas								
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						3090.96							0.00							0.00
1	0.00	0.00	0.00	0.00	1.42	3089.54	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	1.40	3088.14	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	1.29	3086.85	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	1.27	3085.58	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	1.26	3084.32	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	1.25	3083.07	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	1.23	3081.84	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	1.21	3080.63	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	1.20	3079.43	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	1.19	3078.24	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	1.27	3076.97	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	1.26	3075.71	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	1.24	3074.47	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	1.23	3073.24	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	1.21	3072.03	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	1.20	3070.83	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	1.20	3069.63	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	1.19	3068.44	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	1.17	3067.27	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.33	3066.94	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.32	3066.62	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.32	3066.30	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.32	3065.98	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.32	3065.66	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.40	3065.26	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.24	3065.02	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.00	3065.02	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.00	3065.02	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.00	3065.02	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.07	3064.95	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.00	3064.95	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	26.01			0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-Consumable Totals						OffsetAccount-Consumable Downstream						OffsetAccount-Consumable Kansas Charge								
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						3090.96							2578.87							512.09
1	0.00	0.00	0.00	0.00	1.42	3089.54	1	0.00	0.00	0.00	0.00	1.18	2577.69	1	0.00	0.00	0.00	0.00	0.24	511.85
2	0.00	0.00	0.00	0.00	1.40	3088.14	2	0.00	0.00	0.00	0.00	1.17	2576.52	2	0.00	0.00	0.00	0.00	0.23	511.62
3	0.00	0.00	0.00	0.00	1.29	3086.85	3	0.00	0.00	0.00	0.00	1.08	2575.44	3	0.00	0.00	0.00	0.00	0.21	511.41
4	0.00	0.00	0.00	0.00	1.27	3085.58	4	0.00	0.00	0.00	0.00	1.06	2574.38	4	0.00	0.00	0.00	0.00	0.21	511.20
5	0.00	0.00	0.00	0.00	1.26	3084.32	5	0.00	0.00	0.00	0.00	1.05	2573.33	5	0.00	0.00	0.00	0.00	0.21	510.99
6	0.00	0.00	0.00	0.00	1.25	3083.07	6	0.00	0.00	0.00	0.00	1.04	2572.29	6	0.00	0.00	0.00	0.00	0.21	510.78
7	0.00	0.00	0.00	0.00	1.23	3081.84	7	0.00	0.00	0.00	0.00	1.03	2571.26	7	0.00	0.00	0.00	0.00	0.20	510.58
8	0.00	0.00	0.00	0.00	1.21	3080.63	8	0.00	0.00	0.00	0.00	1.01	2570.25	8	0.00	0.00	0.00	0.00	0.20	510.38
9	0.00	0.00	0.00	0.00	1.20	3079.43	9	0.00	0.00	0.00	0.00	1.00	2569.25	9	0.00	0.00	0.00	0.00	0.20	510.18
10	0.00	0.00	0.00	0.00	1.19	3078.24	10	0.00	0.00	0.00	0.00	0.99	2568.26	10	0.00	0.00	0.00	0.00	0.20	509.98
11	0.00	0.00	0.00	0.00	1.27	3076.97	11	0.00	0.00	0.00	0.00	1.06	2567.20	11	0.00	0.00	0.00	0.00	0.21	509.77
12	0.00	0.00	0.00	0.00	1.26	3075.71	12	0.00	0.00	0.00	0.00	1.05	2566.15	12	0.00	0.00	0.00	0.00	0.21	509.56
13	0.00	0.00	0.00	0.00	1.24	3074.47	13	0.00	0.00	0.00	0.00	1.03	2565.12	13	0.00	0.00	0.00	0.00	0.21	509.35
14	0.00	0.00	0.00	0.00	1.23	3073.24	14	0.00	0.00	0.00	0.00	1.03	2564.09	14	0.00	0.00	0.00	0.00	0.20	509.15
15	0.00	0.00	0.00	0.00	1.21	3072.03	15	0.00	0.00	0.00	0.00	1.01	2563.08	15	0.00	0.00	0.00	0.00	0.20	508.95
16	0.00	0.00	0.00	0.00	1.20	3070.83	16	0.00	0.00	0.00	0.00	1.00	2562.08	16	0.00	0.00	0.00	0.00	0.20	508.75
17	0.00	0.00	0.00	0.00	1.20	3069.63	17	0.00	0.00	0.00	0.00	1.00	2561.08	17	0.00	0.00	0.00	0.00	0.20	508.55
18	0.00	0.00	0.00	0.00	1.19	3068.44	18	0.00	0.00	0.00	0.00	0.99	2560.09	18	0.00	0.00	0.00	0.00	0.20	508.35
19	0.00	0.00	0.00	0.00	1.17	3067.27	19	0.00	0.00	0.00	0.00	0.98	2559.11	19	0.00	0.00	0.00	0.00	0.19	508.16
20	0.00	0.00	0.00	0.00	0.33	3066.94	20	0.00	0.00	0.00	0.00	0.28	2558.83	20	0.00	0.00	0.00	0.00	0.05	508.11
21	0.00	0.00	0.00	0.00	0.32	3066.62	21	0.00	0.00	0.00	0.00	0.27	2558.56	21	0.00	0.00	0.00	0.00	0.05	508.06
22	0.00	0.00	0.00	0.00	0.32	3066.30	22	0.00	0.00	0.00	0.00	0.27	2558.29	22	0.00	0.00	0.00	0.00	0.05	508.01
23	0.00	0.00	0.00	0.00	0.32	3065.98	23	0.00	0.00	0.00	0.00	0.27	2558.02	23	0.00	0.00	0.00	0.00	0.05	507.96
24	0.00	0.00	0.00	0.00	0.32	3065.66	24	0.00	0.00	0.00	0.00	0.27	2557.75	24	0.00	0.00	0.00	0.00	0.05	507.91
25	0.00	0.00	0.00	0.00	0.40	3065.26	25	0.00	0.00	0.00	0.00	0.33	2557.42	25	0.00	0.00	0.00	0.00	0.07	507.84
26	0.00	0.00	0.00	0.00	0.24	3065.02	26	0.00	0.00	0.00	0.00	0.20	2557.22	26	0.00	0.00	0.00	0.00	0.04	507.80
27	0.00	0.00	0.00	0.00	0.00	3065.02	27	0.00	0.00	0.00	0.00	0.00	2							

STATE OF COLORADO

Water Division 2
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Bill Ritter, Jr.
Governor
Harris D. Sherman
Executive Director
Dick Wolfe, P.E.
State Engineer
Steven J. Witte, P.E.
Division Engineer

March 10, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for January 2008

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of January, 2008.

Table 1 shows the amount of pumping during the month of January 2008 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in January. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in January. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

As of January 31, 2008, a total of 3056.02 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of January is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Dick Wolfe
Jennifer Gimbel Randy Seaholm Dennis Montgomery Randy Hendix
Colin Thompson Matt Heimerich Dale Straw
Bill Tyner/ Kalsoum Abbasi/Scott Lorenz

TABLE 1
Pumping By Rule 3 Irrigation Wells
January 2008

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	6.84	4.37
2	BOOTH ORCHARD	0.12	0.07
3	EXCELSIOR	7.81	6.72
4	COLLIER	0.00	0.00
5	COLORADO	0.79	0.39
6	ROCKY FORD HIGHLINE	3.51	2.57
7	OXFORD	20.47	10.23
8	OTERO	0.00	0.00
9	CATLIN	8.21	8.18
10	FORT LYON US	15.43	7.05
11	ROCKY FORD	5.12	5.10
12	HOLBROOK	0.00	0.00
13	LAS ANIMAS CONSOLIDATED	0.00	0.00
14	BALDWIN-STUBBS	0.00	0.00
15	FORT BENT	0.00	0.00
16	KEESE	0.00	0.00
17	AMITY	66.85	66.85
18	LAMAR/MANVEL	42.69	16.65
19	HYDE	0.00	0.00
20	FORT LYON DS	2.15	1.82
21	XY GRAHAM	0.00	0.00
22	BUFFALO	0.00	0.00
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	0.18	0.14
601	LAWMA A.P.D.	0.56	0.22
602	LAWMA A.P.D.	0.00	0.00
	Totals	180.73	130.36

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
January 2008

USER NUMBER											
15	16	17	18	19	20	21	22	23	24	Total	17
0	0	0	17	0	0	0	0	0	0	0	17

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
January 2008

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from December 2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	15.97	31.26	121.33	95.79	59.85	80.15	148.00	340.42	16.82	909.59	0.00
Depletion to Usable SL Flow	5.57	10.91	42.34	33.43	20.89	27.97	51.65	118.81	5.87	317.44	0.00
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	0.00							0.00		0.00	0.00
LAWMA-XY Direct Flow	0.00				0.00					0.00	0.00
LAWMA-Manvel Direct Flow	0.00				0.00					0.00	0.00
Offset Account Release Credit*	8412.76	505.85								505.85	7906.91
Offset Account Transit Loss	0.00									0.00	0.00
Offset Account Water	0.00	0.00								0.00	0.00
Total Replacements	0.00	505.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	505.85	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Note that 188.40 acre-feet of Offset Account release credit was applied to depletions from LAWMA's decreed augmentation plan and SWSP's as part of the 505.85 af Offset Account Release Credit total replacement.

Enclosure 1

John Martin Offset Accounting for January 2008

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						3064.95							0.00							0.00
1	0.00	0.00	0.00	0.00	0.00	3064.95	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.00	3064.95	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.07	3064.88	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	1.17	3063.71	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	1.16	3062.55	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.29	3062.26	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.29	3061.97	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.14	3061.83	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.14	3061.69	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.14	3061.55	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.13	3061.42	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.13	3061.29	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.13	3061.16	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.13	3061.03	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.13	3060.90	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.07	3060.83	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.06	3060.77	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.06	3060.71	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.06	3060.65	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.06	3060.59	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.06	3060.53	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.06	3060.47	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.13	3060.34	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.13	3060.21	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	1.07	3059.14	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	1.06	3058.08	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.37	3057.71	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.37	3057.34	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.36	3056.98	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.36	3056.62	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.60	3056.02	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	8.93			0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		

OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						3064.95							2557.16							507.79
1	0.00	0.00	0.00	0.00	0.00	3064.95	1	0.00	0.00	0.00	0.00	0.00	2557.16	1	0.00	0.00	0.00	0.00	0.00	507.79
2	0.00	0.00	0.00	0.00	0.00	3064.95	2	0.00	0.00	0.00	0.00	0.00	2557.16	2	0.00	0.00	0.00	0.00	0.00	507.79
3	0.00	0.00	0.00	0.00	0.07	3064.88	3	0.00	0.00	0.00	0.00	0.06	2557.10	3	0.00	0.00	0.00	0.00	0.01	507.78
4	0.00	0.00	0.00	0.00	1.17	3063.71	4	0.00	0.00	0.00	0.00	0.98	2556.12	4	0.00	0.00	0.00	0.00	0.19	507.59
5	0.00	0.00	0.00	0.00	1.16	3062.55	5	0.00	0.00	0.00	0.00	0.97	2555.15	5	0.00	0.00	0.00	0.00	0.19	507.40
6	0.00	0.00	0.00	0.00	0.29	3062.26	6	0.00	0.00	0.00	0.00	0.24	2554.91	6	0.00	0.00	0.00	0.00	0.05	507.35
7	0.00	0.00	0.00	0.00	0.29	3061.97	7	0.00	0.00	0.00	0.00	0.24	2554.67	7	0.00	0.00	0.00	0.00	0.05	507.30
8	0.00	0.00	0.00	0.00	0.14	3061.83	8	0.00	0.00	0.00	0.00	0.12	2554.55	8	0.00	0.00	0.00	0.00	0.02	507.28
9	0.00	0.00	0.00	0.00	0.14	3061.69	9	0.00	0.00	0.00	0.00	0.12	2554.43	9	0.00	0.00	0.00	0.00	0.02	507.26
10	0.00	0.00	0.00	0.00	0.14	3061.55	10	0.00	0.00	0.00	0.00	0.12	2554.31	10	0.00	0.00	0.00	0.00	0.02	507.24
11	0.00	0.00	0.00	0.00	0.13	3061.42	11	0.00	0.00	0.00	0.00	0.11	2554.20	11	0.00	0.00	0.00	0.00	0.02	507.22
12	0.00	0.00	0.00	0.00	0.13	3061.29	12	0.00	0.00	0.00	0.00	0.11	2554.09	12	0.00	0.00	0.00	0.00	0.02	507.20
13	0.00	0.00	0.00	0.00	0.13	3061.16	13	0.00	0.00	0.00	0.00	0.11	2553.98	13	0.00	0.00	0.00	0.00	0.02	507.18
14	0.00	0.00	0.00	0.00	0.13	3061.03	14	0.00	0.00	0.00	0.00	0.11	2553.87	14	0.00	0.00	0.00	0.00	0.02	507.16
15	0.00	0.00	0.00	0.00	0.13	3060.90	15	0.00	0.00	0.00	0.00	0.11	2553.76	15	0.00	0.00	0.00	0.00	0.02	507.14
16	0.00	0.00	0.00	0.00	0.07	3060.83	16	0.00	0.00	0.00	0.00	0.06	2553.70	16	0.00	0.00	0.00	0.00	0.01	507.13
17	0.00	0.00	0.00	0.00	0.06	3060.77	17	0.00	0.00	0.00	0.00	0.05	2553.65	17	0.00	0.00	0.00	0.00	0.01	507.12
18	0.00	0.00	0.00	0.00	0.06	3060.71	18	0.00	0.00	0.00	0.00	0.05	2553.60	18	0.00	0.00	0.00	0.00	0.01	507.11
19	0.00	0.00	0.00	0.00	0.06	3060.65	19	0.00	0.00	0.00	0.00	0.05	2553.55	19	0.00	0.00	0.00	0.00	0.01	507.10
20	0.00	0.00	0.00	0.00	0.06	3060.59	20	0.00	0.00	0.00	0.00	0.05	2553.50	20	0.00	0.00	0.00	0.00	0.01	507.09
21	0.00	0.00	0.00	0.00	0.06	3060.53	21	0.00	0.00	0.00	0.00	0.05	2553.45	21	0.00	0.00	0.00	0.00	0.01	507.08
22	0.00	0.00	0.00	0.00	0.06	3060.47	22	0.00	0.00	0.00	0.00	0.05	2553.40	22	0.00	0.00	0.00	0.00	0.01	507.07
23	0.00	0.00	0.00	0.00	0.13	3060.34	23	0.00	0.00	0.00	0.00	0.11	2553.29	23	0.00	0.00	0.00	0.00	0.02	507.05
24	0.00	0.00	0.00	0.00	0.13	3060.21	24	0.00	0.00	0.00	0.00	0.11	2553.18	24	0.00	0.00	0.00	0.00	0.02	507.03
25	0.00	0.00	0.00	0.00	1.07	3059.14	25	0.00	0.00	0.00	0.00	0.89	2552.29	25	0.00	0.00	0.00	0.00	0.18	506.85
26	0.00	0.00	0.00	0.00	1.06	3058.08	26	0.00	0.00	0.00	0.00	0.88	2551.41	26	0.00	0.00	0.00	0.00	0.18	506.67
27	0.00	0.00	0.00	0.00	0.37	3057.71	27	0.00	0.00	0.00	0.00	0.31	2551.10	27	0.00	0.00	0.00			



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

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DIVISION ENGINEER

April 7, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for February 2008

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of February, 2008.

Table 1 shows the amount of pumping during the month of February 2008 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground

Mr. David Barfield and Ms. Stephanie Gonzales
March 10, 2008


Page 2

Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in February. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in February. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

As of February 29, 2008, a total of 3015.85 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of February is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Dick Wolfe
Jennifer Gimbel Randy Seaholm Dennis Montgomery Randy Hendix
Colin Thompson Matt Heimerich Dale Straw
Bill Tyner/ Kalsoum Abbasi/Scott Lorenz

TABLE 1
Pumping By Rule 3 Irrigation Wells
February 2008

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	40.96	17.83
2	BOOTH ORCHARD	36.93	19.05
3	EXCELSIOR	2.02	1.65
4	COLLIER	0.00	0.00
5	COLORADO	0.54	0.26
6	ROCKY FORD HIGHLINE	6.04	2.36
7	OXFORD	20.48	9.35
8	OTERO	14.89	5.82
9	CATLIN	5.73	5.73
10	FORT LYON US	24.16	12.30
11	ROCKY FORD	0.00	0.00
12	HOLBROOK	12.12	8.29
13	LAS ANIMAS CONSOLIDATED	0.00	0.00
14	BALDWIN-STUBBS	0.00	0.00
15	FORT BENT	0.00	0.00
16	KEESE	10.47	4.08
17	AMITY	0.00	0.00
18	LAMAR/MANVEL	95.91	76.20
19	HYDE	0.00	0.00
20	FORT LYON DS	0.00	0.00
21	XY GRAHAM	33.74	13.16
22	BUFFALO	0.00	0.00
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	13.35	10.01
601	LAWMA A.P.D.	4.26	3.20
602	LAWMA A.P.D.	0.00	0.00
	Totals	321.60	189.29

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
February 2008

USER NUMBER										
15	16	17	18	19	20	21	22	23	24	Total
4	0	14	0	0	13	0	0	10	3	44

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
February 2008

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from January 2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	14.34	27.83	107.39	85.91	50.83	73.97	135.89	291.73	15.72	803.61	
Depletion to Usable SL Flow	5.01	9.71	37.48	29.98	17.74	25.81	47.43	101.81	5.49	280.46	
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	0.00							0.00		0.00	0.00
LAWMA-XY Direct Flow	0.00				0.00					0.00	0.00
LAWMA-Manvel Direct Flow	0.00				0.00					0.00	0.00
Offset Account Release Credit*	7906.91								458.46	458.46	7448.45
Offset Account Transit Loss	0.00									0.00	0.00
Offset Account Water	0.00									0.00	0.00
Total Replacements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	458.46	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Note that 178 acre-feet of Offset Account release credit was applied to depletions from LAWMA's decreed augmentation plan and SWSP's as part of the 178 af Offset Account Release Credit total replacement.

Enclosure 1

John Martin Offset Accounting for February 2008

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						3056.02							0.00							0.00
1	0.00	0.00	0.00	0.00	0.60	3055.42	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.59	3054.83	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.59	3054.24	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	1.46	3052.78	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	1.45	3051.33	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	1.44	3049.89	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	1.43	3048.46	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	1.43	3047.03	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	1.41	3045.62	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	1.40	3044.22	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	1.39	3042.83	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	1.50	3041.33	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	1.49	3039.84	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	1.53	3038.31	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	1.52	3036.79	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	1.51	3035.28	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	1.50	3033.78	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	1.50	3032.28	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	1.49	3030.79	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	1.53	3029.26	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	1.52	3027.74	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	1.51	3026.23	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	1.51	3024.72	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	1.50	3023.22	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	1.49	3021.73	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	1.49	3020.24	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	1.47	3018.77	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	1.46	3017.31	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	1.46	3015.85	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	40.17			0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	
OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						3056.02							2549.69							506.33
1	0.00	0.00	0.00	0.00	0.60	3055.42	1	0.00	0.00	0.00	0.00	0.50	2549.19	1	0.00	0.00	0.00	0.00	0.10	506.23
2	0.00	0.00	0.00	0.00	0.59	3054.83	2	0.00	0.00	0.00	0.00	0.49	2548.70	2	0.00	0.00	0.00	0.00	0.10	506.13
3	0.00	0.00	0.00	0.00	0.59	3054.24	3	0.00	0.00	0.00	0.00	0.49	2548.21	3	0.00	0.00	0.00	0.00	0.10	506.03
4	0.00	0.00	0.00	0.00	1.46	3052.78	4	0.00	0.00	0.00	0.00	1.22	2546.99	4	0.00	0.00	0.00	0.00	0.24	505.79
5	0.00	0.00	0.00	0.00	1.45	3051.33	5	0.00	0.00	0.00	0.00	1.21	2545.78	5	0.00	0.00	0.00	0.00	0.24	505.55
6	0.00	0.00	0.00	0.00	1.44	3049.89	6	0.00	0.00	0.00	0.00	1.20	2544.58	6	0.00	0.00	0.00	0.00	0.24	505.31
7	0.00	0.00	0.00	0.00	1.43	3048.46	7	0.00	0.00	0.00	0.00	1.19	2543.39	7	0.00	0.00	0.00	0.00	0.24	505.07
8	0.00	0.00	0.00	0.00	1.43	3047.03	8	0.00	0.00	0.00	0.00	1.19	2542.20	8	0.00	0.00	0.00	0.00	0.24	504.83
9	0.00	0.00	0.00	0.00	1.41	3045.62	9	0.00	0.00	0.00	0.00	1.18	2541.02	9	0.00	0.00	0.00	0.00	0.23	504.60
10	0.00	0.00	0.00	0.00	1.40	3044.22	10	0.00	0.00	0.00	0.00	1.17	2539.85	10	0.00	0.00	0.00	0.00	0.23	504.37
11	0.00	0.00	0.00	0.00	1.39	3042.83	11	0.00	0.00	0.00	0.00	1.16	2538.69	11	0.00	0.00	0.00	0.00	0.23	504.14
12	0.00	0.00	0.00	0.00	1.50	3041.33	12	0.00	0.00	0.00	0.00	1.25	2537.44	12	0.00	0.00	0.00	0.00	0.25	503.89
13	0.00	0.00	0.00	0.00	1.49	3039.84	13	0.00	0.00	0.00	0.00	1.24	2536.20	13	0.00	0.00	0.00	0.00	0.25	503.64
14	0.00	0.00	0.00	0.00	1.53	3038.31	14	0.00	0.00	0.00	0.00	1.28	2534.92	14	0.00	0.00	0.00	0.00	0.25	503.39
15	0.00	0.00	0.00	0.00	1.52	3036.79	15	0.00	0.00	0.00	0.00	1.27	2533.65	15	0.00	0.00	0.00	0.00	0.25	503.14
16	0.00	0.00	0.00	0.00	1.51	3035.28	16	0.00	0.00	0.00	0.00	1.26	2532.39	16	0.00	0.00	0.00	0.00	0.25	502.89
17	0.00	0.00	0.00	0.00	1.50	3033.78	17	0.00	0.00	0.00	0.00	1.25	2531.14	17	0.00	0.00	0.00	0.00	0.25	502.64
18	0.00	0.00	0.00	0.00	1.50	3032.28	18	0.00	0.00	0.00	0.00	1.25	2529.89	18	0.00	0.00	0.00	0.00	0.25	502.39
19	0.00	0.00	0.00	0.00	1.49	3030.79	19	0.00	0.00	0.00	0.00	1.24	2528.65	19	0.00	0.00	0.00	0.00	0.25	502.14
20	0.00	0.00	0.00	0.00	1.53	3029.26	20	0.00	0.00	0.00	0.00	1.28	2527.37	20	0.00	0.00	0.00	0.00	0.25	501.89
21	0.00	0.00	0.00	0.00	1.52	3027.74	21	0.00	0.00	0.00	0.00	1.27	2526.10	21	0.00	0.00	0.00	0.00	0.25	501.64
22	0.00	0.00	0.00	0.00	1.51	3026.23	22	0.00	0.00	0.00	0.00	1.26	2524.84	22	0.00	0.00	0.00	0.00	0.25	501.39
23	0.00	0.00	0.00	0.00	1.51	3024.72	23	0.00	0.00	0.00	0.00	1.26	2523.58	23	0.00	0.00	0.00	0.00	0.25	501.14
24	0.00	0.00	0.00	0.00	1.50	3023.22	24	0.00	0.00	0.00	0.00	1.25	2522.33	24	0.00	0.00	0.00	0.00	0.25	500.89
25	0.00	0.00	0.00	0.00	1.49	3021.73	25	0.00	0.00	0.00	0.00	1.24	2521.09	25	0.00	0.00	0.00	0.00	0.25	500.64
26	0.00	0.00	0.00	0.00	1.49	3020.24	26	0.00	0.00	0.00	0.00	1.24	2519.85	26	0.00	0.00	0.00	0.00	0.25	500.39
27	0.00	0.00	0.00	0.00	1.47	3018.77	27	0.00	0.00	0.00	0.00	1.23	2518.62	27	0.00	0.00	0.00	0.00	0.24	500.15
28	0.00	0.00	0.00	0.00	1.46	3017.31	28	0.00	0.00	0.00	0.00	1.22	2517.40	28	0.00	0.00	0.00	0.00	0.24	499.91
29	0.00	0.00	0.00	0.00	1.46	3015.85	29	0.00	0.00	0.00	0.00	1.22	2516.18	29	0.00	0.00	0.00			



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

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EXECUTIVE DIRECTOR
DICK WOLFE, P.E.
DIRECTOR/STATE ENGINEER
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DIVISION ENGINEER

May 6, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for March 2008

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of March, 2008.

Table 1 shows the amount of pumping during the month of March 2008 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground

Mr. David Barfield and Ms. Stephanie Gonzales
May 6, 2008

Page 2


Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in March. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in March. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A transfer of water by LAWMA to the Offset Account occurred on March 31, 2008 to complete the balance of the 500 acre-foot storage charge for using the Offset Account for the 2008 Plan Year. A transfer of 58.3 acre-feet of fully consumable water was made from LAWMA's X-Y Graham Article II account to the Kansas Charge sub-account at 24:00 hours on March 31, 2008. An additional 36.1 acre-feet of stateline return flow and return flow transit loss water associated with the Article II water was also transferred to the Offset Account.

As of March 31, 2008, a total of 3039.26 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of March is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Dick Wolfe
Jennifer Gimbel Randy Seaholm Dennis Montgomery Randy Hendix
Colin Thompson Matt Heimerich Dale Straw
Bill Tyner/ Kalsoum Abbasi/Scott Lorenz

TABLE 1
Pumping By Rule 3 Irrigation Wells
March 2008

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	529.95	245.85
2	BOOTH ORCHARD	24.04	16.60
3	EXCELSIOR	381.98	246.04
4	COLLIER	56.23	26.25
5	COLORADO	319.42	137.05
6	ROCKY FORD HIGHLINE	221.59	96.23
7	OXFORD	145.88	69.60
8	OTERO	68.55	26.82
9	CATLIN	866.62	432.57
10	FORT LYON US	615.93	274.81
11	ROCKY FORD	86.41	33.70
12	HOLBROOK	46.72	36.34
13	LAS ANIMAS CONSOLIDATED	289.89	141.10
14	BALDWIN-STUBBS	45.12	25.29
15	FORT BENT	72.18	36.09
16	KEESE	301.84	155.22
17	AMITY	275.29	220.11
18	LAMAR/MANVEL	995.40	578.18
19	HYDE	1116.65	440.78
20	FORT LYON DS	0.00	0.00
21	XY GRAHAM	274.51	146.94
22	BUFFALO	239.28	93.44
23	SISSON	7.57	3.61
24	STATELINE SOLE SOURCE	9.23	6.92
601	LAWMA A.P.D.	521.08	378.91
602	LAWMA A.P.D.	0.00	0.00
	Totals	7511.36	3868.45

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
March 2008

		USER NUMBER											
15	16	17	18	19	20	21	22	23	24	Total			
155	0	484	436	0	147	51	4	7	379	1663			

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
March 2008

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from February 2008	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	14.31	28.00	135.86	90.54	53.96	73.81	140.02	316.41	12.87	865.78	0.00
Depletion to Usable SL Flow	4.99	9.77	47.42	31.60	18.83	25.76	48.87	110.43	4.49	302.16	0.00
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	0.00							0.00		0.00	0.00
LAWMA-XY Direct Flow	0.00				0.00					0.00	0.00
LAWMA-Manvel Direct Flow	0.00				0.00					0.00	0.00
Offset Account Release Credit*	7448.45								535.16	535.16	6913.29
Offset Account Transit Loss	0.00									0.00	0.00
Offset Account Water	0.00									0.00	0.00
Total Replacements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	535.16	535.16	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Note that 233 acre-feet of Offset Account release credit was applied to depletions from LAWMA's decreed augmentation plan and SWSP's as part of the 535 af Offset Account Release Credit total replacement.

Enclosure 1

John Martin Offset Accounting for March 2008

OffsetAccount-Totals							OffsetAccount-Consumable Upstream						OffsetAccount-Consumable Kansas							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						3015.85							0.00							0.00
1	0.00	0.00	0.00	0.00	2.35	3013.50	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	2.34	3011.16	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	2.33	3008.83	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	2.31	3006.52	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	2.30	3004.22	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	2.29	3001.93	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	2.28	2999.65	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	2.27	2997.38	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	2.25	2995.13	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	2.29	2992.84	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	2.28	2990.56	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	2.27	2988.29	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	2.25	2986.04	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	2.23	2983.81	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	2.22	2981.59	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	2.25	2979.34	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	2.24	2977.10	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	2.23	2974.87	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	2.22	2972.65	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	2.22	2970.43	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	2.21	2968.22	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	2.21	2966.01	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	2.19	2963.82	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	2.18	2961.64	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	2.18	2959.46	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	3.57	2955.89	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	2.81	2953.08	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	2.01	2951.07	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	2.01	2949.06	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	1.97	2947.09	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	94.36	0.00	0.00	2.19	3039.26	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	94.36	0.00	0.00	70.95			0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00		

OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream						OffsetAccount-Consumable Kansas Charge							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						3015.85							2516.18							499.67
1	0.00	0.00	0.00	0.00	2.35	3013.50	1	0.00	0.00	0.00	0.00	1.96	2514.22	1	0.00	0.00	0.00	0.00	0.39	499.28
2	0.00	0.00	0.00	0.00	2.34	3011.16	2	0.00	0.00	0.00	0.00	1.95	2512.27	2	0.00	0.00	0.00	0.00	0.39	498.89
3	0.00	0.00	0.00	0.00	2.33	3008.83	3	0.00	0.00	0.00	0.00	1.94	2510.33	3	0.00	0.00	0.00	0.00	0.39	498.50
4	0.00	0.00	0.00	0.00	2.31	3006.52	4	0.00	0.00	0.00	0.00	1.93	2508.40	4	0.00	0.00	0.00	0.00	0.38	498.12
5	0.00	0.00	0.00	0.00	2.30	3004.22	5	0.00	0.00	0.00	0.00	1.92	2506.48	5	0.00	0.00	0.00	0.00	0.38	497.74
6	0.00	0.00	0.00	0.00	2.29	3001.93	6	0.00	0.00	0.00	0.00	1.91	2504.57	6	0.00	0.00	0.00	0.00	0.38	497.36
7	0.00	0.00	0.00	0.00	2.28	2999.65	7	0.00	0.00	0.00	0.00	1.90	2502.67	7	0.00	0.00	0.00	0.00	0.38	496.98
8	0.00	0.00	0.00	0.00	2.27	2997.38	8	0.00	0.00	0.00	0.00	1.89	2500.78	8	0.00	0.00	0.00	0.00	0.38	496.60
9	0.00	0.00	0.00	0.00	2.25	2995.13	9	0.00	0.00	0.00	0.00	1.88	2498.90	9	0.00	0.00	0.00	0.00	0.37	496.23
10	0.00	0.00	0.00	0.00	2.29	2992.84	10	0.00	0.00	0.00	0.00	1.91	2496.99	10	0.00	0.00	0.00	0.00	0.38	495.85
11	0.00	0.00	0.00	0.00	2.28	2990.56	11	0.00	0.00	0.00	0.00	1.90	2495.09	11	0.00	0.00	0.00	0.00	0.38	495.47
12	0.00	0.00	0.00	0.00	2.27	2988.29	12	0.00	0.00	0.00	0.00	1.89	2493.20	12	0.00	0.00	0.00	0.00	0.38	495.09
13	0.00	0.00	0.00	0.00	2.25	2986.04	13	0.00	0.00	0.00	0.00	1.88	2491.32	13	0.00	0.00	0.00	0.00	0.37	494.72
14	0.00	0.00	0.00	0.00	2.23	2983.81	14	0.00	0.00	0.00	0.00	1.86	2489.46	14	0.00	0.00	0.00	0.00	0.37	494.35
15	0.00	0.00	0.00	0.00	2.22	2981.59	15	0.00	0.00	0.00	0.00	1.85	2487.61	15	0.00	0.00	0.00	0.00	0.37	493.98
16	0.00	0.00	0.00	0.00	2.25	2979.34	16	0.00	0.00	0.00	0.00	1.88	2485.73	16	0.00	0.00	0.00	0.00	0.37	493.61
17	0.00	0.00	0.00	0.00	2.24	2977.10	17	0.00	0.00	0.00	0.00	1.87	2483.86	17	0.00	0.00	0.00	0.00	0.37	493.24
18	0.00	0.00	0.00	0.00	2.23	2974.87	18	0.00	0.00	0.00	0.00	1.86	2482.00	18	0.00	0.00	0.00	0.00	0.37	492.87
19	0.00	0.00	0.00	0.00	2.22	2972.65	19	0.00	0.00	0.00	0.00	1.85	2480.15	19	0.00	0.00	0.00	0.00	0.37	492.50
20	0.00	0.00	0.00	0.00	2.22	2970.43	20	0.00	0.00	0.00	0.00	1.85	2478.30	20	0.00	0.00	0.00	0.00	0.37	492.13
21	0.00	0.00	0.00	0.00	2.21	2968.22	21	0.00	0.00	0.00	0.00	1.84	2476.46	21	0.00	0.00	0.00	0.00	0.37	491.76
22	0.00	0.00	0.00	0.00	2.21	2966.01	22	0.00	0.00	0.00	0.00	1.84	2474.62	22	0.00	0.00	0.00	0.00	0.37	491.39
23	0.00	0.00	0.00	0.00	2.19	2963.82	23	0.00	0.00	0.00	0.00	1.83	2472.79	23	0.00	0.00	0.00	0.00	0.36	491.03
24	0.00	0.00	0.00	0.00	2.18	2961.64	24	0.00	0.00	0.00	0.00	1.82	2470.97	24	0.00	0.00	0.00	0.00	0.36	490.67
25	0.00	0.00	0.00	0.00	2.18	2959.46	25	0.00	0.00	0.00	0.00	1.82	2469.15	25	0.00	0.00	0.00	0.00	0.36	490.31
26	0.00	0.00	0.00	0.00	3.57	2955.89	26	0.00	0.00	0.00	0.00	2.98	2466.17	26	0.00	0.00	0.00	0.00	0.59	489.72
27	0.00	0.00	0.00	0.00	2.81	2953.08	27	0.00	0.00	0.00	0.00	2.34	2463.83	27	0.00	0.00	0.00			



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

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DIVISION ENGINEER

June 18, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for April 2008

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of April, 2008.

Table 1 shows the amount of pumping during the month of April 2008 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground

Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on all of the days in April. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on all of the days in April. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account was initiated during the month of April 2008 by LAWMA using consumptive use credits from their ownership in the Highland Canal and Keesee Ditch. The delivery netted 910.69 acre-feet of fully consumable water into the Offset Account during April 2008.

A transfer of 143.78 acre-feet of fully consumable water was made from LAWMA's X-Y Graham and Keesee Article II accounts to the Colorado Downstream Consumable sub-account at 24:00 hours on April 1, 2008. An additional 58.52 acre-feet of stateline return flow and return flow transit loss water associated with the Article II water was also transferred to the Offset Account. A transfer of 62.66 acre-feet of fully consumable water was made from LAWMA's X-Y Graham and Keesee Article II accounts to the Colorado Downstream Consumable sub-account at 24:00 hours on April 14, 2008. An additional 29.33 acre-feet of stateline return flow and return flow transit loss water associated with the Article II water was also transferred to the Offset Account. A transfer of 917.87 acre-feet of fully consumable water was made from LAWMA's X-Y Graham and Keesee Article II accounts to the Colorado Downstream Consumable sub-account at 24:00 hours on April 21, 2008. An additional 429.59 acre-feet of stateline return flow and return flow transit loss water associated with the Article II water was also transferred to the Offset Account. These transfers were summarized in my May 6, 2008 letter to you.

As of April 30, 2008, a total of 5,450.66 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of April is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Dick Wolfe
Jennifer Gimbel Randy Seaholm Dennis Montgomery Randy Hendix
Colin Thompson Matt Heimerich Dale Straw
Bill Tyner/ Kalsoum Abbasi/Scott Lorenz

TABLE 1
Pumping By Rule 3 Irrigation Wells
April 2008

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	802.61	380.38
2	BOOTH ORCHARD	35.79	22.34
3	EXCELSIOR	132.03	80.46
4	COLLIER	32.06	14.12
5	COLORADO	485.94	239.50
6	ROCKY FORD HIGHLINE	300.29	119.18
7	OXFORD	208.90	105.62
8	OTERO	27.89	10.98
9	CATLIN	502.89	324.16
10	FORT LYON US	1155.79	550.81
11	ROCKY FORD	153.23	124.94
12	HOLBROOK	390.92	190.37
13	LAS ANIMAS CONSOLIDATED	122.95	59.83
14	BALDWIN-STUBBS	100.32	50.16
15	FORT BENT	486.47	205.80
16	KEESE	0.00	0.00
17	AMITY	689.56	431.37
18	LAMAR/MANVEL	1247.86	611.70
19	HYDE	10.14	5.27
20	FORT LYON DS	689.10	331.19
21	XY GRAHAM	1263.98	638.76
22	BUFFALO	70.95	27.67
23	SISSON	23.50	17.63
24	STATELINE SOLE SOURCE	1082.75	732.99
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	36.36	27.27
	Totals	10052.28	5302.50

Enclosure 1

John Martin Offset Accounting for April 2008

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						3039.26							0.00							0.00
1	0.00	202.30	0.00	0.00	1.20	3240.36	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	10.08	0.00	0.00	0.00	3.44	3247.00	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	8.80	0.00	0.00	0.00	2.86	3252.94	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	9.15	0.00	0.00	0.00	3.36	3258.73	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	9.38	0.00	0.00	0.00	3.47	3264.64	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	20.25	0.00	0.00	0.00	3.47	3281.42	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	20.25	0.00	0.00	0.00	2.70	3298.97	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	20.50	0.00	0.00	0.00	2.72	3316.75	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	20.25	0.00	0.00	0.00	2.69	3334.31	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	20.25	0.00	0.00	0.00	0.62	3353.94	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	20.00	0.00	0.00	0.00	2.97	3370.97	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	20.20	0.00	0.00	0.00	2.89	3388.28	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	23.47	0.00	0.00	0.00	2.93	3408.82	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	26.22	91.99	0.00	0.00	3.90	3523.13	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	25.70	0.00	0.00	0.00	8.00	3540.83	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	35.74	0.00	0.00	0.00	5.39	3571.18	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	46.03	0.00	0.00	0.00	0.00	3617.21	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	46.22	0.00	0.00	0.00	5.73	3657.70	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	46.48	0.00	0.00	0.00	5.78	3698.40	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	46.48	0.00	0.00	0.00	6.17	3738.71	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	46.48	1347.46	0.00	0.00	4.01	5128.64	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	46.48	0.00	0.00	0.00	4.24	5170.88	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	46.48	0.00	0.00	0.00	9.14	5208.22	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	46.48	0.00	0.00	0.00	8.63	5246.07	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	46.48	0.00	0.00	0.00	6.31	5286.24	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	42.00	0.00	0.00	0.00	6.42	5321.82	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	39.96	0.00	0.00	0.00	6.31	5355.47	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	39.17	0.00	0.00	0.00	5.74	5388.90	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	40.55	0.00	0.00	0.00	6.69	5422.76	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	41.16	0.00	0.00	0.00	13.26	5450.66	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	910.69	1641.75	0.00	0.00	141.04			0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						3003.18							2457.00							546.18
1	0.00	143.78	0.00	0.00	1.19	3145.77	1	0.00	143.78	0.00	0.00	0.97	2599.81	1	0.00	0.00	0.00	0.00	0.22	545.96
2	10.08	0.00	0.00	0.00	3.34	3152.51	2	10.08	0.00	0.00	0.00	2.76	2607.13	2	0.00	0.00	0.00	0.00	0.58	545.38
3	8.80	0.00	0.00	0.00	2.77	3158.54	3	8.80	0.00	0.00	0.00	2.29	2613.54	3	0.00	0.00	0.00	0.00	0.48	544.90
4	9.15	0.00	0.00	0.00	3.26	3164.43	4	9.15	0.00	0.00	0.00	2.70	2620.09	4	0.00	0.00	0.00	0.00	0.56	544.34
5	9.38	0.00	0.00	0.00	3.37	3170.44	5	9.38	0.00	0.00	0.00	2.79	2626.68	5	0.00	0.00	0.00	0.00	0.58	543.76
6	20.25	0.00	0.00	0.00	3.37	3187.32	6	20.25	0.00	0.00	0.00	2.79	2644.14	6	0.00	0.00	0.00	0.00	0.58	543.18
7	20.25	0.00	0.00	0.00	2.62	3204.95	7	20.25	0.00	0.00	0.00	2.17	2662.22	7	0.00	0.00	0.00	0.00	0.45	542.73
8	20.50	0.00	0.00	0.00	2.64	3222.81	8	20.50	0.00	0.00	0.00	2.19	2680.53	8	0.00	0.00	0.00	0.00	0.45	542.28
9	20.25	0.00	0.00	0.00	2.61	3240.45	9	20.25	0.00	0.00	0.00	2.17	2698.61	9	0.00	0.00	0.00	0.00	0.44	541.84
10	20.25	0.00	0.00	0.00	0.60	3260.10	10	20.25	0.00	0.00	0.00	0.50	2718.36	10	0.00	0.00	0.00	0.00	0.10	541.74
11	20.00	0.00	0.00	0.00	2.88	3277.22	11	20.00	0.00	0.00	0.00	2.40	2735.96	11	0.00	0.00	0.00	0.00	0.48	541.26
12	20.20	0.00	0.00	0.00	2.81	3294.61	12	20.20	0.00	0.00	0.00	2.35	2753.81	12	0.00	0.00	0.00	0.00	0.46	540.80
13	23.47	0.00	0.00	0.00	2.85	3315.23	13	23.47	0.00	0.00	0.00	2.38	2774.90	13	0.00	0.00	0.00	0.00	0.47	540.33
14	26.22	62.66	0.00	0.00	3.79	3400.32	14	26.22	62.66	0.00	0.00	3.17	2860.61	14	0.00	0.00	0.00	0.00	0.62	539.71
15	25.70	0.00	0.00	0.00	7.72	3418.30	15	25.70	0.00	0.00	0.00	6.49	2879.82	15	0.00	0.00	0.00	0.00	1.23	538.48
16	35.74	0.00	0.00	0.00	5.20	3448.84	16	35.74	0.00	0.00	0.00	4.38	2911.18	16	0.00	0.00	0.00	0.00	0.82	537.66
17	46.03	0.00	0.00	0.00	0.00	3494.87	17	46.03	0.00	0.00	0.00	4.68	2957.21	17	0.00	0.00	0.00	0.00	0.00	537.66
18	46.22	0.00	0.00	0.00	5.53	3535.56	18	46.22	0.00	0.00	0.00	4.68	2998.75	18	0.00	0.00	0.00	0.00	0.85	536.81
19	46.48	0.00	0.00	0.00	5.58	3576.46	19	46.48	0.00	0.00	0.00	4.73	3040.50	19	0.00	0.00	0.00	0.00	0.85	536.96
20	46.48	0.00	0.00	0.00	5.96	3616.98	20	46.48	0.00	0.00	0.00	5.07	3081.91	20	0.00	0.00	0.00	0.00	0.89	536.07
21	46.48	917.87	0.00	0.00	3.88	4577.45	21	46.48	917.87	0.00	0.00	3.31	4042.95	21	0.00	0.00	0.00	0.00	0.57	534.50
22	46.48	0.00	0.00	0.00	3.78	4620.15	22	46.48	0.00	0.00	0.00	3.34	4086.09	22	0.00	0.00	0.00	0.00	0.44	534.06
23	46.48	0.00	0.00	0.00	8.17	4658.46	23	46.48	0.00	0.00	0.00	7.23	4125.34	23	0.00	0.00	0.00	0.00	0.94	533.12
24	46.48	0.00	0.00	0.00	7.72	4697.22	24	46.48	0.00	0.00	0.00	6.84	4164.98	24	0.00	0.00	0.00	0.00	0.88	532.24
25	46.48	0.00	0.00	0.00	5.65	4738.05	25	46.48	0.00	0.00	0.00	5.01	4206.45	25	0.00	0.00	0.00	0.00	0.64	531.60
26	42.00	0.00	0.00	0.00	5.76	4774.29	26	42.00	0.00	0.00	0.00	5.11	4243.34	26	0.00	0.00	0.00	0.00	0.65	530.95
27	39.96	0.00	0.00	0.00	5.66	4808.59	27	39.96	0.00	0.00	0.00	5.03	4278.27	27	0.00	0.00	0.00	0.00	0.63	530.32
28	39.17	0.00	0.00	0.00	5.15	4842.61	28	39.17	0.00	0.00	0.00	4.58	4312.86	28	0.00	0.00				

OffsetAccount-ReturnFlow Totals							OffsetAccount-ReturnFlow RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
1	0.00	58.52	0.00	0.00	0.01	36.08	1	0.00	4.64	0.00	0.00	0.00	3.06
2	0.00	0.00	0.00	0.00	0.10	94.59	2	0.00	0.00	0.00	0.00	0.01	7.70
3	0.00	0.00	0.00	0.00	0.09	94.40	3	0.00	0.00	0.00	0.00	0.01	7.68
4	0.00	0.00	0.00	0.00	0.10	94.30	4	0.00	0.00	0.00	0.00	0.01	7.67
5	0.00	0.00	0.00	0.00	0.10	94.20	5	0.00	0.00	0.00	0.00	0.01	7.66
6	0.00	0.00	0.00	0.00	0.10	94.10	6	0.00	0.00	0.00	0.00	0.01	7.65
7	0.00	0.00	0.00	0.00	0.08	94.02	7	0.00	0.00	0.00	0.00	0.01	7.64
8	0.00	0.00	0.00	0.00	0.08	93.94	8	0.00	0.00	0.00	0.00	0.01	7.63
9	0.00	0.00	0.00	0.00	0.08	93.86	9	0.00	0.00	0.00	0.00	0.01	7.62
10	0.00	0.00	0.00	0.00	0.02	93.84	10	0.00	0.00	0.00	0.00	0.00	7.62
11	0.00	0.00	0.00	0.00	0.09	93.75	11	0.00	0.00	0.00	0.00	0.01	7.61
12	0.00	0.00	0.00	0.00	0.08	93.67	12	0.00	0.00	0.00	0.00	0.01	7.60
13	0.00	0.00	0.00	0.00	0.08	93.59	13	0.00	0.00	0.00	0.00	0.01	7.59
14	0.00	29.33	0.00	0.00	0.11	122.81	14	0.00	2.39	0.00	0.00	0.01	9.97
15	0.00	0.00	0.00	0.00	0.28	122.53	15	0.00	0.00	0.00	0.00	0.02	9.95
16	0.00	0.00	0.00	0.00	0.19	122.34	16	0.00	0.00	0.00	0.00	0.02	9.93
17	0.00	0.00	0.00	0.00	0.00	122.34	17	0.00	0.00	0.00	0.00	0.00	9.93
18	0.00	0.00	0.00	0.00	0.20	122.14	18	0.00	0.00	0.00	0.00	0.02	9.91
19	0.00	0.00	0.00	0.00	0.20	121.94	19	0.00	0.00	0.00	0.00	0.02	9.89
20	0.00	0.00	0.00	0.00	0.21	121.73	20	0.00	0.00	0.00	0.00	0.02	9.87
21	0.00	429.59	0.00	0.00	0.13	551.19	21	0.00	34.97	0.00	0.00	0.01	44.83
22	0.00	0.00	0.00	0.00	0.46	550.73	22	0.00	0.00	0.00	0.00	0.04	44.79
23	0.00	0.00	0.00	0.00	0.97	549.76	23	0.00	0.00	0.00	0.00	0.08	44.71
24	0.00	0.00	0.00	0.00	0.91	548.85	24	0.00	0.00	0.00	0.00	0.07	44.64
25	0.00	0.00	0.00	0.00	0.66	548.19	25	0.00	0.00	0.00	0.00	0.05	44.59
26	0.00	0.00	0.00	0.00	0.66	547.53	26	0.00	0.00	0.00	0.00	0.05	44.54
27	0.00	0.00	0.00	0.00	0.65	546.88	27	0.00	0.00	0.00	0.00	0.05	44.49
28	0.00	0.00	0.00	0.00	0.59	546.29	28	0.00	0.00	0.00	0.00	0.05	44.44
29	0.00	0.00	0.00	0.00	0.68	545.61	29	0.00	0.00	0.00	0.00	0.06	44.38
30	0.00	0.00	0.00	0.00	1.34	544.27	30	0.00	0.00	0.00	0.00	0.11	44.27
0.00 517.44 0.00 0.00 9.25							0.00 42.00 0.00 0.00 0.79						

OffsetAccount-ReturnFlow Return Flow							OffsetAccount-ReturnFlow Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
33.02							0.00						
1	0.00	53.88	0.00	0.00	0.01	86.89	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.09	86.80	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.08	86.72	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.09	86.63	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.09	86.54	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.09	86.45	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.07	86.38	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.07	86.31	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.07	86.24	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.02	86.22	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.08	86.14	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.07	86.07	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.07	86.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	26.94	0.00	0.00	0.10	112.84	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.26	112.58	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.17	112.41	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.00	112.41	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.18	112.23	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.18	112.05	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.19	111.86	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	394.62	0.00	0.00	0.12	506.36	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.42	505.94	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.89	505.05	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.84	504.21	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.61	503.60	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.61	502.99	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.60	502.39	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.54	501.85	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.62	501.23	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	1.23	500.00	30	0.00	0.00	0.00	0.00	0.00	0.00
0.00 475.44 0.00 0.00 8.46							0.00 0.00 0.00 0.00 0.00						



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

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DIRECTOR/STATE ENGINEER
STEVEN J. WITTE, P.E.
DIVISION ENGINEER

July 15, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for May 2008

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of May, 2008.

Table 1 shows the amount of pumping during the month of May 2008 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground

Mr. David Barfield and Ms. Stephanie Gonzales
July 15, 2008

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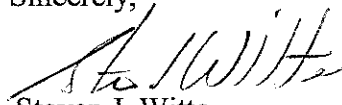
Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on all of the days in May. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on all of the days in May. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account was initiated during the month of May 2008 by LAWMA using consumptive use credits from their ownership in the Highland Canal and Keesee Ditch. The delivery netted 1099.43 acre-feet of fully consumable water into the Offset Account during May 2008.

As of May 31, 2008, a total of 6223.02 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of May is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Dick Wolfe
Jennifer Gimbel Randy Seaholm Dennis Montgomery Randy Hendix
Colin Thompson Matt Heimerich Dale Straw
Bill Tyner/ Kalsoum Abbasi/Scott Lorenz

TABLE 1
Pumping By Rule 3 Irrigation Wells
May 2008

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	1137.02	566.74
2	BOOTH ORCHARD	30.41	18.01
3	EXCELSIOR	739.51	640.62
4	COLLIER	12.02	6.01
5	COLORADO	1076.10	528.92
6	ROCKY FORD HIGHLINE	521.89	215.33
7	OXFORD	226.06	149.22
8	OTERO	51.52	20.10
9	CATLIN	986.80	635.42
10	FORT LYON US	1046.41	501.88
11	ROCKY FORD	247.60	210.35
12	HOLBROOK	481.49	263.87
13	LAS ANIMAS CONSOLIDATED	201.36	101.07
14	BALDWIN-STUBBS	401.35	231.58
15	FORT BENT	442.66	211.25
16	KEESE	216.82	173.47
17	AMITY	1446.89	886.01
18	LAMAR/MANVEL	663.23	344.50
19	HYDE	116.85	51.55
20	FORT LYON DS	1080.11	518.88
21	XY GRAHAM	2133.76	1309.34
22	BUFFALO	104.88	40.90
23	SISSON	54.11	40.58
24	STATELINE SOLE SOURCE	2379.82	1707.14
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	147.21	110.41
	Totals	15945.88	9483.15

Enclosure 1

John Martin Offset Accounting for May 2008

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						5450.66							0.00							0.00
1	41.53	0.00	0.00	0.00	6.18	5486.01	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	37.01	0.00	0.00	0.00	7.16	5515.86	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	33.40	0.00	0.00	0.00	7.28	5541.98	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	31.82	0.00	0.00	0.00	7.31	5566.49	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	30.58	0.00	0.00	0.00	8.78	5588.29	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	30.15	0.00	0.00	0.00	6.59	5611.85	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	29.48	0.00	0.00	0.00	5.29	5636.04	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	29.41	0.00	0.00	0.00	6.82	5658.63	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	30.99	0.00	0.00	0.00	9.00	5688.29	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	28.50	0.00	0.00	0.00	9.19	5699.93	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	27.27	0.00	0.00	0.00	9.69	5717.51	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	26.34	0.00	0.00	0.00	27.75	5716.10	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	33.09	0.00	0.00	0.00	11.97	5737.22	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	34.54	0.00	0.00	0.00	7.60	5764.16	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	35.73	0.00	0.00	0.00	7.34	5792.55	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	36.62	0.00	0.00	0.00	8.35	5820.82	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	34.08	0.00	0.00	0.00	8.31	5846.59	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	45.19	0.00	0.00	0.00	8.63	5883.15	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	45.18	0.00	0.00	0.00	7.34	5920.99	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	45.18	0.00	0.00	0.00	13.95	5952.22	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	43.53	0.00	0.00	0.00	13.95	5981.80	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	38.31	0.00	0.00	0.00	17.62	6002.49	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	36.54	0.00	0.00	0.00	12.08	6026.95	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	39.64	0.00	0.00	0.00	12.39	6054.20	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	35.23	0.00	0.00	0.00	12.49	6076.94	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	32.49	0.00	0.00	0.00	12.59	6096.84	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	34.35	0.00	0.00	0.00	6.04	6125.15	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	34.92	0.00	0.00	0.00	9.68	6150.39	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	43.48	0.00	0.00	0.00	19.74	6174.13	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	38.96	0.00	0.00	0.00	12.99	6200.10	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	35.89	0.00	0.00	0.00	12.97	6223.02	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
	1099.43	0.00	0.00	0.00	327.07			0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00		

OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						4906.39							4378.59							527.80
1	41.53	0.00	0.00	0.00	5.56	4942.36	1	41.53	0.00	0.00	0.00	4.96	4415.16	1	0.00	0.00	0.00	0.00	0.60	527.20
2	37.01	0.00	0.00	0.00	6.45	4972.92	2	37.01	0.00	0.00	0.00	5.76	4446.41	2	0.00	0.00	0.00	0.00	0.69	526.51
3	33.40	0.00	0.00	0.00	6.56	4999.76	3	33.40	0.00	0.00	0.00	5.87	4473.94	3	0.00	0.00	0.00	0.00	0.69	525.82
4	31.82	0.00	0.00	0.00	6.59	5024.99	4	31.82	0.00	0.00	0.00	5.90	4499.86	4	0.00	0.00	0.00	0.00	0.69	525.13
5	30.58	0.00	0.00	0.00	7.93	5047.64	5	30.58	0.00	0.00	0.00	7.10	4523.34	5	0.00	0.00	0.00	0.00	0.83	524.30
6	30.15	0.00	0.00	0.00	5.95	5071.84	6	30.15	0.00	0.00	0.00	5.33	4548.16	6	0.00	0.00	0.00	0.00	0.62	523.68
7	29.48	0.00	0.00	0.00	4.78	5096.54	7	29.48	0.00	0.00	0.00	4.29	4573.35	7	0.00	0.00	0.00	0.00	0.49	523.19
8	29.41	0.00	0.00	0.00	6.17	5119.78	8	29.41	0.00	0.00	0.00	5.54	4597.22	8	0.00	0.00	0.00	0.00	0.63	522.56
9	30.99	0.00	0.00	0.00	8.14	5142.63	9	30.99	0.00	0.00	0.00	7.31	4620.90	9	0.00	0.00	0.00	0.00	0.83	521.73
10	28.50	0.00	0.00	0.00	8.32	5162.81	10	28.50	0.00	0.00	0.00	7.48	4641.92	10	0.00	0.00	0.00	0.00	0.84	520.89
11	27.27	0.00	0.00	0.00	8.78	5181.30	11	27.27	0.00	0.00	0.00	7.89	4661.30	11	0.00	0.00	0.00	0.00	0.89	520.00
12	26.34	0.00	0.00	0.00	25.15	5182.49	12	26.34	0.00	0.00	0.00	22.63	4665.01	12	0.00	0.00	0.00	0.00	2.52	517.48
13	33.09	0.00	0.00	0.00	10.85	5204.73	13	33.09	0.00	0.00	0.00	9.77	4688.33	13	0.00	0.00	0.00	0.00	1.08	516.40
14	34.54	0.00	0.00	0.00	6.89	5232.38	14	34.54	0.00	0.00	0.00	6.21	4716.66	14	0.00	0.00	0.00	0.00	0.68	515.72
15	35.73	0.00	0.00	0.00	6.66	5261.45	15	35.73	0.00	0.00	0.00	6.00	4746.39	15	0.00	0.00	0.00	0.00	0.66	515.06
16	36.62	0.00	0.00	0.00	7.59	5290.48	16	36.62	0.00	0.00	0.00	6.85	4776.16	16	0.00	0.00	0.00	0.00	0.74	514.32
17	34.08	0.00	0.00	0.00	7.55	5317.01	17	34.08	0.00	0.00	0.00	6.82	4803.42	17	0.00	0.00	0.00	0.00	0.73	513.59
18	45.19	0.00	0.00	0.00	7.85	5354.35	18	45.19	0.00	0.00	0.00	7.09	4841.52	18	0.00	0.00	0.00	0.00	0.76	512.83
19	45.18	0.00	0.00	0.00	6.68	5392.85	19	45.18	0.00	0.00	0.00	6.04	4880.66	19	0.00	0.00	0.00	0.00	0.64	512.19
20	45.18	0.00	0.00	0.00	12.71	5425.32	20	45.18	0.00	0.00	0.00	11.50	4914.34	20	0.00	0.00	0.00	0.00	1.21	510.98
21	43.53	0.00	0.00	0.00	12.72	5456.13	21	43.53	0.00	0.00	0.00	11.52	4946.35	21	0.00	0.00	0.00	0.00	1.20	509.78
22	38.31	0.00	0.00	0.00	16.07	5478.37	22	38.31	0.00	0.00	0.00	14.57	4970.09	22	0.00	0.00	0.00	0.00	1.50	508.28
23	36.54	0.00	0.00	0.00	11.02	5503.89	23	36.54	0.00	0.00	0.00	10.00	4996.63	23	0.00	0.00	0.00	0.00	1.02	507.26
24	39.64	0.00	0.00	0.00	11.31	5532.22	24	39.64	0.00	0.00	0.00	10.27	5026.00	24	0.00	0.00	0.00	0.00	1.04	506.22
25	35.23	0.00	0.00	0.00	11.41	5556.04	25	35.23	0.00	0.00	0.00	10.37	5050.86	25	0.00	0.00	0.00	0.00	1.04	505.18
26	32.49	0.00	0.00	0.00	11.51	5577.02	26	32.49	0.00	0.00	0.00	10.46	5072.89	26	0.00	0.00	0.00	0.00	1.05	504.13
27	34.35	0.00	0.00	0.00																

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Totals							RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						544.27							44.27
1	0.00	0.00	0.00	0.00	0.62	543.65	1	0.00	0.00	0.00	0.00	0.05	44.22
2	0.00	0.00	0.00	0.00	0.71	542.94	2	0.00	0.00	0.00	0.00	0.06	44.16
3	0.00	0.00	0.00	0.00	0.72	542.22	3	0.00	0.00	0.00	0.00	0.06	44.10
4	0.00	0.00	0.00	0.00	0.72	541.50	4	0.00	0.00	0.00	0.00	0.06	44.04
5	0.00	0.00	0.00	0.00	0.85	540.65	5	0.00	0.00	0.00	0.00	0.07	43.97
6	0.00	0.00	0.00	0.00	0.64	540.01	6	0.00	0.00	0.00	0.00	0.05	43.92
7	0.00	0.00	0.00	0.00	0.51	539.50	7	0.00	0.00	0.00	0.00	0.04	43.88
8	0.00	0.00	0.00	0.00	0.65	538.85	8	0.00	0.00	0.00	0.00	0.05	43.83
9	0.00	0.00	0.00	0.00	0.86	537.99	9	0.00	0.00	0.00	0.00	0.07	43.76
10	0.00	0.00	0.00	0.00	0.87	537.12	10	0.00	0.00	0.00	0.00	0.07	43.69
11	0.00	0.00	0.00	0.00	0.91	536.21	11	0.00	0.00	0.00	0.00	0.07	43.62
12	0.00	0.00	0.00	0.00	2.60	533.61	12	0.00	0.00	0.00	0.00	0.21	43.41
13	0.00	0.00	0.00	0.00	1.12	532.49	13	0.00	0.00	0.00	0.00	0.09	43.32
14	0.00	0.00	0.00	0.00	0.71	531.78	14	0.00	0.00	0.00	0.00	0.06	43.26
15	0.00	0.00	0.00	0.00	0.68	531.10	15	0.00	0.00	0.00	0.00	0.06	43.20
16	0.00	0.00	0.00	0.00	0.76	530.34	16	0.00	0.00	0.00	0.00	0.06	43.14
17	0.00	0.00	0.00	0.00	0.76	529.58	17	0.00	0.00	0.00	0.00	0.06	43.08
18	0.00	0.00	0.00	0.00	0.78	528.80	18	0.00	0.00	0.00	0.00	0.06	43.02
19	0.00	0.00	0.00	0.00	0.66	528.14	19	0.00	0.00	0.00	0.00	0.05	42.97
20	0.00	0.00	0.00	0.00	1.24	526.90	20	0.00	0.00	0.00	0.00	0.10	42.87
21	0.00	0.00	0.00	0.00	1.23	525.67	21	0.00	0.00	0.00	0.00	0.10	42.77
22	0.00	0.00	0.00	0.00	1.55	524.12	22	0.00	0.00	0.00	0.00	0.13	42.64
23	0.00	0.00	0.00	0.00	1.06	523.06	23	0.00	0.00	0.00	0.00	0.09	42.55
24	0.00	0.00	0.00	0.00	1.08	521.98	24	0.00	0.00	0.00	0.00	0.09	42.46
25	0.00	0.00	0.00	0.00	1.08	520.90	25	0.00	0.00	0.00	0.00	0.09	42.37
26	0.00	0.00	0.00	0.00	1.08	519.82	26	0.00	0.00	0.00	0.00	0.09	42.28
27	0.00	0.00	0.00	0.00	0.51	519.31	27	0.00	0.00	0.00	0.00	0.04	42.24
28	0.00	0.00	0.00	0.00	0.82	518.49	28	0.00	0.00	0.00	0.00	0.07	42.17
29	0.00	0.00	0.00	0.00	1.67	516.82	29	0.00	0.00	0.00	0.00	0.14	42.03
30	0.00	0.00	0.00	0.00	1.09	515.73	30	0.00	0.00	0.00	0.00	0.09	41.94
31	0.00	0.00	0.00	0.00	1.08	514.65	31	0.00	0.00	0.00	0.00	0.09	41.85
	0.00	0.00	0.00	0.00	29.62			0.00	0.00	0.00	0.00	2.42	

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Return Flow							Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						500.00							0.00
1	0.00	0.00	0.00	0.00	0.57	499.43	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.55	498.78	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.66	498.12	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.66	497.46	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.78	496.68	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.59	496.09	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.47	495.62	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.60	495.02	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.79	494.23	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.80	493.43	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.84	492.59	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	2.39	490.20	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	1.03	489.17	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.65	488.52	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.62	487.90	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.70	487.20	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.70	486.50	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.72	485.78	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.61	485.17	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	1.14	484.03	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	1.13	482.90	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	1.42	481.48	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.97	480.51	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.99	479.52	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.99	478.53	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.99	477.54	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.47	477.07	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.75	476.32	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	1.53	474.79	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	1.00	473.79	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.99	472.80	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	27.20			0.00	0.00	0.00	0.00	0.00	



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

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DIVISION ENGINEER

August 12, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for June 2008

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of June, 2008.

Table 1 shows the amount of pumping during the month of June 2008 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground

August 12, 2008

Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on all of the days in June. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on all of the days in June. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account was continued during the month of June 2008 by LAWMA using consumptive use credits from their ownership in the Highland Canal and Keesee Ditch. The delivery netted 1016.14 acre-feet of fully consumable water into the Offset Account during June 2008.

Additionally, LAWMA delivered water to the Offset Account between June 19, 2008 and June 22, 2008 (1983.7 acre-feet, fully consumable). Water was purchased from Colorado Springs Utilities and delivered from Lake Meredith as described in a separate letter dated August 12, 2008.

As of June 30, 2008, a total of 4884.8 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of June is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Dick Wolfe
Jennifer Gimbel Randy Seaholm Dennis Montgomery Randy Hendrix
Colin Thompson Matt Heimerich Dale Straw
Bill Tyner/ Kalsoum Abbasi/Scott Lorenz

TABLE 1
Pumping By Rule 3 Irrigation Wells
June 2008

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	1398.13	687.61
2	BOOTH ORCHARD	76.19	43.85
3	EXCELSIOR	260.94	155.48
4	COLLIER	0.00	0.00
5	COLORADO	274.62	133.74
6	ROCKY FORD HIGHLINE	513.37	213.41
7	OXFORD	225.26	99.81
8	OTERO	99.60	38.96
9	CATLIN	1039.63	558.95
10	FORT LYON US	1488.89	707.04
11	ROCKY FORD	255.46	211.22
12	HOLBROOK	430.65	239.35
13	LAS ANIMAS CONSOLIDATED	230.03	108.00
14	BALDWIN-STUBBS	395.27	258.26
15	FORT BENT	289.24	132.68
16	KEESE	641.59	576.43
17	AMITY	1741.53	1023.07
18	LAMAR/MANVEL	1013.29	588.92
19	HYDE	141.41	58.30
20	FORT LYON DS	1046.42	536.05
21	XY GRAHAM	1739.80	1034.64
22	BUFFALO	212.62	83.77
23	SISSON	28.45	21.33
24	STATELINE SOLE SOURCE	850.14	595.69
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	114.49	85.87
	Totals	14507.02	8192.43

Enclosure 1

John Martin Offset Accounting for June 2008

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						6223.02							0.00							0.00
1	31.20	0.00	0.00	0.00	13.32	6240.90	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	30.12	0.00	0.00	0.00	13.40	6257.62	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	28.97	0.00	0.00	0.00	14.75	6271.84	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	27.88	0.00	0.00	0.00	9.06	6290.66	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	26.86	0.00	0.00	0.00	7.97	6309.55	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	26.71	0.00	0.00	0.00	25.36	6310.90	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	27.50	0.00	0.00	0.00	25.47	6312.93	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	24.36	0.00	0.00	0.00	25.30	6311.99	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	22.21	0.00	0.00	0.00	11.61	6322.59	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	27.46	0.00	0.00	0.00	16.16	6333.89	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	45.20	0.00	0.00	0.00	16.22	6362.87	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	38.80	0.00	0.00	0.00	13.09	6388.58	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	35.67	0.00	0.00	0.00	13.73	6410.52	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	36.28	0.00	0.00	0.00	14.09	6432.71	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	33.43	0.00	0.00	0.00	14.20	6451.94	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	27.30	0.00	0.00	0.00	4.19	6475.05	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	24.24	0.00	0.00	0.00	11.54	6487.75	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	22.48	0.00	0.00	0.00	10.24	6499.99	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	209.70	0.00	0.00	0.00	12.49	6697.20	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	483.00	0.00	0.00	0.00	10.47	7169.73	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	805.00	0.00	0.00	0.00	11.29	7963.44	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	639.97	0.00	0.00	0.00	12.38	8591.03	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	47.19	0.00	0.00	0.00	9.53	8628.69	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	47.03	0.00	0.00	0.00	20.78	8654.94	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	47.07	0.00	0.00	0.00	20.52	8681.49	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	47.19	0.00	0.00	0.00	17.21	8711.47	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	47.13	0.00	0.00	636.37	15.48	8106.75	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	33.28	0.00	0.00	1090.93	14.44	7034.66	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	27.41	0.00	0.00	1090.93	12.73	5958.41	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	29.20	0.00	0.00	1090.93	11.88	4884.80	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
2999.84	0.00	0.00	3909.16	428.90			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						5708.37							5208.25							499.12
1	31.20	0.00	0.00	0.00	12.22	5727.35	1	31.20	0.00	0.00	0.00	11.15	5229.30	1	0.00	0.00	0.00	0.00	1.07	498.05
2	30.12	0.00	0.00	0.00	12.30	5745.17	2	30.12	0.00	0.00	0.00	11.23	5248.19	2	0.00	0.00	0.00	0.00	1.07	496.98
3	28.97	0.00	0.00	0.00	13.54	5760.60	3	28.97	0.00	0.00	0.00	12.37	5264.79	3	0.00	0.00	0.00	0.00	1.17	495.81
4	27.88	0.00	0.00	0.00	8.32	5780.16	4	27.88	0.00	0.00	0.00	7.60	5285.07	4	0.00	0.00	0.00	0.00	0.72	495.09
5	26.86	0.00	0.00	0.00	7.33	5799.69	5	26.86	0.00	0.00	0.00	6.70	5305.23	5	0.00	0.00	0.00	0.00	0.63	494.46
6	26.71	0.00	0.00	0.00	23.31	5803.09	6	26.71	0.00	0.00	0.00	21.32	5310.62	6	0.00	0.00	0.00	0.00	1.99	492.47
7	27.50	0.00	0.00	0.00	23.42	5807.17	7	27.50	0.00	0.00	0.00	21.43	5316.69	7	0.00	0.00	0.00	0.00	1.99	490.48
8	24.36	0.00	0.00	0.00	23.28	5808.25	8	24.36	0.00	0.00	0.00	21.31	5319.74	8	0.00	0.00	0.00	0.00	1.97	488.51
9	22.21	0.00	0.00	0.00	10.68	5819.78	9	22.21	0.00	0.00	0.00	9.78	5332.17	9	0.00	0.00	0.00	0.00	0.90	487.61
10	27.46	0.00	0.00	0.00	14.88	5832.36	10	27.46	0.00	0.00	0.00	13.63	5346.00	10	0.00	0.00	0.00	0.00	1.25	486.36
11	45.20	0.00	0.00	0.00	14.94	5862.62	11	45.20	0.00	0.00	0.00	13.69	5377.51	11	0.00	0.00	0.00	0.00	1.25	485.11
12	38.80	0.00	0.00	0.00	12.06	5889.36	12	38.80	0.00	0.00	0.00	11.06	5405.25	12	0.00	0.00	0.00	0.00	1.00	484.11
13	35.67	0.00	0.00	0.00	12.65	5912.38	13	35.67	0.00	0.00	0.00	11.61	5429.31	13	0.00	0.00	0.00	0.00	1.04	483.07
14	36.28	0.00	0.00	0.00	12.99	5935.67	14	36.28	0.00	0.00	0.00	11.93	5453.66	14	0.00	0.00	0.00	0.00	1.06	482.01
15	33.43	0.00	0.00	0.00	13.10	5956.00	15	33.43	0.00	0.00	0.00	12.04	5475.05	15	0.00	0.00	0.00	0.00	1.06	480.95
16	27.30	0.00	0.00	0.00	3.86	5979.44	16	27.30	0.00	0.00	0.00	3.55	5498.80	16	0.00	0.00	0.00	0.00	0.31	480.64
17	24.24	0.00	0.00	0.00	10.66	5993.02	17	24.24	0.00	0.00	0.00	9.80	5513.24	17	0.00	0.00	0.00	0.00	0.86	479.78
18	22.48	0.00	0.00	0.00	9.46	6006.04	18	22.48	0.00	0.00	0.00	8.70	5527.02	18	0.00	0.00	0.00	0.00	0.76	479.02
19	209.70	0.00	0.00	0.00	11.54	6204.20	19	209.70	0.00	0.00	0.00	10.62	5726.10	19	0.00	0.00	0.00	0.00	0.92	478.10
20	483.00	0.00	0.00	0.00	9.70	6677.50	20	483.00	0.00	0.00	0.00	8.95	6200.15	20	0.00	0.00	0.00	0.00	0.75	477.35
21	805.00	0.00	0.00	0.00	10.52	7471.98	21	805.00	0.00	0.00	0.00	9.77	6995.38	21	0.00	0.00	0.00	0.00	0.75	476.60
22	639.97	0.00	0.00	0.00	11.62	8100.33	22	639.97	0.00	0.00	0.00	10.88	7624.47	22	0.00	0.00	0.00	0.00	0.74	475.86
23	47.19	0.00	0.00	0.00	8.99	8138.53	23	47.19	0.00	0.00	0.00	8.46	7663.20	23	0.00	0.00	0.00	0.00	0.53	475.33
24	47.03	0.00	0.00	0.00	19.60	8165.96	24	47.03	0.00	0.00	0.00	18.46	7691.77	24	0.00	0.00	0.00	0.00	1.14	474.19
25	47.07	0.00	0.00	0.00	19.36	8193.67	25	47.07	0.00	0.00	0.00	18.24	7720.60	25	0.00	0.00	0.00	0.00	1.12	473.07
26	47.19	0.00	0.00	0.00	16.24	8224.62	26	47.19	0.00	0.00	0.00	15.30	7752.49	26	0.00	0.00	0.00	0.00	0.94	472.13
27	47.13	0.00	0.00	471.29	14.62	7785.84	27	47.13	0.00	0.00	0.00	13.78	7785.84	27	0.00	0.00	0.00	471.29	0.84	0.00
28	33.28																			

OffsetAccount-ReturnFlow Totals							OffsetAccount-ReturnFlow RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						514.65							41.85
1	0.00	0.00	0.00	0.00	1.10	513.55	1	0.00	0.00	0.00	0.00	0.09	41.76
2	0.00	0.00	0.00	0.00	1.10	512.45	2	0.00	0.00	0.00	0.00	0.09	41.67
3	0.00	0.00	0.00	0.00	1.21	511.24	3	0.00	0.00	0.00	0.00	0.10	41.57
4	0.00	0.00	0.00	0.00	0.74	510.50	4	0.00	0.00	0.00	0.00	0.06	41.51
5	0.00	0.00	0.00	0.00	0.64	509.86	5	0.00	0.00	0.00	0.00	0.05	41.46
6	0.00	0.00	0.00	0.00	2.05	507.81	6	0.00	0.00	0.00	0.00	0.17	41.29
7	0.00	0.00	0.00	0.00	2.05	505.76	7	0.00	0.00	0.00	0.00	0.17	41.12
8	0.00	0.00	0.00	0.00	2.02	503.74	8	0.00	0.00	0.00	0.00	0.16	40.96
9	0.00	0.00	0.00	0.00	0.93	502.81	9	0.00	0.00	0.00	0.00	0.08	40.88
10	0.00	0.00	0.00	0.00	1.28	501.53	10	0.00	0.00	0.00	0.00	0.10	40.78
11	0.00	0.00	0.00	0.00	1.28	500.25	11	0.00	0.00	0.00	0.00	0.10	40.68
12	0.00	0.00	0.00	0.00	1.03	499.22	12	0.00	0.00	0.00	0.00	0.08	40.60
13	0.00	0.00	0.00	0.00	1.08	498.14	13	0.00	0.00	0.00	0.00	0.09	40.51
14	0.00	0.00	0.00	0.00	1.10	497.04	14	0.00	0.00	0.00	0.00	0.09	40.42
15	0.00	0.00	0.00	0.00	1.10	495.94	15	0.00	0.00	0.00	0.00	0.09	40.33
16	0.00	0.00	0.00	0.00	0.33	495.61	16	0.00	0.00	0.00	0.00	0.03	40.30
17	0.00	0.00	0.00	0.00	0.88	494.73	17	0.00	0.00	0.00	0.00	0.07	40.23
18	0.00	0.00	0.00	0.00	0.78	493.95	18	0.00	0.00	0.00	0.00	0.06	40.17
19	0.00	0.00	0.00	0.00	0.95	493.00	19	0.00	0.00	0.00	0.00	0.08	40.09
20	0.00	0.00	0.00	0.00	0.77	492.23	20	0.00	0.00	0.00	0.00	0.06	40.03
21	0.00	0.00	0.00	0.00	0.77	491.46	21	0.00	0.00	0.00	0.00	0.06	39.97
22	0.00	0.00	0.00	0.00	0.76	490.70	22	0.00	0.00	0.00	0.00	0.06	39.91
23	0.00	0.00	0.00	0.00	0.54	490.16	23	0.00	0.00	0.00	0.00	0.04	39.87
24	0.00	0.00	0.00	0.00	1.18	488.98	24	0.00	0.00	0.00	0.00	0.10	39.77
25	0.00	0.00	0.00	0.00	1.16	487.82	25	0.00	0.00	0.00	0.00	0.09	39.68
26	0.00	0.00	0.00	0.00	0.97	486.85	26	0.00	0.00	0.00	0.00	0.08	39.60
27	0.00	0.00	0.00	165.08	0.86	320.91	27	0.00	0.00	0.00	0.00	0.07	39.53
28	0.00	0.00	0.00	320.34	0.57	0.00	28	0.00	0.00	0.00	39.46	0.07	0.00
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	485.42	29.23		0.00	0.00	0.00	39.46	2.39		

OffsetAccount-ReturnFlow Return Flow							OffsetAccount-ReturnFlow Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						472.80							0.00
1	0.00	0.00	0.00	0.00	1.01	471.79	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	1.01	470.78	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	1.11	469.67	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.68	468.99	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.59	468.40	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	1.88	466.52	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	1.88	464.64	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	1.86	462.78	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.85	461.93	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	1.18	460.75	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	1.18	459.57	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.95	458.62	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.99	457.63	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	1.01	456.62	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	1.01	455.61	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.30	455.31	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.81	454.50	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.72	453.78	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.87	452.91	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.71	452.20	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.71	451.49	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.70	450.79	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.50	450.29	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	1.08	449.21	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	1.07	448.14	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.89	447.25	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	165.08	0.79	281.38	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	280.88	0.50	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	445.96	26.84		0.00	0.00	0.00	0.00	0.00		



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

BILL RITTER, JR.
GOVERNOR
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EXECUTIVE DIRECTOR
DICK WOLFE, P.E.
DIRECTOR/STATE ENGINEER
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DIVISION ENGINEER

September 16, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for July 2008

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of July, 2008.

Table 1 shows the amount of pumping during the month of July 2008 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado.

These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on all of the days in July. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 84% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 25 of the days in July. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account was continued during the month of July 2008 by LAWMA using consumptive use credits from their ownership in the Highland Canal and Keesee Ditch. The delivery netted 892.91 acre-feet of fully consumable water into the Offset Account during July 2008.

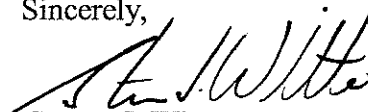
Additionally, LAWMA delivered water to the Offset Account between July 17, 2008 and July 22, 2008 (5099.75 acre-feet, fully consumable). Water was delivered from Pueblo Reservoir through Lake Meredith via an agreement with Pueblo West Metropolitan District and the City of Aurora as described in a separate letter to you dated August 12, 2008.

A release of water was called for by Kansas from the Offset Account from June 27, 2008 through July 5, 2008. The release was part of a combined release with Kansas Section II water. There was a subsequent delivery of water into the Offset account and a second release was called for by Kansas staff on July 18, 2008. A total of 14069.36 acre-feet was released from the Offset Account. This operation is described in a separate letter to you dated September 15, 2008.

As of July 31, 2008, a total of 151.34 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of July is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Randy Hayzlett
	Dale Book	David A. Brenn	Eve McDonald	Dick Wolfe
	Jennifer Gimbel	Randy Seaholm	Dennis Montgomery	Randy Hendrix
	Colin Thompson	Matt Heimerich	Dale Straw	
	Bill Tyner/ Kalsoum Abbasi/Scott Lorenz			

TABLE 1
Pumping By Rule 3 Irrigation Wells
July 2008

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	2114.73	999.86
2	BOOTH ORCHARD	145.20	82.47
3	EXCELSIOR	330.83	243.93
4	COLLIER	38.77	15.12
5	COLORADO	574.84	272.14
6	ROCKY FORD HIGHLINE	836.05	336.44
7	OXFORD	408.94	219.21
8	OTERO	108.74	42.45
9	CATLIN	2450.23	1532.55
10	FORT LYON US	1601.01	840.40
11	ROCKY FORD	315.36	263.58
12	HOLBROOK	471.58	292.28
13	LAS ANIMAS CONSOLIDATED	312.56	143.90
14	BALDWIN-STUBBS	1288.25	718.98
15	FORT BENT	426.73	198.82
16	KEESE	617.30	499.60
17	AMITY	2100.93	1186.06
18	LAMAR/MANVEL	1258.79	688.46
19	HYDE	47.70	21.02
20	FORT LYON DS	1136.79	621.77
21	XY GRAHAM	1660.02	938.56
22	BUFFALO	126.30	71.64
23	SISSON	36.25	27.18
24	STATELINE SOLE SOURCE	1202.72	839.01
601	LAWMA A.P.D.	4.78	1.87
602	LAWMA A.P.D.	9.75	7.32
	Totals	19625.15	11104.62

Enclosure 1

John Martin Offset Accounting for July 2008

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						4884.80							0.00							0.00
1	32.45	0.00	0.00	1090.93	11.47	3814.85	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	29.30	0.00	0.00	1090.93	9.77	2743.45	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	27.00	0.00	0.00	1090.93	4.79	1674.73	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	49.18	0.00	0.00	1090.93	2.98	630.00	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	49.27	0.00	0.00	636.38	1.16	41.73	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	35.82	0.00	0.00	0.00	0.08	77.47	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	48.06	0.00	0.00	0.00	0.12	125.41	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	48.73	0.00	0.00	0.00	0.22	173.92	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	42.19	0.00	0.00	0.00	0.31	215.80	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	37.21	0.00	0.00	0.00	0.53	252.48	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	48.66	0.00	0.00	0.00	0.53	300.61	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	43.40	0.00	0.00	0.00	0.66	343.35	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	31.92	0.00	0.00	0.00	0.78	374.49	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	26.64	0.00	0.00	0.00	0.92	400.21	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	23.64	0.00	0.00	0.00	1.19	422.66	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	21.71	0.00	0.00	0.00	1.72	442.65	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	406.88	0.00	0.00	0.00	1.33	848.20	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	1050.40	0.00	0.00	514.68	6.04	1377.88	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	1050.27	0.00	0.00	1090.93	10.01	1327.21	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	1050.18	0.00	0.00	1090.93	9.82	1276.64	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	1050.51	0.00	0.00	1090.93	5.12	1231.10	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	615.05	0.00	0.00	1090.93	5.56	749.66	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	21.09	0.00	0.00	767.12	3.63	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	20.06	0.00	0.00	0.00	0.00	20.06	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	19.95	0.00	0.00	0.00	0.06	39.95	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	19.86	0.00	0.00	0.00	0.12	59.69	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	19.83	0.00	0.00	0.00	0.16	79.36	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	19.82	0.00	0.00	0.00	0.26	98.92	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	19.82	0.00	0.00	0.00	0.28	118.46	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	19.82	0.00	0.00	0.00	0.35	137.93	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	13.94	0.00	0.00	0.00	0.53	151.34	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
5992.66	0.00	0.00	0.00	10645.62	80.50		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						4884.80							4884.80							0.00
1	32.45	0.00	0.00	1090.93	11.47	3814.85	1	32.45	0.00	0.00	1090.93	11.47	3814.85	1	0.00	0.00	0.00	0.00	0.00	0.00
2	29.30	0.00	0.00	1090.93	9.77	2743.45	2	29.30	0.00	0.00	1090.93	9.77	2743.45	2	0.00	0.00	0.00	0.00	0.00	0.00
3	27.00	0.00	0.00	1090.93	4.79	1674.73	3	27.00	0.00	0.00	1090.93	4.79	1674.73	3	0.00	0.00	0.00	0.00	0.00	0.00
4	49.18	0.00	0.00	1090.93	2.98	630.00	4	49.18	0.00	0.00	1090.93	2.98	630.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	49.27	0.00	0.00	636.38	1.16	41.73	5	49.27	0.00	0.00	636.38	1.16	41.73	5	0.00	0.00	0.00	0.00	0.00	0.00
6	35.82	0.00	0.00	0.00	0.08	77.47	6	35.82	0.00	0.00	0.00	0.08	77.47	6	0.00	0.00	0.00	0.00	0.00	0.00
7	48.06	0.00	0.00	0.00	0.12	125.41	7	48.06	0.00	0.00	0.00	0.12	125.41	7	0.00	0.00	0.00	0.00	0.00	0.00
8	48.73	0.00	0.00	0.00	0.22	173.92	8	48.73	0.00	0.00	0.00	0.22	173.92	8	0.00	0.00	0.00	0.00	0.00	0.00
9	42.19	0.00	0.00	0.00	0.31	215.80	9	42.19	0.00	0.00	0.00	0.31	215.80	9	0.00	0.00	0.00	0.00	0.00	0.00
10	37.21	0.00	0.00	0.00	0.53	252.48	10	37.21	0.00	0.00	0.00	0.53	252.48	10	0.00	0.00	0.00	0.00	0.00	0.00
11	48.66	0.00	0.00	0.00	0.53	300.61	11	48.66	0.00	0.00	0.00	0.53	300.61	11	0.00	0.00	0.00	0.00	0.00	0.00
12	43.40	0.00	0.00	0.00	0.66	343.35	12	43.40	0.00	0.00	0.00	0.66	343.35	12	0.00	0.00	0.00	0.00	0.00	0.00
13	31.92	0.00	0.00	0.00	0.78	374.49	13	31.92	0.00	0.00	0.00	0.78	374.49	13	0.00	0.00	0.00	0.00	0.00	0.00
14	26.64	0.00	0.00	0.00	0.92	400.21	14	26.64	0.00	0.00	0.00	0.92	400.21	14	0.00	0.00	0.00	0.00	0.00	0.00
15	23.64	0.00	0.00	0.00	1.19	422.66	15	23.64	0.00	0.00	0.00	1.19	422.66	15	0.00	0.00	0.00	0.00	0.00	0.00
16	21.71	0.00	0.00	0.00	1.72	442.65	16	21.71	0.00	0.00	0.00	1.72	442.65	16	0.00	0.00	0.00	0.00	0.00	0.00
17	406.88	0.00	0.00	0.00	1.33	848.20	17	406.88	0.00	0.00	0.00	1.33	848.20	17	0.00	0.00	0.00	0.00	0.00	0.00
18	1050.40	0.00	0.00	514.68	6.04	1377.88	18	1050.40	0.00	0.00	514.68	6.04	1377.88	18	0.00	0.00	0.00	0.00	0.00	0.00
19	1050.27	0.00	0.00	1090.93	10.01	1327.21	19	1050.27	0.00	0.00	1090.93	10.01	1327.21	19	0.00	0.00	0.00	0.00	0.00	0.00
20	1050.18	0.00	0.00	1090.93	9.82	1276.64	20	1050.18	0.00	0.00	1090.93	9.82	1276.64	20	0.00	0.00	0.00	0.00	0.00	0.00
21	1050.51	0.00	0.00	1090.93	5.12	1231.10	21	1050.51	0.00	0.00	1090.93	5.12	1231.10	21	0.00	0.00	0.00	0.00	0.00	0.00
22	615.05	0.00	0.00	1090.93	5.56	749.66	22	615.05	0.00	0.00	1090.93	5.56	749.66	22	0.00	0.00	0.00	0.00	0.00	0.00
23	21.09	0.00	0.00	767.12	3.63	0.00	23	21.09	0.00	0.00	767.12	3.63	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	20.06	0.00	0.00	0.00	0.00	20.06	24	20.06	0.00	0.00	0.00	0.00	20.06	24	0.00	0.00	0.00	0.00	0.00	0.00
25	19.95	0.00	0.00	0.00	0.06	39.95	25	19.95	0.00	0.00	0.00	0.06	39.95	25	0.00	0.00	0.00	0.00	0.00	0.00
26	19.86	0.00	0.00	0.00	0.12	59.69	26	19.86	0.00	0.00	0.00	0.12	59.69	26	0.00	0.00	0.00	0.00	0.00	0.00
27	19.83	0.00	0.00	0.00	0.16	79.36	27													



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

BILL RITTER, JR.
GOVERNOR
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EXECUTIVE DIRECTOR
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DIRECTOR/STATE ENGINEER
STEVEN J. WITTE, P.E.
DIVISION ENGINEER

October 9, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for August 2008

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of August, 2008.

Table 1 shows the amount of pumping during the month of August 2008 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado.

These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on all of the days in August. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 68% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 21 of the days in August. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account was continued during the month of August 2008 by LAWMA using consumptive use credits from their ownership in the Highland Canal and Keesee Ditch. The delivery netted 1418.08 acre-feet of fully consumable water into the Offset Account during August 2008.

Additionally, LAWMA delivered water to the Offset Account between August 10, 2008 and August 14, 2008 (1963.35 acre-feet, fully consumable). Water was purchased from Colorado Springs Utilities and delivered from Pueblo Reservoir as described in a separate letter dated September 11, 2008.

LAWMA also transferred water to the Offset Account on August 26, 2008 (663.63 acre-feet; 452.05 acre-feet consumable) from LAWMA's Keesee and X-Y Graham Article II accounts as described in a notice letter dated September 16, 2008.

As of August 31, 2008, a total of 4082.00 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of August is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Dick Wolfe
Jennifer Gimbel Randy Seaholm Dennis Montgomery Randy Hendrix
Colin Thompson Matt Heimerich Dale Straw
Bill Tyner/Kalsoum Abbasi

TABLE 1
Pumping By Rule 3 Irrigation Wells
August 2008

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	1213.77	612.83
2	BOOTH ORCHARD	36.58	20.93
3	EXCELSIOR	104.76	68.39
4	COLLIER	0.00	0.00
5	COLORADO	478.27	262.07
6	ROCKY FORD HIGHLINE	621.79	250.92
7	OXFORD	364.47	177.01
8	OTERO	69.61	27.29
9	CATLIN	2198.28	1167.21
10	FORT LYON US	1244.87	629.00
11	ROCKY FORD	299.21	257.55
12	HOLBROOK	366.85	240.67
13	LAS ANIMAS CONSOLIDATED	242.75	106.66
14	BALDWIN-STUBBS	708.15	395.42
15	FORT BENT	161.99	84.58
16	KEESE	345.65	279.01
17	AMITY	1645.32	958.33
18	LAMAR/MANVEL	1301.61	611.64
19	HYDE	66.74	29.14
20	FORT LYON DS	708.39	370.40
21	XY GRAHAM	1262.66	664.86
22	BUFFALO	167.28	79.16
23	SISSON	0.56	0.42
24	STATELINE SOLE SOURCE	698.32	477.73
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	39.72	29.79
	Totals	14347.60	7801.01

Enclosure 1

John Martin Offset Accounting for August 2008

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						151.34							0.00							0.00
1	18.74	0.00	0.00	0.00	0.70	169.38	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	18.74	0.00	0.00	0.00	0.79	187.33	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	18.74	0.00	0.00	0.00	0.89	205.18	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	18.74	0.00	0.00	0.00	0.43	223.49	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	18.74	0.00	0.00	0.00	0.49	241.74	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	18.74	0.00	0.00	0.00	0.80	259.68	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	18.74	0.00	0.00	0.00	0.01	278.41	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	18.74	0.00	0.00	0.00	0.45	296.70	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	18.74	0.00	0.00	0.00	0.48	314.96	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	411.41	0.00	0.00	0.00	0.48	725.89	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	411.41	0.00	0.00	0.00	1.62	1135.68	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	411.41	0.00	0.00	0.00	3.88	1543.21	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	411.41	0.00	0.00	0.00	3.74	1950.88	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	411.41	0.00	0.00	0.00	6.32	2355.97	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	18.74	0.00	0.00	0.00	3.12	2371.59	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	15.50	0.00	0.00	0.00	3.27	2383.82	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	88.73	0.00	0.00	0.00	3.00	2469.55	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	94.28	0.00	0.00	0.00	3.17	2560.66	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	95.18	0.00	0.00	0.00	4.05	2651.79	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	93.68	0.00	0.00	0.00	4.76	2740.71	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	89.44	0.00	0.00	0.00	5.43	2824.72	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	88.97	0.00	0.00	0.00	4.81	2908.88	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	86.35	0.00	0.00	0.00	4.93	2990.30	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	86.23	0.00	0.00	0.00	5.06	3071.47	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	86.11	0.00	0.00	0.00	5.80	3151.78	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	85.92	663.63	0.00	0.00	4.53	3896.80	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	87.01	0.00	0.00	0.00	6.50	3977.31	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	30.16	0.00	0.00	0.00	5.51	4001.96	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	30.19	0.00	0.00	0.00	9.63	4022.52	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	30.46	0.00	0.00	0.00	9.66	4043.32	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	48.77	0.00	0.00	0.00	10.09	4082.00	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
3381.43 663.63 0.00 0.00 114.40							0.00 0.00 0.00 0.00 0.00							0.00 0.00 0.00 0.00 0.00						

OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						151.34							151.34							0.00
1	18.74	0.00	0.00	0.00	0.70	169.38	1	18.74	0.00	0.00	0.00	0.70	169.38	1	0.00	0.00	0.00	0.00	0.00	0.00
2	18.74	0.00	0.00	0.00	0.79	187.33	2	18.74	0.00	0.00	0.00	0.79	187.33	2	0.00	0.00	0.00	0.00	0.00	0.00
3	18.74	0.00	0.00	0.00	0.89	205.18	3	18.74	0.00	0.00	0.00	0.89	205.18	3	0.00	0.00	0.00	0.00	0.00	0.00
4	18.74	0.00	0.00	0.00	0.43	223.49	4	18.74	0.00	0.00	0.00	0.43	223.49	4	0.00	0.00	0.00	0.00	0.00	0.00
5	18.74	0.00	0.00	0.00	0.49	241.74	5	18.74	0.00	0.00	0.00	0.49	241.74	5	0.00	0.00	0.00	0.00	0.00	0.00
6	18.74	0.00	0.00	0.00	0.80	259.68	6	18.74	0.00	0.00	0.00	0.80	259.68	6	0.00	0.00	0.00	0.00	0.00	0.00
7	18.74	0.00	0.00	0.00	0.01	278.41	7	18.74	0.00	0.00	0.00	0.01	278.41	7	0.00	0.00	0.00	0.00	0.00	0.00
8	18.74	0.00	0.00	0.00	0.45	296.70	8	18.74	0.00	0.00	0.00	0.45	296.70	8	0.00	0.00	0.00	0.00	0.00	0.00
9	18.74	0.00	0.00	0.00	0.48	314.96	9	18.74	0.00	0.00	0.00	0.48	314.96	9	0.00	0.00	0.00	0.00	0.00	0.00
10	411.41	0.00	0.00	0.00	0.48	725.89	10	411.41	0.00	0.00	0.00	0.48	725.89	10	0.00	0.00	0.00	0.00	0.00	0.00
11	411.41	0.00	0.00	0.00	1.62	1135.68	11	411.41	0.00	0.00	0.00	1.62	1135.68	11	0.00	0.00	0.00	0.00	0.00	0.00
12	411.41	0.00	0.00	0.00	3.88	1543.21	12	411.41	0.00	0.00	0.00	3.88	1543.21	12	0.00	0.00	0.00	0.00	0.00	0.00
13	411.41	0.00	0.00	0.00	3.74	1950.88	13	411.41	0.00	0.00	0.00	3.74	1950.88	13	0.00	0.00	0.00	0.00	0.00	0.00
14	411.41	0.00	0.00	0.00	6.32	2355.97	14	411.41	0.00	0.00	0.00	6.32	2355.97	14	0.00	0.00	0.00	0.00	0.00	0.00
15	18.74	0.00	0.00	0.00	3.12	2371.59	15	18.74	0.00	0.00	0.00	3.12	2371.59	15	0.00	0.00	0.00	0.00	0.00	0.00
16	15.50	0.00	0.00	0.00	3.27	2383.82	16	15.50	0.00	0.00	0.00	3.27	2383.82	16	0.00	0.00	0.00	0.00	0.00	0.00
17	88.73	0.00	0.00	0.00	3.00	2469.55	17	88.73	0.00	0.00	0.00	3.00	2469.55	17	0.00	0.00	0.00	0.00	0.00	0.00
18	94.28	0.00	0.00	0.00	3.17	2560.66	18	94.28	0.00	0.00	0.00	3.17	2560.66	18	0.00	0.00	0.00	0.00	0.00	0.00
19	95.18	0.00	0.00	0.00	4.05	2651.79	19	95.18	0.00	0.00	0.00	4.05	2651.79	19	0.00	0.00	0.00	0.00	0.00	0.00
20	93.68	0.00	0.00	0.00	4.76	2740.71	20	93.68	0.00	0.00	0.00	4.76	2740.71	20	0.00	0.00	0.00	0.00	0.00	0.00
21	89.44	0.00	0.00	0.00	5.43	2824.72	21	89.44	0.00	0.00	0.00	5.43	2824.72	21	0.00	0.00	0.00	0.00	0.00	0.00
22	88.97	0.00	0.00	0.00	4.81	2908.88	22	88.97	0.00	0.00	0.00	4.81	2908.88	22	0.00	0.00	0.00	0.00	0.00	0.00
23	86.35	0.00	0.00	0.00	4.93	2990.30	23	86.35	0.00	0.00	0.00	4.93	2990.30	23	0.00	0.00	0.00	0.00	0.00	0.00
24	86.23	0.00	0.00	0.00	5.06	3071.47	24	86.23	0.00	0.00	0.00	5.06	3071.47	24	0.00	0.00	0.00	0.00	0.00	0.00
25	86.11	0.00	0.00	0.00	5.80	3151.78	25	86.11	0.00	0.00	0.00	5.80	3151.78	25	0.00	0.00	0.00	0.00	0.00	0.00
26	85.92	452.05	0.00	0.00	4.53	3685.22	26	85.92	452.05	0.00	0.00	4.53	3685.22	26	0.00	0.00	0.00	0.00	0.00	0.00
27	87.01	0.00	0.00	0.00	6.15	3766.08	27	87.01	0.00	0.00	0.00	6.15	3766.08	27	0.00	0.00				



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

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DIVISION ENGINEER

November 12, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for September 2008

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of September, 2008.

Table 1 shows the amount of pumping during the month of September 2008 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado.

These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on all of the days in September. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 93% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 28 of the days in September. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

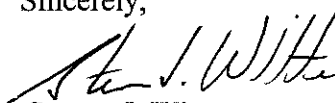
A delivery of water to the Offset Account was continued during the month of September 2008 by LAWMA using consumptive use credits from their ownership in the Highland Canal and Keesee Ditch. The delivery netted 1058.73 acre-feet of fully consumable water into the Offset Account during September 2008.

In September it was discovered that deliveries to Offset Account had exceeded 10,000 acre-feet but that the 5% charge to the Kansas Charge subaccount that is required for deliveries in excess of 10,000 acre-feet had not been made. Therefore, a transfer of 230.31 acre-feet was made from the Downstream Consumable subaccount on September 21, 2008 to deliver the amount that had been inadvertently omitted to that date.

As of September 30, 2008, a total of 4943.62 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of September is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Dick Wolfe
Jennifer Gimbel Randy Seaholm Dennis Montgomery Randy Hendrix
Colin Thompson Matt Heimerich Dale Straw
Bill Tyner/Kalsoum Abbasi

TABLE 1
Pumping By Rule 3 Irrigation Wells
September 2008

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	1157.72	550.66
2	BOOTH ORCHARD	96.43	50.99
3	EXCELSIOR	376.85	298.30
4	COLLIER	0.00	0.00
5	COLORADO	315.86	172.34
6	ROCKY FORD HIGHLINE	1183.31	509.82
7	OXFORD	737.69	440.95
8	OTERO	49.06	19.22
9	CATLIN	1080.05	546.67
10	FORT LYON US	916.40	416.02
11	ROCKY FORD	159.00	124.39
12	HOLBROOK	379.69	213.55
13	LAS ANIMAS CONSOLIDATED	244.44	112.64
14	BALDWIN-STUBBS	775.30	421.72
15	FORT BENT	239.10	120.75
16	KEESE	173.28	141.63
17	AMITY	946.47	580.39
18	LAMAR/MANVEL	408.58	231.11
19	HYDE	51.98	22.67
20	FORT LYON DS	884.99	448.08
21	XY GRAHAM	1091.90	572.50
22	BUFFALO	57.50	23.50
23	SISSON	16.56	12.42
24	STATELINE SOLE SOURCE	1093.75	764.41
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	107.51	80.64
	Totals	12543.42	6875.37

Enclosure 1

John Martin Offset Accounting for September 2008

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						4082.00							0.00							0.00
1	47.26	0.00	0.00	0.00	10.18	4119.08	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	42.45	0.00	0.00	0.00	8.50	4153.03	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	42.50	0.00	0.00	0.00	4.62	4190.91	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	42.56	0.00	0.00	0.00	6.67	4226.80	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	42.58	0.00	0.00	0.00	5.39	4263.99	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	42.52	0.00	0.00	0.00	5.18	4301.33	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	42.05	0.00	0.00	0.00	5.24	4338.14	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	41.96	0.00	0.00	0.00	0.00	4380.10	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	41.95	0.00	0.00	0.00	3.86	4418.19	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	41.79	0.00	0.00	0.00	4.24	4455.74	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	41.79	0.00	0.00	0.00	3.11	4494.42	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	39.57	0.00	0.00	0.00	3.62	4530.37	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	37.13	0.00	0.00	0.00	3.67	4563.83	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	36.34	0.00	0.00	0.00	4.21	4595.96	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	32.15	0.00	0.00	0.00	3.80	4624.31	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	44.75	0.00	0.00	0.00	8.32	4660.74	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	46.68	0.00	0.00	0.00	5.81	4701.61	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	43.99	0.00	0.00	0.00	11.06	4734.54	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	37.61	0.00	0.00	0.00	8.86	4763.29	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	33.22	0.00	0.00	0.00	8.92	4787.59	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	30.89	230.31	230.31	0.00	8.65	4809.83	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	28.89	0.00	0.00	0.00	10.53	4828.19	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	26.82	0.00	0.00	0.00	7.75	4847.26	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	25.44	0.00	0.00	0.00	6.00	4866.70	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	25.71	0.00	0.00	0.00	12.90	4879.51	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	27.03	0.00	0.00	0.00	8.61	4897.93	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	24.31	0.00	0.00	0.00	8.31	4913.93	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	20.60	0.00	0.00	0.00	8.36	4926.17	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	19.82	0.00	0.00	0.00	1.42	4944.57	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	8.37	0.00	0.00	0.00	9.32	4943.62	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	1058.73	230.31	230.31	0.00	197.11			0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						3872.59							3872.59							0.00
1	47.26	0.00	0.00	0.00	9.66	3910.19	1	47.26	0.00	0.00	0.00	9.66	3910.19	1	0.00	0.00	0.00	0.00	0.00	0.00
2	42.45	0.00	0.00	0.00	8.06	3944.58	2	42.45	0.00	0.00	0.00	8.06	3944.58	2	0.00	0.00	0.00	0.00	0.00	0.00
3	42.50	0.00	0.00	0.00	4.39	3982.69	3	42.50	0.00	0.00	0.00	4.39	3982.69	3	0.00	0.00	0.00	0.00	0.00	0.00
4	42.56	0.00	0.00	0.00	6.34	4018.91	4	42.56	0.00	0.00	0.00	6.34	4018.91	4	0.00	0.00	0.00	0.00	0.00	0.00
5	42.58	0.00	0.00	0.00	5.13	4056.36	5	42.58	0.00	0.00	0.00	5.13	4056.36	5	0.00	0.00	0.00	0.00	0.00	0.00
6	42.52	0.00	0.00	0.00	4.93	4093.95	6	42.52	0.00	0.00	0.00	4.93	4093.95	6	0.00	0.00	0.00	0.00	0.00	0.00
7	42.05	0.00	0.00	0.00	4.99	4131.01	7	42.05	0.00	0.00	0.00	4.99	4131.01	7	0.00	0.00	0.00	0.00	0.00	0.00
8	41.96	0.00	0.00	0.00	0.00	4172.97	8	41.96	0.00	0.00	0.00	0.00	4172.97	8	0.00	0.00	0.00	0.00	0.00	0.00
9	41.95	0.00	0.00	0.00	3.68	4211.24	9	41.95	0.00	0.00	0.00	3.68	4211.24	9	0.00	0.00	0.00	0.00	0.00	0.00
10	41.79	0.00	0.00	0.00	4.04	4248.99	10	41.79	0.00	0.00	0.00	4.04	4248.99	10	0.00	0.00	0.00	0.00	0.00	0.00
11	41.79	0.00	0.00	0.00	2.97	4287.81	11	41.79	0.00	0.00	0.00	2.97	4287.81	11	0.00	0.00	0.00	0.00	0.00	0.00
12	39.57	0.00	0.00	0.00	3.46	4323.92	12	39.57	0.00	0.00	0.00	3.46	4323.92	12	0.00	0.00	0.00	0.00	0.00	0.00
13	37.13	0.00	0.00	0.00	3.51	4357.54	13	37.13	0.00	0.00	0.00	3.51	4357.54	13	0.00	0.00	0.00	0.00	0.00	0.00
14	36.34	0.00	0.00	0.00	4.02	4389.86	14	36.34	0.00	0.00	0.00	4.02	4389.86	14	0.00	0.00	0.00	0.00	0.00	0.00
15	32.15	0.00	0.00	0.00	3.63	4418.38	15	32.15	0.00	0.00	0.00	3.63	4418.38	15	0.00	0.00	0.00	0.00	0.00	0.00
16	44.75	0.00	0.00	0.00	7.95	4455.18	16	44.75	0.00	0.00	0.00	7.95	4455.18	16	0.00	0.00	0.00	0.00	0.00	0.00
17	46.68	0.00	0.00	0.00	5.55	4496.31	17	46.68	0.00	0.00	0.00	5.55	4496.31	17	0.00	0.00	0.00	0.00	0.00	0.00
18	43.99	0.00	0.00	0.00	10.58	4529.72	18	43.99	0.00	0.00	0.00	10.58	4529.72	18	0.00	0.00	0.00	0.00	0.00	0.00
19	37.61	0.00	0.00	0.00	8.48	4558.85	19	37.61	0.00	0.00	0.00	8.48	4558.85	19	0.00	0.00	0.00	0.00	0.00	0.00
20	33.22	0.00	0.00	0.00	8.54	4583.53	20	33.22	0.00	0.00	0.00	8.54	4583.53	20	0.00	0.00	0.00	0.00	0.00	0.00
21	30.89	230.31	230.31	0.00	8.28	4606.14	21	30.89	0.00	230.31	0.00	8.28	4375.83	21	0.00	230.31	0.00	0.00	0.00	230.31
22	28.89	0.00	0.00	0.00	10.08	4624.95	22	16.54	0.00	0.00	0.00	9.58	4382.79	22	12.35	0.00	0.00	0.00	0.50	242.16
23	26.82	0.00	0.00	0.00	7.42	4644.35	23	16.54	0.00	0.00	0.00	7.03	4392.30	23	10.28	0.00	0.00	0.00	0.39	252.05
24	25.44	0.00	0.00	0.00	5.75	4664.04	24	16.54	0.00	0.00	0.00	5.44	4403.40	24	8.90	0.00	0.00	0.00	0.31	260.64
25	25.71	0.00	0.00	0.00	12.37	4677.38	25	16.54	0.00	0.00	0.00	11.68	4408.26	25	9.17	0.00	0.00	0.00	0.69	269.12
26	27.03	0.00	0.00	0.00	8.25	4696.16	26	16.54	0.00	0.00	0.00	7.78	4417.02	26	10.49	0.00	0.00	0.00	0.47	279.14
27	24.31	0.00	0.00	0.00	7.97	4712.50	27	16.54	0.00	0.00	0.00	7.50	4426.06	27	7.77	0.00	0.00	0.00	0.47	286.44
28	20.60	0.00	0.00	0.00	8.02	4725.08	28	16.54												

OffsetAccount-ReturnFlow

OffsetAccount-ReturnFlow

Totals

RF Transit Loss

Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						209.41							17.06
1	0.00	0.00	0.00	0.00	0.52	208.89	1	0.00	0.00	0.00	0.00	0.04	17.02
2	0.00	0.00	0.00	0.00	0.44	208.45	2	0.00	0.00	0.00	0.00	0.04	16.98
3	0.00	0.00	0.00	0.00	0.23	208.22	3	0.00	0.00	0.00	0.00	0.02	16.96
4	0.00	0.00	0.00	0.00	0.33	207.89	4	0.00	0.00	0.00	0.00	0.03	16.93
5	0.00	0.00	0.00	0.00	0.26	207.63	5	0.00	0.00	0.00	0.00	0.02	16.91
6	0.00	0.00	0.00	0.00	0.25	207.38	6	0.00	0.00	0.00	0.00	0.02	16.89
7	0.00	0.00	0.00	0.00	0.25	207.13	7	0.00	0.00	0.00	0.00	0.02	16.87
8	0.00	0.00	0.00	0.00	0.00	207.13	8	0.00	0.00	0.00	0.00	0.00	16.87
9	0.00	0.00	0.00	0.00	0.18	206.95	9	0.00	0.00	0.00	0.00	0.01	16.86
10	0.00	0.00	0.00	0.00	0.20	206.75	10	0.00	0.00	0.00	0.00	0.02	16.84
11	0.00	0.00	0.00	0.00	0.14	206.61	11	0.00	0.00	0.00	0.00	0.01	16.83
12	0.00	0.00	0.00	0.00	0.16	206.45	12	0.00	0.00	0.00	0.00	0.01	16.82
13	0.00	0.00	0.00	0.00	0.16	206.29	13	0.00	0.00	0.00	0.00	0.01	16.81
14	0.00	0.00	0.00	0.00	0.19	206.10	14	0.00	0.00	0.00	0.00	0.02	16.79
15	0.00	0.00	0.00	0.00	0.17	205.93	15	0.00	0.00	0.00	0.00	0.01	16.78
16	0.00	0.00	0.00	0.00	0.37	205.56	16	0.00	0.00	0.00	0.00	0.03	16.75
17	0.00	0.00	0.00	0.00	0.26	205.30	17	0.00	0.00	0.00	0.00	0.02	16.73
18	0.00	0.00	0.00	0.00	0.48	204.82	18	0.00	0.00	0.00	0.00	0.04	16.69
19	0.00	0.00	0.00	0.00	0.38	204.44	19	0.00	0.00	0.00	0.00	0.03	16.66
20	0.00	0.00	0.00	0.00	0.38	204.06	20	0.00	0.00	0.00	0.00	0.03	16.63
21	0.00	0.00	0.00	0.00	0.37	203.69	21	0.00	0.00	0.00	0.00	0.03	16.60
22	0.00	0.00	0.00	0.00	0.45	203.24	22	0.00	0.00	0.00	0.00	0.04	16.56
23	0.00	0.00	0.00	0.00	0.33	202.91	23	0.00	0.00	0.00	0.00	0.03	16.53
24	0.00	0.00	0.00	0.00	0.25	202.66	24	0.00	0.00	0.00	0.00	0.02	16.51
25	0.00	0.00	0.00	0.00	0.53	202.13	25	0.00	0.00	0.00	0.00	0.04	16.47
26	0.00	0.00	0.00	0.00	0.36	201.77	26	0.00	0.00	0.00	0.00	0.03	16.44
27	0.00	0.00	0.00	0.00	0.34	201.43	27	0.00	0.00	0.00	0.00	0.03	16.41
28	0.00	0.00	0.00	0.00	0.34	201.09	28	0.00	0.00	0.00	0.00	0.03	16.38
29	0.00	0.00	0.00	0.00	0.05	201.04	29	0.00	0.00	0.00	0.00	0.00	16.38
30	0.00	0.00	0.00	0.00	0.38	200.66	30	0.00	0.00	0.00	0.00	0.03	16.35
	0.00	0.00	0.00	0.00	8.75			0.00	0.00	0.00	0.00	0.71	

OffsetAccount-ReturnFlow

OffsetAccount-ReturnFlow

Return Flow

Keesee Winter

Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						192.35							0.00
1	0.00	0.00	0.00	0.00	0.48	191.87	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.40	191.47	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.21	191.26	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.30	190.96	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.24	190.72	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.23	190.49	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.23	190.26	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.00	190.26	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.17	190.09	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.18	189.91	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.13	189.78	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.15	189.63	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.15	189.48	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.17	189.31	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.16	189.15	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.34	188.81	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.24	188.57	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.44	188.13	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.35	187.78	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.35	187.43	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.34	187.09	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.41	186.68	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.30	186.38	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.23	186.15	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.49	185.66	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.33	185.33	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.31	185.02	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.31	184.71	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.05	184.66	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.35	184.31	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	8.04			0.00	0.00	0.00	0.00	0.00	



DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WATER RESOURCES

BILL RITTER, JR.
GOVERNOR
HARRIS D. SHERMAN
EXECUTIVE DIRECTOR
DICK WOLFE, P.E.
DIRECTOR/STATE ENGINEER
STEVEN J. WITTE, P.E.
DIVISION ENGINEER

November 26, 2008

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for October 2008

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of October, 2008.

Table 1 shows the amount of pumping during the month of October 2008 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado.

These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on all of the days in October. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 97% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 30 of the days in October. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.


A delivery of water to the Offset Account was continued during the month of October 2008 by LAWMA using consumptive use credits from their ownership in the Highland Canal and Keesee Ditch. The delivery netted 743.36 acre-feet of fully consumable water into the Offset Account during October 2008.

LAWMA also transferred water to the Offset Account on October 17, 2008 (256.44 acre-feet; 158.88 acre-feet consumable) from LAWMA's Keesee and X-Y Graham Article II accounts as described in a notice letter dated November 12, 2008.

As of October 31, 2008, a total of 5751.70 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of October is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Dick Wolfe
Jennifer Gimbel Randy Seaholm Dennis Montgomery Randy Hendrix
Colin Thompson Matt Heimerich Dale Straw
Bill Tyner/Kalsoum Abbasi

TABLE 1
Pumping By Rule 3 Irrigation Wells
October 2008

USER NO.	DITCH NAME	AF PUMPED WELLHEAD DEPL	
1	BESSEMER	717.70	338.13
2	BOOTH ORCHARD	7.08	3.95
3	EXCELSIOR	109.44	81.67
4	COLLIER	0.00	0.00
5	COLORADO	181.76	84.65
6	ROCKY FORD HIGHLINE	324.06	132.55
7	OXFORD	195.89	156.39
8	OTERO	23.34	9.13
9	CATLIN	1100.80	526.70
10	FORT LYON US	358.23	157.69
11	ROCKY FORD	65.16	64.47
12	HOLBROOK	235.20	155.82
13	LAS ANIMAS CONSOLIDATED	69.14	36.19
14	BALDWIN-STUBBS	322.44	163.41
15	FORT BENT	78.91	33.36
16	KEESE	20.19	17.15
17	AMITY	308.17	211.45
18	LAMAR/MANVEL	322.41	162.46
19	HYDE	0.00	0.00
20	FORT LYON DS	764.01	373.66
21	XY GRAHAM	307.68	148.38
22	BUFFALO	6.77	2.64
23	SISSON	40.27	32.73
24	STATELINE SOLE SOURCE	159.35	96.09
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.00	0.00
	Totals	5718.00	2988.67

Enclosure 1

John Martin Offset Accounting for October 2008

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						4943.62							0.00							0.00
1	16.36	0.00	0.00	0.00	10.41	4949.57	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	16.21	0.00	0.00	0.00	8.65	4957.13	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	16.38	0.00	0.00	0.00	8.49	4965.02	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	16.27	0.00	0.00	0.00	8.70	4972.59	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	16.14	0.00	0.00	0.00	8.55	4980.18	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	16.03	0.00	0.00	0.00	6.03	4990.18	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	16.38	0.00	0.00	0.00	4.20	5002.36	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	16.67	0.00	0.00	0.00	9.21	5009.82	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	17.38	0.00	0.00	0.00	5.17	5022.03	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	18.30	0.00	0.00	0.00	6.11	5034.22	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	18.09	0.00	0.00	0.00	6.14	5046.17	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	19.60	0.00	0.00	0.00	6.35	5059.42	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	24.10	0.00	0.00	0.00	5.07	5078.45	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	15.86	0.00	0.00	0.00	0.87	5093.44	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	40.97	0.00	0.00	0.00	1.30	5133.11	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	40.62	0.00	0.00	0.00	0.48	5173.25	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	40.62	233.24	0.00	0.00	6.96	5440.14	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	40.27	0.00	0.00	0.00	7.34	5473.07	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	55.50	0.00	0.00	0.00	7.38	5521.19	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	55.25	0.00	0.00	0.00	1.35	5575.09	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	55.25	0.00	0.00	0.00	1.87	5628.47	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	32.51	0.00	0.00	0.00	7.40	5653.58	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	15.40	0.00	0.00	0.00	1.74	5667.24	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	15.40	0.00	0.00	0.00	3.98	5678.66	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	15.40	0.00	0.00	0.00	4.34	5689.72	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	15.40	0.00	0.00	0.00	4.00	5701.12	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	15.40	0.00	0.00	0.00	5.40	5711.12	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	15.40	0.00	0.00	0.00	5.24	5721.28	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	15.40	0.00	0.00	0.00	5.25	5731.43	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	15.40	0.00	0.00	0.00	5.26	5741.57	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	15.40	0.00	0.00	0.00	5.27	5751.70	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
743.36 233.24 0.00 0.00 168.51							0.00 0.00 0.00 0.00 0.00							0.00 0.00 0.00 0.00 0.00						

OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						4742.96							4448.25							294.71
1	16.36	0.00	0.00	0.00	9.99	4749.33	1	14.63	0.00	0.00	0.00	9.37	4453.51	1	1.73	0.00	0.00	0.00	0.62	295.82
2	16.21	0.00	0.00	0.00	8.30	4757.24	2	14.63	0.00	0.00	0.00	7.78	4460.36	2	1.58	0.00	0.00	0.00	0.52	296.88
3	16.38	0.00	0.00	0.00	8.15	4765.47	3	14.63	0.00	0.00	0.00	7.64	4467.35	3	1.75	0.00	0.00	0.00	0.51	298.12
4	16.27	0.00	0.00	0.00	8.35	4773.39	4	14.63	0.00	0.00	0.00	7.83	4474.15	4	1.64	0.00	0.00	0.00	0.52	299.24
5	16.14	0.00	0.00	0.00	8.21	4781.32	5	14.63	0.00	0.00	0.00	7.70	4481.08	5	1.51	0.00	0.00	0.00	0.51	300.24
6	16.03	0.00	0.00	0.00	5.79	4791.56	6	14.63	0.00	0.00	0.00	5.43	4490.28	6	1.40	0.00	0.00	0.00	0.36	301.28
7	16.38	0.00	0.00	0.00	4.04	4803.90	7	14.63	0.00	0.00	0.00	3.79	4501.12	7	1.75	0.00	0.00	0.00	0.25	302.78
8	16.67	0.00	0.00	0.00	8.84	4811.73	8	14.63	0.00	0.00	0.00	8.28	4507.47	8	2.04	0.00	0.00	0.00	0.56	304.26
9	17.38	0.00	0.00	0.00	4.96	4824.15	9	14.63	0.00	0.00	0.00	4.65	4517.45	9	2.75	0.00	0.00	0.00	0.31	306.70
10	18.30	0.00	0.00	0.00	5.87	4836.58	10	14.63	0.00	0.00	0.00	5.50	4526.58	10	3.67	0.00	0.00	0.00	0.37	310.00
11	18.09	0.00	0.00	0.00	5.90	4848.77	11	14.63	0.00	0.00	0.00	5.52	4535.69	11	3.46	0.00	0.00	0.00	0.38	313.08
12	19.60	0.00	0.00	0.00	6.10	4862.27	12	14.63	0.00	0.00	0.00	5.71	4544.61	12	4.97	0.00	0.00	0.00	0.39	317.66
13	24.10	0.00	0.00	0.00	4.87	4881.50	13	7.92	0.00	0.00	0.00	4.55	4547.98	13	16.18	0.00	0.00	0.00	0.32	333.52
14	15.86	0.00	0.00	0.00	0.84	4896.52	14	0.00	0.00	0.00	0.00	0.78	4547.20	14	15.86	0.00	0.00	0.00	0.06	349.32
15	40.97	0.00	0.00	0.00	1.25	4936.24	15	0.00	0.00	0.00	0.00	1.16	4546.04	15	40.97	0.00	0.00	0.00	0.09	399.20
16	40.62	0.00	0.00	0.00	0.46	4976.40	16	0.00	0.00	0.00	0.00	0.42	4545.62	16	40.62	0.00	0.00	0.00	0.04	430.78
17	40.62	158.88	0.00	0.00	6.70	5169.20	17	0.00	0.00	0.00	0.00	6.12	4539.50	17	40.62	158.88	0.00	0.00	0.58	629.70
18	40.27	0.00	0.00	0.00	6.97	5202.50	18	0.00	0.00	0.00	0.00	6.12	4533.38	18	40.27	0.00	0.00	0.00	0.85	669.12
19	55.50	0.00	0.00	0.00	7.01	5250.99	19	14.63	0.00	0.00	0.00	6.11	4541.90	19	40.87	0.00	0.00	0.00	0.90	709.09
20	55.25	0.00	0.00	0.00	1.28	5304.96	20	14.63	0.00	0.00	0.00	1.11	4555.42	20	40.62	0.00	0.00	0.00	0.17	749.54
21	55.25	0.00	0.00	0.00	1.78	5358.43	21	14.63	0.00	0.00	0.00	1.53	4568.52	21	40.62	0.00	0.00	0.00	0.25	789.91
22	32.51	0.00	0.00	0.00	7.04	5383.90	22	14.63	0.00	0.00	0.00	6.00	4577.15	22	17.88	0.00	0.00	0.00	1.04	806.75
23	15.40	0.00	0.00	0.00	1.65	5397.65	23	14.63	0.00	0.00	0.00	1.40	4590.38	23	0.77	0.00	0.00	0.00	0.25	807.27
24	15.40	0.00	0.00	0.00	3.79	5409.26	24	14.63	0.00	0.00	0.00	3.22	4601.79	24	0.77	0.00	0.00	0.00	0.57	807.47
25	15.40	0.00	0.00	0.00	4.13	5420.53	25	14.63	0.00	0.00	0.00	3.51	4612.91	25	0.77	0.00	0.00	0.00	0.62	807.62
26	15.40	0.00	0.00	0.00	3.81	5432.12	26	14.63	0.00	0.00	0.00	3.24	4624.30	26	0.77	0.00	0.00	0.00	0.57	807.82
27	15.40	0.00	0.00	0.00	5.15	5442.37	27	14.63	0.00	0.00	0.00	4.38	4634.55	27	0.77	0.00	0.00	0.00	0.77	807.82
28	15.40	0.00	0.00	0.00	4.99	5452.78	28	14.63	0.00	0.00	0.00	4.25	4644.93	28	0.77	0.00	0.00	0.00	0.74	807.85
29	1																			

OffsetAccount-ReturnFlow Totals							OffsetAccount-ReturnFlow RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						200.66							16.35
1	0.00	0.00	0.00	0.00	0.42	200.24	1	0.00	0.00	0.00	0.00	0.03	16.32
2	0.00	0.00	0.00	0.00	0.35	199.89	2	0.00	0.00	0.00	0.00	0.03	16.29
3	0.00	0.00	0.00	0.00	0.34	199.55	3	0.00	0.00	0.00	0.00	0.03	16.26
4	0.00	0.00	0.00	0.00	0.35	199.20	4	0.00	0.00	0.00	0.00	0.03	16.23
5	0.00	0.00	0.00	0.00	0.34	198.86	5	0.00	0.00	0.00	0.00	0.03	16.20
6	0.00	0.00	0.00	0.00	0.24	198.62	6	0.00	0.00	0.00	0.00	0.02	16.18
7	0.00	0.00	0.00	0.00	0.16	198.46	7	0.00	0.00	0.00	0.00	0.01	16.17
8	0.00	0.00	0.00	0.00	0.37	198.09	8	0.00	0.00	0.00	0.00	0.03	16.14
9	0.00	0.00	0.00	0.00	0.21	197.88	9	0.00	0.00	0.00	0.00	0.02	16.12
10	0.00	0.00	0.00	0.00	0.24	197.64	10	0.00	0.00	0.00	0.00	0.02	16.10
11	0.00	0.00	0.00	0.00	0.24	197.40	11	0.00	0.00	0.00	0.00	0.02	16.08
12	0.00	0.00	0.00	0.00	0.25	197.15	12	0.00	0.00	0.00	0.00	0.02	16.06
13	0.00	0.00	0.00	0.00	0.20	196.95	13	0.00	0.00	0.00	0.00	0.02	16.04
14	0.00	0.00	0.00	0.00	0.03	196.92	14	0.00	0.00	0.00	0.00	0.00	16.04
15	0.00	0.00	0.00	0.00	0.05	196.87	15	0.00	0.00	0.00	0.00	0.00	16.04
16	0.00	0.00	0.00	0.00	0.02	196.85	16	0.00	0.00	0.00	0.00	0.00	16.04
17	0.00	74.36	0.00	0.00	0.26	270.94	17	0.00	5.66	0.00	0.00	0.02	21.67
18	0.00	0.00	0.00	0.00	0.37	270.57	18	0.00	0.00	0.00	0.00	0.03	21.64
19	0.00	0.00	0.00	0.00	0.37	270.20	19	0.00	0.00	0.00	0.00	0.03	21.61
20	0.00	0.00	0.00	0.00	0.07	270.13	20	0.00	0.00	0.00	0.00	0.01	21.60
21	0.00	0.00	0.00	0.00	0.09	270.04	21	0.00	0.00	0.00	0.00	0.01	21.59
22	0.00	0.00	0.00	0.00	0.36	269.68	22	0.00	0.00	0.00	0.00	0.03	21.56
23	0.00	0.00	0.00	0.00	0.09	269.59	23	0.00	0.00	0.00	0.00	0.01	21.55
24	0.00	0.00	0.00	0.00	0.19	269.40	24	0.00	0.00	0.00	0.00	0.02	21.53
25	0.00	0.00	0.00	0.00	0.21	269.19	25	0.00	0.00	0.00	0.00	0.02	21.51
26	0.00	0.00	0.00	0.00	0.19	269.00	26	0.00	0.00	0.00	0.00	0.02	21.49
27	0.00	0.00	0.00	0.00	0.25	268.75	27	0.00	0.00	0.00	0.00	0.02	21.47
28	0.00	0.00	0.00	0.00	0.25	268.50	28	0.00	0.00	0.00	0.00	0.02	21.45
29	0.00	0.00	0.00	0.00	0.25	268.25	29	0.00	0.00	0.00	0.00	0.02	21.43
30	0.00	0.00	0.00	0.00	0.25	268.00	30	0.00	0.00	0.00	0.00	0.02	21.41
31	0.00	0.00	0.00	0.00	0.25	267.75	31	0.00	0.00	0.00	0.00	0.02	21.39
	0.00	74.36	0.00	0.00	7.26			0.00	5.66	0.00	0.00	0.61	

OffsetAccount-ReturnFlow

OffsetAccount-ReturnFlow

Return Flow

Keesee Winter

Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						184.31							0.00
1	0.00	0.00	0.00	0.00	0.39	183.92	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.32	183.60	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.31	183.29	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.32	182.97	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.31	182.66	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.22	182.44	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.15	182.29	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.34	181.95	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.19	181.76	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.22	181.54	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.22	181.32	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.23	181.09	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.18	180.91	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.03	180.88	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.05	180.83	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.02	180.81	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	68.70	0.00	0.00	0.24	249.27	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.34	248.93	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.34	248.59	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.06	248.53	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.08	248.45	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.33	248.12	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.08	248.04	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.17	247.87	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.19	247.68	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.17	247.51	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.23	247.28	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.23	247.05	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.23	246.82	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.23	246.59	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.23	246.36	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	68.70	0.00	0.00	6.65			0.00	0.00	0.00	0.00	0.00	