

Report of the Colorado State Engineer

Concerning Accounting of the Operations

of an Offset Account in John Martin Reservoir

for Colorado Pumping

2007



Submitted to the

Operations Committee

Arkansas River Compact Administration

December 1, 2007
Report of the Colorado State Engineer
Offset Account Operations
November 1, 2006 to October 31, 2007

An Offset Account in John Martin Reservoir was authorized by the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping** dated March 17, 1997 (“Resolution”) and by the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** (“Amended Resolution”).

This report summarizes the operations conducted using the Offset Account for the period November 1, 2006 through October 31, 2007 and has been prepared pursuant to paragraph 11 of the Amended Resolution.

At 0000 hours, November 1, 2006 the Offset Account contained 2804.67 acre-feet. From November 1, 2006 through October 31, 2007 there were deliveries to the Offset Account as summarized in the tables below. There was one release from the Offset Account for delivery to Kansas during this period. The Lower Arkansas Water Management Association pre-delivered fully consumable water and made a final transfer on March 31, 2007, to satisfy the 500 acre-feet Storage Charge prerequisite for using the account for another year. Copies of the correspondence describing this delivery are included in Section 3.

In Section 1, a monthly summary of the contents of the Offset Account is provided in Table 1. A summary of the subaccounts of the Offset Account is provided in Tables A through B.4. The outline preceding the tables in Section 1 provides an explanation of the purpose of each subaccount.

Section 2 of this report contains the daily accounting records, by month, for all subaccounts in the Offset Account.

From November 1, 2006 through October 31, 2007, there were nine deliveries of water to the Offset Account, including the delivery to complete the 500 acre-feet of fully consumable water to satisfy the Storage Charge. These deliveries are summarized in the following table.

Source	Delivery End Date	Amount to Offset Account (ac-ft)	Net Consumable Water (ac-ft)	Net Return Flow Water (ac-ft)
LAWMA (Article II)	March 31, 2007	266.30	181.39	84.91
LAWMA (Article II)	May 2, 2007	471.80	324.94	146.86
LAWMA (Article II)	May 13, 2007	9.57	6.52	3.05
LAWMA (Article II)	June 4, 2007	529.90	360.95	168.95
LAWMA (Article II)	June 12, 2007	23.30	15.87	7.43
LAWMA (Article II)	June 20, 2007	112.11	76.37	35.74
LAWMA (Article II)	July 2, 2007	994.77	645.43	349.34
LAWMA (Highland Canal Shares)	October 31, 2007	5571.30	5571.30	0.00
LAWMA (Keeseee Ditch Shares)	October 31, 2007	2782.26	2782.26	0.00
TOTALS		10761.31	9965.03	796.28

During the period referred to above, there was one release of water from the Offset Account requested by the Kansas Chief Engineer. The release is summarized as follows:

Summary of Release (July 19, 2007 – July 28, 2007)
(From Calculations Per Offset Agreement)

Release from Kansas Storage Charge subaccount = 506.31 acre-feet

Release from Kansas Consumable Water subaccount = 0.00 acre-feet

Release from Colorado Upstream/Downstream Consumable Water subaccounts = 7952.74 acre-feet

Release from Return Flow/Return Flow Transit Loss subaccounts = 748.60 acre-feet

Total quantity released = 9207.65 acre-feet

Credit for Colorado Consumptive Use Water

0.8362 x 7,953 (Consumptive Use Water) = 6,650 acre-feet credit

Credit determined using the Muskingum routing method pursuant to the **Agreement Concerning the Offset Account in John Martin Reservoir for Colorado Pumping, Determination of Credits for Delivery of Water Released for Colorado Pumping, and Related Matters, September 29, 2006.**

Section 3 of this report provides copies of the letters reporting each delivery of water to the Offset Account as required by paragraph 3 of the Amended Resolution and copies of the letters reporting each release of water from the Offset Account.

Section 4 of this report provides copies of the monthly letters reporting Colorado pumping and Offset Account operations that were prepared and submitted in accordance with paragraph 12 of the Amended Resolution.

At 2400 hours, October 31, 2007 the Offset Account contained 3,165.31 acre-feet.

The Colorado State Engineer and the Kansas Chief Engineer have coordinated Offset Account operations successfully through their respective delegates throughout the year. Colorado continues to solicit suggestions and desires to fully discuss any measures that might have the effect of minimizing Kansas' cost of monitoring use of the Offset Account to facilitate Compact compliance.

Steven J. Witte for
Colorado State Engineer

November 16, 2007

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Report of the Colorado State Engineer – Offset Account Operations

Section 1

Offset Account Monthly Summary Tables

- Tables A (Consumable Water) and B (Return Flow Water)
- Tables A.1 (Colorado Upstream Consumable) and A.2 (Colorado Downstream Consumable)
- Tables A.3 (Kansas Consumable) and A.4 (Kansas Storage Charge)
- Tables B.1 (Return Flow) and B.2 (Return Flow Transit Loss)
- Table B.3 (Keesee Winter Return Flow)

Section 2

Daily Accounting Records by Month for Offset Account and Subaccounts

Section 3

Correspondence on Deliveries to and Releases from the Offset Account

- March 31, 2007 letter to Kevin Salter regarding Initial Notice of Offset Account Transfer for LAWMA for the 2007 storage charge and return flow water.
- March 31, 2007 letter to Kevin Salter regarding Initial Notice of Offset Account delivery for LAWMA for consumptive use water associated with the Highland water right.
- March 31, 2007 letter to Kevin Salter regarding Initial Notice of Offset Account delivery for LAWMA for consumptive use water associated with the Keesee water right.
- May 2, 2007 letter to Kevin Salter regarding Initial Notice of Offset Account Transfer for LAWMA for consumptive use and return flow water.
- May 13, 2007 letter to Kevin Salter regarding Initial Notice of Offset Account Transfer for LAWMA for consumptive use and return flow water.
- June 4, 2007 letter to Kevin Salter regarding Initial Notice of Offset Account Transfer for LAWMA for consumptive use and return flow water.
- June 12, 2007 letter to Kevin Salter regarding Initial Notice of Offset Account Transfer for LAWMA for consumptive use and return flow water.
- June 20, 2007 letter to Kevin Salter regarding Initial Notice of Offset Account Transfer for LAWMA for consumptive use and return flow water.
- July 2, 2007 letter to Kevin Salter regarding Initial Notice of Offset Account Transfer for LAWMA for consumptive use and return flow water.
- July 16, 2007 letter to David Barfield regarding Notice of Transfer of LAWMA Article II water on March 31, 2007 to the Offset Account for the initial storage charge.
- July 31, 2007 letter to David Barfield regarding Notice of Offset Account Transfers of LAWMA Article II water on May 2, 2007, May 13, 2007, June 4, 2007, June 12, 2007, June 20, 2007 and July 2, 2007.
- August 21, 2007 letter to David Barfield regarding Notice of Release of Offset Account for delivery to Kansas.
- November 9, 2007 letter to David Barfield regarding accounting summary for delivery of LAWMA's Highland Canal consumptive use water to the Offset Account for April – October 2007.
- November 9, 2007 letter to David Barfield regarding accounting summary for delivery of LAWMA's Keesee Ditch consumptive use water to the Offset Account for April – October 2007.

Section 4

Monthly Reports of Colorado Pumping and Offset Account Operations

- January 25, 2007 letter to David Pope and Stephanie Gonzales- November 2006 Report
- February 16, 2007 letter to David Pope and Stephanie Gonzales- December 2006 Report
- March 12, 2007 letter to David Pope and Stephanie Gonzales- January 2007 Report
- April 23, 2007 letter to David Pope and Stephanie Gonzales- February 2007 Report
- June 8, 2007 letter to David Pope and Stephanie Gonzales – March 2007 Report
- June 21, 2007 letter to David Barfield and Stephanie Gonzales – April 2007 Report
- July 9, 2007 letter to David Barfield and Stephanie Gonzales – May 2007 Report
- August 7, 2007 letter to David Barfield and Stephanie Gonzales – June 2007 Report
- September 4, 2007 letter to David Barfield and Stephanie Gonzales – July 2007 Report
- October 2, 2007 letter to David Barfield and Stephanie Gonzales – August 2007 Report
- November 5, 2007 letter to David Barfield and Stephanie Gonzales – September 2007 Report
- November 27, 2007 letter to David Barfield and Stephanie Gonzales – October 2007 Report

Outline of Tables

Offset Account (Table 1)

Contains a monthly summary of the total contents of the Offset Account.

A. Consumable Water (Table A)

1. Colorado Upstream Consumable Water (Table A.1.)

Contains a monthly summary of the water stored under the provisions of paragraph 6 of the Amended Resolution.

2. Colorado Downstream Consumable Water (Table A.2.)

Contains a monthly summary of the consumptive use water stored by Colorado users which has not yet been made available to replace depletions to usable stateline flow and therefore has not been transferred to Kansas as provided for in paragraph 5.B. of the Amended Resolution.

3. Kansas Consumable Water (Table A.3.)

Contains a monthly summary of the consumptive use water that has been made available to replace depletions to usable stateline flow and has therefore been transferred as provided for in paragraph 5.B. of the Amended Resolution.

4. Kansas Storage Charge (Table A.4.)

Contains a monthly summary of the consumptive use water delivered to the Offset Account under the provisions of paragraph 9 of the Amended Resolution.

B. Return Flow Water (Table B)

1. Return Flow Water (Table B.1.)

Contains a monthly summary of the return flow water which must be either released to the river or transferred to the Kansas Consumable Water account to maintain the return flows to Colorado water users and stateline flows because of deliveries of water historically used for irrigation to the offset account.

2. Return Flow Transit Loss Water (Table B.2)

Contains a monthly summary of transit loss water necessary to deliver return flow water to Colorado water users or the stateline which must either be released with return flows or transferred to the Kansas Consumable Water account to maintain historic return flows.

OFFSET ACCOUNT

**TABLE A
CONSUMABLE WATER**

WATER YEAR 2007	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	2804.67	39.14	0.00	95.43	0.00	0.00	2748.38
DECEMBER	2748.38	0.00	0.00	33.13	0.00	0.00	2715.25
JANUARY	2715.25	0.00	0.00	0.53	0.00	0.00	2714.72
FEBRUARY	2714.72	0.00	0.00	0.00	0.00	0.00	2714.72
MARCH	2714.72	0.00	181.39	32.80	0.00	0.00	2863.31
APRIL	2863.31	793.21	0.00	64.98	0.00	0.00	3591.54
MAY	3591.54	1694.47	331.46	165.38	0.00	0.00	5452.09
JUNE	5452.09	1275.66	453.19	238.31	0.00	0.00	6942.63
JULY	6942.63	1308.40	645.43	314.43	0.00	8459.05	122.98
AUGUST	122.98	1338.15	0.00	42.38	0.00	0.00	1418.75
SEPTEMBER	1418.75	1121.84	0.00	99.06	0.00	0.00	2441.53
OCTOBER	2441.53	836.06	0.00	112.28	0.00	0.00	3165.31
TOTALS		8406.93	1611.47	1198.71	0.00	8459.05	

**TABLE B
RETURN FLOW WATER**

WATER YEAR 2007	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DECEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JANUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FEBRUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARCH	0.00	0.00	84.91	0.00	0.00	0.00	84.91
APRIL	84.91	0.00	0.00	1.57	0.00	0.00	83.34
MAY	83.34	0.00	149.91	7.49	0.00	0.00	225.76
JUNE	225.76	0.00	212.12	14.88	0.00	0.00	423.00
JULY	423.00	0.00	349.34	23.74	0.00	748.60	0.00
AUGUST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEPTEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCTOBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS		0.00	796.28	47.68	0.00	748.60	

OFFSET ACCOUNT

**TABLE A.1.
CONSUMABLE WATER
COLORADO UPSTREAM**

WATER YEAR 2007	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	0.00						0.00
DECEMBER	0.00						0.00
JANUARY	0.00						0.00
FEBRUARY	0.00						0.00
MARCH	0.00						0.00
APRIL	0.00						0.00
MAY	0.00						0.00
JUNE	0.00						0.00
JULY	0.00						0.00
AUGUST	0.00						0.00
SEPTEMBER	0.00						0.00
OCTOBER	0.00						0.00
TOTALS		0.00	0.00	0.00	0.00	0.00	

**TABLE A.2.
CONSUMABLE WATER
COLORADO DOWNSTREAM**

WATER YEAR 2007	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	2245.66	37.18	0.00	76.57	0.00	0.00	2206.27
DECEMBER	2206.27	0.00	0.00	26.58	0.00	0.00	2179.69
JANUARY	2179.69	0.00	0.00	0.42	0.00	0.00	2179.27
FEBRUARY	2179.27	0.00	0.00	0.00	0.00	0.00	2179.27
MARCH	2179.27	0.00	138.39	26.32	0.00	0.00	2291.34
APRIL	2291.34	793.21	0.00	54.25	0.00	0.00	3030.30
MAY	3030.30	1694.47	331.46	146.50	0.00	0.00	4909.73
JUNE	4909.73	1275.66	453.19	218.16	0.00	0.00	6420.42
JULY	6420.42	1308.40	645.43	298.53	0.00	7952.74	122.98
AUGUST	122.98	1338.15	0.00	42.38	0.00	0.00	1418.75
SEPTEMBER	1418.75	1007.69	0.00	98.54	0.00	0.00	2327.90
OCTOBER	2327.90	414.16	0.00	101.16	0.00	0.00	2640.90
TOTALS		7868.92	1568.47	1089.41	0.00	7952.74	

OFFSET ACCOUNT

**TABLE A.3.
CONSUMABLE WATER
KANSAS**

WATER YEAR 2007	CONTENTS BEGINNING OF MONTH	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN Consumptive	ACCOUNT TRANSFER-IN Return Flow	EVAPORATION	ACCOUNT TRANSFER-OUT Return Flow	ACCOUNT TRANSFER-OUT Consumptive	PHYSICAL RELEASE	CONTENTS END OF MONTH
MONTH	A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DECEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JANUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FEBRUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARCH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
APRIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JUNE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JULY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AUGUST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEPTEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCTOBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS		0.00	0.00	0.00	0.00	0.00	0.00	0.00	

**TABLE A.4.
CONSUMABLE WATER
KANSAS STORAGE CHARGE**

WATER YEAR 2007	CONTENTS BEGINNING OF MONTH	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN Consumptive	ACCOUNT TRANSFER-IN Return Flow	EVAPORATION	ACCOUNT TRANSFER-OUT Return Flow	ACCOUNT TRANSFER-OUT Consumptive	PHYSICAL RELEASE	CONTENTS END OF MONTH
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	559.01	1.96	0.00	0.00	18.86	0.00	0.00	0.00	542.11
DECEMBER	542.11	0.00	0.00	0.00	6.55	0.00	0.00	0.00	535.56
JANUARY	535.56	0.00	0.00	0.00	0.11	0.00	0.00	0.00	535.45
FEBRUARY	535.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	535.45
MARCH	535.45	0.00	43.00	0.00	6.48	0.00	0.00	0.00	571.97
APRIL	571.97	0.00	0.00	0.00	10.73	0.00	0.00	0.00	561.24
MAY	561.24	0.00	0.00	0.00	18.88	0.00	0.00	0.00	542.36
JUNE	542.36	0.00	0.00	0.00	20.15	0.00	0.00	0.00	522.21
JULY	522.21	0.00	0.00	0.00	15.90	0.00	0.00	506.31	0.00
AUGUST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEPTEMBER*	0.00	114.15	0.00	0.00	0.52	0.00	0.00	0.00	113.63
OCTOBER**	113.63	421.90	0.00	0.00	11.12	0.00	0.00	0.00	524.41
TOTALS		538.01	43.00	0.00	109.30	0.00	0.00	506.31	

* Note: Inflow from LAWMA's Highland water right to prepay the 2007-08 storage charge

OFFSET ACCOUNT

TABLE B.1 RETURN FLOW

WATER YEAR 2007	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DECEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JANUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FEBRUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARCH	0.00	0.00	78.00	0.00	0.00	0.00	78.00
APRIL	78.00	0.00	0.00	1.45	0.00	0.00	76.55
MAY	76.55	0.00	137.78	6.87	0.00	0.00	207.46
JUNE	207.46	0.00	194.85	13.68	0.00	0.00	388.63
JULY	388.63	0.00	304.26	21.27	0.00	671.62	0.00
AUGUST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEPTEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCTOBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS		0.00	714.89	43.27	0.00	671.62	

TABLE B.2 RETURN FLOW TRANSIT LOSS

WATER YEAR 2007	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DECEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JANUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FEBRUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARCH	0.00	0.00	6.91	0.00	0.00	0.00	6.91
APRIL	6.91	0.00	0.00	0.12	0.00	0.00	6.79
MAY	6.79	0.00	12.13	0.62	0.00	0.00	18.30
JUNE	18.30	0.00	17.27	1.20	0.00	0.00	34.37
JULY	34.37	0.00	45.08	2.47	0.00	76.98	0.00
AUGUST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEPTEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCTOBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS		0.00	81.39	4.41	0.00	76.98	

OFFSET ACCOUNT

**TABLE B.3
KEESEE WINTER RETURN FLOW**

WATER YEAR 2007	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DECEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JANUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FEBRUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARCH	0.00	0.00	0.00	0.00	0.00	0.00	0.00
APRIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JUNE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JULY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AUGUST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEPTEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCTOBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS		0.00	0.00	0.00	0.00	0.00	

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Totals							RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						84.91							6.91
1	0.00	0.00	0.00	0.00	0.07	84.84	1	0.00	0.00	0.00	0.00	0.01	6.90
2	0.00	0.00	0.00	0.00	0.04	84.80	2	0.00	0.00	0.00	0.00	0.00	6.90
3	0.00	0.00	0.00	0.00	0.11	84.69	3	0.00	0.00	0.00	0.00	0.01	6.89
4	0.00	0.00	0.00	0.00	0.08	84.61	4	0.00	0.00	0.00	0.00	0.01	6.88
5	0.00	0.00	0.00	0.00	0.05	84.56	5	0.00	0.00	0.00	0.00	0.00	6.88
6	0.00	0.00	0.00	0.00	0.01	84.55	6	0.00	0.00	0.00	0.00	0.00	6.88
7	0.00	0.00	0.00	0.00	0.01	84.54	7	0.00	0.00	0.00	0.00	0.00	6.88
8	0.00	0.00	0.00	0.00	0.01	84.53	8	0.00	0.00	0.00	0.00	0.00	6.88
9	0.00	0.00	0.00	0.00	0.05	84.48	9	0.00	0.00	0.00	0.00	0.00	6.88
10	0.00	0.00	0.00	0.00	0.05	84.43	10	0.00	0.00	0.00	0.00	0.00	6.88
11	0.00	0.00	0.00	0.00	0.03	84.40	11	0.00	0.00	0.00	0.00	0.00	6.88
12	0.00	0.00	0.00	0.00	0.02	84.38	12	0.00	0.00	0.00	0.00	0.00	6.88
13	0.00	0.00	0.00	0.00	0.00	84.38	13	0.00	0.00	0.00	0.00	0.00	6.88
14	0.00	0.00	0.00	0.00	0.00	84.38	14	0.00	0.00	0.00	0.00	0.00	6.88
15	0.00	0.00	0.00	0.00	0.00	84.38	15	0.00	0.00	0.00	0.00	0.00	6.88
16	0.00	0.00	0.00	0.00	0.08	84.30	16	0.00	0.00	0.00	0.00	0.01	6.87
17	0.00	0.00	0.00	0.00	0.02	84.28	17	0.00	0.00	0.00	0.00	0.00	6.87
18	0.00	0.00	0.00	0.00	0.09	84.19	18	0.00	0.00	0.00	0.00	0.01	6.86
19	0.00	0.00	0.00	0.00	0.10	84.09	19	0.00	0.00	0.00	0.00	0.01	6.85
20	0.00	0.00	0.00	0.00	0.11	83.98	20	0.00	0.00	0.00	0.00	0.01	6.84
21	0.00	0.00	0.00	0.00	0.11	83.87	21	0.00	0.00	0.00	0.00	0.01	6.83
22	0.00	0.00	0.00	0.00	0.11	83.76	22	0.00	0.00	0.00	0.00	0.01	6.82
23	0.00	0.00	0.00	0.00	0.11	83.65	23	0.00	0.00	0.00	0.00	0.01	6.81
24	0.00	0.00	0.00	0.00	0.07	83.58	24	0.00	0.00	0.00	0.00	0.01	6.80
25	0.00	0.00	0.00	0.00	0.01	83.57	25	0.00	0.00	0.00	0.00	0.00	6.80
26	0.00	0.00	0.00	0.00	0.11	83.46	26	0.00	0.00	0.00	0.00	0.01	6.79
27	0.00	0.00	0.00	0.00	0.03	83.43	27	0.00	0.00	0.00	0.00	0.00	6.79
28	0.00	0.00	0.00	0.00	0.03	83.40	28	0.00	0.00	0.00	0.00	0.00	6.79
29	0.00	0.00	0.00	0.00	0.03	83.37	29	0.00	0.00	0.00	0.00	0.00	6.79
30	0.00	0.00	0.00	0.00	0.03	83.34	30	0.00	0.00	0.00	0.00	0.00	6.79
	0.00	0.00	0.00	0.00	1.57			0.00	0.00	0.00	0.00	0.12	

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Return Flow							Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						78.00							0.00
1	0.00	0.00	0.00	0.00	0.06	77.94	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.04	77.90	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.10	77.80	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.07	77.73	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.05	77.68	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.01	77.67	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.01	77.66	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.01	77.65	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.05	77.60	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.05	77.55	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.03	77.52	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.02	77.50	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.00	77.50	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.00	77.50	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.00	77.50	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.07	77.43	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.02	77.41	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.08	77.33	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.09	77.24	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.10	77.14	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.10	77.04	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.10	76.94	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.10	76.84	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.06	76.78	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.01	76.77	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.10	76.67	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.03	76.64	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.03	76.61	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.03	76.58	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.03	76.55	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	1.45			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-ReturnFlow						OffsetAccount-ReturnFlow							
Totals						RF Transit Loss							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						83.34							6.78
1	0.00	0.00	0.00	0.00	0.09	83.25	1	0.00	0.00	0.00	0.00	0.01	6.78
2	0.00	146.86	0.00	0.00	0.09	230.02	2	0.00	11.88	0.00	0.00	0.01	18.65
3	0.00	0.00	0.00	0.00	0.22	229.80	3	0.00	0.00	0.00	0.00	0.02	18.63
4	0.00	0.00	0.00	0.00	0.27	229.53	4	0.00	0.00	0.00	0.00	0.02	18.61
5	0.00	0.00	0.00	0.00	0.27	229.26	5	0.00	0.00	0.00	0.00	0.02	18.59
6	0.00	0.00	0.00	0.00	0.27	228.99	6	0.00	0.00	0.00	0.00	0.02	18.57
7	0.00	0.00	0.00	0.00	0.17	228.82	7	0.00	0.00	0.00	0.00	0.01	18.56
8	0.00	0.00	0.00	0.00	0.13	228.69	8	0.00	0.00	0.00	0.00	0.01	18.55
9	0.00	0.00	0.00	0.00	0.11	228.58	9	0.00	0.00	0.00	0.00	0.01	18.54
10	0.00	0.00	0.00	0.00	0.23	228.35	10	0.00	0.00	0.00	0.00	0.02	18.52
11	0.00	0.00	0.00	0.00	0.34	228.01	11	0.00	0.00	0.00	0.00	0.03	18.49
12	0.00	0.00	0.00	0.00	0.34	227.67	12	0.00	0.00	0.00	0.00	0.03	18.46
13	0.00	3.05	0.00	0.00	0.34	230.38	13	0.00	0.25	0.00	0.00	0.03	18.68
14	0.00	0.00	0.00	0.00	0.14	230.24	14	0.00	0.00	0.00	0.00	0.01	18.67
15	0.00	0.00	0.00	0.00	0.20	230.04	15	0.00	0.00	0.00	0.00	0.02	18.65
16	0.00	0.00	0.00	0.00	0.23	229.81	16	0.00	0.00	0.00	0.00	0.02	18.63
17	0.00	0.00	0.00	0.00	0.17	229.64	17	0.00	0.00	0.00	0.00	0.01	18.62
18	0.00	0.00	0.00	0.00	0.26	229.38	18	0.00	0.00	0.00	0.00	0.02	18.60
19	0.00	0.00	0.00	0.00	0.26	229.12	19	0.00	0.00	0.00	0.00	0.02	18.58
20	0.00	0.00	0.00	0.00	0.26	228.86	20	0.00	0.00	0.00	0.00	0.02	18.56
21	0.00	0.00	0.00	0.00	0.23	228.63	21	0.00	0.00	0.00	0.00	0.02	18.54
22	0.00	0.00	0.00	0.00	0.46	228.17	22	0.00	0.00	0.00	0.00	0.04	18.50
23	0.00	0.00	0.00	0.00	0.59	227.58	23	0.00	0.00	0.00	0.00	0.05	18.45
24	0.00	0.00	0.00	0.00	0.29	227.29	24	0.00	0.00	0.00	0.00	0.02	18.43
25	0.00	0.00	0.00	0.00	0.23	227.06	25	0.00	0.00	0.00	0.00	0.02	18.41
26	0.00	0.00	0.00	0.00	0.24	226.82	26	0.00	0.00	0.00	0.00	0.02	18.39
27	0.00	0.00	0.00	0.00	0.23	226.59	27	0.00	0.00	0.00	0.00	0.02	18.37
28	0.00	0.00	0.00	0.00	0.23	226.36	28	0.00	0.00	0.00	0.00	0.02	18.35
29	0.00	0.00	0.00	0.00	0.19	226.17	29	0.00	0.00	0.00	0.00	0.02	18.33
30	0.00	0.00	0.00	0.00	0.17	226.00	30	0.00	0.00	0.00	0.00	0.01	18.32
31	0.00	0.00	0.00	0.00	0.24	225.76	31	0.00	0.00	0.00	0.00	0.02	18.30
	0.00	149.91	0.00	0.00	7.49			0.00	12.13	0.00	0.00	0.62	

OffsetAccount-ReturnFlow						OffsetAccount-ReturnFlow							
Return Flow						Keesee Winter							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						76.55							0.00
1	0.00	0.00	0.00	0.00	0.08	76.47	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	134.98	0.00	0.00	0.08	211.37	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.20	211.17	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.25	210.92	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.25	210.67	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.25	210.42	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.16	210.26	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.12	210.14	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.10	210.04	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.21	209.83	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.31	209.52	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.31	209.21	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	2.80	0.00	0.00	0.31	211.70	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.13	211.57	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.18	211.39	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.21	211.18	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.16	211.02	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.24	210.78	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.24	210.54	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.24	210.30	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.21	210.09	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.42	209.67	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.54	209.13	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.27	208.86	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.21	208.65	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.22	208.43	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.21	208.22	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.21	208.01	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.17	207.84	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.16	207.68	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.22	207.46	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	137.78	0.00	0.00	6.87			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Totals							RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						225.76							18.30
1	0.00	0.00	0.00	0.00	0.15	225.61	1	0.00	0.00	0.00	0.00	0.01	18.29
2	0.00	0.00	0.00	0.00	0.15	225.46	2	0.00	0.00	0.00	0.00	0.01	18.28
3	0.00	0.00	0.00	0.00	0.15	225.31	3	0.00	0.00	0.00	0.00	0.01	18.27
4	0.00	168.95	0.00	0.00	0.25	394.01	4	0.00	13.76	0.00	0.00	0.02	32.01
5	0.00	0.00	0.00	0.00	0.63	393.38	5	0.00	0.00	0.00	0.00	0.05	31.96
6	0.00	0.00	0.00	0.00	1.04	392.34	6	0.00	0.00	0.00	0.00	0.08	31.88
7	0.00	0.00	0.00	0.00	0.59	391.75	7	0.00	0.00	0.00	0.00	0.05	31.83
8	0.00	0.00	0.00	0.00	0.44	391.31	8	0.00	0.00	0.00	0.00	0.04	31.79
9	0.00	0.00	0.00	0.00	0.44	390.87	9	0.00	0.00	0.00	0.00	0.04	31.75
10	0.00	0.00	0.00	0.00	0.44	390.43	10	0.00	0.00	0.00	0.00	0.04	31.71
11	0.00	0.00	0.00	0.00	0.57	389.86	11	0.00	0.00	0.00	0.00	0.05	31.66
12	0.00	7.43	0.00	0.00	0.49	396.80	12	0.00	0.60	0.00	0.00	0.04	32.22
13	0.00	0.00	0.00	0.00	0.08	396.72	13	0.00	0.00	0.00	0.00	0.01	32.21
14	0.00	0.00	0.00	0.00	0.21	396.51	14	0.00	0.00	0.00	0.00	0.02	32.19
15	0.00	0.00	0.00	0.00	0.51	396.00	15	0.00	0.00	0.00	0.00	0.04	32.15
16	0.00	0.00	0.00	0.00	0.51	395.49	16	0.00	0.00	0.00	0.00	0.04	32.11
17	0.00	0.00	0.00	0.00	0.50	394.99	17	0.00	0.00	0.00	0.00	0.04	32.07
18	0.00	0.00	0.00	0.00	0.30	394.69	18	0.00	0.00	0.00	0.00	0.02	32.05
19	0.00	0.00	0.00	0.00	0.48	394.21	19	0.00	0.00	0.00	0.00	0.04	32.01
20	0.00	35.74	0.00	0.00	0.55	429.40	20	0.00	2.91	0.00	0.00	0.04	34.88
21	0.00	0.00	0.00	0.00	0.67	428.73	21	0.00	0.00	0.00	0.00	0.05	34.83
22	0.00	0.00	0.00	0.00	0.91	427.82	22	0.00	0.00	0.00	0.00	0.07	34.76
23	0.00	0.00	0.00	0.00	0.91	426.91	23	0.00	0.00	0.00	0.00	0.07	34.69
24	0.00	0.00	0.00	0.00	0.91	426.00	24	0.00	0.00	0.00	0.00	0.07	34.62
25	0.00	0.00	0.00	0.00	0.71	425.29	25	0.00	0.00	0.00	0.00	0.06	34.56
26	0.00	0.00	0.00	0.00	0.57	424.72	26	0.00	0.00	0.00	0.00	0.05	34.51
27	0.00	0.00	0.00	0.00	0.30	424.42	27	0.00	0.00	0.00	0.00	0.02	34.49
28	0.00	0.00	0.00	0.00	0.47	423.95	28	0.00	0.00	0.00	0.00	0.04	34.45
29	0.00	0.00	0.00	0.00	0.48	423.47	29	0.00	0.00	0.00	0.00	0.04	34.41
30	0.00	0.00	0.00	0.00	0.47	423.00	30	0.00	0.00	0.00	0.00	0.04	34.37
	0.00	212.12	0.00	0.00	14.88			0.00	17.27	0.00	0.00	1.20	

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Return Flow							Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						207.46							0.00
1	0.00	0.00	0.00	0.00	0.14	207.32	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.14	207.18	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.14	207.04	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	155.19	0.00	0.00	0.23	362.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.58	361.42	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.96	360.46	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.54	359.92	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.40	359.52	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.40	359.12	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.40	358.72	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.52	358.20	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	6.83	0.00	0.00	0.45	364.58	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.07	364.51	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.19	364.32	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.47	363.85	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.47	363.38	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.46	362.92	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.28	362.64	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.44	362.20	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	32.83	0.00	0.00	0.51	394.52	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.62	393.90	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.84	393.06	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.84	392.22	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.84	391.38	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.65	390.73	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.52	390.21	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.28	389.93	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.43	389.50	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.44	389.06	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.43	388.63	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	194.85	0.00	0.00	13.68			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-ReturnFlow						OffsetAccount-ReturnFlow								
Totals						RF Transit Loss								
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	
						423.00							34.37	
1	0.00	0.00	0.00	0.00	0.47	422.53	1	0.00	0.00	0.00	0.00	0.04	34.33	
2	0.00	349.34	0.00	0.00	0.48	771.39	2	0.00	45.08	0.00	0.00	0.04	79.37	
3	0.00	0.00	0.00	0.00	1.49	769.90	3	0.00	0.00	0.00	0.00	0.15	79.22	
4	0.00	0.00	0.00	0.00	1.53	768.37	4	0.00	0.00	0.00	0.00	0.16	79.06	
5	0.00	0.00	0.00	0.00	0.94	767.43	5	0.00	0.00	0.00	0.00	0.10	78.96	
6	0.00	0.00	0.00	0.00	1.84	765.59	6	0.00	0.00	0.00	0.00	0.19	78.77	
7	0.00	0.00	0.00	0.00	1.85	763.74	7	0.00	0.00	0.00	0.00	0.19	78.58	
8	0.00	0.00	0.00	0.00	1.87	761.87	8	0.00	0.00	0.00	0.00	0.19	78.39	
9	0.00	0.00	0.00	0.00	0.97	760.90	9	0.00	0.00	0.00	0.00	0.10	78.29	
10	0.00	0.00	0.00	0.00	2.15	758.75	10	0.00	0.00	0.00	0.00	0.22	78.07	
11	0.00	0.00	0.00	0.00	0.83	757.92	11	0.00	0.00	0.00	0.00	0.09	77.98	
12	0.00	0.00	0.00	0.00	0.13	757.79	12	0.00	0.00	0.00	0.00	0.01	77.97	
13	0.00	0.00	0.00	0.00	1.10	756.69	13	0.00	0.00	0.00	0.00	0.11	77.86	
14	0.00	0.00	0.00	0.00	1.10	755.59	14	0.00	0.00	0.00	0.00	0.11	77.75	
15	0.00	0.00	0.00	0.00	1.11	754.48	15	0.00	0.00	0.00	0.00	0.11	77.64	
16	0.00	0.00	0.00	0.00	1.32	753.16	16	0.00	0.00	0.00	0.00	0.14	77.50	
17	0.00	0.00	0.00	0.00	1.19	751.97	17	0.00	0.00	0.00	0.00	0.12	77.38	
18	0.00	0.00	0.00	0.00	1.32	750.65	18	0.00	0.00	0.00	0.00	0.14	77.24	
19	0.00	0.00	0.00	234.04	1.07	515.54	19	0.00	0.00	0.00	0.00	0.11	77.13	
20	0.00	0.00	0.00	514.56	0.98	0.00	20	0.00	0.00	0.00	0.00	76.98	0.15	0.00
21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	349.34	0.00	748.60	23.74			0.00	45.08	0.00	76.98	2.47		

OffsetAccount-ReturnFlow						OffsetAccount-ReturnFlow							
Return Flow						Keesee Winter							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						388.63							0.00
1	0.00	0.00	0.00	0.00	0.43	388.20	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	304.26	0.00	0.00	0.44	692.02	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	1.34	690.68	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	1.37	689.31	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.84	688.47	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	1.65	686.82	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	1.66	685.16	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	1.68	683.48	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.87	682.61	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	1.93	680.68	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.74	679.94	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.12	679.82	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.99	678.83	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.99	677.84	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	1.00	676.84	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	1.18	675.66	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	1.07	674.59	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	1.18	673.41	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	234.04	0.96	438.41	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	437.58	0.83	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	304.26	0.00	671.62	21.27			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-Totals							OffsetAccount-Consumable Upstream						OffsetAccount-Consumable Kansas							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
2441.53							0.00						0.00							
1	33.97	0.00	0.00	0.00	3.41	2472.09	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	23.17	0.00	0.00	0.00	3.93	2491.33	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	22.67	0.00	0.00	0.00	7.08	2506.92	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	24.44	0.00	0.00	0.00	2.15	2529.21	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	24.08	0.00	0.00	0.00	6.09	2547.20	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	23.76	0.00	0.00	0.00	6.07	2564.89	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	22.69	0.00	0.00	0.00	6.28	2581.30	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	22.18	0.00	0.00	0.00	6.31	2597.17	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	23.18	0.00	0.00	0.00	4.00	2616.35	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	25.43	0.00	0.00	0.00	3.48	2638.30	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	25.41	0.00	0.00	0.00	3.20	2660.51	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	25.40	0.00	0.00	0.00	3.30	2682.61	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	25.36	0.00	0.00	0.00	3.27	2704.70	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	25.65	0.00	0.00	0.00	3.12	2727.23	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	27.40	0.00	0.00	0.00	2.22	2752.41	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	27.71	0.00	0.00	0.00	2.29	2777.83	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	29.15	0.00	0.00	0.00	3.77	2803.21	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	29.15	0.00	0.00	0.00	3.06	2829.30	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	29.15	0.00	0.00	0.00	2.01	2856.44	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	29.15	0.00	0.00	0.00	2.17	2883.42	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	29.15	0.00	0.00	0.00	2.06	2910.51	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	29.15	0.00	0.00	0.00	7.32	2932.34	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	29.15	0.00	0.00	0.00	3.90	2957.59	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	29.24	0.00	0.00	0.00	2.67	2984.16	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	29.26	0.00	0.00	0.00	3.12	3010.30	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	29.35	0.00	0.00	0.00	1.72	3037.93	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	29.35	0.00	0.00	0.00	1.73	3065.55	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	29.35	0.00	0.00	0.00	1.89	3093.01	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	29.35	0.00	0.00	0.00	1.32	3121.04	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	29.35	0.00	0.00	0.00	4.58	3145.81	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	24.26	0.00	0.00	0.00	4.76	3165.31	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
836.06							0.00						0.00							
OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream						OffsetAccount-Consumable Kansas Charge							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
2441.53							2327.90						113.63							
1	33.97	0.00	0.00	0.00	3.41	2472.09	1	13.36	0.00	0.00	0.00	3.25	2338.01	1	20.61	0.00	0.00	0.00	0.16	134.08
2	23.17	0.00	0.00	0.00	3.93	2491.33	2	13.36	0.00	0.00	0.00	3.72	2347.65	2	9.81	0.00	0.00	0.00	0.21	143.68
3	22.67	0.00	0.00	0.00	7.08	2506.92	3	13.36	0.00	0.00	0.00	6.67	2354.34	3	9.31	0.00	0.00	0.00	0.41	152.58
4	24.44	0.00	0.00	0.00	2.15	2529.21	4	13.36	0.00	0.00	0.00	2.02	2365.68	4	11.08	0.00	0.00	0.00	0.13	163.53
5	24.08	0.00	0.00	0.00	6.09	2547.20	5	13.36	0.00	0.00	0.00	5.70	2373.34	5	10.72	0.00	0.00	0.00	0.39	173.86
6	23.76	0.00	0.00	0.00	6.07	2564.89	6	13.36	0.00	0.00	0.00	5.66	2381.04	6	10.40	0.00	0.00	0.00	0.41	183.85
7	22.69	0.00	0.00	0.00	6.28	2581.30	7	13.36	0.00	0.00	0.00	5.83	2388.57	7	9.33	0.00	0.00	0.00	0.45	192.73
8	22.18	0.00	0.00	0.00	6.31	2597.17	8	13.36	0.00	0.00	0.00	5.84	2396.09	8	8.82	0.00	0.00	0.00	0.47	201.08
9	23.18	0.00	0.00	0.00	4.00	2616.35	9	13.36	0.00	0.00	0.00	3.69	2405.76	9	9.82	0.00	0.00	0.00	0.31	210.59
10	25.43	0.00	0.00	0.00	3.48	2638.30	10	13.36	0.00	0.00	0.00	3.20	2415.92	10	12.07	0.00	0.00	0.00	0.28	222.38
11	25.41	0.00	0.00	0.00	3.20	2660.51	11	13.36	0.00	0.00	0.00	2.93	2426.35	11	12.05	0.00	0.00	0.00	0.27	234.16
12	25.40	0.00	0.00	0.00	3.30	2682.61	12	13.36	0.00	0.00	0.00	3.01	2436.70	12	12.04	0.00	0.00	0.00	0.29	245.91
13	25.36	0.00	0.00	0.00	3.27	2704.70	13	13.36	0.00	0.00	0.00	2.97	2447.09	13	12.00	0.00	0.00	0.00	0.30	257.61
14	25.65	0.00	0.00	0.00	3.12	2727.23	14	13.36	0.00	0.00	0.00	2.82	2457.63	14	12.29	0.00	0.00	0.00	0.30	269.60
15	27.40	0.00	0.00	0.00	2.22	2752.41	15	13.36	0.00	0.00	0.00	2.00	2468.99	15	14.04	0.00	0.00	0.00	0.22	283.42
16	27.71	0.00	0.00	0.00	2.29	2777.83	16	13.36	0.00	0.00	0.00	2.05	2480.30	16	14.35	0.00	0.00	0.00	0.24	297.53
17	29.15	0.00	0.00	0.00	3.77	2803.21	17	13.36	0.00	0.00	0.00	3.37	2490.29	17	15.79	0.00	0.00	0.00	0.40	312.92
18	29.15	0.00	0.00	0.00	3.06	2829.30	18	13.36	0.00	0.00	0.00	2.72	2500.93	18	15.79	0.00	0.00	0.00	0.34	328.37
19	29.15	0.00	0.00	0.00	2.01	2856.44	19	13.36	0.00	0.00	0.00	1.78	2512.51	19	15.79	0.00	0.00	0.00	0.23	343.93
20	29.15	0.00	0.00	0.00	2.17	2883.42	20	13.36	0.00	0.00	0.00	1.91	2523.96	20	15.79	0.00	0.00	0.00	0.26	359.46
21	29.15	0.00	0.00	0.00	2.06	2910.51	21	13.36	0.00	0.00	0.00	1.80	2535.52	21	15.79	0.00	0.00	0.00	0.26	374.99
22	29.15	0.00	0.00	0.00	7.32	2932.34	22	13.36	0.00	0.00	0.00	6.38	2542.50	22	15.79	0.00	0.00	0.00	0.94	389.84
23	29.15	0.00	0.00	0.00	3.90	2957.59	23	13.36	0.00	0.00	0.00	3.38	2552.48	23	15.79	0.00	0.00	0.00	0.52	405.11
24	29.24	0.00	0.00	0.00	2.67	2984.16	24	13.36	0.00	0.00	0.00	2.30	2563.54	24	15.88	0.00	0.00	0.00	0.37	420.62
25	29.26	0.00	0.00	0.00	3.12	3010.30	25	13.36	0.00	0.00	0.00	2.68	2574.22	25	15.90	0.00	0.00	0.00	0.44	436.08
26	29.35	0.00	0.00	0.00	1.72	3037.93	26	13.36	0.00	0.00	0.00	1.47	2586.11	26	15.99	0.00	0.00	0.00	0.25	451.82
27	29.35	0.00	0.00	0.00	1.73	3065.55	27	13.36	0.00	0.00	0.00	1.47	2598.00	27	15.99	0.00	0.00	0.00	0.26	467.55
28	29.35	0.00	0.00	0.00	1.89	3093.01	28	13.36	0.00	0.00	0.00	1.60	2609.76	28	15.99	0.00	0.00	0.00	0.29	483.25
29	29.35	0.00	0.00	0.00	1.32	3121.04	29	13.36	0.00	0.00	0.00	1.11	2622.01	29	15.99	0.00	0.00	0.00	0.21	499.03
30	29.35	0.00	0.00	0.00	4.5															

STATE OF COLORADO

Water Division 2

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Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

March 31, 2007

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a transfer of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated actions to transfer the balance of the **500 acre-feet** of fully consumable water to the Offset Account for the purpose of satisfying the Storage Charge prerequisite for using the Offset Account as provided for in paragraph 9 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). LAWMA delivered Highland Canal consumable water to the Offset Account in August of 2006 and transferred that consumable water into the Kansas Charge subaccount as pre-payment of the Offset Account Charge for 2007. As of 24:00 hours on March 29, 2007, the Kansas Charge subaccount balance was at 529.72 acre feet, including a storage charge balance paid for 2006 of 72.07 acre feet. The net amount of pre-paid 2007 Storage Charge water is estimated to therefore be approximately 457 acre-feet as of midnight tonight leaving approximately 43 acre-feet to deliver by 24:00 hours on March 31, 2007 to fulfill the 500 acre-foot obligation to initiate storage in the Offset Account for 2007. The transfer will be made at 2400 hrs, March 31, 2007. Additionally, LAWMA has initiated actions to transfer approximately **138.5 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. The transfer will be made at 2400 hrs, March 31, 2007.

Using the procedures described in the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS", Paragraph 6 and Attachment A, approximately 293 acre-feet of water will be transferred from LAWMA's **Keesee and XY-Graham Article II** accounts. The following distribution of the 293 acre-feet will be made in the Offset Account.

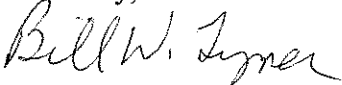
Kansas Storage Charge Subaccount	43.0 acre-feet
Colorado Downstream Consumable Water Subaccount	138.5 acre-feet
Return Flow Subaccount	78.1 acre-feet
Return Flow Transit Loss Subaccount	6.9 acre-feet

Additionally, the following amounts representing the in-state return flow portion will be transferred to the Article II accounts of the various ditches:

Fort Bent Winter Stored Subaccount	2.7 acre-feet
Amity Winter Stored Subaccount	13.4 acre-feet
Lamar Winter Stored Subaccount	7.6 acre-feet
Buffalo Winter Stored Subaccount	2.8 acre-feet

I will provide you with a formal notification, which will have all of the details concerning the transfer into the Offset Account. If you have any questions in the meantime, please call me.

Sincerely,



Bill W. Tyner, P.E.
Assistant Division Engineer

STATE OF COLORADO

Water Division 2

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Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

March 31, 2007

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a delivery of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) will deliver fully consumable water associated with the Highland Canal water right to the Offset Account per the provisions of Paragraph 14 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). The delivery throughout 2007 is expected to total approximately 3,422 acre-feet to be used for well augmentation pursuant to the conditions in LAWMA's decree in Water Court Case 02CW181. Highland Canal consumable water will begin to be delivered into the Offset Account on April 2, 2007.

Colorado Downstream Consumable Water Subaccount	Approximately 3,422 acre-feet
Return Flow Subaccount	N/A
Return Flow Transit Loss Subaccount	N/A

I will provide you with a formal notification, which will have all of the details concerning the delivery into the Offset Account at the conclusion of the 2007 irrigation season. The accounting spreadsheet for the operation of the Highland Canal water right for 2007 will be provided electronically.

If you have any questions in the meantime, please call me.

Sincerely,

Bill W. Tyner
Assistant Division Engineer

STATE OF COLORADO

Water Division 2

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State Engineer

Steven J. Witte, P.E.
Division Engineer

March 31, 2007

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a delivery of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) will deliver fully consumable water associated with the Keesee Ditch water right to the Offset Account per the provisions of Paragraph 14 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). The delivery throughout 2007 is expected to total approximately 3,416 acre-feet to be used for well augmentation pursuant to the conditions in LAWMA's decree in Water Court Case 02CW181. No delivery of Keesee consumable water into the Offset Account will occur prior to distribution of conservation storage into accounts.

Colorado Downstream Consumable Water Subaccount	Approximately 3,416 acre-feet
Return Flow Subaccount	N/A
Return Flow Transit Loss Subaccount	N/A

I will provide you with a formal notification, which will have all of the details concerning the delivery into the Offset Account at the conclusion of the 2007 irrigation season. The accounting spreadsheet for the operation of the Keesee Ditch water right for 2007 will be provided electronically.

If you have any questions in the meantime, please call me.

Sincerely,

Bill W. Tyner
Assistant Division Engineer

STATE OF COLORADO

Water Division 2

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Bill Ritter, Jr.
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Hal D. Simpson, P.E.
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Steven J. Witte, P.E.
Division Engineer

May 2, 2007

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a transfer of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated actions to transfer approximately **324.6 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. The transfer will be made at 2400 hrs, May 2, 2007. Using the procedures described in the "**AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS**", Paragraph 6 and Attachment A, approximately 523 acre-feet of water will be transferred from LAWMA's **Keesee and XY-Graham Article II** accounts. The following distribution of the 523 acre-feet will be made in the Offset Account.

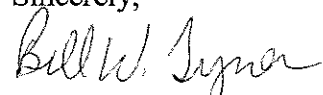
Colorado Downstream Consumable Water Subaccount	324.6 acre-feet
Return Flow Subaccount	134.9 acre-feet
Return Flow Transit Loss Subaccount	11.9 acre-feet

Additionally, the following amounts representing the in-state return flow portion will be transferred to the Article II accounts of the various ditches:

Fort Bent Winter Stored Subaccount	5.4 acre-feet
Amity Winter Stored Subaccount	26.5 acre-feet
Lamar Winter Stored Subaccount	14.9 acre-feet
Buffalo Winter Stored Subaccount	4.8 acre-feet

I will provide you with a formal notification, which will have all of the details concerning the transfer into the Offset Account. If you have any questions in the meantime, please call me.

Sincerely,

A handwritten signature in cursive script that reads "Bill W. Tyner". The signature is written in black ink and is positioned above the printed name.

Bill W. Tyner, P.E.

Assistant Division Engineer

STATE OF COLORADO



Water Division 2

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Bill Ritter, Jr.
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Executive Director

Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

May 13, 2007

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a transfer of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated actions to transfer approximately **6.2 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. The transfer will be made at 2400 hrs, May 13, 2007. Using the procedures described in the **"AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS"**, Paragraph 6 and Attachment A, approximately 10 acre-feet of water will be transferred from LAWMA's **Keesee and XY-Graham Article II** accounts. The following distribution of the 10 acre-feet will be made in the Offset Account.

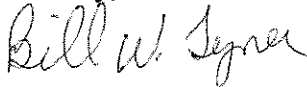
Colorado Downstream Consumable Water Subaccount	6.2 acre-feet
Return Flow Subaccount	2.7 acre-feet
Return Flow Transit Loss Subaccount	0.2 acre-feet

Additionally, the following amounts representing the in-state return flow portion will be transferred to the Article II accounts of the various ditches:

Fort Bent Winter Stored Subaccount	0.1 acre-feet
Amity Winter Stored Subaccount	0.4 acre-feet
Lamar Winter Stored Subaccount	0.2 acre-feet
Buffalo Winter Stored Subaccount	0.1 acre-feet

I will provide you with a formal notification, which will have all of the details concerning the transfer into the Offset Account. If you have any questions in the meantime, please call me.

Sincerely,

A handwritten signature in cursive script that reads "Bill W. Tyner". The signature is written in black ink and is positioned above the printed name.

Bill W. Tyner, P.E.

Assistant Division Engineer

STATE OF COLORADO

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Bill Ritter, Jr.
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Harris D. Sherman
Executive Director

Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

June 4, 2007

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a transfer of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated actions to transfer approximately **361.2 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. The transfer will be made at 2400 hrs, June 14, 2007. Using the procedures described in the **“AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS”**, Paragraph 6 and Attachment A, approximately 583 acre-feet of water will be transferred from LAWMA’s **Keesee and XY-Graham Article II** accounts. The following distribution of the 583 acre-feet will be made in the Offset Account.

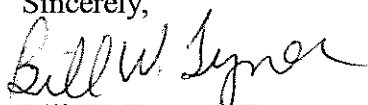
Colorado Downstream Consumable Water Subaccount	361.2 acre-feet
Return Flow Subaccount	155.3 acre-feet
Return Flow Transit Loss Subaccount	13.8 acre-feet

Additionally, the following amounts representing the in-state return flow portion will be transferred to the Article II accounts of the various ditches:

Fort Bent Winter Stored Subaccount	5.4 acre-feet
Amity Winter Stored Subaccount	26.6 acre-feet
Lamar Winter Stored Subaccount	15.0 acre-feet
Buffalo Winter Stored Subaccount	5.6 acre-feet

I will provide you with a formal notification, which will have all of the details concerning the transfer into the Offset Account. If you have any questions in the meantime, please call me.

Sincerely,

A handwritten signature in cursive script that reads "Bill W. Tyner". The signature is written in black ink and is positioned above the printed name.

Bill W. Tyner, P.E.

Assistant Division Engineer

STATE OF COLORADO

Water Division 2

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Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Vacant
State Engineer

Steven J. Witte, P.E.
Division Engineer

June 12, 2007

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a transfer of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated actions to transfer approximately **15.9 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. The transfer will be made at 2400 hrs, June 12, 2007. Using the procedures described in the "**AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS**", Paragraph 6 and Attachment A, approximately 25.6 acre-feet of water will be transferred from LAWMA's **Keesee and XY-Graham Article II** accounts. The following distribution of the 25.6 acre-feet will be made in the Offset Account.

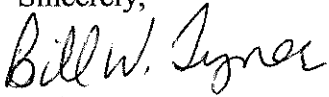
Colorado Downstream Consumable Water Subaccount	15.9 acre-feet
Return Flow Subaccount	6.8 acre-feet
Return Flow Transit Loss Subaccount	0.6 acre-feet

Additionally, the following amounts representing the in-state return flow portion will be transferred to the Article II accounts of the various ditches:

Fort Bent Winter Stored Subaccount	0.2 acre-feet
Amity Winter Stored Subaccount	1.2 acre-feet
Lamar Winter Stored Subaccount	0.7 acre-feet
Buffalo Winter Stored Subaccount	0.2 acre-feet

I will provide you with a formal notification, which will have all of the details concerning the transfer into the Offset Account. If you have any questions in the meantime, please call me.

Sincerely,

A handwritten signature in black ink that reads "Bill W. Tyner". The signature is written in a cursive style with a large, prominent initial "B".

Bill W. Tyner, P.E.

Assistant Division Engineer

STATE OF COLORADO

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Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Vacant
State Engineer

Steven J. Witte, P.E.
Division Engineer

June 20, 2007

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a transfer of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated actions to transfer approximately **76 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. The transfer will be made at 2400 hrs, June 20, 2007. Using the procedures described in the "**AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS**", Paragraph 6 and Attachment A, approximately 123 acre-feet of water will be transferred from LAWMA's **Keesee and XY-Graham Article II** accounts. The following distribution of the 123 acre-feet will be made in the Offset Account.

Colorado Downstream Consumable Water Subaccount	76.2 acre-feet
Return Flow Subaccount	32.8 acre-feet
Return Flow Transit Loss Subaccount	2.9 acre-feet

Additionally, the following amounts representing the in-state return flow portion will be transferred to the Article II accounts of the various ditches:

Fort Bent Winter Stored Subaccount	1.1 acre-feet
Amity Winter Stored Subaccount	5.6 acre-feet
Lamar Winter Stored Subaccount	3.2 acre-feet
Buffalo Winter Stored Subaccount	1.2 acre-feet

I will provide you with a formal notification, which will have all of the details concerning the transfer into the Offset Account. If you have any questions in the meantime, please call me.

Sincerely,

A handwritten signature in cursive script that reads "Bill W. Tyner".

Bill W. Tyner, P.E.

Assistant Division Engineer

STATE OF COLORADO

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Bill Ritter, Jr.
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Harris D. Sherman
Executive Director

Vacant
State Engineer

Steven J. Witte, P.E.
Division Engineer

July 2, 2007

Kevin Salter
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Kevin,

The purpose of this letter is to provide you with initial information of a transfer of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated actions to transfer approximately **645.47 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. The transfer will be made at 2400 hrs, July 2, 2007. Using the procedures described in the **“AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS”**, Paragraph 6 and Attachment A, approximately 1014 acre-feet of water will be transferred from LAWMA's **Keesee, Sisson, Stubbs and XY-Graham Article II** accounts. The following distribution of the 1014 acre-feet will be made in the Offset Account.

Colorado Downstream Consumable Water Subaccount	645.5 acre-feet
Return Flow Subaccount	304.3 acre-feet
Return Flow Transit Loss Subaccount	45.1 acre-feet

Additionally, the following amounts representing the in-state return flow portion will be transferred to the Article II accounts of the various ditches:

Fort Bent Winter Stored Subaccount	2.0 acre-feet
Amity Winter Stored Subaccount	9.7 acre-feet
Lamar Winter Stored Subaccount	5.5 acre-feet
Buffalo Winter Stored Subaccount	2.1 acre-feet

I will provide you with a formal notification, which will have all of the details concerning the transfer into the Offset Account. If you have any questions in the meantime, please call me.

Sincerely,

A handwritten signature in cursive script that reads "Bill W. Tyner".

Bill W. Tyner, P.E.

Assistant Division Engineer

STATE OF COLORADO

Water Division 2

OFFICE OF THE STATE ENGINEER

310 E. Abriendo Avenue, Suite B
Pueblo, CO 81004
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Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Vacant
State Engineer

Steven J. Witte, P.E.
Division Engineer

July 16, 2007

David Barfield
Kansas Chief Engineer (Acting)
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Transfer to the Offset Account in John Martin Reservoir

Dear Mr. Barfield:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution") of a transfer of water to the Offset Account.

The Lower Arkansas Water Management Association (LAWMA) has delivered 500 acre-feet of fully consumable water to the Offset Account for the purpose of satisfying the Storage Charge prerequisite for using the Offset Account as provided for in paragraph 9 of the Resolution. LAWMA delivered Highland Canal consumable water to the Offset Account in August 2006 and transferred that consumable water into the Kansas Charge subaccount as pre-payment of the Offset Account Charge for 2007. As of 24:00 hours on March 31, 2007, the Kansas Charge subaccount balance associated with 2007 operations was at 43 acre feet after applying the evaporation charge of 0.38 acre-feet for March 31, 2007. A transfer of **43 acre-feet** was delivered at 24:00 hours on March 31, 2007 to fulfill the 500 acre-foot obligation. Additionally, LAWMA transferred approximately **138.39 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. The transfer was made at 2400 hrs, March 31, 2007.

The Lower Arkansas Water Management Association (LAWMA) has transferred **181.39 acre-feet** of fully consumable water to the Kansas Charge subaccount and Colorado Downstream Consumable subaccount of the Offset Account. A total of **292.78 acre-feet** of water was transferred from LAWMA's X-Y and Keesee Article II accounts. 43.0 acre-feet of fully consumable water was placed in the Kansas Charge

subaccount, 138.39 acre-feet was placed in the Colorado Downstream Consumable subaccount, 78 acre-feet was placed in the Return Flow subaccount, and 6.91 acre-feet was placed in the Return Flow Transit Loss subaccount of the Offset Account.

A copy of the accounting spreadsheet for John Martin Reservoir for March 31, 2007 is attached at Enclosure 1. This accounting shows the transfer of water into the subaccounts referenced above.

Using the procedures described in the **“AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS”**, Paragraph 6 and Attachment A, 292.78 acre-feet of water was transferred from LAWMA’s **XY-Graham and Keesee Article II** accounts. The following distribution of the 292.78 acre-feet was made.

The following information is provided in accordance with paragraph 3 of the Resolution.

Source of Water Transferred: LAWMA XY-Graham and Keesee Article II Accounts.

Time Associated With Transfer

Transfer Made At: 2400 hours, March 31, 2007

Extent Water is Fully Consumable:

LAWMA XY-Graham Article II Account water is 60.9% consumable.

LAWMA Keesee Article II Account water is 64.3% consumable.

Stateline Return Flow Information

Quantity: 84.91 acre-feet

Timing: Simulated per Attachment A of the **“AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS”**.

Location: Return Flow subaccount.

In-State Return Flow Information

Location	Quantity
Buffalo Article II Account	2.83 af
Fort Bent Article II Account	2.73 af
Amity Article II Account	13.37 af
Lamar Article II Account	7.55 af

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

1 Enclosure

cc: Kevin Salter John Draper Dale Book Ken Knox Dennis Montgomery
Eve McDonald Don Higbee Randy Hendrix Dale Straw ✓Bill Tyner

Enclosure 1

John Martin Reservoir Accounting for March 31, 2007

John Martin Daily Report

3/31/2007

Acct	Date	PrevBal.	Inflow	TIn	TOut	Rel.	Evap	Balance
Storage								
City								
City/LAMAR	3/31/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Conservation								
Summer Compact	3/31/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter Compact	3/31/2007	42,356.41	303.00	0.00	0.00	0.00	30.57	42,628.84
Other Water								
Winter Water Holding Account	3/31/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D67 Winter Water Storage Charge	3/31/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pool								
Permanent Pool	3/31/2007	1,731.79	0.00	0.00	0.00	0.00	1.25	1,730.54
Flood Pool	3/31/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Storage	Totals:	44,088.20	303.00	0.00	0.00	0.00	31.82	44,359.38
Agreement								
InterState								
Kansas Kansas	3/31/2007	2,099.02	0.00	0.00	0.00	0.00	1.51	2,097.51
Transit Loss	3/31/2007	1,694.88	0.00	0.00	0.00	0.00	1.22	1,693.66
Article III								
Arnity	3/31/2007	12,461.33	0.00	0.00	0.00	0.00	8.99	12,452.34
Ft. Lyon	3/31/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Las Animas	3/31/2007	2,402.26	0.00	0.00	0.00	0.00	1.73	2,400.53
CO Art II								
Prev Winter Stored Keesee	3/31/2007	26.13	0.00	0.00	0.00	0.00	0.02	26.11
Prev Winter Stored Ft Bent	3/31/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Arnity	3/31/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Lamar	3/31/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Hyde	3/31/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored X-Y	3/31/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Buffalo	3/31/2007	512.92	0.00	0.00	0.00	0.00	0.37	512.55
Prev Winter Stored Sisson	3/31/2007	52.52	0.00	0.00	0.00	0.00	0.04	52.48
Prev Winter Stored Stubbs	3/31/2007	20.98	0.00	0.00	0.00	0.00	0.02	20.96
Prev Winter Stored Manvel Consu	3/31/2007	69.68	0.00	0.00	0.00	0.00	0.05	69.63
Prev Winter Stored Manvel Return	3/31/2007	69.68	0.00	0.00	0.00	0.00	0.05	69.63
CO Art II								
Cmnt Winter Stored Keesee	3/31/2007	91.01	0.00	0.00	0.00	0.00	0.07	90.94
Cmnt Winter Stored Ft Bent	3/31/2007	392.00	0.00	2.73	0.00	0.00	0.28	394.45
Cmnt Winter Stored Arnity	3/31/2007	182.65	0.00	13.37	0.00	0.00	0.13	195.89
Cmnt Winter Stored Lamar	3/31/2007	784.21	0.00	7.55	0.00	0.00	0.57	791.19
Cmnt Winter Stored Hyde	3/31/2007	51.43	0.00	0.00	0.00	0.00	0.04	51.39
Cmnt Winter Stored X-Y	3/31/2007	201.99	0.00	0.00	0.00	0.00	0.15	201.84
Cmnt Winter Stored Buffalo	3/31/2007	336.61	0.00	2.83	0.00	0.00	0.24	339.20
Cmnt Winter Stored Sisson	3/31/2007	34.36	0.00	0.00	0.00	0.00	0.02	34.34
Cmnt Winter Stored Stubbs	3/31/2007	13.42	0.00	0.00	0.00	0.00	0.01	13.41
Cmnt Winter Stored Manvel Consu	3/31/2007	47.52	0.00	0.00	0.00	0.00	0.03	47.49
Cmnt Winter Stored Manvel Return	3/31/2007	47.52	0.00	0.00	0.00	0.00	0.03	47.49
CO Art II								
Summer Stored Keesee	3/31/2007	91.01	0.00	0.00	90.94	0.00	0.07	0.00
Summer Stored Ft Bent	3/31/2007	392.00	0.00	0.00	0.00	0.00	0.28	391.72
Summer Stored Arnity	3/31/2007	182.65	0.00	0.00	0.00	0.00	0.13	182.52
Summer Stored Lamar	3/31/2007	784.21	0.00	0.00	0.00	0.00	0.57	783.64
Summer Stored Hyde	3/31/2007	51.43	0.00	0.00	0.00	0.00	0.04	51.39
Summer Stored X-Y	3/31/2007	201.99	0.00	0.00	201.84	0.00	0.15	0.00
Summer Stored Buffalo	3/31/2007	336.61	0.00	0.00	0.00	0.00	0.24	336.37
Summer Stored Sisson	3/31/2007	183.63	0.00	0.00	0.00	0.00	0.13	183.50
Summer Stored Stubbs	3/31/2007	19.22	0.00	0.00	0.00	0.00	0.01	19.21
Summer Stored Manvel Consumabl	3/31/2007	47.52	0.00	0.00	0.00	0.00	0.03	47.49
Summer Stored Manvel Return Flo	3/31/2007	47.52	0.00	0.00	0.00	0.00	0.03	47.49
Agreement	Totals:	23,929.94	0.00	26.48	292.78	0.00	17.25	23,646.39
OffsetAccount								
Consumable								
Upstream	3/31/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Downstream	3/31/2007	2,154.50	0.00	138.39	0.00	0.00	1.55	2,291.34
Kansas	3/31/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kansas Charge	3/31/2007	529.35	0.00	43.00	0.00	0.00	0.38	571.97
ReturnFlow								
Return Flow	3/31/2007	0.00	0.00	78.00	0.00	0.00	0.00	78.00
RF Transit Loss	3/31/2007	0.00	0.00	6.91	0.00	0.00	0.00	6.91
Keesee Winter	3/31/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OffsetAccount	Totals:	2,683.85	0.00	266.30	0.00	0.00	1.93	2,948.22
reservoir	Totals:	70,702.00	303.00	292.78	292.78	0.00	51.00	70,954.00
Colorado Article II Summary								
Keesee	3/31/2007	208.16	0.00	0.00	90.94	0.00	0.16	117.06
Ft Bent	3/31/2007	784.01	0.00	2.73	0.00	0.00	0.56	786.18
Arnity	3/31/2007	365.30	0.00	13.37	0.00	0.00	0.26	378.41
Lamar	3/31/2007	1,568.42	0.00	7.55	0.00	0.00	1.14	1,574.83
Hyde	3/31/2007	102.87	0.00	0.00	0.00	0.00	0.08	102.79
X-Y	3/31/2007	403.99	0.00	0.00	201.84	0.00	0.30	201.85
Buffalo	3/31/2007	1,186.14	0.00	2.83	0.00	0.00	0.85	1,188.12
Sisson	3/31/2007	270.51	0.00	0.00	0.00	0.00	0.19	270.32
Stubbs	3/31/2007	53.62	0.00	0.00	0.00	0.00	0.04	53.58
Manvel	3/31/2007	329.46	0.00	0.00	0.00	0.00	0.22	329.24
Colorado Article II	Totals:	5,272.45	0.00	26.48	292.78	0.00	3.80	5,002.35

STATE OF COLORADO

Water Division 2

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Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Vacant
State Engineer

Steven J. Witte, P.E.
Division Engineer

July 31, 2007

David Barfield
Kansas Chief Engineer (Acting)
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Transfers to the Offset Account in John Martin Reservoir

Dear Mr. Barfield:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution") of transfers of water to the Offset Account.

The Lower Arkansas Water Management Association (LAWMA) transferred **324.94 acre-feet** of fully consumable water to the Colorado Downstream Consumable subaccount of the Offset Account on May 2, 2007. A total of **523.48 acre-feet** of water was transferred from LAWMA's X-Y and Keesee Article II accounts. 324.94 acre-feet was placed in the Colorado Downstream Consumable subaccount, 134.98 acre-feet was placed in the Return Flow subaccount, 11.88 acre-feet was placed in the Return Flow Transit Loss subaccount of the Offset Account and 51.68 acre-feet was transferred to the Fort Bent, Amity, Lamar and Buffalo Section II accounts representing in-state return flow.

A copy of the accounting spreadsheet for John Martin Reservoir for May 2, 2007 is attached at Enclosure 1. This accounting shows the transfer of water into the subaccounts referenced above.

Using the procedures described in the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS", Paragraph 6 and Attachment A, **523.48 acre-feet** of water was transferred from LAWMA's XY-Graham and Keesee Article II accounts. The following distribution of the 523.48 acre-feet was made.

The following information is provided in accordance with paragraph 3 of the Resolution.

Source of Water Transferred: LAWMA XY-Graham and Keesee Article II Accounts.

Time Associated With Transfer: 2400 hours, May 2, 2007

Extent Water is Fully Consumable:

LAWMA XY-Graham Article II Account water is 60.9% consumable.

LAWMA Keesee Article II Account water is 64.3% consumable.

Stateline Return Flow Information

Quantity: 146.86 acre-feet

Timing: Simulated per Attachment A of the “**AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS**”.

Location: Return Flow subaccount.

In-State Return Flow Information

Location	Quantity
Buffalo Article II Account	4.80 af
Fort Bent Article II Account	5.41 af
Amity Article II Account	26.51 af
Lamar Article II Account	14.96 af

The Lower Arkansas Water Management Association (LAWMA) transferred **6.52 acre-feet** of fully consumable water to the Colorado Downstream Consumable subaccount of the Offset Account on May 13, 2007. A total of **10.52 acre-feet** of water was transferred from LAWMA’s X-Y and Keesee Article II accounts. 6.52 acre-feet was placed in the Colorado Downstream Consumable subaccount, 2.80 acre-feet was placed in the Return Flow subaccount, 0.25 acre-feet was placed in the Return Flow Transit Loss subaccount of the Offset Account and 0.95 acre-feet was transferred to the Fort Bent, Amity, Lamar and Buffalo Section II accounts representing in-state return flow.

A copy of the accounting spreadsheet for John Martin Reservoir for May 13, 2007 is attached at Enclosure 2. This accounting shows the transfer of water into the subaccounts referenced above.

Using the procedures described in the “**AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS**”, Paragraph 6 and Attachment A, **10.52 acre-feet** of water was transferred from LAWMA’s XY-Graham and Keesee Article II accounts. The following distribution of the 10.52 acre-feet was made.

The following information is provided in accordance with paragraph 3 of the Resolution.

Source of Water Transferred: LAWMA XY-Graham and Keesee Article II Accounts.

Time Associated With Transfer: 2400 hours, May 13, 2007

Extent Water is Fully Consumable:

LAWMA XY-Graham Article II Account water is 60.9% consumable.

LAWMA Keesee Article II Account water is 64.3% consumable.

Stateline Return Flow Information

Quantity: 3.05 acre-feet

Timing: Simulated per Attachment A of the “**AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF**

CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS”.

Location: Return Flow subaccount.

In-State Return Flow Information

Location	Quantity
Buffalo Article II Account	0.10 af
Fort Bent Article II Account	0.10 af
Amity Article II Account	0.48 af
Lamar Article II Account	0.27 af

The Lower Arkansas Water Management Association (LAWMA) transferred **360.95 acre-feet** of fully consumable water to the Colorado Downstream Consumable subaccount of the Offset Account on June 4, 2007. A total of **582.58 acre-feet** of water was transferred from LAWMA’s X-Y and Keesee Article II accounts. 360.95 acre-feet was placed in the Colorado Downstream Consumable subaccount, 155.19 acre-feet was placed in the Return Flow subaccount, 13.76 acre-feet was placed in the Return Flow Transit Loss subaccount of the Offset Account and 52.68 acre-feet was transferred to the Fort Bent, Amity, Lamar and Buffalo Section II accounts representing in-state return flow.

A copy of the accounting spreadsheet for John Martin Reservoir for June 4, 2007 is attached at Enclosure 3. This accounting shows the transfer of water into the subaccounts referenced above.

Using the procedures described in the “**AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS”**”, Paragraph 6 and Attachment A, **582.58 acre-feet** of water was transferred from LAWMA’s XY-Graham and Keesee Article II accounts. The following distribution of the 582.58 acre-feet was made.

The following information is provided in accordance with paragraph 3 of the Resolution.

Source of Water Transferred: LAWMA XY-Graham and Keesee Article II Accounts.

Time Associated With Transfer: 2400 hours, June 4, 2007

Extent Water is Fully Consumable:

LAWMA XY-Graham Article II Account water is 60.9% consumable.

LAWMA Keesee Article II Account water is 64.3% consumable.

Stateline Return Flow Information

Quantity: 168.95 acre-feet

Timing: Simulated per Attachment A of the “**AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS”**”.

Location: Return Flow subaccount.

In-State Return Flow Information

Location	Quantity
Buffalo Article II Account	5.62 af
Fort Bent Article II Account	5.43 af
Amity Article II Account	26.61 af
Lamar Article II Account	15.02 af

The Lower Arkansas Water Management Association (LAWMA) transferred **15.87 acre-feet** of fully consumable water to the Colorado Downstream Consumable subaccount of the Offset Account on June 12, 2007. A total of **25.62 acre-feet** of water was transferred from LAWMA's X-Y and Keesee Article II accounts. 15.87 acre-feet was placed in the Colorado Downstream Consumable subaccount, 6.83 acre-feet was placed in the Return Flow subaccount, 0.60 acre-feet was placed in the Return Flow Transit Loss subaccount of the Offset Account and 2.23 acre-feet was transferred to the Fort Bent, Amity, Lamar and Buffalo Section II accounts representing in-state return flow.

A copy of the accounting spreadsheet for John Martin Reservoir for June 12, 2007 is attached at Enclosure 4. This accounting shows the transfer of water into the subaccounts referenced above.

Using the procedures described in the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS", Paragraph 6 and Attachment A, **25.62 acre-feet** of water was transferred from LAWMA's XY-Graham and Keesee Article II accounts. The following distribution of the 25.62 acre-feet was made.

The following information is provided in accordance with paragraph 3 of the Resolution.

Source of Water Transferred: LAWMA XY-Graham and Keesee Article II Accounts.

Time Associated With Transfer: 2400 hours, June 12, 2007

Extent Water is Fully Consumable:

LAWMA XY-Graham Article II Account water is 60.9% consumable.

LAWMA Keesee Article II Account water is 64.3% consumable.

Stateline Return Flow Information

Quantity: 7.43 acre-feet

Timing: Simulated per Attachment A of the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS".

Location: Return Flow subaccount.

In-State Return Flow Information

Location	Quantity
Buffalo Article II Account	0.25 af
Fort Bent Article II Account	0.24 af
Amity Article II Account	1.17 af
Lamar Article II Account	0.66 af

The Lower Arkansas Water Management Association (LAWMA) transferred **76.37 acre-feet** of fully consumable water to the Colorado Downstream Consumable subaccount of the Offset Account on June 20, 2007. A total of **123.26 acre-feet** of water was transferred from LAWMA's X-Y and Keesee Article II accounts. 76.37 acre-feet was placed in the Colorado Downstream Consumable subaccount, 32.83 acre-feet was placed in the Return Flow subaccount, 2.91 acre-feet was placed in the Return Flow Transit Loss subaccount of the Offset Account and 11.15 acre-feet was transferred to the Fort Bent, Amity, Lamar and Buffalo Section II accounts representing in-state return flow.

A copy of the accounting spreadsheet for John Martin Reservoir for June 20, 2007 is attached at Enclosure 5. This accounting shows the transfer of water into the subaccounts referenced above.

Using the procedures described in the “**AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS**”, Paragraph 6 and Attachment A, **123.26 acre-feet** of water was transferred from LAWMA’s XY-Graham and Keesee Article II accounts. The following distribution of the 123.26 acre-feet was made.

The following information is provided in accordance with paragraph 3 of the Resolution.

Source of Water Transferred: LAWMA XY-Graham and Keesee Article II Accounts.

Time Associated With Transfer: 2400 hours, June 20, 2007

Extent Water is Fully Consumable:

LAWMA XY-Graham Article II Account water is 60.9% consumable.

LAWMA Keesee Article II Account water is 64.3% consumable.

Stateline Return Flow Information

Quantity: 35.74 acre-feet

Timing: Simulated per Attachment A of the “**AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS**”.

Location: Return Flow subaccount.

In-State Return Flow Information

Location	Quantity
Buffalo Article II Account	1.19 af
Fort Bent Article II Account	1.15 af
Amity Article II Account	5.63 af
Lamar Article II Account	3.18 af

The Lower Arkansas Water Management Association (LAWMA) transferred **645.43 acre-feet** of fully consumable water to the Colorado Downstream Consumable subaccount of the Offset Account on July 2, 2007. A total of **1014.03 acre-feet** of water was transferred from LAWMA’s X-Y, Sisson, Stubbs and Keesee Article II accounts. 645.43 acre-feet was placed in the Colorado Downstream Consumable subaccount, 304.26 acre-feet was placed in the Return Flow subaccount, 45.08 acre-feet was placed in the Return Flow Transit Loss subaccount of the Offset Account and 19.26 acre-feet was transferred to the Fort Bent, Amity, Lamar and Buffalo Section II accounts representing in-state return flow.

A copy of the accounting spreadsheet for John Martin Reservoir for July 2, 2007 is attached at Enclosure 6. This accounting shows the transfer of water into the subaccounts referenced above.

Using the procedures described in the “**AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS**”, Paragraph 6 and Attachment A, **1014.03 acre-feet** of water was transferred from LAWMA’s X-Y, Sisson, Stubbs and Keesee Article II accounts. The following distribution of the 1014.03 acre-feet was made.

The following information is provided in accordance with paragraph 3 of the Resolution.

Source of Water Transferred: LAWMA’s X-Y, Sisson, Stubbs and Keesee Article II accounts.

Time Associated With Transfer: 2400 hours, July 2, 2007

Extent Water is Fully Consumable:

LAWMA XY-Graham Article II Account water is 60.9% consumable.

LAWMA Sisson-Stubbs Article II Account water is 64.1% consumable.

LAWMA Keesee Article II Account water is 64.3% consumable.

Stateline Return Flow Information

Quantity: 349.34 acre-feet

Timing: Simulated per Attachment A of the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS".

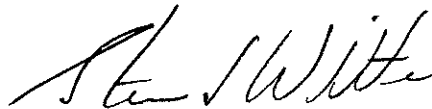
Location: Return Flow subaccount.

In-State Return Flow Information

Location	Quantity
Buffalo Article II Account	2.05 af
Fort Bent Article II Account	1.99 af
Amity Article II Account	9.73 af
Lamar Article II Account	5.49 af

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

1 Enclosure

cc: Kevin Salter John Draper Dale Book Ken Knox Dennis Montgomery
Eve McDonald Don Higbee Randy Hendrix Dale Straw Bill Tyner

Enclosure 1

John Martin Reservoir Accounting for May 2, 2007

Acct	Date	PrevBal.	Inflow	TIn	TOut	Rel.	Evap	Balance
Storage								
City								
City/LAMAR	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Conservation								
Summer Compact	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter Compact	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Water								
Winter Water Holding Account	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D67 Winter Water Storage Charge	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pool								
Permanent Pool	5/2/2007	1,696.38	0.00	0.00	0.00	0.00	1.85	1,694.53
Flood Pool	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Storage	Totals:	1,696.38	0.00	0.00	0.00	0.00	1.85	1,694.53
Agreement								
InterState								
Kansas Kansas	5/2/2007	23,018.79	0.00	0.00	0.00	0.00	25.17	22,993.62
Transit Loss	5/2/2007	1,696.78	0.00	0.00	0.00	0.00	1.86	1,694.92
Article III								
Amity	5/2/2007	13,039.01	0.00	0.00	0.00	0.00	14.26	13,024.75
Ft. Lyon	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Las Animas	5/2/2007	2,353.14	0.00	0.00	0.00	0.00	2.57	2,350.57
CO Art II								
Prev Winter Stored Keesee	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Ft Bent	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Amity	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Lamar	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Hyde	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored X-Y	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Buffalo	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Sisson	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Stubbs	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Consu	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Return	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO Art II								
Cmnt Winter Stored Keesee	5/2/2007	665.82	0.00	0.00	0.00	0.00	0.73	665.09
Cmnt Winter Stored Ft Bent	5/2/2007	2,868.84	0.00	5.41	0.00	0.00	3.14	2,871.11
Cmnt Winter Stored Amity	5/2/2007	12,602.89	0.00	26.51	0.00	0.00	13.78	12,615.62
Cmnt Winter Stored Lamar	5/2/2007	5,739.92	0.00	14.96	0.00	0.00	6.28	5,748.60
Cmnt Winter Stored Hyde	5/2/2007	376.33	0.00	0.00	0.00	0.00	0.41	375.92
Cmnt Winter Stored X-Y	5/2/2007	1,476.54	0.00	0.00	0.00	0.00	1.61	1,474.93
Cmnt Winter Stored Buffalo	5/2/2007	2,463.66	0.00	4.80	0.00	0.00	2.69	2,465.77
Cmnt Winter Stored Sisson	5/2/2007	248.52	0.00	0.00	0.00	0.00	0.27	248.25
Cmnt Winter Stored Stubbs	5/2/2007	99.14	0.00	0.00	0.00	0.00	0.11	99.03
Cmnt Winter Stored Manvel Consu	5/2/2007	347.40	0.00	0.00	0.00	0.00	0.38	347.02
Cmnt Winter Stored Manvel Return	5/2/2007	347.40	0.00	0.00	0.00	0.00	0.38	347.02
CO Art II								
Summer Stored Keesee	5/2/2007	180.52	0.00	0.00	180.32	0.00	0.20	0.00
Summer Stored Ft Bent	5/2/2007	512.39	0.00	0.00	0.00	25.02	0.56	486.81
Summer Stored Amity	5/2/2007	3,236.64	0.00	0.00	0.00	63.12	3.54	3,169.98
Summer Stored Lamar	5/2/2007	2,101.97	0.00	0.00	0.00	0.00	2.30	2,099.67
Summer Stored Hyde	5/2/2007	137.92	0.00	0.00	0.00	0.00	0.15	137.77
Summer Stored X-Y	5/2/2007	343.54	0.00	0.00	343.16	0.00	0.38	0.00
Summer Stored Buffalo	5/2/2007	1,404.74	0.00	0.00	0.00	0.00	1.54	1,403.20
Summer Stored Sisson	5/2/2007	289.10	0.00	0.00	0.00	0.00	0.32	288.78
Summer Stored Stubbs	5/2/2007	62.45	0.00	0.00	0.00	0.00	0.07	62.38
Summer Stored Manvel Consumabl	5/2/2007	195.67	0.00	0.00	0.00	0.00	0.21	195.46
Summer Stored Manvel Return Flo	5/2/2007	195.67	0.00	0.00	0.00	0.00	0.21	195.46
Agreement	Totals:	76,004.79	0.00	51.68	523.48	88.14	83.12	75,361.73
OffsetAccount								
Consumable								
Upstream	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Downstream	5/2/2007	3,045.29	95.76	324.94	0.00	0.00	3.33	3,462.66
Kansas	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kansas Charge	5/2/2007	560.66	0.00	0.00	0.00	0.00	0.61	560.05
ReturnFlow								
Return Flow	5/2/2007	76.47	0.00	134.98	0.00	0.00	0.08	211.37
RF Transit Loss	5/2/2007	6.78	0.00	11.88	0.00	0.00	0.01	18.65
Keesee Winter	5/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OffsetAccount	Totals:	3,689.20	95.76	471.80	0.00	0.00	4.03	4,252.73
Reservoir	Totals:	81,390.38	95.76	523.48	523.48	88.14	89.00	81,309.00
Colorado Article II Summary								
Keesee	5/2/2007	846.34	0.00	0.00	180.32	0.00	0.93	665.09
Ft Bent	5/2/2007	3,381.22	0.00	5.41	0.00	25.02	3.70	3,357.91
Amity	5/2/2007	15,839.53	0.00	26.51	0.00	63.12	17.32	15,785.60
Lamar	5/2/2007	7,841.88	0.00	14.96	0.00	0.00	8.58	7,848.27
Hyde	5/2/2007	514.25	0.00	0.00	0.00	0.00	0.56	513.69
X-Y	5/2/2007	1,820.09	0.00	0.00	343.16	0.00	1.99	1,474.93
Buffalo	5/2/2007	3,868.40	0.00	4.80	0.00	0.00	4.23	3,868.97
Sisson	5/2/2007	537.62	0.00	0.00	0.00	0.00	0.59	537.03
Stubbs	5/2/2007	161.59	0.00	0.00	0.00	0.00	0.18	161.41
Manvel	5/2/2007	1,086.15	0.00	0.00	0.00	0.00	1.18	1,084.97
Colorado Article II	Totals:	35,897.07	0.00	51.68	523.48	88.14	39.26	35,297.87

Enclosure 2

John Martin Reservoir Accounting for May 13, 2007

Acct	Date	PrevBal.	Inflow	TIn	TOut	Rel.	Evap	Balance
Storage								
City								
City/LAMAR	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Conservation								
Summer Compact	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter Compact	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Water								
Winter Water Holding Account	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D67 Winter Water Storage Charge	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pool								
Permanent Pool	5/13/2007	1,677.13	0.00	0.00	0.00	0.00	2.52	1,674.61
Flood Pool	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Storage	Totals:	1,677.13	0.00	0.00	0.00	0.00	2.52	1,674.61
Agreement								
InterState								
Kansas Kansas	5/13/2007	22,790.51	0.00	0.00	0.00	0.00	34.34	22,756.17
Transit Loss	5/13/2007	1,697.03	0.00	0.00	0.00	0.00	2.55	1,694.48
Article III								
Amity	5/13/2007	12,858.02	0.00	0.00	0.00	176.23	19.35	12,662.44
Ft. Lyon	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Las Animas	5/13/2007	2,326.44	0.00	0.00	0.00	0.00	3.50	2,322.94
CO Art II								
Prev Winter Stored Keesee	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Ft Bent	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Amity	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Lamar	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Hyde	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored X-Y	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Buffalo	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Sisson	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Stubbs	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Consu	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Return	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO Art II								
Cmt Winter Stored Keesee	5/13/2007	658.27	0.00	0.00	0.00	0.00	0.99	657.28
Cmt Winter Stored Ft Bent	5/13/2007	2,841.63	0.00	0.10	0.00	0.00	4.28	2,837.45
Cmt Winter Stored Amity	5/13/2007	12,486.15	0.00	0.48	0.00	0.00	18.79	12,467.84
Cmt Winter Stored Lamar	5/13/2007	5,689.60	0.00	0.27	0.00	0.00	8.56	5,681.31
Cmt Winter Stored Hyde	5/13/2007	372.06	0.00	0.00	0.00	0.00	0.56	371.50
Cmt Winter Stored X-Y	5/13/2007	1,459.80	0.00	0.00	0.00	0.00	2.20	1,457.60
Cmt Winter Stored Buffalo	5/13/2007	2,440.47	0.00	0.10	0.00	0.00	3.67	2,436.90
Cmt Winter Stored Sisson	5/13/2007	245.69	0.00	0.00	0.00	0.00	0.37	245.32
Cmt Winter Stored Stubbs	5/13/2007	98.01	0.00	0.00	0.00	0.00	0.15	97.86
Cmt Winter Stored Manvel Consu	5/13/2007	343.47	0.00	0.00	0.00	0.00	0.52	342.95
Cmt Winter Stored Manvel Return	5/13/2007	343.47	0.00	0.00	0.00	0.00	0.52	342.95
CO Art II								
Summer Stored Keesee	5/13/2007	3.28	0.00	0.00	3.28	0.00	0.00	0.00
Summer Stored Ft Bent	5/13/2007	28.10	0.00	0.00	0.00	28.06	0.04	0.00
Summer Stored Amity	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Lamar	5/13/2007	713.78	0.00	0.00	0.00	396.70	1.07	316.01
Summer Stored Hyde	5/13/2007	138.20	0.00	0.00	0.00	0.00	0.21	137.99
Summer Stored X-Y	5/13/2007	7.25	0.00	0.00	7.24	0.00	0.01	0.00
Summer Stored Buffalo	5/13/2007	1,400.88	0.00	0.00	0.00	0.00	2.11	1,398.77
Summer Stored Sisson	5/13/2007	287.06	0.00	0.00	0.00	0.00	0.43	286.63
Summer Stored Stubbs	5/13/2007	62.24	0.00	0.00	0.00	0.00	0.09	62.15
Summer Stored Manvel Consumabl	5/13/2007	195.17	0.00	0.00	0.00	0.00	0.29	194.88
Summer Stored Manvel Return Flo	5/13/2007	195.17	0.00	0.00	0.00	0.00	0.29	194.88
Agreement	Totals:	69,681.75	0.00	0.95	10.52	600.99	104.89	68,966.30
Offset/Account								
Consumable								
Upstream	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Downstream	5/13/2007	4,266.32	25.46	6.52	0.00	0.00	6.42	4,291.88
Kansas	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kansas Charge	5/13/2007	554.30	0.00	0.00	0.00	0.00	0.83	553.47
ReturnFlow								
Return Flow	5/13/2007	209.21	0.00	2.80	0.00	0.00	0.31	211.70
RF Transit Loss	5/13/2007	18.46	0.00	0.25	0.00	0.00	0.03	18.68
Keesee Winter	5/13/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Offset/Account	Totals:	5,048.29	25.46	9.57	0.00	0.00	7.59	5,075.74
Reservoir	Totals:	76,407.18	25.46	10.52	10.52	600.99	115.00	75,716.65
Colorado Article II Summary								
Keesee	5/13/2007	661.55	0.00	0.00	3.28	0.00	0.99	657.28
Ft Bent	5/13/2007	2,869.73	0.00	0.10	0.00	28.06	4.32	2,837.45
Amity	5/13/2007	12,486.15	0.00	0.48	0.00	0.00	18.79	12,467.84
Lamar	5/13/2007	6,403.38	0.00	0.27	0.00	396.70	9.63	5,997.32
Hyde	5/13/2007	510.26	0.00	0.00	0.00	0.00	0.77	509.49
X-Y	5/13/2007	1,467.06	0.00	0.00	7.24	0.00	2.21	1,457.60
Buffalo	5/13/2007	3,841.35	0.00	0.10	0.00	0.00	5.78	3,835.67
Sisson	5/13/2007	532.75	0.00	0.00	0.00	0.00	0.80	531.95
Stubbs	5/13/2007	160.25	0.00	0.00	0.00	0.00	0.24	160.01
Manvel	5/13/2007	1,077.27	0.00	0.00	0.00	0.00	1.62	1,075.65
Colorado Article II	Totals:	30,009.75	0.00	0.95	10.52	424.76	45.15	29,530.27

Enclosure 3

John Martin Reservoir Accounting for June 4, 2007

Acct	Date	PrevBal	Inflow	TIn	TOut	Rel	Evap	Balance
Storage								
City								
City/LAMAR	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Conservation								
Summer Compact	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter Compact	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Water								
Winter Water Holding Account	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D67 Winter Water Storage Charge	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pool								
Permanent Pool	6/4/2007	1,637.72	0.00	0.00	0.00	0.00	1.83	1,635.89
Flood Pool	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Storage	Totals:	1,637.72	0.00	0.00	0.00	0.00	1.83	1,635.89
Agreement								
InterState								
Kansas Kansas	6/4/2007	25,641.49	0.00	0.00	0.00	0.00	28.64	25,612.85
Transit Loss	6/4/2007	1,700.00	0.00	0.00	0.00	0.00	1.90	1,698.10
Article III								
Amity	6/4/2007	17,111.20	0.00	0.00	0.00	0.00	19.11	17,092.09
Ft. Lyon	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Las Animas	6/4/2007	2,271.76	0.00	0.00	0.00	0.00	2.54	2,269.22
CO Art II								
Prev Winter Stored Keesee	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Ft Bent	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Amity	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Lamar	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Hyde	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored X-Y	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Buffalo	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Sisson	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Stubbs	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Consu	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Return	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO Art II								
Cnt Winter Stored Keesee	6/4/2007	642.79	0.00	0.00	0.00	0.00	0.72	642.07
Cnt Winter Stored Ft Bent	6/4/2007	2,706.70	0.00	5.43	0.00	0.00	3.02	2,709.11
Cnt Winter Stored Amity	6/4/2007	11,722.94	0.00	26.61	0.00	0.00	13.09	11,736.46
Cnt Winter Stored Lamar	6/4/2007	5,066.81	0.00	15.02	0.00	0.00	5.66	5,076.17
Cnt Winter Stored Hyde	6/4/2007	363.30	0.00	0.00	0.00	0.00	0.41	362.89
Cnt Winter Stored X-Y	6/4/2007	1,425.49	0.00	0.00	0.00	0.00	1.59	1,423.90
Cnt Winter Stored Buffalo	6/4/2007	2,383.22	0.00	5.62	0.00	0.00	2.66	2,386.18
Cnt Winter Stored Sisson	6/4/2007	239.91	0.00	0.00	0.00	0.00	0.27	239.64
Cnt Winter Stored Stubbs	6/4/2007	95.70	0.00	0.00	0.00	0.00	0.11	95.59
Cnt Winter Stored Manvel Consu	6/4/2007	335.40	0.00	0.00	0.00	0.00	0.37	335.03
Cnt Winter Stored Manvel Return	6/4/2007	335.40	0.00	0.00	0.00	0.00	0.37	335.03
CO Art II								
Summer Stored Keesee	6/4/2007	181.21	0.00	0.00	181.01	0.00	0.20	0.00
Summer Stored Ft Bent	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Amity	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Lamar	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Hyde	6/4/2007	237.32	0.00	0.00	0.00	0.00	0.27	237.05
Summer Stored X-Y	6/4/2007	402.02	0.00	0.00	401.57	0.00	0.45	0.00
Summer Stored Buffalo	6/4/2007	2,037.90	0.00	0.00	0.00	0.00	2.28	2,035.62
Summer Stored Sisson	6/4/2007	348.37	0.00	0.00	0.00	0.00	0.39	347.98
Summer Stored Stubbs	6/4/2007	87.62	0.00	0.00	0.00	0.00	0.10	87.52
Summer Stored Manvel Consumabl	6/4/2007	285.15	0.00	0.00	0.00	0.00	0.32	284.83
Summer Stored Manvel Return Flo	6/4/2007	285.15	0.00	0.00	0.00	0.00	0.32	284.83
Agreement	Totals:	75,906.85	0.00	52.68	582.58	0.00	84.79	75,292.16
OffsetAccount								
Consumable								
Upstream	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Downstream	6/4/2007	4,955.50	27.36	360.95	0.00	0.00	5.53	5,338.28
Kansas	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kansas Charge	6/4/2007	541.28	0.00	0.00	0.00	0.00	0.60	540.68
ReturnFlow								
Return Flow	6/4/2007	207.04	0.00	155.19	0.00	0.00	0.23	362.00
RF Transit Loss	6/4/2007	18.27	0.00	13.76	0.00	0.00	0.02	32.01
Keesee Winter	6/4/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OffsetAccount	Totals:	5,722.10	27.36	529.90	0.00	0.00	6.38	6,272.97
Reservoir	Totals:	83,266.67	27.36	582.58	582.58	0.00	93.00	83,201.03
Colorado Article II Summary								
Keesee	6/4/2007	824.00	0.00	0.00	181.01	0.00	0.92	642.07
Ft Bent	6/4/2007	2,706.70	0.00	5.43	0.00	0.00	3.02	2,709.11
Amity	6/4/2007	11,722.94	0.00	26.61	0.00	0.00	13.09	11,736.46
Lamar	6/4/2007	5,066.81	0.00	15.02	0.00	0.00	5.66	5,076.17
Hyde	6/4/2007	600.62	0.00	0.00	0.00	0.00	0.68	599.94
X-Y	6/4/2007	1,827.51	0.00	0.00	401.57	0.00	2.04	1,423.90
Buffalo	6/4/2007	4,421.12	0.00	5.62	0.00	0.00	4.94	4,421.80
Sisson	6/4/2007	588.28	0.00	0.00	0.00	0.00	0.66	587.62
Stubbs	6/4/2007	183.32	0.00	0.00	0.00	0.00	0.21	183.11
Manvel	6/4/2007	1,241.10	0.00	0.00	0.00	0.00	1.38	1,239.72
Colorado Article II	Totals:	29,182.40	0.00	52.68	582.58	0.00	32.60	28,619.90

Enclosure 4

John Martin Reservoir Accounting for June 12, 2007

Acct	Date	PrevBal.	Inflow	TIn	TOut	Rel.	Evap	Balance
Storage								
City								
City/LAMAR	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Conservation								
Summer Compact	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter Compact	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Water								
Winter Water Holding Account	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D67 Winter Water Storage Charge	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pool								
Permanent Pool	6/12/2007	3,583.70	0.00	0.00	0.00	0.00	4.49	3,579.21
Flood Pool	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Storage	Totals:	3,583.70	0.00	0.00	0.00	0.00	4.49	3,579.21
Agreement								
InterState								
Kansas Kansas	6/12/2007	25,423.19	0.00	0.00	0.00	0.00	31.84	25,391.35
Transit Loss	6/12/2007	1,700.00	0.00	0.00	0.00	0.00	2.15	1,697.87
Article III								
Amity	6/12/2007	17,422.63	0.00	0.00	0.00	0.00	21.83	17,400.80
Ft. Lyon	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Las Animas	6/12/2007	2,245.33	0.00	0.00	0.00	0.00	2.81	2,242.52
CO Art II								
Prev Winter Stored Keesee	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Ft Bent	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Amity	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Lamar	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Hyde	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored X-Y	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Buffalo	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Sisson	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Stubbs	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Consu	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Return	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO Art II								
Cmt Winter Stored Keesee	6/12/2007	635.32	0.00	0.00	0.00	0.00	0.80	634.52
Cmt Winter Stored Ft Bent	6/12/2007	2,680.58	0.00	0.24	0.00	0.00	3.36	2,677.46
Cmt Winter Stored Amity	6/12/2007	11,612.85	0.00	1.17	0.00	0.00	14.55	11,599.47
Cmt Winter Stored Lamar	6/12/2007	5,022.72	0.00	0.66	0.00	0.00	6.29	5,017.09
Cmt Winter Stored Hyde	6/12/2007	359.08	0.00	0.00	0.00	0.00	0.45	358.63
Cmt Winter Stored X-Y	6/12/2007	1,408.92	0.00	0.00	0.00	0.00	1.77	1,407.15
Cmt Winter Stored Buffalo	6/12/2007	2,361.06	0.00	0.25	0.00	0.00	2.96	2,358.35
Cmt Winter Stored Sisson	6/12/2007	237.10	0.00	0.00	0.00	0.00	0.30	236.80
Cmt Winter Stored Stubbs	6/12/2007	94.58	0.00	0.00	0.00	0.00	0.12	94.46
Cmt Winter Stored Manvel Consu	6/12/2007	331.51	0.00	0.00	0.00	0.00	0.42	331.09
Cmt Winter Stored Manvel Return	6/12/2007	331.51	0.00	0.00	0.00	0.00	0.42	331.09
CO Art II								
Summer Stored Keesee	6/12/2007	7.97	0.00	0.00	7.96	0.00	0.01	0.00
Summer Stored Ft Bent	6/12/2007	34.28	0.00	0.00	0.00	0.00	0.04	34.24
Summer Stored Amity	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Lamar	6/12/2007	68.60	0.00	0.00	0.00	0.00	0.09	68.51
Summer Stored Hyde	6/12/2007	239.06	0.00	0.00	0.00	0.00	0.30	238.76
Summer Stored X-Y	6/12/2007	17.68	0.00	0.00	17.66	0.00	0.02	0.00
Summer Stored Buffalo	6/12/2007	2,043.62	0.00	0.00	0.00	0.00	2.56	2,041.06
Summer Stored Sisson	6/12/2007	347.33	0.00	0.00	0.00	0.00	0.44	346.89
Summer Stored Stubbs	6/12/2007	87.77	0.00	0.00	0.00	0.00	0.11	87.66
Summer Stored Manvel Consumabl	6/12/2007	285.97	0.00	0.00	0.00	0.00	0.36	285.61
Summer Stored Manvel Return Flo	6/12/2007	285.97	0.00	0.00	0.00	0.00	0.36	285.61
Agreement	Totals:	75,284.63	0.00	2.32	25.62	0.00	94.34	75,166.99
OffsetAccount								
Consumable								
Upstream	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Downstream	6/12/2007	5,592.80	47.49	15.87	0.00	0.00	7.01	5,649.15
Kansas	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kansas Charge	6/12/2007	535.00	0.00	0.00	0.00	0.00	0.67	534.33
ReturnFlow								
Return Flow	6/12/2007	358.20	0.00	6.83	0.00	0.00	0.45	364.58
RF Transit Loss	6/12/2007	31.66	0.00	0.00	0.00	0.00	0.04	32.22
Keesee Winter	6/12/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OffsetAccount	Totals:	6,517.66	47.49	23.30	0.00	0.00	8.17	6,580.28
Reservoir	Totals:	85,386.00	47.49	25.62	25.62	0.00	107.00	85,326.49
Colorado Article II Summary								
Keesee	6/12/2007	643.29	0.00	0.00	7.96	0.00	0.81	634.52
Ft Bent	6/12/2007	2,714.86	0.00	0.24	0.00	0.00	3.40	2,711.70
Amity	6/12/2007	11,612.85	0.00	1.17	0.00	0.00	14.55	11,599.47
Lamar	6/12/2007	5,091.32	0.00	0.66	0.00	0.00	6.38	5,085.60
Hyde	6/12/2007	598.14	0.00	0.00	0.00	0.00	0.75	597.39
X-Y	6/12/2007	1,426.60	0.00	0.00	17.66	0.00	1.79	1,407.15
Buffalo	6/12/2007	4,404.68	0.00	0.25	0.00	0.00	5.52	4,399.41
Sisson	6/12/2007	584.43	0.00	0.00	0.00	0.00	0.74	583.69
Stubbs	6/12/2007	182.34	0.00	0.00	0.00	0.00	0.23	182.11
Manvel	6/12/2007	1,234.97	0.00	0.00	0.00	0.00	1.56	1,233.41
Colorado Article II	Totals:	28,493.48	0.00	2.32	25.62	0.00	35.73	28,434.45

Enclosure 5

John Martin Reservoir Accounting for June 20, 2007

	Acct	Date	PrevBal	Inflow	TIn	TOut	Rel.	Evap	Balance
Storage									
City									
	City/LAMAR	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Conservation									
	Summer Compact	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Winter Compact	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Water									
	Winter Water Holding Account	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	D67 Winter Water Storage Charge	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pool									
	Permanent Pool	6/20/2007	3,555.84	0.00	0.00	0.00	0.00	4.98	3,550.86
	Flood Pool	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Storage	Totals:		3,555.84	0.00	0.00	0.00	0.00	4.98	3,550.86
Agreement									
InterState									
	Kansas Kansas	6/20/2007	25,598.89	0.00	12.78	0.00	0.00	35.92	25,575.75
	Transit Loss	6/20/2007	1,700.00	0.00	2.38	0.00	0.00	2.38	1,700.00
Article III									
	Amity	6/20/2007	19,518.00	122.93	0.00	43.03	0.00	27.36	19,570.54
	Ft. Lyon	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Las Animas	6/20/2007	2,227.87	0.00	0.00	0.00	0.00	3.12	2,224.75
CO Art II									
	Prev Winter Stored Keesee	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Prev Winter Stored Ft Bent	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Prev Winter Stored Amity	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Prev Winter Stored Lamar	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Prev Winter Stored Hyde	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Prev Winter Stored X-Y	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Prev Winter Stored Buffalo	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Prev Winter Stored Sisson	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Prev Winter Stored Stubbs	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Prev Winter Stored Manvel Consu	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Prev Winter Stored Manvel Return	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO Art II									
	Cmnt Winter Stored Keesee	6/20/2007	630.38	0.00	0.00	0.00	0.00	0.88	629.50
	Cmnt Winter Stored Ft Bent	6/20/2007	2,659.98	0.00	1.15	0.00	0.00	3.73	2,657.40
	Cmnt Winter Stored Amity	6/20/2007	11,523.71	0.00	5.63	0.00	0.00	16.15	11,513.19
	Cmnt Winter Stored Lamar	6/20/2007	4,984.32	0.00	3.18	0.00	0.00	6.99	4,980.51
	Cmnt Winter Stored Hyde	6/20/2007	356.29	0.00	0.00	0.00	0.00	0.50	355.79
	Cmnt Winter Stored X-Y	6/20/2007	1,397.97	0.00	0.00	0.00	0.00	1.96	1,396.01
	Cmnt Winter Stored Buffalo	6/20/2007	2,342.96	0.00	1.19	0.00	0.00	3.28	2,340.87
	Cmnt Winter Stored Sisson	6/20/2007	235.25	0.00	0.00	0.00	0.00	0.33	234.92
	Cmnt Winter Stored Stubbs	6/20/2007	93.85	0.00	0.00	0.00	0.00	0.13	93.72
	Cmnt Winter Stored Manvel Consu	6/20/2007	328.93	0.00	0.00	0.00	0.00	0.46	328.47
	Cmnt Winter Stored Manvel Return	6/20/2007	328.93	0.00	0.00	0.00	0.00	0.46	328.47
CO Art II									
	Summer Stored Keesee	6/20/2007	37.07	0.00	1.27	38.29	0.00	0.05	0.00
	Summer Stored Ft Bent	6/20/2007	193.68	0.00	5.46	0.00	0.00	0.27	198.88
	Summer Stored Amity	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Summer Stored Lamar	6/20/2007	387.48	0.00	10.93	0.00	0.00	0.54	397.86
	Summer Stored Hyde	6/20/2007	258.15	0.00	0.72	0.00	0.00	0.36	258.51
	Summer Stored X-Y	6/20/2007	82.28	0.00	2.81	84.97	0.00	0.12	0.00
	Summer Stored Buffalo	6/20/2007	2,164.84	0.00	4.69	0.00	0.00	3.03	2,166.50
	Summer Stored Sisson	6/20/2007	358.65	0.00	0.48	0.00	0.00	0.50	358.62
	Summer Stored Stubbs	6/20/2007	92.53	0.00	0.19	0.00	0.00	0.13	92.59
	Summer Stored Manvel Consumabl	6/20/2007	303.09	0.00	0.66	0.00	0.00	0.42	303.33
	Summer Stored Manvel Return Flo	6/20/2007	303.09	0.00	0.66	0.00	0.00	0.42	303.33
Agreement	Totals:		78,108.19	122.93	54.18	166.29	0.00	109.49	78,009.52
OffsetAccount									
Consumable									
	Upstream	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Downstream	6/20/2007	5,878.90	49.07	76.37	0.00	0.00	8.24	5,996.10
	Kansas	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Kansas Charge	6/20/2007	530.85	0.00	0.00	0.00	0.00	0.74	530.11
ReturnFlow									
	Return Flow	6/20/2007	362.20	0.00	32.83	0.00	0.00	0.51	394.52
	RF Transit Loss	6/20/2007	32.01	0.00	2.91	0.00	0.00	0.04	34.88
	Keesee Winter	6/20/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OffsetAccount	Totals:		6,803.96	49.07	112.11	0.00	0.00	9.53	6,955.61
Reservoir	Totals:		88,468.00	172.00	166.29	166.29	0.00	124.00	88,516.00
Colorado Article II Summary									
	Keesee	6/20/2007	667.46	0.00	1.27	38.29	0.00	0.93	629.50
	Ft Bent	6/20/2007	2,853.66	0.00	6.61	0.00	0.00	4.00	2,856.27
	Amity	6/20/2007	11,523.71	0.00	5.63	0.00	0.00	16.15	11,513.19
	Lamar	6/20/2007	5,371.80	0.00	14.11	0.00	0.00	7.53	5,378.37
	Hyde	6/20/2007	614.44	0.00	0.72	0.00	0.00	0.86	614.30
	X-Y	6/20/2007	1,480.25	0.00	2.81	84.97	0.00	2.08	1,396.02
	Buffalo	6/20/2007	4,507.80	0.00	5.88	0.00	0.00	6.31	4,507.37
	Sisson	6/20/2007	593.90	0.00	0.48	0.00	0.00	0.83	593.55
	Stubbs	6/20/2007	186.38	0.00	0.19	0.00	0.00	0.26	186.30
	Manvel	6/20/2007	1,264.04	0.00	1.32	0.00	0.00	1.76	1,263.61
Colorado Article II	Totals:		29,063.43	0.00	39.02	123.26	0.00	40.71	28,938.48

Enclosure 6

John Martin Reservoir Accounting for July 2, 2007

John Martin Daily Report

7/2/2007

Acct	Date	PrevBal.	Inflow	TIn	TOut	ReL	Evap	Balance
Storage								
City								
City/LAMAR	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Conservation								
Summer Compact	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter Compact	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Water								
Winter Water Holding Account	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D67 Winter Water Storage Charge	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pool								
Permanent Pool	7/2/2007	3,494.00	0.00	0.00	0.00	0.00	3.98	3,490.02
Flood Pool	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Storage	Totals:	3,494.00	0.00	0.00	0.00	0.00	3.98	3,490.02

Agreement

InterState

Kansas Kansas	7/2/2007	21,226.61	0.00	0.00	0.00	1,209.94	24.19	19,992.48
Transit Loss	7/2/2007	1,700.00	0.00	0.00	0.00	0.00	1.94	1,698.06

Article III

Amity	7/2/2007	21,289.68	0.00	0.00	0.00	0.00	24.24	21,265.44
Ft. Lyon	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Las Animas	7/2/2007	2,090.02	0.00	0.00	0.00	34.51	2.38	2,053.13

CO Art II

Prev Winter Stored Keesee	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Ft Bent	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Amity	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Lamar	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Hyde	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored X-Y	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Buffalo	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Sisson	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Stubbs	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Consu	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Return	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CO Art II

Cmt Winter Stored Keesee	7/2/2007	619.44	0.00	0.00	0.00	0.00	0.71	618.73
Cmt Winter Stored Ft Bent	7/2/2007	2,614.86	0.00	1.99	0.00	0.00	2.98	2,613.87
Cmt Winter Stored Amity	7/2/2007	10,712.83	0.00	9.73	0.00	0.00	12.21	10,710.35
Cmt Winter Stored Lamar	7/2/2007	4,900.78	0.00	5.49	0.00	0.00	5.58	4,900.69
Cmt Winter Stored Hyde	7/2/2007	350.10	0.00	0.00	0.00	0.00	0.40	349.70
Cmt Winter Stored X-Y	7/2/2007	1,373.66	0.00	0.00	0.00	0.00	1.57	1,372.09
Cmt Winter Stored Buffalo	7/2/2007	2,303.39	0.00	2.05	0.00	0.00	2.62	2,302.82
Cmt Winter Stored Sisson	7/2/2007	231.15	0.00	0.00	230.89	0.00	0.26	0.00
Cmt Winter Stored Stubbs	7/2/2007	92.22	0.00	0.00	92.11	0.00	0.11	0.00
Cmt Winter Stored Manvel Consu	7/2/2007	323.22	0.00	0.00	0.00	0.00	0.37	322.85
Cmt Winter Stored Manvel Return	7/2/2007	323.22	0.00	0.00	0.00	0.00	0.37	322.85

CO Art II

Summer Stored Keesee	7/2/2007	66.26	0.00	0.00	66.18	0.00	0.08	0.00
Summer Stored Ft Bent	7/2/2007	74.27	0.00	0.00	0.00	74.19	0.08	0.00
Summer Stored Amity	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Lamar	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Hyde	7/2/2007	291.82	0.00	0.00	0.00	0.00	0.33	291.49
Summer Stored X-Y	7/2/2007	146.95	0.00	0.00	146.78	0.00	0.17	0.00
Summer Stored Buffalo	7/2/2007	2,376.71	0.00	0.00	0.00	0.00	2.71	2,374.00
Summer Stored Sisson	7/2/2007	377.65	0.00	0.00	377.22	0.00	0.43	0.00
Summer Stored Stubbs	7/2/2007	100.97	0.00	0.00	100.85	0.00	0.12	0.00
Summer Stored Manvel Consumabl	7/2/2007	333.04	0.00	0.00	0.00	0.00	0.38	332.66
Summer Stored Manvel Return Flo	7/2/2007	333.04	0.00	0.00	0.00	0.00	0.38	332.66

Agreement

Totals:		74,251.89	0.00	19.26	1,014.03	1,318.64	84.61	71,853.88
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OffsetAccount

Consumable

Upstream	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Downstream	7/2/2007	6,441.17	49.69	645.43	0.00	0.00	7.34	7,128.95
Kansas	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kansas Charge	7/2/2007	521.63	0.00	0.00	0.00	0.00	0.59	521.04

ReturnFlow

Return Flow	7/2/2007	388.20	0.00	304.26	0.00	0.00	0.44	692.02
RF Transit Loss	7/2/2007	34.33	0.00	45.08	0.00	0.00	0.04	79.37
Keesee Winter	7/2/2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00

OffsetAccount

Totals:		7,385.33	49.69	994.77	0.00	0.00	8.41	8,421.38
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Reservoir

Totals:		85,131.23	49.69	1,014.03	1,014.03	1,318.64	97.00	83,765.28
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Colorado Article II Summary								
Keesee	7/2/2007	685.70	0.00	0.00	66.18	0.00	0.79	618.73
Ft Bent	7/2/2007	2,689.12	0.00	1.99	0.00	74.19	3.06	2,613.87
Amity	7/2/2007	10,712.83	0.00	9.73	0.00	0.00	12.21	10,710.35
Lamar	7/2/2007	4,900.78	0.00	5.49	0.00	0.00	5.58	4,900.69
Hyde	7/2/2007	641.92	0.00	0.00	0.00	0.00	0.73	641.19
X-Y	7/2/2007	1,520.61	0.00	0.00	146.78	0.00	1.74	1,372.09
Buffalo	7/2/2007	4,680.10	0.00	2.05	0.00	0.00	5.33	4,676.82
Sisson	7/2/2007	608.81	0.00	0.00	608.12	0.00	0.69	0.00
Stubbs	7/2/2007	193.18	0.00	0.00	192.95	0.00	0.23	0.00
Manvel	7/2/2007	1,312.52	0.00	0.00	0.00	0.00	1.50	1,311.02
Colorado Article II	Totals:	27,945.58	0.00	19.26	1,014.03	74.19	31.86	26,844.76

STATE OF COLORADO



Water Division 2

OFFICE OF THE STATE ENGINEER

310 E. Abriendo Avenue, Suite B
Pueblo, CO 81004
Phone (719) 542-3368
FAX (719) 544-0800
<http://www.water.state.co.us>

Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Vacant
State Engineer

Steven J. Witte, P.E.
Division Engineer

August 21, 2007

David Barfield
Kansas Chief Engineer (Acting)
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Release of Offset Account Water from John Martin Reservoir

Dear Mr. Barfield:

The purpose of this letter is to provide an initial accounting for a release of water from the Kansas Section II Account and Offset Account in John Martin Reservoir for delivery to the Stateline as called for by the Kansas Chief Engineer in accordance with the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"), the **Stipulation Re Offset Account in John Martin Reservoir** dated March 17, 1997 ("Stipulation") and the **Agreement Concerning the Offset Account in John Martin Reservoir for Colorado Pumping**, dated September 2005.

Staff for the Kansas Chief Engineer requested a release of water from the Offset Account beginning on July 19, 2007 at the conclusion of a release of Kansas Section II account water. The release rate dropped from 610 cfs (rate for Section II release) to 510 cfs. The release began at approximately 06:30 hours, July 19, 2007 and continued until approximately 08:53 hours, July 28, 2007 when the Offset Account emptied. Transit losses on the release of water from the Offset Account were determined using the procedure described in the **Agreement Concerning the Offset Account in John Martin Reservoir for Colorado Pumping**, dated September 2005.

Enclosure 1 shows the quantities of water that were in the various subaccounts of the Offset Account prior to the initiation of the release, during the release, and following the release of all water from the account. Please note that storage charge water and fully consumable water for use in offsetting depletions to usable Stateline flow was released, as well as the return flow and return flow transit loss water.

Enclosure 2 shows the credit at the Stateline for the delivery of the fully consumable water released from the Offset Account. The credit was determined in accordance with the **Agreement Concerning the Offset Account in John Martin Reservoir for Colorado Pumping** and was 6,650 acre-feet of consumable water at the stateline.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

2 Enclosures

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Ken Knox
Dan McAuliffe Randy Seaholm Dennis Montgomery Randy Hendix
Colin Thompson Matt Heimerich Dale Straw
✓ Bill Tyner/ Kalsoum Abbasi/Scott Lorenz

Enclosure 1

Offset Account Report for June-July 2007

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						5677.86							0.00							0.00
1	0.00	0.00	0.00	0.00	3.70	5674.16	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	28.01	0.00	0.00	0.00	3.85	5698.32	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	27.61	0.00	0.00	0.00	3.83	5722.10	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	27.36	529.90	0.00	0.00	6.38	6272.97	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	47.00	0.00	0.00	0.00	10.10	6309.87	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	46.80	0.00	0.00	0.00	16.76	6339.91	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	47.11	0.00	0.00	0.00	9.54	6377.48	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	48.31	0.00	0.00	0.00	7.13	6418.66	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	47.52	0.00	0.00	0.00	7.22	6458.96	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	47.45	0.00	0.00	0.00	7.24	6499.17	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	27.87	0.00	0.00	0.00	9.38	6517.66	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	47.49	23.30	0.00	0.00	8.17	6580.28	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	47.67	0.00	0.00	0.00	1.24	6626.71	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	48.01	0.00	0.00	0.00	3.43	6671.29	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	29.31	0.00	0.00	0.00	8.67	6691.93	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	30.63	0.00	0.00	0.00	8.67	6713.89	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	30.68	0.00	0.00	0.00	8.57	6736.00	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	30.81	0.00	0.00	0.00	5.12	6761.69	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	50.46	0.00	0.00	0.00	8.19	6803.96	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	49.07	112.11	0.00	0.00	9.53	6955.61	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	47.55	0.00	0.00	0.00	10.85	6992.31	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	47.45	0.00	0.00	0.00	14.94	7024.82	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	48.42	0.00	0.00	0.00	15.03	7058.21	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	52.35	0.00	0.00	0.00	15.13	7095.43	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	52.33	0.00	0.00	0.00	11.85	7135.91	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	52.22	0.00	0.00	0.00	9.42	7178.71	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	44.17	0.00	0.00	0.00	5.07	7217.81	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	8.01	7209.80	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	85.38	0.00	0.00	0.00	8.05	7287.13	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	86.62	0.00	0.00	0.00	8.12	7365.63	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
						1275.66							0.00							0.00
OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						5452.09							4909.73							542.36
1	0.00	0.00	0.00	0.00	3.55	5448.54	1	0.00	0.00	0.00	0.00	3.20	4906.53	1	0.00	0.00	0.00	0.00	0.35	542.01
2	28.01	0.00	0.00	0.00	3.70	5472.85	2	28.01	0.00	0.00	0.00	3.33	4931.21	2	0.00	0.00	0.00	0.00	0.37	541.64
3	27.61	0.00	0.00	0.00	3.68	5496.78	3	27.61	0.00	0.00	0.00	3.32	4955.50	3	0.00	0.00	0.00	0.00	0.36	541.28
4	27.36	360.95	0.00	0.00	6.13	5878.96	4	27.36	360.95	0.00	0.00	5.53	5338.28	4	0.00	0.00	0.00	0.00	0.60	540.68
5	47.00	0.00	0.00	0.00	9.47	5916.49	5	47.00	0.00	0.00	0.00	8.60	5376.68	5	0.00	0.00	0.00	0.00	0.87	539.81
6	46.80	0.00	0.00	0.00	15.72	5947.57	6	46.80	0.00	0.00	0.00	14.29	5409.19	6	0.00	0.00	0.00	0.00	1.43	538.38
7	47.11	0.00	0.00	0.00	8.95	5985.73	7	47.11	0.00	0.00	0.00	8.14	5448.16	7	0.00	0.00	0.00	0.00	0.81	537.57
8	48.31	0.00	0.00	0.00	6.69	6027.35	8	48.31	0.00	0.00	0.00	6.09	5490.38	8	0.00	0.00	0.00	0.00	0.60	536.97
9	47.52	0.00	0.00	0.00	6.78	6068.09	9	47.52	0.00	0.00	0.00	6.18	5531.72	9	0.00	0.00	0.00	0.00	0.60	536.37
10	47.45	0.00	0.00	0.00	6.80	6108.74	10	47.45	0.00	0.00	0.00	6.20	5572.97	10	0.00	0.00	0.00	0.00	0.60	535.77
11	27.87	0.00	0.00	0.00	8.81	6127.80	11	27.87	0.00	0.00	0.00	8.04	5592.80	11	0.00	0.00	0.00	0.00	0.77	535.00
12	47.49	15.87	0.00	0.00	7.68	6183.48	12	47.49	15.87	0.00	0.00	7.01	5649.15	12	0.00	0.00	0.00	0.00	0.67	534.33
13	47.67	0.00	0.00	0.00	1.16	6229.99	13	47.67	0.00	0.00	0.00	1.06	5695.76	13	0.00	0.00	0.00	0.00	0.10	534.23
14	48.01	0.00	0.00	0.00	3.22	6274.78	14	48.01	0.00	0.00	0.00	2.94	5740.83	14	0.00	0.00	0.00	0.00	0.28	533.95
15	29.31	0.00	0.00	0.00	8.16	6295.93	15	29.31	0.00	0.00	0.00	7.47	5762.67	15	0.00	0.00	0.00	0.00	0.69	533.26
16	30.63	0.00	0.00	0.00	8.16	6318.40	16	30.63	0.00	0.00	0.00	7.47	5785.83	16	0.00	0.00	0.00	0.00	0.69	532.57
17	30.68	0.00	0.00	0.00	8.07	6341.01	17	30.68	0.00	0.00	0.00	7.39	5809.12	17	0.00	0.00	0.00	0.00	0.68	531.89
18	30.81	0.00	0.00	0.00	4.82	6367.00	18	30.81	0.00	0.00	0.00	4.42	5835.51	18	0.00	0.00	0.00	0.00	0.40	531.49
19	50.46	0.00	0.00	0.00	7.71	6409.75	19	50.46	0.00	0.00	0.00	7.07	5878.90	19	0.00	0.00	0.00	0.00	0.64	530.85
20	49.07	76.37	0.00	0.00	8.98	6526.21	20	49.07	76.37	0.00	0.00	8.24	5996.10	20	0.00	0.00	0.00	0.00	0.74	530.11
21	47.55	0.00	0.00	0.00	10.18	6563.58	21	47.55	0.00	0.00	0.00	9.35	6034.30	21	0.00	0.00	0.00	0.00	0.83	529.28
22	47.45	0.00	0.00	0.00	14.03	6597.00	22	47.45	0.00	0.00	0.00	12.90	6068.85	22	0.00	0.00	0.00	0.00	1.13	528.15
23	48.42	0.00	0.00	0.00	14.12	6631.30	23	48.42	0.00	0.00	0.00	12.99	6104.28	23	0.00	0.00	0.00	0.00	1.13	527.02
24	52.35	0.00	0.00	0.00	14.22	6669.43	24	52.35	0.00	0.00	0.00									

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Totals							RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						225.76							18.30
1	0.00	0.00	0.00	0.00	0.15	225.61	1	0.00	0.00	0.00	0.00	0.01	18.29
2	0.00	0.00	0.00	0.00	0.15	225.46	2	0.00	0.00	0.00	0.00	0.01	18.28
3	0.00	0.00	0.00	0.00	0.15	225.31	3	0.00	0.00	0.00	0.00	0.01	18.27
4	0.00	168.95	0.00	0.00	0.25	394.01	4	0.00	13.76	0.00	0.00	0.02	32.01
5	0.00	0.00	0.00	0.00	0.63	393.38	5	0.00	0.00	0.00	0.00	0.05	31.96
6	0.00	0.00	0.00	0.00	1.04	392.34	6	0.00	0.00	0.00	0.00	0.08	31.88
7	0.00	0.00	0.00	0.00	0.59	391.75	7	0.00	0.00	0.00	0.00	0.05	31.83
8	0.00	0.00	0.00	0.00	0.44	391.31	8	0.00	0.00	0.00	0.00	0.04	31.79
9	0.00	0.00	0.00	0.00	0.44	390.87	9	0.00	0.00	0.00	0.00	0.04	31.75
10	0.00	0.00	0.00	0.00	0.44	390.43	10	0.00	0.00	0.00	0.00	0.04	31.71
11	0.00	0.00	0.00	0.00	0.57	389.86	11	0.00	0.00	0.00	0.00	0.05	31.66
12	0.00	7.43	0.00	0.00	0.49	396.80	12	0.00	0.60	0.00	0.00	0.04	32.22
13	0.00	0.00	0.00	0.00	0.08	396.72	13	0.00	0.00	0.00	0.00	0.01	32.21
14	0.00	0.00	0.00	0.00	0.21	396.51	14	0.00	0.00	0.00	0.00	0.02	32.19
15	0.00	0.00	0.00	0.00	0.51	396.00	15	0.00	0.00	0.00	0.00	0.04	32.15
16	0.00	0.00	0.00	0.00	0.51	395.49	16	0.00	0.00	0.00	0.00	0.04	32.11
17	0.00	0.00	0.00	0.00	0.50	394.99	17	0.00	0.00	0.00	0.00	0.04	32.07
18	0.00	0.00	0.00	0.00	0.30	394.69	18	0.00	0.00	0.00	0.00	0.02	32.05
19	0.00	0.00	0.00	0.00	0.48	394.21	19	0.00	0.00	0.00	0.00	0.04	32.01
20	0.00	35.74	0.00	0.00	0.55	429.40	20	0.00	2.91	0.00	0.00	0.04	34.88
21	0.00	0.00	0.00	0.00	0.67	428.73	21	0.00	0.00	0.00	0.00	0.05	34.83
22	0.00	0.00	0.00	0.00	0.91	427.82	22	0.00	0.00	0.00	0.00	0.07	34.76
23	0.00	0.00	0.00	0.00	0.91	426.91	23	0.00	0.00	0.00	0.00	0.07	34.69
24	0.00	0.00	0.00	0.00	0.91	426.00	24	0.00	0.00	0.00	0.00	0.07	34.62
25	0.00	0.00	0.00	0.00	0.71	425.29	25	0.00	0.00	0.00	0.00	0.06	34.56
26	0.00	0.00	0.00	0.00	0.57	424.72	26	0.00	0.00	0.00	0.00	0.05	34.51
27	0.00	0.00	0.00	0.00	0.30	424.42	27	0.00	0.00	0.00	0.00	0.02	34.49
28	0.00	0.00	0.00	0.00	0.47	423.95	28	0.00	0.00	0.00	0.00	0.04	34.45
29	0.00	0.00	0.00	0.00	0.48	423.47	29	0.00	0.00	0.00	0.00	0.04	34.41
30	0.00	0.00	0.00	0.00	0.47	423.00	30	0.00	0.00	0.00	0.00	0.04	34.37
	0.00	212.12	0.00	0.00	14.88			0.00	17.27	0.00	0.00	1.20	

OffsetAccount-ReturnFlow

OffsetAccount-ReturnFlow

Return Flow

Keesee Winter

Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						207.46							0.00
1	0.00	0.00	0.00	0.00	0.14	207.32	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.14	207.18	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.14	207.04	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	155.19	0.00	0.00	0.23	362.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.58	361.42	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.96	360.46	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.54	359.92	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.40	359.52	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.40	359.12	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.40	358.72	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.52	358.20	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	6.83	0.00	0.00	0.45	364.58	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.07	364.51	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.19	364.32	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.47	363.85	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.47	363.38	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.46	362.92	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.28	362.64	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.44	362.20	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	32.83	0.00	0.00	0.51	394.52	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.62	393.90	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.84	393.06	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.84	392.22	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.84	391.38	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.65	390.73	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.52	390.21	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.28	389.93	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.43	389.50	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.44	389.06	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.43	388.63	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	194.85	0.00	0.00	13.68			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-						OffsetAccount-Consumable						OffsetAccount-Consumable													
Totals						Upstream						Kansas													
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance					
						7365.63							0.00							0.00					
1	27.87	0.00	0.00	0.00	8.17	7385.33	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00					
2	49.69	994.77	0.00	0.00	8.41	8421.38	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00					
3	49.45	0.00	0.00	0.00	16.29	8454.54	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00					
4	48.95	0.00	0.00	0.00	16.73	8486.76	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00					
5	49.43	0.00	0.00	0.00	10.36	8525.83	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00					
6	47.75	0.00	0.00	0.00	20.41	8553.17	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00					
7	47.75	0.00	0.00	0.00	20.72	8580.20	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00					
8	47.70	0.00	0.00	0.00	21.07	8606.83	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00					
9	47.70	0.00	0.00	0.00	10.95	8643.58	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00					
10	43.03	0.00	0.00	0.00	24.43	8662.18	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00					
11	36.07	0.00	0.00	0.00	9.46	8688.79	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00					
12	32.94	0.00	0.00	0.00	1.48	8720.25	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00					
13	46.92	0.00	0.00	0.00	12.72	8754.45	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00					
14	45.87	0.00	0.00	0.00	12.81	8787.51	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00					
15	47.26	0.00	0.00	0.00	12.90	8821.87	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00					
16	47.65	0.00	0.00	0.00	15.36	8854.16	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00					
17	47.72	0.00	0.00	0.00	13.98	8887.90	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00					
18	44.73	0.00	0.00	0.00	15.60	8917.03	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00					
19	34.36	0.00	0.00	740.35	12.65	8198.39	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00					
20	28.49	0.00	0.00	1011.59	15.55	7199.74	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00					
21	27.89	0.00	0.00	1011.59	14.05	6201.99	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00					
22	36.29	0.00	0.00	1011.59	12.40	5214.29	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00					
23	46.99	0.00	0.00	1011.59	8.96	4240.73	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00					
24	47.09	0.00	0.00	1011.59	7.76	3268.47	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00					
25	47.28	0.00	0.00	1011.59	7.91	2296.25	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00					
26	42.46	0.00	0.00	1011.59	4.07	1323.05	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00					
27	35.36	0.00	0.00	1011.59	2.19	344.63	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00					
28	30.53	0.00	0.00	374.58	0.58	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00					
29	29.26	0.00	0.00	0.00	0.00	29.26	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00					
30	46.93	0.00	0.00	0.00	0.06	76.13	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00					
31	46.99	0.00	0.00	0.00	0.14	122.98	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00					
1308.40						994.77	0.00	9207.65	338.17	0.00						0.00	0.00	0.00	0.00	0.00					
OffsetAccount-Consumable						OffsetAccount-Consumable						OffsetAccount-Consumable													
Totals						Downstream						Kansas Charge													
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance					
						6942.63							6420.42							522.21					
1	27.87	0.00	0.00	0.00	7.70	6962.80	1	27.87	0.00	0.00	0.00	7.12	6441.17	1	0.00	0.00	0.00	0.00	0.58	521.63					
2	49.69	645.43	0.00	0.00	7.93	7649.99	2	49.69	645.43	0.00	0.00	7.34	7128.95	2	0.00	0.00	0.00	0.00	0.59	521.04					
3	49.45	0.00	0.00	0.00	14.80	7684.64	3	49.45	0.00	0.00	0.00	13.79	7164.61	3	0.00	0.00	0.00	0.00	1.01	520.03					
4	48.95	0.00	0.00	0.00	15.20	7718.39	4	48.95	0.00	0.00	0.00	14.17	7199.39	4	0.00	0.00	0.00	0.00	1.03	519.00					
5	49.43	0.00	0.00	0.00	9.42	7758.40	5	49.43	0.00	0.00	0.00	8.79	7240.03	5	0.00	0.00	0.00	0.00	0.63	518.37					
6	47.75	0.00	0.00	0.00	18.57	7787.58	6	47.75	0.00	0.00	0.00	17.33	7270.45	6	0.00	0.00	0.00	0.00	1.24	517.13					
7	47.75	0.00	0.00	0.00	18.87	7816.46	7	47.75	0.00	0.00	0.00	17.62	7300.58	7	0.00	0.00	0.00	0.00	1.25	515.88					
8	47.70	0.00	0.00	0.00	19.20	7844.96	8	47.70	0.00	0.00	0.00	17.93	7330.35	8	0.00	0.00	0.00	0.00	1.27	514.61					
9	47.70	0.00	0.00	0.00	9.98	7882.68	9	47.70	0.00	0.00	0.00	9.33	7368.72	9	0.00	0.00	0.00	0.00	0.65	513.96					
10	43.03	0.00	0.00	0.00	22.28	7903.43	10	43.03	0.00	0.00	0.00	20.83	7399.92	10	0.00	0.00	0.00	0.00	1.45	512.51					
11	36.07	0.00	0.00	0.00	8.63	7930.87	11	36.07	0.00	0.00	0.00	8.07	7418.92	11	0.00	0.00	0.00	0.00	0.56	511.95					
12	32.94	0.00	0.00	0.00	1.35	7962.46	12	32.94	0.00	0.00	0.00	1.26	7450.60	12	0.00	0.00	0.00	0.00	0.09	511.86					
13	46.92	0.00	0.00	0.00	11.62	7997.76	13	46.92	0.00	0.00	0.00	10.87	7486.65	13	0.00	0.00	0.00	0.00	0.75	511.11					
14	45.87	0.00	0.00	0.00	11.71	8031.92	14	45.87	0.00	0.00	0.00	10.96	7521.56	14	0.00	0.00	0.00	0.00	0.75	510.36					
15	47.26	0.00	0.00	0.00	11.79	8067.39	15	47.26	0.00	0.00	0.00	11.04	7557.78	15	0.00	0.00	0.00	0.00	0.75	509.51					
16	47.65	0.00	0.00	0.00	14.04	8101.00	16	47.65	0.00	0.00	0.00	13.15	7592.28	16	0.00	0.00	0.00	0.00	0.89	508.72					
17	47.72	0.00	0.00	0.00	12.79	8135.93	17	47.72	0.00	0.00	0.00	11.99	7628.01	17	0.00	0.00	0.00	0.00	0.80	507.92					
18	44.73	0.00	0.00	0.00	14.28	8166.38	18	44.73	0.00	0.00	0.00	13.39	7659.35	18	0.00	0.00	0.00	0.00	0.89	507.03					
19	34.36	0.00	0.00	506.31	11.58	7682.85	19	34.36	0.00	0.00	0.00	10.86	7682.85	19	0.00	0.00	0.00	506.31	0.72	0.00					
20	28.49	0.00	0.00	497.03	14.57	7199.74	20	28.49	0.00	0.00	497.03	14.57	7199.74	20	0.00	0.00	0.00	0.00	0.00	0.00					
21	27.89	0.00	0.00	1011.59	14.05	6201.99	21	27.89	0.00	0.00	1011.59	14.05	6201.99	21	0.00	0.00	0.00	0.00	0.00	0.00					
22	36.29	0.00	0.00	1011.59	12.40	5214.29	22	36.29	0.00	0.00	1011.59	12.40	5214.29												

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Totals							RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						423.00							34.37
1	0.00	0.00	0.00	0.00	0.47	422.53	1	0.00	0.00	0.00	0.00	0.04	34.33
2	0.00	349.34	0.00	0.00	0.48	771.39	2	0.00	45.08	0.00	0.00	0.04	79.37
3	0.00	0.00	0.00	0.00	1.49	769.90	3	0.00	0.00	0.00	0.00	0.15	79.22
4	0.00	0.00	0.00	0.00	1.53	768.37	4	0.00	0.00	0.00	0.00	0.16	79.06
5	0.00	0.00	0.00	0.00	0.94	767.43	5	0.00	0.00	0.00	0.00	0.10	78.96
6	0.00	0.00	0.00	0.00	1.84	765.59	6	0.00	0.00	0.00	0.00	0.19	78.77
7	0.00	0.00	0.00	0.00	1.85	763.74	7	0.00	0.00	0.00	0.00	0.19	78.58
8	0.00	0.00	0.00	0.00	1.87	761.87	8	0.00	0.00	0.00	0.00	0.19	78.39
9	0.00	0.00	0.00	0.00	0.97	760.90	9	0.00	0.00	0.00	0.00	0.10	78.29
10	0.00	0.00	0.00	0.00	2.15	758.75	10	0.00	0.00	0.00	0.00	0.22	78.07
11	0.00	0.00	0.00	0.00	0.83	757.92	11	0.00	0.00	0.00	0.00	0.09	77.98
12	0.00	0.00	0.00	0.00	0.13	757.79	12	0.00	0.00	0.00	0.00	0.01	77.97
13	0.00	0.00	0.00	0.00	1.10	756.69	13	0.00	0.00	0.00	0.00	0.11	77.86
14	0.00	0.00	0.00	0.00	1.10	755.59	14	0.00	0.00	0.00	0.00	0.11	77.75
15	0.00	0.00	0.00	0.00	1.11	754.48	15	0.00	0.00	0.00	0.00	0.11	77.64
16	0.00	0.00	0.00	0.00	1.32	753.16	16	0.00	0.00	0.00	0.00	0.14	77.50
17	0.00	0.00	0.00	0.00	1.19	751.97	17	0.00	0.00	0.00	0.00	0.12	77.38
18	0.00	0.00	0.00	0.00	1.32	750.65	18	0.00	0.00	0.00	0.00	0.14	77.24
19	0.00	0.00	0.00	234.04	1.07	515.54	19	0.00	0.00	0.00	0.00	0.11	77.13
20	0.00	0.00	0.00	514.56	0.98	0.00	20	0.00	0.00	0.00	76.98	0.15	0.00
21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	349.34	0.00	748.60	23.74			0.00	0.00	76.98	2.47		

OffsetAccount-ReturnFlow

OffsetAccount-ReturnFlow

Return Flow

Keesee Winter

Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						388.63							0.00
1	0.00	0.00	0.00	0.00	0.43	388.20	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	304.26	0.00	0.00	0.44	692.02	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	1.34	690.68	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	1.37	689.31	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.84	688.47	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	1.65	686.82	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	1.66	685.16	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	1.68	683.48	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.87	682.61	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	1.93	680.68	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.74	679.94	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.12	679.82	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.99	678.83	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.99	677.84	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	1.00	676.84	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	1.18	675.66	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	1.07	674.59	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	1.18	673.41	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	234.04	0.96	438.41	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	437.58	0.83	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	304.26	0.00	671.62	21.27			0.00	0.00	0.00	0.00	0.00	

Enclosure 2

**Transit Loss Computation and Summary
for
Determination of Credits to Offset Depletions to Stateline Flows**

Data Input Sheet for Section II/Offset Account Delivery June-July 2007

Type of Release	C	Start Time	10:00 AM	Rate	510	Did any other release occur within ten days prior to this		No			
Release Start Date	6/27/2007	Offset Release Start Date	7/19/2007		C	If yes, enter Antecedent Flow from Prior Release >					
Release End Date	7/28/2007	Offset Release End Date	7/28/2007		S	If yes, enter Granada Antecedent Flow from Prior Release >					
Ending Hour	8:53 AM	Enter Cumulative Evap Credit AF	0.33								
Gage Data						Release Amounts					
Date	Staseline Flow Data		Intermediate Gage Data			Offset Account		Offset Account Release	Kansas Section II	Transit Loss	Total
	Coolidge	Frontier	Below JMR	Lamar	Granada	Consumable	All Other				
	(cfs)	(cfs)	(cfs)	(cfs)	(cfs)	(af)	(af)	(af)	(af)	(af)	
6/8/2007	182.7	20.0	711.6	87.9	128.3			0.0			0.0
6/9/2007	197.3	20.0	709.0	86.9	124.4			0.0			0.0
6/10/2007	195.9	20.2	706.4	86.1	125.6			0.0			0.0
6/11/2007	182.3	20.8	695.5	74.3	122.1			0.0			0.0
6/12/2007	180.9	21.1	682.8	72.1	112.0			0.0			0.0
6/13/2007	171.3	21.5	678.3	82.1	117.6			0.0			0.0
6/14/2007	212.0	22.6	677.4	351.7	127.0			0.0			0.0
6/15/2007	264.5	23.4	679.1	176.9	327.4			0.0			0.0
6/16/2007	289.9	22.2	680.1	103.8	191.3			0.0			0.0
6/17/2007	237.1	21.7	680.3	62.4	151.7			0.0			0.0
6/18/2007	222.2	21.6	680.7	26.8	128.1			0.0			0.0
6/19/2007	189.8	21.9	680.3	33.8	106.6			0.0			0.0
6/20/2007	167.0	21.9	677.1	16.6	100.6			0.0			0.0
6/21/2007	149.0	21.5	674.7	14.2	87.2			0.0			0.0
6/22/2007	140.7	21.4	674.9	14.4	82.0			0.0			0.0
6/23/2007	137.3	21.0	675.9	36.0	86.1			0.0			0.0
6/24/2007	132.0	21.5	675.5	24.8	87.4			0.0			0.0
6/25/2007	122.1	25.3	711.1	18.3	79.1			0.0			0.0
6/26/2007	112.0	27.1	751.5	67.0	69.5			0.0			0.0
6/27/2007	119.0	26.9	1125.6	358.7	205.9			0.0	731.0	112.7	843.7
6/28/2007	224.4	27.5	1404.2	808.2	499.4			0.0	1209.9	186.5	1396.4
6/29/2007	477.4	28.8	1380.3	744.6	703.8			0.0	1209.9	186.5	1396.4
6/30/2007	591.1	30.2	1292.9	736.5	743.3			0.0	1209.9	73.8	1283.7
7/1/2007	648.6	30.7	1246.6	640.7	681.9			0.0	1209.9	0.0	1209.9
7/2/2007	632.0	31.0	1241.7	636.2	637.2			0.0	1209.9	0.0	1209.9
7/3/2007	618.1	31.0	1243.1	629.6	630.7			0.0	1209.9	0.0	1209.9
7/4/2007	629.9	31.0	1245.4	685.0	658.2			0.0	1209.9	0.0	1209.9
7/5/2007	658.5	31.0	1240.2	645.7	641.0			0.0	1209.9	0.0	1209.9
7/6/2007	634.7	31.1	1236.6	638.5	617.5			0.0	1209.9	0.0	1209.9
7/7/2007	628.3	30.9	1230.4	642.4	614.6			0.0	1209.9	0.0	1209.9
7/8/2007	633.5	30.8	1228.6	636.5	598.3			0.0	1209.9	0.0	1209.9
7/9/2007	631.0	30.8	1226.0	632.8	581.6			0.0	1209.9	0.0	1209.9
7/10/2007	618.4	30.8	1222.7	638.6	583.0			0.0	1209.9	0.0	1209.9
7/11/2007	611.1	30.9	1220.8	647.6	587.0			0.0	1209.9	0.0	1209.9
7/12/2007	633.9	31.0	1220.1	652.6	614.9			0.0	1209.9	0.0	1209.9
7/13/2007	679.4	30.7	1221.5	646.6	609.4			0.0	1209.9	0.0	1209.9
7/14/2007	648.8	30.0	1221.5	634.6	600.1			0.0	1209.9	0.0	1209.9
7/15/2007	632.6	30.0	1224.2	623.7	576.5			0.0	1209.9	0.0	1209.9
7/16/2007	642.1	29.3	1225.4	626.8	577.1			0.0	1209.9	0.0	1209.9
7/17/2007	630.2	29.3	1224.2	614.5	572.7			0.0	1209.9	0.0	1209.9
7/18/2007	621.1	31.2	1223.9	603.4	562.6			0.0	1209.9	0.0	1209.9
7/19/2007	613.2	36.2	1162.4	585.8	556.0		740.4	740.4	324.3	0.0	1064.7
7/20/2007	597.6	21.5	1156.4	506.4	488.1	497.0	514.6	1011.6			1011.6
7/21/2007	541.4	34.2	1169.8	533.2	459.7	1011.6	0.0	1011.6			1011.6
7/22/2007	541.1	34.2	1204.3	536.9	458.5	1011.6	0.0	1011.6			1011.6
7/23/2007	538.7	34.2	1239.8	606.9	479.8	1011.6	0.0	1011.6			1011.6
7/24/2007	556.1	34.2	1236.9	645.0	513.7	1011.6	0.0	1011.6			1011.6
7/25/2007	580.6	34.0	1195.0	643.0	547.1	1011.6	0.0	1011.6			1011.6
7/26/2007	581.0	34.0	1167.9	571.9	500.6	1011.6	0.0	1011.6			1011.6
7/27/2007	552.3	34.1	1169.6	586.8	478.1	1011.6	0.0	1011.6			1011.6
7/28/2007	545.8	34.0	875.0	515.7	482.5	374.6	0.0	374.6			374.6

Data Input Sheet for Section II/Offset Account Delivery June-July 2007

Date	Gage Data					Release Amounts					
	Stateline Flow Data		Intermediate Gage Data			Offset Account		Offset Account Release	Kansas Section II	Transit Loss	Total
	Coolidge (cfs)	Frontier (cfs)	Below JMR (cfs)	Lamar (cfs)	Granada (cfs)	Consumable (af)	All Other (af)				
7/29/2007	529.9	34.1	671.1	167.5	331.4	0.0		0.0			0.0
7/30/2007	379.6	34.3	632.4	167.5	185.1			0.0			0.0
7/31/2007	305.0	33.9	601.0	107.3	161.4			0.0			0.0
8/1/2007	254.1	34.0	601.5	69.1	153.3			0.0			0.0
8/2/2007	234.0	33.7	560.5	61.9	140.7			0.0			0.0
8/3/2007	209.0	33.0	504.2	46.8	109.9			0.0			0.0
8/4/2007	190.0	32.0	533.0	41.8	80.7			0.0			0.0
8/5/2007	175.2	30.2	566.7	40.6	60.8			0.0			0.0

Granada Transit Loss Check Worksheet

Date	Mean Daily Flow below JMR	Mean Daily Flow at Lamar	Mean Daily Flow at Granada	Antecedent Flow Calculations												Target Flow at Granada	Shortage or Excess at Granada
	CFS	CFS	CFS	Below JMR				Lamar				Granada				CFS	CFS
				Initial Average=				Initial Average=				Initial Average=					
6/8/2007	712	88	128	Initial Average=	688.20			Initial Average=	31.43			Initial Average=	103.25			0	0
6/9/2007	709	87	124													0	0
6/10/2007	706	86	126													0	0
6/11/2007	695	74	122													0	0
6/12/2007	683	72	112													0	0
6/13/2007	678	82	118													0	0
6/14/2007	677	352	127													0	0
6/15/2007	679	177	327													0	0
6/16/2007	680	104	191													0	0
6/17/2007	680	62	152	YES	5			NO	2			NO	2			0	0
6/18/2007	681	27	128	YES	3			YES	5			YES	3			0	0
6/19/2007	680	34	107	YES	4			YES	4			YES	4			0	0
6/20/2007	677	17	101	YES	6			YES	8			YES	8			0	0
6/21/2007	675	14	87	YES	10			YES	10			YES	8			0	0
6/22/2007	675	14	82	YES	9			YES	9			YES	7			0	0
6/23/2007	676	36	86	YES	7			NO	3			YES	5			0	0
6/24/2007	676	25	87	YES	8			YES	6			YES	9			0	0
6/25/2007	711	18	79	YES	2			YES	7			YES	10			0	0
6/26/2007	752	67	70	YES	1			NO	1			NO	1			0	0
6/27/2007	1126	359	206	Adjusted Average	688.20	6882.05		Adjusted Average	21.28	148.99		Adjusted Average	87.31	698.46		0	0
6/28/2007	1404	808	499	YES				NO				NO				0	0
6/29/2007	1380	745	704	YES				YES				YES				0	0
6/30/2007	1293	736	743	YES				YES				YES				0	0
7/1/2007	1247	641	682	YES				YES				YES				0	0
7/2/2007	1242	636	637	YES				YES				YES				0	0
7/3/2007	1243	630	631	YES				YES				YES				0	0
7/4/2007	1245	685	658	YES				NO				YES				0	0
7/5/2007	1240	646	641	YES				YES				YES				0	0
7/6/2007	1237	639	618	YES				YES				YES				0	0
7/7/2007	1230	642	615	YES				NO				NO				0	0
7/8/2007	1229	637	598	Adjusted Average	688.20	6882.05		Adjusted Average	21.28	148.99		Adjusted Average	87.31	698.46		0	0
7/9/2007	1226	633	582													0	0
7/10/2007	1223	639	583													0	0
7/11/2007	1221	648	587	Computations for < 6 days			Computations for < 6 days			Computations for < 6 days						0	0
7/12/2007	1220	653	615	Enter date of 6th day		0.00	Enter date of 6th day			0.00	Enter date of 6th day			0.00		0	0
7/13/2007	1221	647	609	Enter date of 5th day		0.00	Enter date of 5th day			0.00	Enter date of 5th day			0.00		0	0
7/14/2007	1221	635	600	Enter date of 4th day		0.00	Enter date of 4th day			0.00	Enter date of 4th day			0.00		0	0
7/15/2007	1224	624	577	Enter date of 3rd day		0.00	Enter date of 3rd day			0.00	Enter date of 3rd day			0.00		0	0
7/16/2007	1225	627	577	Average with 6th day	688.20		Average with 6th day	21.28			Average with 6th day	87.31				0	0
7/17/2007	1224	614	573													0	0
7/18/2007	1224	603	563													0	0
7/19/2007	1162	586	556													0	0
7/20/2007	1156	506	488													0	0
7/21/2007	1170	533	460													569	-109
7/22/2007	1204	537	458													569	-111
7/23/2007	1240	607	480													569	-89
7/24/2007	1237	645	514													569	-55
7/25/2007	1195	643	547													569	-22
7/26/2007	1168	572	501													569	-69
7/27/2007	1170	587	478													569	-91
7/28/2007	875	516	483													569	-87
7/29/2007	671	167	331													569	-238
7/30/2007	632	167	185													0	0
7/31/2007	601	107	161													0	0
8/1/2007	601	69	153													0	0
8/2/2007	560	62	141													0	0
8/3/2007	504	47	110													0	0
8/4/2007	533	42	81													0	0
8/5/2007	567	41	61													0	0

5123 -871 cfs
 Number of Target Days = 9 -1728 af
 Expected T-Loss = 475
 Actual T-Loss = 2202
 T - Loss Ratio = 21.5%

Summary of Key Information for Section II - Offset Delivery June-July 2007

8/21/2007

Date	Flow Data			Release Data				Muskingum routing			Antecedent Flow Calculations		Delivery Calculations		
	Mean Daily Sateilne (SL) Flow	Mean Daily Sateilne (SL) Flow	SL flow less antecedent flow	Offset Consumable Release	Offset Non-Consumable Release	Section 2 Release	Transit Loss Release	Total Release	Total Release Times 1.05	Routed release	Routed release lagged one day	Initial Average	Final Average	Sateilne Delivery Hydrograph	Equivalent Sateilne Flow Hydrograph
	CFS	AF	AF	AF	AF	AF	AF	AF	AF	AF	317.3	343.02	AF	AF	
6/8/2007	203	402	85	0	0	0	0	0	0	0	0		0	0	0
6/9/2007	217	431	114	0	0	0	0	0	0	0	0		0	0	0
6/10/2007	216	429	111	0	0	0	0	0	0	0	0		0	0	0
6/11/2007	203	403	85	0	0	0	0	0	0	0	0		0	0	0
6/12/2007	202	401	83	0	0	0	0	0	0	0	0		0	0	0
6/13/2007	193	382	65	0	0	0	0	0	0	0	0		0	0	0
6/14/2007	235	465	148	0	0	0	0	0	0	0	0		0	0	0
6/15/2007	298	571	254	0	0	0	0	0	0	0	0		0	0	0
6/16/2007	312	619	302	0	0	0	0	0	0	0	0		0	0	0
6/17/2007	259	513	186	0	0	0	0	0	0	0	0		0	0	0
6/18/2007	244	484	166	0	0	0	0	0	0	0	0		0	0	0
6/19/2007	212	420	103	0	0	0	0	0	0	0	0		0	0	0
6/20/2007	189	375	57	0	0	0	0	0	0	0	0		0	0	0
6/21/2007	171	338	21	0	0	0	0	0	0	0	0		0	0	0
6/22/2007	162	321	4	0	0	0	0	0	0	0	0		0	0	0
6/23/2007	158	314	0	0	0	0	0	0	0	0	0		0	0	0
6/24/2007	154	305	0	0	0	0	0	0	0	0	0		0	0	0
6/25/2007	147	292	0	0	0	0	0	0	0	0	0		0	0	0
6/26/2007	139	276	0	0	0	0	0	0	0	0	0		0	0	0
6/27/2007	146	288	0	0	0	0	0	0	0	0	0		0	0	0
6/28/2007	252	500	182	0	0	731	113	731	768	37	0		0	0	0
6/29/2007	506	1004	687	0	0	1210	186	1210	1270	339	37		37	37	37
6/30/2007	621	1232	915	0	0	1210	186	1210	1270	694	339		339	339	339
7/1/2007	679	1347	1030	0	0	1210	74	1210	1270	913	694		694	694	694
7/2/2007	663	1315	988	0	0	1210	0	1210	1270	1049	913		913	913	913
7/3/2007	649	1287	970	0	0	1210	0	1210	1270	1134	1049		1049	1049	1049
7/4/2007	661	1311	994	0	0	1210	0	1210	1270	1186	1134		1134	1134	1134
7/5/2007	690	1368	1050	0	0	1210	0	1210	1270	1218	1186		1186	1186	1186
7/6/2007	666	1321	1003	0	0	1210	0	1210	1270	1236	1218		1236	1236	1236
7/7/2007	659	1308	990	0	0	1210	0	1210	1270	1250	1236		1250	1250	1250
7/8/2007	664	1318	1000	0	0	1210	0	1210	1270	1263	1250		1263	1263	1263
7/9/2007	662	1313	995	0	0	1210	0	1210	1270	1266	1263		1266	1266	1266
7/10/2007	649	1286	970	0	0	1210	0	1210	1270	1267	1266		1267	1267	1267
7/11/2007	642	1273	956	0	0	1210	0	1210	1270	1269	1267		1269	1269	1269
7/12/2007	665	1319	1002	0	0	1210	0	1210	1270	1269	1269		1269	1269	1269
7/13/2007	710	1408	1091	0	0	1210	0	1210	1270	1270	1269		1270	1270	1270
7/14/2007	678	1347	1029	0	0	1210	0	1210	1270	1270	1270		1270	1270	1270
7/15/2007	663	1314	997	0	0	1210	0	1210	1270	1270	1270		1270	1270	1270
7/16/2007	671	1332	1014	0	0	1210	0	1210	1270	1270	1270		1270	1270	1270
7/17/2007	659	1308	991	0	0	1210	0	1210	1270	1270	1270		1270	1270	1270
7/18/2007	652	1294	976	0	0	1210	0	1210	1270	1270	1270		1270	1270	1270
7/19/2007	649	1288	971	0	740	324	0	1065	1118	1263	1270		1263	1270	1270
7/20/2007	619	1228	911	497	515	0	0	1012	1062	1205	1263		1062	1228	1228
7/21/2007	576	1142	824	1012	0	0	0	1012	1062	1151	1205		1062	1142	1142
7/22/2007	575	1141	824	1012	0	0	0	1012	1062	1117	1151		1062	1141	1141
7/23/2007	573	1136	819	1012	0	0	0	1012	1062	1096	1117		1062	1117	1117
7/24/2007	590	1171	853	1012	0	0	0	1012	1062	1093	1096		1062	1096	1096
7/25/2007	615	1219	902	1012	0	0	0	1012	1062	1075	1093		1062	1093	1093
7/26/2007	615	1220	903	1012	0	0	0	1012	1062	1070	1075		1062	1070	1075
7/27/2007	586	1163	848	1012	0	0	0	1012	1062	1067	1070		1062	1067	1070
7/28/2007	580	1150	833	1012	0	0	0	375	1033	1067	1070		1033	1067	1070
7/29/2007	564	1119	801	0	0	0	0	0	0	0	0		0	0	0
7/30/2007	414	821	504	0	0	0	0	0	0	0	0		0	0	0
7/31/2007	339	672	355	0	0	0	0	0	0	0	0		0	0	0
8/1/2007	288	571	254	0	0	0	0	0	0	0	0		0	0	0

Paragraph 3.b.iii check
 Average for prior days 11-20 469.77
 Is value twice the computed Antecedent Flow Value? No
 Muskingum Day 6 = #N/A
 Para. 3.b.iii AF Value #N/A

Antecedent Flow Calculations
 Initial Average= 343.02
 Adjusted Average 330.15 2641.22
 Final Baseflow 159.98 7.00
 Computations for < 6 days
 Enter date of 6th day 0.00
 Enter date of 5th day 0.00
 Enter date of 4th day 0.00
 Average with 6 days 317.32

Delivery Calculations
 Sateilne Delivery Hydrograph AF
 Equivalent Sateilne Flow Hydrograph AF

Summary of Key Information for Section II - Offset Delivery June-July 2007

8/21/2007

Date	Flow Data			Release Data			Muskingum routing			Antecedent Flow Calculations		Delivery Calculations	
	Mean Daily Stalene (SL) Flow	Mean Daily Stalene (SL) Flow	SL flow less antecedent flow	Offset Consumable Release	Offset Non- Consumable Release	Section 2 Release	Transit Loss Release	Total Release Times 1.05	Total Release	Routed release lagged one day	Routed release AF	AF	Stalene Delivery Hydrograph
8/2/2007	268	531	214	AF	AF	AF	AF	AF	AF	AF	AF	AF	AF
8/3/2007	242	480	163	0	0	0	0	0	113	183	183	183	183
8/4/2007	222	440	123	0	0	0	0	0	0	38	38	38	38
8/5/2007	205	407	90	0	0	0	0	0	0	0	0	0	0
Totals				7953	1255	26464	559	35672	37455	37271	37196	29829	37088

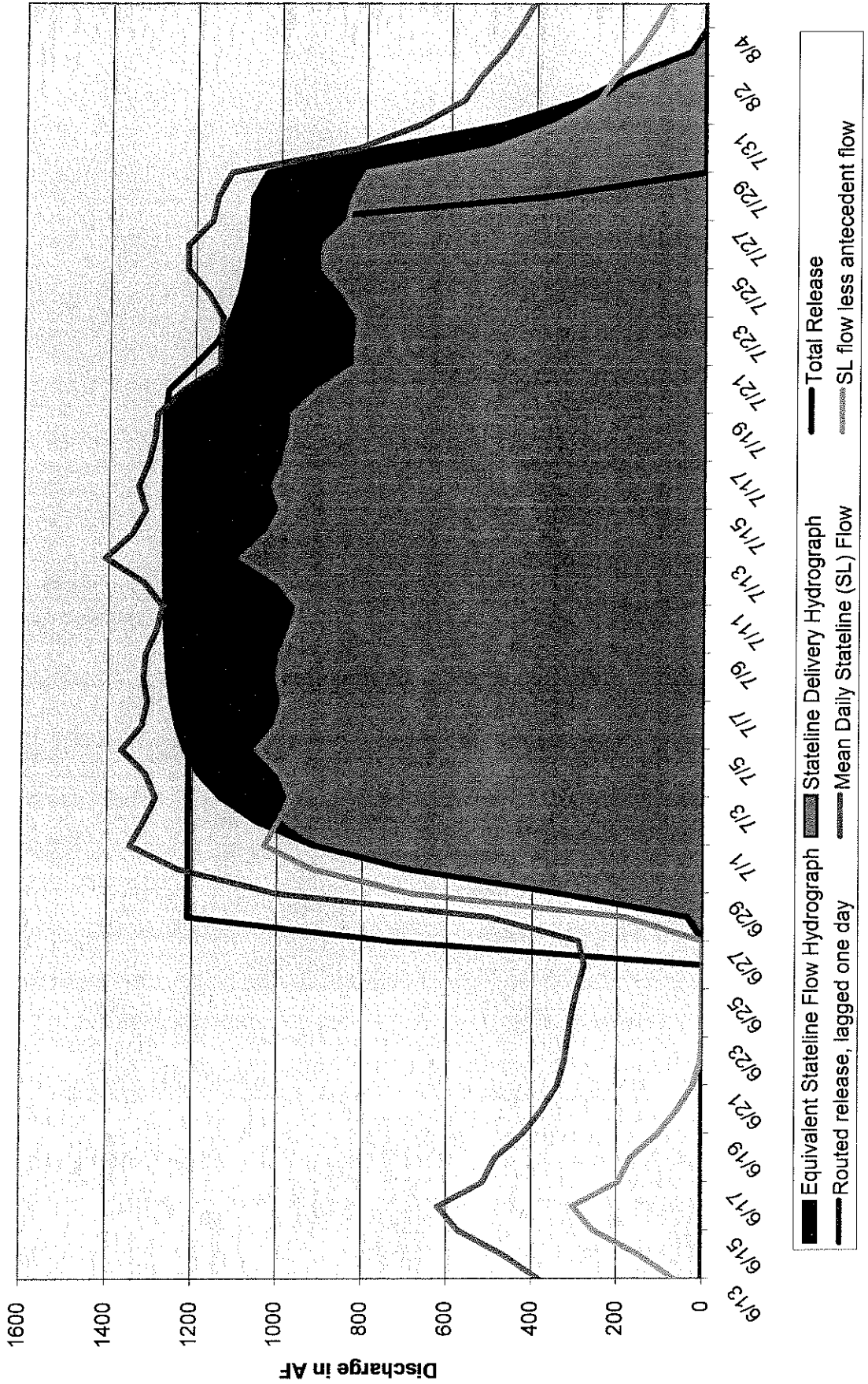
Total Offset =	9208
Transit Loss on Consumable =	1303
Granada Transit Loss Credit Percentage =	21.5%
Transit Loss Model Input JMR to Lamar =	21
Transit Loss Model Input Lamar to Granada =	120
Transit Loss Model Input Granada to Stalene =	322
Total Transit Loss Model Input =	463

Muskingum Derivation of factors	
K (hr) =	60
x =	0.15
t (hr) =	24
c0 =	0.048
c1 =	0.333
c2 =	0.619
c0+c1+c2 =	1.00

K t ratio check	1	<	2K(1-x)
2Kx <	18		24
			102

Offset Delivery Efficiency =	37088
Offset Net Delivery =	7700
Offset Consumable Delivery =	6650
ESF Delivery Efficiency =	104.0%
Section II Delivery =	26464
Section II Delivery Transit Loss =	0
Evaporation Delivery Credit	0

Key Release Data



STATE OF COLORADO

Water Division 2

OFFICE OF THE STATE ENGINEER

310 E. Abriendo Avenue, Suite B
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Phone (719) 542-3368
FAX (719) 544-0800
<http://www.water.state.co.us>



Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Vacant
State Engineer

Steven J. Witte, P.E.
Division Engineer

November 9, 2007

David Barfield
Kansas Chief Engineer (Acting)
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Delivery to the Offset Account in John Martin Reservoir – Highland Water Right

Dear Mr. Barfield:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution") of a delivery of water to the Offset Account. This letter provides the monthly reporting of deliveries to the Offset Account from the Lower Arkansas Water Management Association's (LAWMA) shares of the Highland Irrigation Company. This letter also serves to describe the operations in 2007.

The initial notice for this year's operations was provided to Kansas in the March 31, 2007 initial notice of delivery letter. This report covers the period from the initiation of deliveries in April 2007 through November 1, 2007.

For the entire 2007 season (April-October), LAWMA was again able to eliminate all diversion for irrigation for outstanding shareholders of the Highland Canal down ditch from Wasteway #3.

The basic operation of the measurement technique remained unchanged from recent years.

Summary

Enclosure 1 contains the accounting spreadsheets used to determine the credits from the Highland Canal for 2007.

Beginning August 2nd and continuing through August 21st, LAWMA elected to deliver the consumable portion of the Highland water rights to the Kansas Charge subaccount to begin to build the storage charge

for use of the Offset Account for 2007. LAWMA will need to provide additional water prior to April 1, 2007 to bring the total content of this subaccount (notwithstanding other Kansas charge water in the subaccount for 2007 operations not called for by Kansas) to 500 acre-feet on April 1, 2007 in order to utilize the Offset Account for 2007-08 plan operations.

The following table summarizes the deliveries of water into the Offset Account during the reporting period.

MONTH	C. U. Water (ac-ft)
April	793.21
May	1195.39
June	992.84
July	753.90
August	811.87
September	643.80
October	380.29
Total	5571.30

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

1 Enclosure

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Ken Knox
Dan McAuliffe Randy Seaholm Dennis Montgomery Randy Hendix
Colin Thompson Matt Heimerich Dale Straw
✓ Bill Tyner/ Kalsoum Abbasi/Scott Lorenz

Enclosure 1

Highland Canal Accounting for 2007

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
April, 2007**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Computed CU Water to Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
4/2/2007	62.50	59.23	0.05169	56.16	111.40	68.62	3.37	68.62	0.00
4/3/2007	62.50	59.23	0.04391	56.62	112.32	69.19	2.86	69.19	0.00
4/4/2007	56.60	53.63	0.05273	50.81	100.77	62.08	3.11	62.08	0.00
4/5/2007	62.50	59.23	0.04713	56.43	111.94	68.95	3.07	68.95	0.00
4/6/2007	62.50	59.23	0.05621	55.90	110.87	68.30	3.66	68.30	0.00
4/7/2007	62.50	59.23	0.06644	55.29	109.67	67.56	4.33	67.56	0.00
4/8/2007	62.50	59.23	0.07103	55.02	109.13	67.22	4.63	67.22	0.00
4/9/2007	62.50	59.23	0.07103	55.02	109.13	67.22	4.63	67.22	0.00
4/10/2007	62.50	59.23	0.07103	55.02	109.13	67.22	4.63	67.22	0.00
4/11/2007	62.50	59.23	0.07103	55.02	109.13	67.22	4.63	67.22	0.00
4/12/2007	62.50	59.23	0.07103	27.00	53.55	32.99	35.44	32.99	0.00
4/13/2007	62.50	59.23	0.07103	49.00	97.19	59.87	11.24	59.87	0.00
4/14/2007	62.50	23.50	0.06780	21.91	43.45	26.77	1.75	26.77	0.00
4/15/2007	0.00	0.00	0.05790	0.00	0.00	0.00	0.00		0.00
4/16/2007	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
4/17/2007	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
4/18/2007	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
4/19/2007	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
4/20/2007	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
4/21/2007	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
4/22/2007	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
4/23/2007	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
4/24/2007	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
4/25/2007	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
4/26/2007	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
4/27/2007	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
4/28/2007	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
4/29/2007	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
4/30/2007	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
5/1/2007	0.00	0.00	0.08671	0.00	0.00	0.00	0.00		0.00
						793.21	87.33	793.21	0.00
						793.21		793.21	0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
May, 2007**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Amount to CU Water Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
5/2/2007	62.50	59.23	0.05381	56.04	111.15	75.14	3.85	75.14	0.00
5/3/2007	62.50	59.23	0.05381	56.04	111.15	75.14	3.85	75.14	0.00
5/4/2007	62.50	59.23	0.06052	55.64	110.36	74.61	4.33	74.61	0.00
5/5/2007	42.50	40.27	0.05790	37.94	75.26	50.87	2.81	50.87	0.00
5/6/2007	62.50	59.23	0.05381	56.04	111.15	75.14	3.85	75.14	0.00
5/7/2007	62.50	59.23	0.04282	56.69	112.44	76.01	3.06	76.01	0.00
5/8/2007	62.50	59.23	0.04282	56.69	112.44	76.01	3.06	76.01	0.00
5/9/2007	62.50	59.23	0.04950	56.29	111.66	75.48	3.54	75.48	0.00
5/10/2007	62.50	59.23	0.04361	56.64	112.35	75.95	3.12	75.95	0.00
5/11/2007	62.50	59.23	0.05273	56.10	111.28	75.22	3.77	75.22	0.00
5/12/2007	22.33	21.16	0.06461	19.79	39.26	26.54	1.65	26.54	0.00
5/13/2007	21.27	20.16	0.05790	18.99	37.66	25.46	1.41	25.46	0.00
5/14/2007	21.50	20.37	0.04875	19.38	38.44	25.99	1.20	25.99	0.00
5/15/2007	21.23	20.12	0.05337	19.04	37.77	25.54	1.30	25.54	0.00
5/16/2007	21.63	20.50	0.05337	19.40	38.49	26.02	1.32	26.02	0.00
5/17/2007	20.22	19.16	0.04401	18.32	36.33	24.56	1.02	24.56	0.00
5/18/2007	20.24	19.18	0.04401	18.34	36.37	24.58	1.02	24.58	0.00
5/19/2007	20.22	19.16	0.05011	18.20	36.10	24.40	1.16	24.40	0.00
5/20/2007	20.22	19.16	0.04265	18.34	36.38	24.60	0.99	24.60	0.00
5/21/2007	20.29	19.23	0.02229	18.80	37.29	25.21	0.52	25.21	0.00
5/22/2007	20.37	19.30	0.03856	18.56	36.81	24.88	0.90	24.88	0.00
5/23/2007	20.49	19.42	0.03856	18.67	37.03	25.03	0.90	25.03	0.00
5/24/2007	20.56	19.48	0.03856	18.73	37.15	25.12	0.91	25.12	0.00
5/25/2007	20.56	19.48	0.03748	18.75	37.20	25.14	0.88	25.14	0.00
5/26/2007	20.56	19.48	0.02122	19.07	37.82	25.57	0.50	25.57	0.00
5/27/2007	20.56	19.48	0.01720	19.15	37.98	25.67	0.40	25.67	0.00
5/28/2007	20.56	19.48	0.01720	19.15	37.98	25.67	0.40	25.67	0.00
5/29/2007	28.70	27.20	0.01720	26.73	53.02	35.84	0.56	35.84	0.00
5/30/2007	0.00	0.00	0.01720	0.00	0.00	0.00	0.00	0.00	0.00
5/31/2007	0.00	0.00	0.01720	0.00	0.00	0.00	0.00	0.00	0.00
6/1/2007	0.00	0.00	0.02122	0.00	0.00	0.00	0.00	0	0.00
						1195.39	52.25	1195.39	0.00
						1195.39		1195.39	0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
June, 2007**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Computed CU Water to Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
6/2/2007	20.24	19.29	0.02122	18.88	37.46	28.17	0.55	28.01	0.16
6/3/2007	20.32	19.37	0.03856	18.62	36.94	27.78	1.00	27.61	0.17
6/4/2007	20.22	19.27	0.04265	18.45	36.60	27.52	1.10	27.36	0.16
6/5/2007	20.20	19.25	0.03856	18.51	36.72	27.61	1.00	27.45	0.16
6/6/2007	20.05	19.11	0.03856	18.37	36.45	27.41	0.99	27.25	0.16
6/7/2007	20.28	19.33	0.03856	18.59	36.86	27.72	1.00	27.56	0.16
6/8/2007	20.23	19.28	0.03425	18.62	36.94	27.78	0.89	28.76	-0.98
6/9/2007	20.37	19.42	0.03425	18.75	37.19	27.97	0.89	27.97	0.00
6/10/2007	20.39	19.44	0.03748	18.71	37.11	27.90	0.98	27.90	0.00
6/11/2007	20.39	19.44	0.03856	18.69	37.06	27.87	1.01	27.87	0.00
6/12/2007	20.44	19.48	0.03856	18.73	37.16	27.94	1.01	27.94	0.00
6/13/2007	20.46	19.50	0.03346	18.85	37.39	28.12	0.88	28.12	0.00
6/14/2007	20.82	19.85	0.03856	19.08	37.85	28.46	1.03	28.46	0.00
6/15/2007	21.19	20.20	0.02717	19.65	38.98	29.31	0.74	29.31	0.00
6/16/2007	21.80	20.78	0.01167	20.54	40.74	30.63	0.33	30.63	0.00
6/17/2007	22.27	21.23	0.03110	20.57	40.80	30.68	0.89	30.68	0.00
6/18/2007	22.44	21.39	0.03425	20.66	40.97	30.81	0.98	30.81	0.00
6/19/2007	22.44	21.39	0.03110	20.72	41.11	30.91	0.89	30.91	0.00
6/20/2007	21.48	20.47	0.03346	19.79	39.25	29.52	0.92	29.52	0.00
6/21/2007	20.39	19.44	0.03425	18.77	37.23	28.00	0.89	28.00	0.00
6/22/2007	20.39	19.44	0.03748	18.71	37.11	27.90	0.98	27.90	0.00
6/23/2007	21.12	20.13	0.03856	19.36	38.39	28.87	1.04	28.87	0.00
6/24/2007	23.99	22.87	0.03856	21.99	43.61	32.80	1.18	32.80	0.00
6/25/2007	23.98	22.86	0.03856	21.97	43.59	32.78	1.18	32.78	0.00
6/26/2007	24.00	22.88	0.04265	21.90	43.44	32.67	1.31	32.67	0.00
6/27/2007	24.00	22.88	0.03971	21.97	43.57	32.77	1.22	32.77	0.00
6/28/2007	24.00	22.88	0.02973	22.20	44.03	33.11	0.91	33.06	0.05
6/29/2007	61.20	58.34	0.01935	57.21	113.47	85.33	1.52	85.38	-0.05
6/30/2007	61.46	58.58	0.00875	58.07	115.18	86.62	0.69	86.62	0.00
7/1/2007	20.31	19.36	0.03433	18.70	37.08	27.89	0.89	27.87	0.02
						992.84	28.88	992.84	0.00
						964.97			0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
July, 2007**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Amount to CU Water Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
7/2/2007	20.66	19.69	0.03346	19.03	37.75	29.86	0.93	29.87	0.00
7/3/2007	20.61	19.65	0.03856	18.89	37.46	29.63	1.07	29.63	0.00
7/4/2007	20.39	19.44	0.04466	18.57	36.83	29.13	1.23	29.13	0.00
7/5/2007	20.59	19.63	0.03856	18.87	37.43	29.61	1.07	29.61	0.00
7/6/2007	20.56	19.60	0.04265	18.76	37.21	29.44	1.18	29.44	0.00
7/7/2007	20.56	19.60	0.04265	18.76	37.21	29.44	1.18	29.44	0.00
7/8/2007	20.56	19.60	0.04401	18.74	37.16	29.39	1.22	29.39	0.00
7/9/2007	20.56	19.60	0.04401	18.74	37.16	29.39	1.22	29.39	0.00
7/10/2007	17.40	16.59	0.05011	15.75	31.25	24.72	1.17	24.72	0.00
7/11/2007	12.50	11.92	0.05011	11.32	22.45	17.76	0.84	17.76	0.00
7/12/2007	10.30	9.82	0.05011	9.33	18.50	14.63	0.69	14.63	0.00
7/13/2007	20.14	19.20	0.05011	18.24	36.17	28.61	1.36	28.61	0.00
7/14/2007	19.40	18.49	0.05011	17.57	34.84	27.56	1.31	27.56	0.00
7/15/2007	20.26	19.31	0.04466	18.45	36.59	28.95	1.22	28.95	0.00
7/16/2007	20.65	19.68	0.05011	18.70	37.09	29.34	1.39	29.34	0.00
7/17/2007	20.70	19.73	0.05011	18.74	37.18	29.41	1.40	29.41	0.00
7/18/2007	18.60	17.73	0.05011	16.84	33.40	26.42	1.25	26.42	0.00
7/19/2007	11.30	10.77	0.05011	10.23	20.29	16.05	0.76	16.05	0.00
7/20/2007	7.19	6.85	0.05337	6.49	12.87	10.18	0.52	10.18	0.00
7/21/2007	6.77	6.45	0.05337	6.11	12.12	9.58	0.49	9.58	0.00
7/22/2007	12.70	12.11	0.05337	11.46	22.73	17.98	0.91	17.98	0.00
7/23/2007	20.10	19.16	0.04602	18.28	36.25	28.68	1.25	28.68	0.00
7/24/2007	20.23	19.28	0.04875	18.34	36.38	28.78	1.33	28.78	0.00
7/25/2007	20.39	19.44	0.05011	18.46	36.62	28.97	1.38	28.97	0.00
7/26/2007	17.00	16.20	0.05011	15.39	30.53	24.15	1.15	24.15	0.00
7/27/2007	12.00	11.44	0.05011	10.87	21.55	17.05	0.81	17.05	0.00
7/28/2007	8.55	8.15	0.04401	7.79	15.45	12.22	0.51	12.22	0.00
7/29/2007	7.71	7.35	0.05011	6.98	13.85	10.95	0.52	10.95	0.00
7/30/2007	20.06	19.12	0.04602	18.24	36.18	28.62	1.24	28.62	0.00
7/31/2007	20.16	19.22	0.04875	18.28	36.26	28.68	1.32	28.68	0.00
8/1/2007	20.21	19.26	0.05011	18.30	36.30	28.71	1.36	28.71	0.00
						753.89	33.27	753.90	-0.01
						753.07		753.06	0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
August, 2007**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Amount to CU Water Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
8/2/2007	20.22	19.27	0.05011	18.31	36.31	29.31	1.39	29.30	0.00
8/3/2007	20.22	19.27	0.05011	18.31	36.31	29.31	1.39	29.31	0.00
8/4/2007	18.50	17.63	0.05011	16.75	33.22	26.81	1.27	26.81	0.00
8/5/2007	15.50	14.77	0.04401	14.12	28.02	22.61	0.94	22.61	0.00
8/6/2007	17.20	16.40	0.05011	15.57	30.89	24.93	1.18	24.93	0.00
8/7/2007	11.80	11.25	0.05011	10.68	21.19	17.10	0.81	17.10	0.00
8/8/2007	10.80	10.29	0.05011	9.78	19.40	15.65	0.74	15.65	0.00
8/9/2007	10.60	10.10	0.04401	9.66	19.16	15.46	0.64	15.46	0.00
8/10/2007	20.16	19.22	0.05011	17.00	33.72	27.21	3.19	27.21	0.00
8/11/2007	20.23	19.28	0.04143	18.48	36.66	29.59	1.15	29.59	0.00
8/12/2007	20.49	19.53	0.02717	19.00	37.69	30.41	0.76	30.41	0.00
8/13/2007	20.27	19.32	0.03110	18.72	37.13	29.97	0.87	29.97	0.00
8/14/2007	20.18	19.24	0.03856	18.49	36.68	29.60	1.07	29.60	0.00
8/15/2007	20.12	19.18	0.03856	18.44	36.57	29.52	1.07	29.52	0.00
8/16/2007	20.05	19.11	0.03856	18.37	36.45	29.41	1.06	29.41	0.00
8/17/2007	20.22	19.27	0.03533	18.59	36.88	29.76	0.98	29.76	0.00
8/18/2007	20.38	19.43	0.03425	18.76	37.21	30.03	0.96	30.03	0.00
8/19/2007	20.32	19.37	0.04466	18.50	36.70	29.62	1.25	29.62	0.00
8/20/2007	20.28	19.33	0.03856	18.59	36.86	29.75	1.07	29.75	0.00
8/21/2007	20.23	19.28	0.03856	18.54	36.77	29.68	1.07	29.68	0.00
8/22/2007	20.37	19.42	0.03856	18.67	37.03	29.88	1.08	29.88	0.00
8/23/2007	20.30	19.35	0.05011	18.38	36.46	29.42	1.40	29.42	0.00
8/24/2007	20.23	19.28	0.05011	18.32	36.33	29.32	1.39	29.32	0.00
8/25/2007	20.35	19.40	0.05011	18.43	36.55	29.49	1.40	29.49	0.00
8/26/2007	20.15	19.21	0.05011	18.24	36.19	29.20	1.39	29.20	0.00
8/27/2007	17.11	16.31	0.05011	15.49	30.73	24.80	1.18	25.73	-0.93
8/28/2007	15.58	14.85	0.05011	14.11	27.98	22.58	1.07	22.81	-0.23
8/29/2007	12.44	11.86	0.05011	11.26	22.34	18.03	0.86	18.03	0.00
8/30/2007	11.85	11.30	0.05011	10.73	21.28	17.17	0.82	17.17	0.00
8/31/2007	10.44	9.95	0.05011	9.45	18.75	15.13	0.72	15.13	0.00
9/1/2007	20.19	19.25	0.02717	18.72	37.14	29.97	0.75	29.97	0.00
						810.73	34.92	811.87	-1.15
						809.47	35.53	810.61	0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
September, 2007**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Computed CU Water to Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
9/2/2007	20.75	19.78	0.03110	19.16	38.01	25.77	0.74	24.62	0.00
9/3/2007	20.98	20.00	0.04466	19.11	37.90	25.69	1.08	25.69	0.00
9/4/2007	21.04	20.06	0.04466	19.16	38.00	25.77	1.08	25.77	0.00
9/5/2007	20.87	19.89	0.04466	19.01	37.70	25.56	1.08	25.56	0.00
9/6/2007	20.56	19.60	0.04466	18.72	37.14	25.18	1.06	25.18	0.00
9/7/2007	20.35	19.40	0.04875	18.45	36.60	24.81	1.14	24.81	0.00
9/8/2007	20.05	19.11	0.05337	18.09	35.89	24.33	1.23	24.33	0.00
9/9/2007	20.11	19.17	0.05337	18.15	35.99	24.40	1.24	24.40	0.00
9/10/2007	20.15	19.21	0.04602	18.32	36.34	24.64	1.07	24.64	0.00
9/11/2007	20.13	19.19	0.04466	18.33	36.36	24.65	1.04	24.65	0.00
9/12/2007	20.22	19.27	0.05011	18.31	36.31	24.62	1.17	24.62	0.00
9/13/2007	20.22	19.27	0.05337	18.25	36.19	24.54	1.24	24.54	0.00
9/14/2007	14.20	13.54	0.05337	12.81	25.42	17.23	0.87	17.23	0.00
9/15/2007	17.32	16.51	0.05337	15.63	31.00	21.02	1.07	21.02	0.00
9/16/2007	17.70	16.87	0.05337	15.97	31.68	21.48	1.09	21.48	0.00
9/17/2007	12.98	12.37	0.05337	11.71	23.23	15.75	0.80	15.75	0.00
9/18/2007	8.81	8.40	0.05926	7.90	15.67	10.62	0.60	10.62	0.00
9/19/2007	11.46	10.92	0.06597	10.20	20.24	13.72	0.87	13.72	0.00
9/20/2007	19.14	18.24	0.06597	17.04	33.80	22.92	1.46	22.92	0.00
9/21/2007	17.24	16.43	0.06597	15.35	30.45	20.64	1.31	20.64	0.00
9/22/2007	24.00	22.88	0.05926	21.52	42.69	28.94	1.64	28.94	0.00
9/23/2007	19.00	18.11	0.05926	17.04	33.79	22.91	1.30	22.91	0.00
9/24/2007	16.01	15.26	0.06597	14.25	28.27	19.17	1.22	19.17	0.00
9/25/2007	14.74	14.05	0.06597	13.12	26.03	17.65	1.12	17.65	0.00
9/26/2007	14.70	14.01	0.06597	13.09	25.96	17.60	1.12	17.60	0.00
9/27/2007	13.35	12.73	0.06597	11.89	23.58	15.98	1.02	15.98	0.00
9/28/2007	14.68	13.99	0.06597	13.07	25.92	17.58	1.12	17.58	0.00
9/29/2007	17.04	16.24	0.06597	15.17	30.09	20.40	1.30	20.40	0.00
9/30/2007	17.93	17.09	0.06597	15.96	31.66	21.47	1.36	21.47	0.00
10/1/2007	16.79	16.00	0.07512	14.80	29.36	19.91	1.46	19.91	0.00
						644.96	33.90	643.80	0.01
						655.02	33.20	653.86	0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
October, 2007**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Amount to CU Water Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
10/2/2007	14.47	13.79	0.06597	12.88	25.55	9.10	0.58	9.11	0.00
10/3/2007	13.83	13.18	0.07512	12.19	24.18	8.61	0.63	8.61	0.00
10/4/2007	16.67	15.89	0.07512	14.70	29.15	10.38	0.76	10.38	0.00
10/5/2007	16.09	15.34	0.07512	14.18	28.14	10.02	0.73	10.02	0.00
10/6/2007	15.58	14.85	0.07512	13.74	27.24	9.70	0.71	9.70	0.00
10/7/2007	13.87	13.22	0.07512	12.23	24.25	8.63	0.63	8.63	0.00
10/8/2007	12.91	12.31	0.06597	11.49	22.80	8.12	0.52	8.12	0.00
10/9/2007	16.03	15.28	0.05011	12.91	25.61	9.12	1.51	9.12	0.00
10/10/2007	17.75	16.92	0.05011	16.07	31.88	11.35	0.54	11.37	-0.02
10/11/2007	17.76	16.93	0.05011	16.08	31.90	11.35	0.54	11.35	0.00
10/12/2007	17.74	16.91	0.05011	16.06	31.86	11.34	0.54	11.34	0.00
10/13/2007	17.74	16.91	0.05337	16.01	31.75	11.30	0.57	11.30	0.00
10/14/2007	18.30	17.44	0.05926	16.41	32.55	11.59	0.66	11.59	0.00
10/15/2007	21.09	20.10	0.06597	18.78	37.24	13.26	0.84	13.34	-0.08
10/16/2007	21.72	20.70	0.06597	19.34	38.36	13.65	0.87	13.65	0.00
10/17/2007	24.00	22.88	0.06597	21.37	42.38	15.09	0.96	15.09	0.00
10/18/2007	24.00	22.88	0.06597	21.37	42.38	15.09	0.96	15.09	0.00
10/19/2007	24.00	22.88	0.06597	21.37	42.38	15.09	0.96	15.09	0.00
10/20/2007	24.00	22.88	0.06597	21.37	42.38	15.09	0.96	15.09	0.00
10/21/2007	24.00	22.88	0.06597	21.37	42.38	15.09	0.96	15.09	0.00
10/22/2007	24.00	22.88	0.06597	21.37	42.38	15.09	0.96	15.09	0.00
10/23/2007	24.00	22.88	0.06597	21.37	42.38	15.09	0.96	15.09	0.00
10/24/2007	23.97	22.85	0.05926	21.49	42.63	15.18	0.86	15.18	0.00
10/25/2007	24.00	22.88	0.05926	21.52	42.69	15.20	0.86	15.20	0.00
10/26/2007	24.00	22.88	0.05337	21.66	42.95	15.29	0.78	15.29	0.00
10/27/2007	24.00	22.88	0.05337	21.66	42.95	15.29	0.78	15.29	0.00
10/28/2007	24.00	22.88	0.05337	21.66	42.95	15.29	0.78	15.29	0.00
10/29/2007	24.00	22.88	0.05337	21.66	42.95	15.29	0.78	15.29	0.00
10/30/2007	24.00	22.88	0.05337	21.66	42.95	15.29	0.78	15.29	0.00
10/31/2007	16.01	15.26	0.05337	14.45	28.65	10.20	0.52	10.20	0.00
11/1/2007	0.00	0.00	0.05337	0.00	0.00	0.00	0.00	0.00	0.00
						380.17	23.45	380.29	-0.11
						400.08	24.91	400.20	0.00

STATE OF COLORADO

Water Division 2

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Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Vacant
State Engineer

Steven J. Witte, P.E.
Division Engineer

November 9, 2007

David Barfield
Kansas Chief Engineer (Acting)
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Delivery to the Offset Account in John Martin Reservoir – Keesee Water Right

Dear Mr. Barfield:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution") of a delivery of water to the Offset Account. This letter provides the monthly reporting of deliveries to the Offset Account from the Lower Arkansas Water Management Association's (LAWMA) shares of the Keesee Ditch first described in the letter of March 31, 2007, which provided the initial notice of the delivery of water from this replacement source for 2007. This letter also serves to describe the operations in 2007.

Keesee Ditch operations pursuant to Paragraph 14 of the Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998

For the majority of the 2007 season, LAWMA was able to store the consumable portion of the Keesee Ditch water right in the Offset Account in John Martin Reservoir. The return flow component was left in the river to prevent injury consistent with the provisions for maintaining return flows described in LAWMA's decree in Colorado Water Court Case 02CW181.

The basic daily operation of the determination of the in-priority amount for the Keesee Ditch, computation of consumptive use component, and subsequent storage are described below:

1. On a daily basis the River Operations Coordination staff in the Division 2 office determined from available inflows the amount available for diversion by Water District 67 ditches under the priority system with appropriate transit loss included. Due to the relative seniority of the Keesee Ditch 1881 and 1883 water rights, the amount available to the Keesee Ditch water right was most typically the full 13.5 cubic feet per second (9 cfs for 1881 and 3.5 cfs for 1883).

The relatively junior third priority Keesee Ditch water right (15 cfs for 1893) was not in priority during 2007. There were no days when inflows were determined to be only sufficient to fill the senior 1881 Keesee Ditch right, however on May 1, 2007 the inflow amount was pro-rated for a partial day delivery following the distribution of all conservation storage into accounts in John Martin Reservoir. Inflows of the Keesee Ditch water right were curtailed during each period of summer conservation storage that occurred during 2007 per Paragraph 14 of the Resolution.

2. Upon determination of the daily amount available to the Keesee Ditch for diversion, the monthly consumptive use factor was applied to determine the amount of consumable water available to be stored.
3. The consumable portion was then shown as an inflow to the Offset Account and deposited in the Colorado Downstream Consumable subaccount.
4. Dryup acreage was monitored by both Colorado and Kansas through site visits and by LAWMA through coordination with the Keesee Ditch owner. A number of parcels were disqualified during 2007 due to alfalfa growth and the credits accruing to LAWMA to be placed in the Offset Account were discounted on a pro-rata acreage basis as the disqualifications occurred.

Summary

Enclosure 1 contains the accounting spreadsheets used to determine the credits from the Keesee Ditch for 2007.

The following table summarizes the deliveries of water into the Offset Account during the reporting period.

MONTH	Total C. U. Water (AF)	MONTH	Total C. U. Water (AF)
April	0.00	August	527.53
May	473.53	September	467.98
June	328.06	October	435.86
July	549.30	Total	2782.26

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

1 Enclosure

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Ken Knox
Dan McAuliffe Randy Seaholm Dennis Montgomery Randy Hendix
Colin Thompson Matt Heimerich Dale Straw
✓ Bill Tyner/ Kalsoum Abbasi/Scott Lorenz

Enclosure 1

Keesee Ditch Accounting for 2007

**Deliveries from Keesee Ditch for Consumptive Use Credit
to Offset Account or to Reach 11
April, 2007**

Date	Keesee in Priority (cfs)	Computed CU Water to Account 53 (ac-ft)	Keesee Bypassed for In-State (cfs)	Computed CU Water to Reach 11 (ac-ft)
4/1/2007	0.00	0.00		0.00
4/2/2007	0.00	0.00		0.00
4/3/2007	0.00	0.00		0.00
4/4/2007	0.00	0.00		0.00
4/5/2007	0.00	0.00		0.00
4/6/2007	0.00	0.00		0.00
4/7/2007	0.00	0.00		0.00
4/8/2007	0.00	0.00		0.00
4/9/2007	0.00	0.00		0.00
4/10/2007	0.00	0.00		0.00
4/11/2007	0.00	0.00		0.00
4/12/2007	0.00	0.00		0.00
4/13/2007	0.00	0.00		0.00
4/14/2007	0.00	0.00		0.00
4/15/2007	0.00	0.00		0.00
4/16/2007	0.00	0.00		0.00
4/17/2007	0.00	0.00		0.00
4/18/2007	0.00	0.00		0.00
4/19/2007	0.00	0.00		0.00
4/20/2007	0.00	0.00		0.00
4/21/2007	0.00	0.00		0.00
4/22/2007	0.00	0.00		0.00
4/23/2007	0.00	0.00		0.00
4/24/2007	0.00	0.00		0.00
4/25/2007	0.00	0.00		0.00
4/26/2007	0.00	0.00		0.00
4/27/2007	0.00	0.00		0.00
4/28/2007	0.00	0.00		0.00
4/29/2007	0.00	0.00		0.00
4/30/2007	0.00	0.00		0.00
Total Diversion AF=	0.00	0.00	0.00	0.00
Max Diversion AF=	862.00	Actual Diversion AF=	0.00	AF
Max Monthly CU AF=	646.50	Actual CU AF=	0.00	AF

End of Month Adjustment= 0.00 AF

CU factor for April = 75.0%
 Cumulative Annual Diversion AF= 0.00
 Maximum Annual Diversion AF= 5006

**Deliveries from Keesee Ditch for Consumptive Use Credit
to Offset Account or to Reach 11
May, 2007**

Date	Keesee in Priority	Computed CU Water to Account 53	Keesee Bypassed for In-State	Computed CU Water to Reach 11
	(cfs)	(ac-ft)	(cfs)	(ac-ft)
5/1/2007	11.87	18.12		0.00
5/2/2007	13.50	20.62		0.00
5/3/2007	13.50	20.62		0.00
5/4/2007	13.50	20.62		0.00
5/5/2007	13.50	6.99		0.00
5/6/2007	13.50	19.05		0.00
5/7/2007	13.50	19.05		0.00
5/8/2007	13.50	19.05		0.00
5/9/2007	13.50	19.05		0.00
5/10/2007	13.50	19.05		0.00
5/11/2007	13.50	19.05		0.00
5/12/2007	0.00	0.00		0.00
5/13/2007	0.00	0.00		0.00
5/14/2007	13.50	19.05		0.00
5/15/2007	13.50	19.05		0.00
5/16/2007	13.50	19.05		0.00
5/17/2007	13.50	19.05		0.00
5/18/2007	13.50	19.05		0.00
5/19/2007	13.50	19.05		0.00
5/20/2007	13.50	19.05		0.00
5/21/2007	13.50	19.05		0.00
5/22/2007	13.50	19.05		0.00
5/23/2007	13.50	19.05		0.00
5/24/2007	13.50	19.05		0.00
5/25/2007	13.50	19.05		0.00
5/26/2007	13.50	19.05		0.00
5/27/2007	13.50	19.05		0.00
5/28/2007	13.50	5.56		0.00
5/29/2007	0.00	0.00		0.00
5/30/2007	0.00	0.00		0.00
5/31/2007	0.00	0.00		0.00
Total Diversion AF=	692.97	473.53	0.00	0.00
Max Diversion AF=	838.38	Actual Diversion AF=	692.97	AF
Max Monthly CU AF	645.55	Actual CU AF=	473.53	AF

End of Month Adjustment= 0.00 AF

CU factor for May = 77.0%
Cumulative Annual Diversion AF= 692.97
Maximum Annual Diversion AF= 5006

**Deliveries from Keesee Ditch for Consumptive Use Credit
to Offset Account or to Reach 11
June, 2007**

Date	Keesee in Priority	Computed CU Water to	Keesee Bypassed	Computed CU
	(cfs)	Account 53	for In-State	Water to
		(ac-ft)	(cfs)	Reach 11
				(ac-ft)
6/1/2007	0.00	0.00		0.00
6/2/2007	0.00	0.00		0.00
6/3/2007	0.00	0.00		0.00
6/4/2007	0.00	0.00		0.00
6/5/2007	13.50	19.55		0.00
6/6/2007	13.50	19.55		0.00
6/7/2007	13.50	18.06		0.00
6/8/2007	13.50	18.06		0.00
6/9/2007	13.50	18.06		0.00
6/10/2007	13.50	18.06		0.00
6/11/2007	0.00	0.00		0.00
6/12/2007	13.50	18.06		0.00
6/13/2007	13.50	18.06		0.00
6/14/2007	13.50	18.06		0.00
6/15/2007	0.00	0.00		0.00
6/16/2007	0.00	0.00		0.00
6/17/2007	0.00	0.00		0.00
6/18/2007	0.00	0.00		0.00
6/19/2007	13.50	18.06		0.00
6/20/2007	13.50	18.06		0.00
6/21/2007	13.50	18.06		0.00
6/22/2007	13.50	18.06		0.00
6/23/2007	13.50	18.06		0.00
6/24/2007	13.50	18.06		0.00
6/25/2007	13.50	18.06		0.00
6/26/2007	13.50	18.06		0.00
6/27/2007	13.50	18.06		0.00
6/28/2007	0.00	0.00		0.00
6/29/2007	0.00	0.00		0.00
6/30/2007	0.00	0.00		0.00
Total Diversion AF=	481.99	328.06	0.00	0.00
Max Diversion AF=	862.00	Actual Diversion AF=	481.99	AF
Max Monthly CU AF=	629.26	Actual CU AF=	328.06	AF

End of Month Adjustment= 0.00 AF

CU factor for June = 73.0%
Cumulative Annual Diversion AF= 1174.96
Maximum Annual Diversion AF= 5006

**Deliveries from Keesee Ditch for Consumptive Use Credit
to Offset Account or to Reach 11
July, 2007**

Date	Keesee in Priority	Computed CU Water to	Keesee Bypassed for	Computed CU
	(cfs)	Account 53	In-State	Water to Reach
		(ac-ft)	(cfs)	11
				(ac-ft)
7/1/2007	0.00	0.00		0.00
7/2/2007	13.50	18.31		0.00
7/3/2007	13.50	18.31		0.00
7/4/2007	13.50	18.31		0.00
7/5/2007	13.50	18.31		0.00
7/6/2007	13.50	18.31		0.00
7/7/2007	13.50	18.31		0.00
7/8/2007	13.50	18.31		0.00
7/9/2007	13.50	18.31		0.00
7/10/2007	13.50	18.31		0.00
7/11/2007	13.50	18.31		0.00
7/12/2007	13.50	18.31		0.00
7/13/2007	13.50	18.31		0.00
7/14/2007	13.50	18.31		0.00
7/15/2007	13.50	18.31		0.00
7/16/2007	13.50	18.31		0.00
7/17/2007	13.50	18.31		0.00
7/18/2007	13.50	18.31		0.00
7/19/2007	13.50	18.31		0.00
7/20/2007	13.50	18.31		0.00
7/21/2007	13.50	18.31		0.00
7/22/2007	13.50	18.31		0.00
7/23/2007	13.50	18.31		0.00
7/24/2007	13.50	18.31		0.00
7/25/2007	13.50	18.31		0.00
7/26/2007	13.50	18.31		0.00
7/27/2007	13.50	18.31		0.00
7/28/2007	13.50	18.31		0.00
7/29/2007	13.50	18.31		0.00
7/30/2007	13.50	18.31		0.00
7/31/2007	13.50	18.31		0.00
Total Diversion AF=	803.32	549.30	0.00	0.00
Max Diversion AF=	822.36	Actual Diversion AF=	803.32	AF
Max Monthly CU AF=	608.55	Actual CU AF=	549.30	AF

End of Month Adjustment= 0.00 AF

CU factor for July = 74.0%
Cumulative Annual Diversion AF= 1978.28
Maximum Annual Diversion AF= 5006

**Deliveries from Keesee Ditch for Consumptive Use Credit
to Offset Account or to Reach 11
August, 2007**

Date	Keesee in Priority	Computed CU Water to Account 53	Keesee Bypassed for In-State	Computed CU Water to Reach 11
	(cfs)	(ac-ft)	(cfs)	(ac-ft)
8/1/2007	13.50	17.32		0.00
8/2/2007	13.50	17.32		0.00
8/3/2007	13.50	17.32		0.00
8/4/2007	13.50	17.32		0.00
8/5/2007	13.50	17.32		0.00
8/6/2007	13.50	17.32		0.00
8/7/2007	13.50	17.32		0.00
8/8/2007	13.50	17.32		0.00
8/9/2007	13.50	17.32		0.00
8/10/2007	13.50	17.32		0.00
8/11/2007	13.50	17.32		0.00
8/12/2007	13.50	17.32		0.00
8/13/2007	13.50	17.32		0.00
8/14/2007	13.50	17.32		0.00
8/15/2007	13.50	17.32		0.00
8/16/2007	13.50	17.32		0.00
8/17/2007	13.50	17.32		0.00
8/18/2007	13.50	17.32		0.00
8/19/2007	13.50	17.32		0.00
8/20/2007	13.50	17.32		0.00
8/21/2007	13.50	17.32		0.00
8/22/2007	13.50	17.32		0.00
8/23/2007	13.50	17.32		0.00
8/24/2007	13.50	17.32		0.00
8/25/2007	13.50	17.32		0.00
8/26/2007	13.50	17.32		0.00
8/27/2007	13.50	17.32		0.00
8/28/2007	13.50	17.32		0.00
8/29/2007	13.50	17.32		0.00
8/30/2007	13.50	17.32		0.00
8/31/2007	6.18	7.93		0.00
Total Diversion AF=	815.58	527.53	0.00	0.00
Max Diversion AF=	815.58	Actual Diversion AF=	815.58	AF
Max Monthly CU AF=	570.90	Actual CU AF=	527.53	AF
		End of Month Adjustment=	0.00	AF

CU factor for August = 70.0%
Cumulative Annual Diversion AF= 2793.85
Maximum Annual Diversion AF= 5006

**Deliveries from Keesee Ditch for Consumptive Use Credit
to Offset Account or to Reach 11
September, 2007**

Date	Keesee in Priority	Computed CU Water to	Keesee Bypassed	Computed CU
	(cfs)	Account 53	for In-State	Water to
		(ac-ft)	(cfs)	Reach 11
				(ac-ft)
9/1/2007	13.50	16.08		0.00
9/2/2007	13.50	16.08		0.00
9/3/2007	13.50	16.08		0.00
9/4/2007	13.50	16.08		0.00
9/5/2007	13.50	16.08		0.00
9/6/2007	13.50	15.89		0.00
9/7/2007	13.50	15.89		0.00
9/8/2007	13.50	15.89		0.00
9/9/2007	13.50	15.89		0.00
9/10/2007	13.50	15.89		0.00
9/11/2007	13.50	15.89		0.00
9/12/2007	13.50	15.89		0.00
9/13/2007	13.50	15.89		0.00
9/14/2007	13.50	15.89		0.00
9/15/2007	13.50	15.89		0.00
9/16/2007	13.50	15.89		0.00
9/17/2007	13.50	15.89		0.00
9/18/2007	13.50	15.89		0.00
9/19/2007	13.50	15.89		0.00
9/20/2007	13.50	15.89		0.00
9/21/2007	13.50	15.89		0.00
9/22/2007	13.50	15.89		0.00
9/23/2007	13.50	15.89		0.00
9/24/2007	13.50	15.89		0.00
9/25/2007	13.50	15.89		0.00
9/26/2007	13.50	15.89		0.00
9/27/2007	13.50	15.89		0.00
9/28/2007	13.50	15.89		0.00
9/29/2007	13.50	15.89		0.00
9/30/2007	5.28	6.22		0.00
Total Diversion AF=	787.01	467.98	0.00	0.00
Max Diversion AF=	787.01	Actual Diversion AF=	787.01	AF
Max Monthly CU AF=	511.55	Actual CU AF=	467.98	AF

End of Month Adjustment= 0.00 AF

CU factor for September = 65.0%
 Cumulative Annual Diversion AF= 3580.87
 Maximum Annual Diversion AF= 5006

**Deliveries from Keesee Ditch for Consumptive Use Credit
to Offset Account or to Reach 11
October, 2007**

Date	Keesee in Priority	Computed CU Water to	Keesee Bypassed	Computed
	(cfs)	Account 53	for In-State	CU Water to
		(ac-ft)	(cfs)	Reach 11
				(ac-ft)
10/1/2007	13.50	14.06		0.00
10/2/2007	13.50	14.06		0.00
10/3/2007	13.50	14.06		0.00
10/4/2007	13.50	14.06		0.00
10/5/2007	13.50	14.06		0.00
10/6/2007	13.50	14.06		0.00
10/7/2007	13.50	14.06		0.00
10/8/2007	13.50	14.06		0.00
10/9/2007	13.50	14.06		0.00
10/10/2007	13.50	14.06		0.00
10/11/2007	13.50	14.06		0.00
10/12/2007	13.50	14.06		0.00
10/13/2007	13.50	14.06		0.00
10/14/2007	13.50	14.06		0.00
10/15/2007	13.50	14.06		0.00
10/16/2007	13.50	14.06		0.00
10/17/2007	13.50	14.06		0.00
10/18/2007	13.50	14.06		0.00
10/19/2007	13.50	14.06		0.00
10/20/2007	13.50	14.06		0.00
10/21/2007	13.50	14.06		0.00
10/22/2007	13.50	14.06		0.00
10/23/2007	13.50	14.06		0.00
10/24/2007	13.50	14.06		0.00
10/25/2007	13.50	14.06		0.00
10/26/2007	13.50	14.06		0.00
10/27/2007	13.50	14.06		0.00
10/28/2007	13.50	14.06		0.00
10/29/2007	13.50	14.06		0.00
10/30/2007	13.50	14.06		0.00
10/31/2007	13.50	14.06		0.00
Total Diversion AF=	830.09	435.86	0.00	0.00
Max Diversion AF=	805.87	Actual Diversion AF=	830.09	AF
Max Monthly CU AF=	463.37	Actual CU AF=	435.86	AF

End of Month Adjustment= 0.00 AF

CU factor for October = 57.5%
 Cumulative Annual Diversion AF= 4410.96
 Maximum Annual Diversion AF= 5006
 End of Year Adjustment= 0.00 AF

STATE OF COLORADO

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Bill Ritter, Jr.
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Executive Director
Hal D. Simpson, P.E.
State Engineer
Steven J. Witte, P.E.
Division Engineer

January 25, 2007

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for November 2006

Dear Mr. Pope and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of November, 2006.

Table 1 shows the amount of pumping during the month of November 2006 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

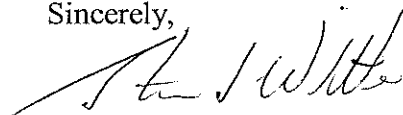
Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in November. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in November. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

Delivery of water to the Offset Account accounted for by LAWMA using consumptive use credits at the Highland headgate on October 31, 2006 arrived in John Martin Reservoir on November 1, 2006. Additionally there were adjustments made on the Highland accounting and Keesee accounting for October that were communicated to Kevin Salter via an e-mail message on November 10, 2006. The net result of the delivery and the adjustments was a 39.14 acre-foot inflow as shown on November 1, 2006 in the accounting at Enclosure 1.

As of November 30, 2006, a total of 2748.38 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of November is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Monique Morey	Joe Flory
	Randy Hayzlett	Dale Book	David A. Brenn	Carol Angel	
	Hal Simpson	Rod Kuharich	Dennis Montgomery	Jim Slattery	Mark Rude
	Colin Thompson	Matt Heimerich	Dale Straw	Bill Tyner	Kalsoum Abbasi

TABLE 1
Pumping By Rule 3 Irrigation Wells
November 2006

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	14.66	8.78
2	BOOTH ORCHARD	0.46	0.14
3	EXCELSIOR	47.06	35.12
4	COLLIER	0.00	0.00
5	COLORADO	0.07	0.03
6	ROCKY FORD HIGHLINE	26.24	10.27
7	OXFORD	1.59	1.00
8	OTERO	0.05	0.02
9	CATLIN	29.94	18.06
10	FORT LYON US	93.18	36.82
11	ROCKY FORD	16.08	15.87
12	HOLBROOK	0.48	0.48
13	LAS ANIMAS CONSOLIDATED	1.15	1.04
14	BALDWIN-STUBBS	0.00	0.00
15	FORT BENT	19.00	7.44
16	KEESE	0.00	0.00
17	AMITY	168.10	167.07
18	LAMAR/MANVEL	683.84	268.73
19	HYDE	0.00	0.00
20	FORT LYON DS	30.57	15.56
21	XY GRAHAM	74.60	42.64
22	BUFFALO	0.00	0.00
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	42.00	26.90
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.01	0.01
	Totals	1249.08	655.98

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
November 2006

USER NUMBER										
15	16	17	18	19	20	21	22	23	24	Total
0	0	2	269	0	15	89	0	0	27	402

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
November 2006

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from October 2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	18.74	44.23	131.46	114.11	85.42	110.19	207.27	380.47	13.88	1105.77	0.00
Depletion to Usable SL Flow	6.54	15.43	45.88	39.82	29.81	38.46	72.34	132.79	4.84	385.91	0.00
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	90.90							0.00		90.90	0.00
LAWMA-XY Direct Flow	444.42				0.00					444.42	0.00
LAWMA-Manvel Direct Flow	0.00				0.00					0.00	0.00
Offset Account Release Credit*	14121.04									0.00	14121.04
Offset Account Transit Loss	0.00									0.00	0.00
Offset Account Water	0.00									0.00	0.00
Total Replacements	444.42	0.00	0.00	0.00	0.00	0.00	0.00	90.90	0.00	535.32	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-I Model results

Enclosure 1

John Martin Offset Accounting for November 2006

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						2804.67							0.00							0.00
1	39.14	0.00	0.00	0.00	4.42	2839.39	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	7.26	2832.13	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	3.19	2828.94	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	2.62	2826.32	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	2.88	2823.44	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	5.83	2817.61	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	3.60	2814.01	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	6.30	2807.71	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	5.48	2802.23	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	5.02	2797.21	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	5.16	2792.05	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	4.75	2787.30	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	3.54	2783.76	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	3.43	2780.33	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	2.82	2777.51	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	2.76	2774.75	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.70	2774.05	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.64	2773.41	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.58	2772.83	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	5.61	2767.22	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.86	2766.36	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	3.84	2762.52	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	3.89	2758.63	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.79	2757.84	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.77	2757.07	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.76	2756.31	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	2.07	2754.24	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	2.47	2751.77	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	1.71	2750.06	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	1.68	2748.38	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	39.14	0.00	0.00	0.00	95.43			0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						2804.67							2245.66							559.01
1	39.14	0.00	0.00	0.00	4.42	2839.39	1	37.18	0.00	0.00	0.00	3.54	2279.30	1	1.96	0.00	0.00	0.00	0.88	560.09
2	0.00	0.00	0.00	0.00	7.26	2832.13	2	0.00	0.00	0.00	0.00	5.83	2273.47	2	0.00	0.00	0.00	0.00	1.43	558.66
3	0.00	0.00	0.00	0.00	3.19	2828.94	3	0.00	0.00	0.00	0.00	2.56	2270.91	3	0.00	0.00	0.00	0.00	0.63	558.03
4	0.00	0.00	0.00	0.00	2.62	2826.32	4	0.00	0.00	0.00	0.00	2.10	2268.81	4	0.00	0.00	0.00	0.00	0.52	557.51
5	0.00	0.00	0.00	0.00	2.88	2823.44	5	0.00	0.00	0.00	0.00	2.31	2266.50	5	0.00	0.00	0.00	0.00	0.57	556.94
6	0.00	0.00	0.00	0.00	5.83	2817.61	6	0.00	0.00	0.00	0.00	4.68	2261.82	6	0.00	0.00	0.00	0.00	1.15	555.79
7	0.00	0.00	0.00	0.00	3.60	2814.01	7	0.00	0.00	0.00	0.00	2.89	2258.93	7	0.00	0.00	0.00	0.00	0.71	555.08
8	0.00	0.00	0.00	0.00	6.30	2807.71	8	0.00	0.00	0.00	0.00	5.06	2253.87	8	0.00	0.00	0.00	0.00	1.24	553.84
9	0.00	0.00	0.00	0.00	5.48	2802.23	9	0.00	0.00	0.00	0.00	4.40	2249.47	9	0.00	0.00	0.00	0.00	1.08	552.76
10	0.00	0.00	0.00	0.00	5.02	2797.21	10	0.00	0.00	0.00	0.00	4.03	2245.44	10	0.00	0.00	0.00	0.00	0.99	551.77
11	0.00	0.00	0.00	0.00	5.16	2792.05	11	0.00	0.00	0.00	0.00	4.14	2241.30	11	0.00	0.00	0.00	0.00	1.02	550.75
12	0.00	0.00	0.00	0.00	4.75	2787.30	12	0.00	0.00	0.00	0.00	3.81	2237.49	12	0.00	0.00	0.00	0.00	0.94	549.81
13	0.00	0.00	0.00	0.00	3.54	2783.76	13	0.00	0.00	0.00	0.00	2.84	2234.65	13	0.00	0.00	0.00	0.00	0.70	549.11
14	0.00	0.00	0.00	0.00	3.43	2780.33	14	0.00	0.00	0.00	0.00	2.75	2231.90	14	0.00	0.00	0.00	0.00	0.68	548.43
15	0.00	0.00	0.00	0.00	2.82	2777.51	15	0.00	0.00	0.00	0.00	2.26	2229.64	15	0.00	0.00	0.00	0.00	0.56	547.87
16	0.00	0.00	0.00	0.00	2.76	2774.75	16	0.00	0.00	0.00	0.00	2.22	2227.42	16	0.00	0.00	0.00	0.00	0.54	547.33
17	0.00	0.00	0.00	0.00	0.70	2774.05	17	0.00	0.00	0.00	0.00	0.56	2226.86	17	0.00	0.00	0.00	0.00	0.14	547.19
18	0.00	0.00	0.00	0.00	0.64	2773.41	18	0.00	0.00	0.00	0.00	0.51	2226.35	18	0.00	0.00	0.00	0.00	0.13	547.06
19	0.00	0.00	0.00	0.00	0.58	2772.83	19	0.00	0.00	0.00	0.00	0.47	2225.88	19	0.00	0.00	0.00	0.00	0.11	546.95
20	0.00	0.00	0.00	0.00	5.61	2767.22	20	0.00	0.00	0.00	0.00	4.50	2221.38	20	0.00	0.00	0.00	0.00	1.11	545.84
21	0.00	0.00	0.00	0.00	0.86	2766.36	21	0.00	0.00	0.00	0.00	0.69	2220.69	21	0.00	0.00	0.00	0.00	0.17	545.67
22	0.00	0.00	0.00	0.00	3.84	2762.52	22	0.00	0.00	0.00	0.00	3.08	2217.61	22	0.00	0.00	0.00	0.00	0.76	544.91
23	0.00	0.00	0.00	0.00	3.89	2758.63	23	0.00	0.00	0.00	0.00	3.12	2214.49	23	0.00	0.00	0.00	0.00	0.77	544.14
24	0.00	0.00	0.00	0.00	0.79	2757.84	24	0.00	0.00	0.00	0.00	0.63	2213.86	24	0.00	0.00	0.00	0.00	0.16	543.98
25	0.00	0.00	0.00	0.00	0.77	2757.07	25	0.00	0.00	0.00	0.00	0.62	2213.24	25	0.00	0.00	0.00	0.00	0.15	543.83
26	0.00	0.00	0.00	0.00	0.76	2756.31	26	0.00	0.00	0.00	0.00	0.61	2212.63	26	0.00	0.00	0.00	0.00	0.15	543.68
27	0.00	0.00	0.00	0.00	2.07	2754.24	27	0.00	0.00	0.00	0.00	1.66	2210.97	27	0.00	0.00	0.00	0.00	0.41	543.27
28	0.00	0.00	0.00	0.00	2.47	2751.77	28	0.00	0.00	0.00	0.00	1.98	2208.99	28	0.00					

STATE OF COLORADO

Water Division 2
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State Engineer
Steven J. Witte, P.E.
Division Engineer

February 16, 2007

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for December 2006

Dear Mr. Pope and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of December, 2006.

Table 1 shows the amount of pumping during the month of December 2006 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

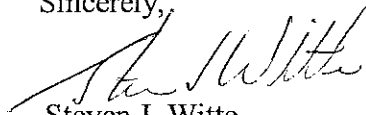
Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in December. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in December. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

As of December 31, 2006, a total of 2715.25 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of December is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Monique Morey	Joe Flory
	Randy Hayzlett	Dale Book	David A. Brenn	Carol Angel	
	Hal Simpson	Rod Kuharich	Dennis Montgomery	Jim Slattery	Kalsoum Abbasi
	Colin Thompson	Matt Heimerich	Dale Straw	Bill Tyner	

TABLE 1
Pumping By Rule 3 Irrigation Wells
December 2006

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	32.79	20.18
2	BOOTH ORCHARD	0.60	0.32
3	EXCELSIOR	0.02	0.01
4	COLLIER	0.00	0.00
5	COLORADO	0.00	0.00
6	ROCKY FORD HIGHLINE	67.27	33.64
7	OXFORD	39.94	15.58
8	OTERO	0.00	0.00
9	CATLIN	30.08	29.52
10	FORT LYON US	26.11	10.24
11	ROCKY FORD	8.18	7.48
12	HOLBROOK	0.69	0.27
13	LAS ANIMAS CONSOLIDATED	0.00	0.00
14	BALDWIN-STUBBS	11.09	5.55
15	FORT BENT	0.00	0.00
16	KEESE	0.00	0.00
17	AMITY	0.08	0.06
18	LAMAR/MANVEL	0.00	0.00
19	HYDE	0.00	0.00
20	FORT LYON DS	0.00	0.00
21	XY GRAHAM	0.00	0.00
22	BUFFALO	10.31	10.31
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	0.00	0.00
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.01	0.01
	Totals	227.17	133.17

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
December 2006

USER NUMBER										
15	16	17	18	19	20	21	22	23	24	Total
0	0	0	0	0	0	68	0	0	0	68

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
December 2006

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum
	Balance Forward from November 2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remaining Depletion	16.28	36.53	110.59	102.30	82.01	105.21	189.05	305.42	14.19	961.58
Depletion to Usable SL Flow	5.68	12.75	38.60	35.70	28.62	36.72	65.98	106.59	4.95	335.59
Replacements	Carry Forward Credit									Credit to Next Month
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00
LAWMA-Stubbs Direct Flow	0.00							0.00		0.00
LAWMA-XY Direct Flow	0.00				0.00					0.00
LAWMA-Manvel Direct Flow	0.00				0.00					0.00
Offset Account Release Credit*	14368.44	335.59								335.59
Offset Account Transit Loss	0.00									14032.85
Offset Account Water	0.00									0.00
Total Replacements	335.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-I Model results

Enclosure 1

John Martin Offset Accounting for December 2006

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	
						2748.38							0.00								0.00
1	0.00	0.00	0.00	0.00	1.52	2746.86	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	1.49	2745.37	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	1.59	2743.78	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	1.57	2742.21	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	1.54	2740.67	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	1.52	2739.15	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	1.50	2737.65	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	1.47	2736.18	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	1.45	2734.73	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	1.43	2733.30	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	1.41	2731.89	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	1.27	2730.62	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	1.37	2729.25	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	1.35	2727.90	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	1.33	2726.57	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	1.31	2725.26	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	1.30	2723.96	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	1.28	2722.68	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	1.06	2721.62	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.93	2720.69	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.92	2719.77	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.81	2718.96	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.70	2718.26	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.80	2717.46	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.78	2716.68	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.29	2716.39	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.29	2716.10	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.29	2715.81	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.19	2715.62	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.19	2715.43	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.18	2715.25	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	33.13			0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00		
OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	
						2748.38							2206.27								542.11
1	0.00	0.00	0.00	0.00	1.52	2746.86	1	0.00	0.00	0.00	0.00	1.22	2205.05	1	0.00	0.00	0.00	0.00	0.30	541.81	
2	0.00	0.00	0.00	0.00	1.49	2745.37	2	0.00	0.00	0.00	0.00	1.20	2203.85	2	0.00	0.00	0.00	0.00	0.29	541.52	
3	0.00	0.00	0.00	0.00	1.59	2743.78	3	0.00	0.00	0.00	0.00	1.28	2202.57	3	0.00	0.00	0.00	0.00	0.31	541.21	
4	0.00	0.00	0.00	0.00	1.57	2742.21	4	0.00	0.00	0.00	0.00	1.26	2201.31	4	0.00	0.00	0.00	0.00	0.31	540.90	
5	0.00	0.00	0.00	0.00	1.54	2740.67	5	0.00	0.00	0.00	0.00	1.24	2200.07	5	0.00	0.00	0.00	0.00	0.30	540.60	
6	0.00	0.00	0.00	0.00	1.52	2739.15	6	0.00	0.00	0.00	0.00	1.22	2198.85	6	0.00	0.00	0.00	0.00	0.30	540.30	
7	0.00	0.00	0.00	0.00	1.50	2737.65	7	0.00	0.00	0.00	0.00	1.20	2197.65	7	0.00	0.00	0.00	0.00	0.30	540.00	
8	0.00	0.00	0.00	0.00	1.47	2736.18	8	0.00	0.00	0.00	0.00	1.18	2196.47	8	0.00	0.00	0.00	0.00	0.29	539.71	
9	0.00	0.00	0.00	0.00	1.45	2734.73	9	0.00	0.00	0.00	0.00	1.16	2195.31	9	0.00	0.00	0.00	0.00	0.29	539.42	
10	0.00	0.00	0.00	0.00	1.43	2733.30	10	0.00	0.00	0.00	0.00	1.15	2194.16	10	0.00	0.00	0.00	0.00	0.28	539.14	
11	0.00	0.00	0.00	0.00	1.41	2731.89	11	0.00	0.00	0.00	0.00	1.13	2193.03	11	0.00	0.00	0.00	0.00	0.28	538.86	
12	0.00	0.00	0.00	0.00	1.27	2730.62	12	0.00	0.00	0.00	0.00	1.10	2192.01	12	0.00	0.00	0.00	0.00	0.25	538.61	
13	0.00	0.00	0.00	0.00	1.37	2729.25	13	0.00	0.00	0.00	0.00	1.10	2190.91	13	0.00	0.00	0.00	0.00	0.27	538.34	
14	0.00	0.00	0.00	0.00	1.35	2727.90	14	0.00	0.00	0.00	0.00	1.08	2189.83	14	0.00	0.00	0.00	0.00	0.27	538.07	
15	0.00	0.00	0.00	0.00	1.33	2726.57	15	0.00	0.00	0.00	0.00	1.07	2188.76	15	0.00	0.00	0.00	0.00	0.26	537.81	
16	0.00	0.00	0.00	0.00	1.31	2725.26	16	0.00	0.00	0.00	0.00	1.05	2187.71	16	0.00	0.00	0.00	0.00	0.26	537.55	
17	0.00	0.00	0.00	0.00	1.30	2723.96	17	0.00	0.00	0.00	0.00	1.04	2186.67	17	0.00	0.00	0.00	0.00	0.26	537.29	
18	0.00	0.00	0.00	0.00	1.28	2722.68	18	0.00	0.00	0.00	0.00	1.03	2185.64	18	0.00	0.00	0.00	0.00	0.25	537.04	
19	0.00	0.00	0.00	0.00	1.06	2721.62	19	0.00	0.00	0.00	0.00	0.85	2184.79	19	0.00	0.00	0.00	0.00	0.21	536.83	
20	0.00	0.00	0.00	0.00	0.93	2720.69	20	0.00	0.00	0.00	0.00	0.75	2184.04	20	0.00	0.00	0.00	0.00	0.18	536.65	
21	0.00	0.00	0.00	0.00	0.92	2719.77	21														

STATE OF COLORADO

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Bill Ritter, Jr.
Governor
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Executive Director
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State Engineer
Steven J. Witte, P.E.
Division Engineer

March 12, 2007

David L. Pope
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901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for January 2007

Dear Mr. Pope and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of January, 2007.

Table 1 shows the amount of pumping during the month of January 2007 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

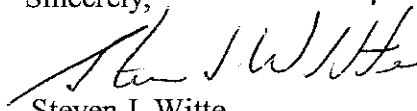
Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in January. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in January. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

As of January 31, 2007, a total of 2714.72 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of January is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Monique Morey	Joe Flory
	Randy Hayzlett	Dale Book	David A. Brenn	Carol Angel	
	Hal Simpson	Rod Kuharich	Dennis Montgomery	Jim Slattery	Kalsoum Abbasi
	Colin Thompson	Matt Heimerich	Dale Straw	Bill Tyner	

TABLE 1
Pumping By Rule 3 Irrigation Wells
January 2007

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	5.09	3.54
2	BOOTH ORCHARD	1.21	0.74
3	EXCELSIOR	0.03	0.01
4	COLLIER	0.00	0.00
5	COLORADO	13.91	6.12
6	ROCKY FORD HIGHLINE	12.80	5.00
7	OXFORD	16.73	6.54
8	OTERO	0.00	0.00
9	CATLIN	10.57	10.30
10	FORT LYON US	23.28	11.15
11	ROCKY FORD	0.01	0.01
12	HOLBROOK	0.00	0.00
13	LAS ANIMAS CONSOLIDATED	0.00	0.00
14	BALDWIN-STUBBS	0.00	0.00
15	FORT BENT	0.00	0.00
16	KEESE	0.00	0.00
17	AMITY	0.00	0.00
18	LAMAR/MANVEL	394.75	153.95
19	HYDE	0.00	0.00
20	FORT LYON DS	0.00	0.00
21	XY GRAHAM	0.00	0.00
22	BUFFALO	8.64	8.64
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	0.00	0.00
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.00	0.00
	Totals	487.02	206.00

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
January 2007

USER NUMBER										
15	16	17	18	19	20	21	22	23	24	Total
0	0	0	141	0	0	68	0	0	0	209

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
January 2007

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from December 2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	14.47	31.33	99.98	92.41	71.68	96.20	176.12	259.37	13.19	854.75	
Depletion to Usable SL Flow	5.05	10.93	34.89	32.25	25.02	33.57	61.46	90.52	4.60	298.29	
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	10.94	29.25	0.00						45.24	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	0.00							0.00		0.00	0.00
LAWMA-XY Direct Flow	0.00				0.00					0.00	0.00
LAWMA-Manvel Direct Flow	0.00				0.00					0.00	0.00
Offset Account Release Credit*	13924.05	253.07								253.07	13670.98
Offset Account Transit Loss	0.00									0.00	0.00
Offset Account Water	0.00									0.00	0.00
Total Replacements	258.12	10.94	29.25	0.00	0.00	0.00	0.00	0.00	0.00	298.31	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-I Model results

Enclosure 1

John Martin Offset Accounting for January 2007

STATE OF COLORADO

Water Division 2
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Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

April 23, 2007

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for February 2007

Dear Mr. Pope and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of February, 2007.

Table 1 shows the amount of pumping during the month of February 2007 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in February. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in February. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

As of February 28, 2007, a total of 2714.72 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of February is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Monique Morey	Joe Flory
	Randy Hayzlett	Dale Book	David A. Brenn	Carol Angel	
	Hal Simpson	Rod Kuharich	Dennis Montgomery	Jim Slattery	Kalsoum Abbasi
	Colin Thompson	Matt Heimerich	Dale Straw	Bill Tyner	

TABLE 1
Pumping By Rule 3 Irrigation Wells
February 2007

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	10.97	6.59
2	BOOTH ORCHARD	0.43	0.13
3	EXCELSIOR	72.84	40.93
4	COLLIER	0.00	0.00
5	COLORADO	0.06	0.03
6	ROCKY FORD HIGHLINE	12.57	4.90
7	OXFORD	21.37	8.32
8	OTERO	0.00	0.00
9	CATLIN	18.60	18.60
10	FORT LYON US	14.55	6.02
11	ROCKY FORD	20.78	10.39
12	HOLBROOK	0.19	0.10
13	LAS ANIMAS CONSOLIDATED	0.07	0.07
14	BALDWIN-STUBBS	0.00	0.00
15	FORT BENT	0.00	0.00
16	KEESE	0.00	0.00
17	AMITY	82.33	82.33
18	LAMAR/MANVEL	0.06	0.03
19	HYDE	0.00	0.00
20	FORT LYON DS	0.00	0.00
21	XY GRAHAM	0.00	0.00
22	BUFFALO	8.77	8.71
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	0.00	0.00
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.00	0.00
	Totals	263.59	187.15

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
February 2007

USER NUMBER										
15	16	17	18	19	20	21	22	23	24	Total
0	0	0	0	0	0	68	0	0	0	68

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
February 2007

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from December 2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Remaining Depletion	13.05	27.54	92.06	80.10	50.48	91.04	169.07	226.32	11.82	761.48	
Depletion to Usable SL Flow	4.55	9.61	32.13	27.95	17.62	31.77	59.01	78.99	4.12	265.75	
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	9.61	25.08	0.00						39.25	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	0.00							0.00		0.00	0.00
LAWMA-XY Direct Flow	0.00				0.00					0.00	0.00
LAWMA-Manvel Direct Flow	0.00				0.00					0.00	0.00
Offset Account Release Credit*	13670.98	226.51								0.00	0.00
Offset Account Transit Loss	0.00									226.51	13357.27
Offset Account Water	0.00									0.00	0.00
Total Replacements	231.07	9.61	25.08	0.00	0.00	0.00	0.00	0.00	0.00	265.76	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-1 Model results. Note that 90.2 acre-feet was deducted from the Offset Account release total for SWSP depletions.

Enclosure 1

John Martin Offset Accounting for February 2007

STATE OF COLORADO



Bill Ritter, Jr.
Governor

Harris D. Sherman
Executive Director

Vacant
State Engineer

Steven J. Witte, P.E.
Division Engineer

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June 8, 2007

David L. Pope
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901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for March 2007

Dear Mr. Pope and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of March, 2007.

Table 1 shows the amount of pumping during the month of March 2007 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in March. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in March. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A transfer of water by LAWMA to the Offset Account occurred on March 31, 2007 to complete the balance of the 500 acre-foot storage charge for using the Offset Account for the 2007 Plan Year. A transfer of 43 acre-feet of fully consumable water was made from LAWMA's Keesee and X-Y Graham Article II accounts to the Kansas Charge sub-account at 24:00 hours on March 31, 2007. An additional 138.39 acre-feet of fully consumable water was transferred from these same accounts to the Colorado Downstream Consumable sub-account as well as 84.91 acre-feet of return flow and return flow transit loss water associated with the Article II transfers.

As of March 31, 2007, a total of 2948.22 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of March is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Randy Hayzlett	Dale Book
	David A. Brenn	Eve McDonald	Ken Knox	Rod Kuharich	
	Dennis Montgomery	Randy Hendix	Kalsoum Abbasi	Colin Thompson	
	Matt Heimerich	Dale Straw	Bill Tyner		

TABLE 1
Pumping By Rule 3 Irrigation Wells
March 2007

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	307.88	159.02
2	BOOTH ORCHARD	37.81	22.77
3	EXCELSIOR	115.72	77.25
4	COLLIER	0.00	0.00
5	COLORADO	1.77	0.89
6	ROCKY FORD HIGHLINE	103.00	40.23
7	OXFORD	59.94	24.79
8	OTERO	15.91	6.20
9	CATLIN	186.24	93.38
10	FORT LYON US	41.50	21.60
11	ROCKY FORD	39.64	30.53
12	HOLBROOK	33.66	25.70
13	LAS ANIMAS CONSOLIDATED	2.80	2.53
14	BALDWIN-STUBBS	16.45	8.22
15	FORT BENT	81.76	45.81
16	KEESE	0.00	0.00
17	AMITY	595.19	417.10
18	LAMAR/MANVEL	347.13	171.11
19	HYDE	0.00	0.00
20	FORT LYON DS	457.35	244.64
21	XY GRAHAM	0.00	0.00
22	BUFFALO	0.00	0.00
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	147.11	100.67
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.00	0.00
	Totals	2590.86	1492.44

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
March 2007

USER NUMBER										
15	16	17	18	19	20	21	22	23	24	Total
32	0	305	163	0	239	183	0	0	101	1023

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
March 2007

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from February 2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	10.56	108.08	91.77	77.37	44.70	111.11	245.90	201.78	10.37	901.64	0.00
Depletion to Usable SL Flow	3.69	37.72	32.03	27.00	15.60	38.78	85.82	70.42	3.62	314.67	0.00
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	0.00							0.00		0.00	0.00
LAWMA-XY Direct Flow	0.00				0.00					0.00	0.00
LAWMA-Manvel Direct Flow	0.00				0.00					0.00	0.00
Offset Account Release Credit*	13354.27									314.67	13289.11
Offset Account Transit Loss	0.00									0.00	0.00
Offset Account Water	0.00									0.00	0.00
Total Replacements	314.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	314.67	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-I Model results. Note that 65.2 acre-feet was deducted from the Offset Account release total for SWSP depletions.

Enclosure 1

John Martin Offset Accounting for March 2007

Offset Account

March 2007

OffsetAccount-
Totals

OffsetAccount-Consumable
Upstream

OffsetAccount-Consumable
Kansas

y	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						2714.72							0.00							0.00
1	0.00	0.00	0.00	0.00	0.00	2714.72	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.55	2714.17	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.55	2713.62	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.54	2713.08	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.00	2713.08	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.00	2713.08	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.00	2713.08	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.42	2712.66	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.42	2712.24	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.41	2711.83	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.41	2711.42	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.54	2710.88	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.83	2710.05	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	1.05	2709.00	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	1.02	2707.98	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	2.03	2705.95	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	2.04	2703.91	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	2.03	2701.88	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	1.15	2700.73	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	1.72	2699.01	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	3.44	2695.57	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	1.81	2693.76	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	1.79	2691.97	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	1.82	2690.15	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	1.80	2688.35	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.66	2687.69	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.66	2687.03	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.66	2686.37	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.65	2685.72	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	1.87	2683.85	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	266.30	0.00	0.00	1.93	2948.22	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	266.30	0.00	0.00	32.80			0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-Consumable

OffsetAccount-Consumable

OffsetAccount-Consumable

Totals

Downstream

Kansas Charge

Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						2714.72							2179.27							535.45
1	0.00	0.00	0.00	0.00	0.00	2714.72	1	0.00	0.00	0.00	0.00	0.00	2179.27	1	0.00	0.00	0.00	0.00	0.00	535.45
2	0.00	0.00	0.00	0.00	0.55	2714.17	2	0.00	0.00	0.00	0.00	0.44	2178.83	2	0.00	0.00	0.00	0.00	0.11	535.34
3	0.00	0.00	0.00	0.00	0.55	2713.62	3	0.00	0.00	0.00	0.00	0.44	2178.39	3	0.00	0.00	0.00	0.00	0.11	535.23
4	0.00	0.00	0.00	0.00	0.54	2713.08	4	0.00	0.00	0.00	0.00	0.43	2177.96	4	0.00	0.00	0.00	0.00	0.11	535.12
5	0.00	0.00	0.00	0.00	0.00	2713.08	5	0.00	0.00	0.00	0.00	0.00	2177.96	5	0.00	0.00	0.00	0.00	0.00	535.12
6	0.00	0.00	0.00	0.00	0.00	2713.08	6	0.00	0.00	0.00	0.00	0.00	2177.96	6	0.00	0.00	0.00	0.00	0.00	535.12
7	0.00	0.00	0.00	0.00	0.00	2713.08	7	0.00	0.00	0.00	0.00	0.00	2177.96	7	0.00	0.00	0.00	0.00	0.00	535.12
8	0.00	0.00	0.00	0.00	0.42	2712.66	8	0.00	0.00	0.00	0.00	0.34	2177.62	8	0.00	0.00	0.00	0.00	0.08	535.04
9	0.00	0.00	0.00	0.00	0.42	2712.24	9	0.00	0.00	0.00	0.00	0.34	2177.28	9	0.00	0.00	0.00	0.00	0.08	534.96
10	0.00	0.00	0.00	0.00	0.41	2711.83	10	0.00	0.00	0.00	0.00	0.33	2176.95	10	0.00	0.00	0.00	0.00	0.08	534.88
11	0.00	0.00	0.00	0.00	0.41	2711.42	11	0.00	0.00	0.00	0.00	0.33	2176.62	11	0.00	0.00	0.00	0.00	0.08	534.80
12	0.00	0.00	0.00	0.00	0.54	2710.88	12	0.00	0.00	0.00	0.00	0.43	2176.19	12	0.00	0.00	0.00	0.00	0.11	534.69
13	0.00	0.00	0.00	0.00	0.83	2710.05	13	0.00	0.00	0.00	0.00	0.67	2175.52	13	0.00	0.00	0.00	0.00	0.16	534.53
14	0.00	0.00	0.00	0.00	1.05	2709.00	14	0.00	0.00	0.00	0.00	0.84	2174.68	14	0.00	0.00	0.00	0.00	0.21	534.32
15	0.00	0.00	0.00	0.00	1.02	2707.98	15	0.00	0.00	0.00	0.00	0.82	2173.86	15	0.00	0.00	0.00	0.00	0.20	534.12
16	0.00	0.00	0.00	0.00	2.03	2705.95	16	0.00	0.00	0.00	0.00	1.63	2172.23	16	0.00	0.00	0.00	0.00	0.40	533.72
17	0.00	0.00	0.00	0.00	2.04	2703.91	17	0.00	0.00	0.00	0.00	1.64	2170.59	17	0.00	0.00	0.00	0.00	0.40	533.32
18	0.00	0.00	0.00	0.00	2.03	2701.88	18	0.00	0.00	0.00	0.00	1.63	2168.96	18	0.00	0.00	0.00	0.00	0.40	532.92
19	0.00	0.00	0.00	0.00	1.15	2700.73	19	0.00	0.00	0.00	0.00	0.92	2168.04	19	0.00	0.00	0.00	0.00	0.23	532.69
20	0.00	0.00	0.00	0.00	1.72	2699.01	20	0.00	0.00	0.00	0.00	1.38	2166.66	20	0.00	0.00	0.00	0.00	0.34	532.35
21	0.00	0.00	0.00	0.00	3.44	2695.57	21	0.00	0.00	0.00	0.00	2.76	2163.90	21	0.00	0.00	0.00	0.00	0.68	531.67
22	0.00	0.00	0.00	0.00	1.81	2693.76	22	0.00	0.00	0.00	0.00	1.45	2162.45	22	0.00	0.00	0.00	0.00	0.36	531.31
23	0.00	0.00	0.00	0.00	1.79	2691.97	23	0.00	0.00	0.00	0.00	1.44	2161.01	23	0.00	0.00	0.00	0.00	0.35	530.96
24	0.00	0.00	0.00	0.00	1.82	2690.15	24	0.00	0.00	0.00	0.00	1.46	2159.55	24	0.00	0.00	0.00	0.00	0.36	530.60
25	0.00	0.00	0.00	0.00	1.80	2688.35	25	0.00	0.00	0.00	0.00	1.44	2158.11	25	0.00	0.00	0.00	0.00	0.36	530.24
26	0.00	0.00	0.00	0.00	0.66	2687.69	26	0.00	0.00	0.00	0.00	0.53	2157.58	26	0.00	0.00	0.00	0.00	0.13	530.11
27	0.00	0.00	0.00	0.00	0.66	2687.03	27	0.00	0.00	0.00	0.00	0.53	2157.05	27	0.00	0.00	0.00	0.00	0.13	529.98
28	0.00																			

STATE OF COLORADO

Water Division 2
OFFICE OF THE STATE ENGINEER
310 E. Abriendo Avenue, Suite B
Pueblo, CO 81004
Phone (719) 542-3368
FAX (719) 544-0800
<http://www.water.state.co.us>



Bill Ritter, Jr.
Governor
Harris D. Sherman
Executive Director
Vacant
State Engineer
Steven J. Witte, P.E.
Division Engineer

June 21, 2007

David Barfield
Kansas Chief Engineer (Acting)
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for April 2007

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of April, 2007.

Table 1 shows the amount of pumping during the month of April 2007 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 87% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 26 of the days in April. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in April. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account was initiated during the month of April 2007 by LAWMA using consumptive use credits from their ownership in the Highland Canal. The delivery netted 793.21 acre-feet of fully consumable water into the Offset Account during April 2007.

As of April 30, 2007, a total of 3674.88 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of April is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Randy Hayzlett	Dale Book
	David A. Brenn	Eve McDonald	Ken Knox	Rod Kuharich	
	Dennis Montgomery	Randy Hendix	Kalsoum Abbasi	Colin Thompson	
	Matt Heimerich	Dale Straw	✓ Bill Tyner		

TABLE 1
Pumping By Rule 3 Irrigation Wells
April 2007

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	199.05	100.85
2	BOOTH ORCHARD	6.62	4.81
3	EXCELSIOR	119.24	85.57
4	COLLIER	9.95	4.39
5	COLORADO	66.67	30.78
6	ROCKY FORD HIGHLINE	68.16	27.76
7	OXFORD	64.45	34.17
8	OTERO	0.13	0.09
9	CATLIN	98.77	76.00
10	FORT LYON US	114.29	68.10
11	ROCKY FORD	65.90	58.63
12	HOLBROOK	126.38	72.52
13	LAS ANIMAS CONSOLIDATED	27.47	13.53
14	BALDWIN-STUBBS	38.18	19.09
15	FORT BENT	46.64	21.79
16	KEESE	0.00	0.00
17	AMITY	131.46	81.17
18	LAMAR/MANVEL	179.51	79.43
19	HYDE	0.00	0.00
20	FORT LYON DS	117.88	66.36
21	XY GRAHAM	0.00	0.00
22	BUFFALO	0.00	0.00
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	31.34	23.51
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.00	0.00
	Totals	1512.09	868.55

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
April 2007

USER NUMBER										
15	16	17	18	19	20	21	22	23	24	Total
10	0	70	79	0	66	58	0	0	24	307

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
April 2007

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from March 2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	1.42	15.48	11.27	72.67	40.84	127.60	268.38	180.61	8.99	727.26	
Depletion to Usable SL Flow	1.16	12.68	9.23	59.52	33.45	104.50	219.80	147.92	7.36	595.62	
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	0.00							73.20		73.20	0.00
LAWMA-XY Direct Flow	0.00				435.98					435.98	233.32
LAWMA-Manvel Direct Flow	0.00				87.50					87.50	0.00
Offset Account Release Credit*	12974.44	0.00								0.00	12974.44
Offset Account Transit Loss	0.00									0.00	0.00
Offset Account Water	0.00									0.00	0.00
Total Replacements	0.00	0.00	0.00	0.00	513.48	0.00	0.00	73.20	0.00	586.68	
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-I Model results.

Enclosure 1

John Martin Offset Accounting for April 2007

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						2948.22							0.00							0.00
1	0.00	0.00	0.00	0.00	2.17	2946.05	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	68.62	0.00	0.00	0.00	1.33	3013.34	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	69.19	0.00	0.00	0.00	4.04	3078.49	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	62.08	0.00	0.00	0.00	2.84	3137.73	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	68.95	0.00	0.00	0.00	2.04	3204.64	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	68.30	0.00	0.00	0.00	0.44	3272.50	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	67.56	0.00	0.00	0.00	0.45	3339.61	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	67.22	0.00	0.00	0.00	0.46	3406.37	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	67.22	0.00	0.00	0.00	2.19	3471.40	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	67.22	0.00	0.00	0.00	2.14	3536.48	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	67.22	0.00	0.00	0.00	1.54	3602.16	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	32.99	0.00	0.00	0.00	0.74	3634.41	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	59.87	0.00	0.00	0.00	0.05	3694.23	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	26.77	0.00	0.00	0.00	0.00	3721.00	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.00	3721.00	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	3.29	3717.71	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	1.13	3716.58	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	3.88	3712.70	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	4.51	3708.19	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	4.70	3703.49	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	4.66	3698.83	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	4.77	3694.06	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	4.73	3689.33	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	2.92	3686.41	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.60	3685.81	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	4.92	3680.89	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	1.43	3679.46	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	1.46	3678.00	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	1.45	3676.55	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	1.67	3674.88	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	793.21	0.00	0.00	0.00	66.55			0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	
OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						2863.31							2291.34							571.97
1	0.00	0.00	0.00	0.00	2.10	2861.21	1	0.00	0.00	0.00	0.00	1.68	2289.66	1	0.00	0.00	0.00	0.00	0.42	571.55
2	68.62	0.00	0.00	0.00	1.29	2928.54	2	68.62	0.00	0.00	0.00	1.03	2357.25	2	0.00	0.00	0.00	0.00	0.26	571.29
3	69.19	0.00	0.00	0.00	3.93	2993.80	3	69.19	0.00	0.00	0.00	3.16	2423.28	3	0.00	0.00	0.00	0.00	0.77	570.52
4	62.08	0.00	0.00	0.00	2.76	3053.12	4	62.08	0.00	0.00	0.00	2.23	2483.13	4	0.00	0.00	0.00	0.00	0.53	569.99
5	68.95	0.00	0.00	0.00	1.99	3120.08	5	68.95	0.00	0.00	0.00	1.62	2550.46	5	0.00	0.00	0.00	0.00	0.37	569.62
6	68.30	0.00	0.00	0.00	0.43	3187.95	6	68.30	0.00	0.00	0.00	0.35	2618.41	6	0.00	0.00	0.00	0.00	0.08	569.54
7	67.56	0.00	0.00	0.00	0.44	3255.07	7	67.56	0.00	0.00	0.00	0.36	2685.61	7	0.00	0.00	0.00	0.00	0.08	569.46
8	67.22	0.00	0.00	0.00	0.45	3321.84	8	67.22	0.00	0.00	0.00	0.37	2752.46	8	0.00	0.00	0.00	0.00	0.08	569.38
9	67.22	0.00	0.00	0.00	2.14	3386.92	9	67.22	0.00	0.00	0.00	1.77	2817.91	9	0.00	0.00	0.00	0.00	0.37	569.01
10	67.22	0.00	0.00	0.00	2.09	3452.05	10	67.22	0.00	0.00	0.00	1.74	2883.39	10	0.00	0.00	0.00	0.00	0.35	568.66
11	67.22	0.00	0.00	0.00	1.51	3517.76	11	67.22	0.00	0.00	0.00	1.26	2949.35	11	0.00	0.00	0.00	0.00	0.25	568.41
12	32.99	0.00	0.00	0.00	0.72	3550.03	12	32.99	0.00	0.00	0.00	0.60	2981.74	12	0.00	0.00	0.00	0.00	0.12	568.29
13	59.87	0.00	0.00	0.00	0.05	3609.85	13	59.87	0.00	0.00	0.00	0.04	3041.57	13	0.00	0.00	0.00	0.00	0.01	568.28
14	26.77	0.00	0.00	0.00	0.00	3636.62	14	26.77	0.00	0.00	0.00	0.00	3068.34	14	0.00	0.00	0.00	0.00	0.00	568.28
15	0.00	0.00	0.00	0.00	0.00	3636.62	15	0.00	0.00	0.00	0.00	0.00	3068.34	15	0.00	0.00	0.00	0.00	0.00	568.28
16	0.00	0.00	0.00	0.00	3.21	3633.41	16	0.00	0.00	0.00	0.00	2.71	3065.63	16	0.00	0.00	0.00	0.00	0.50	567.78
17	0.00	0.00	0.00	0.00	1.11	3632.30	17	0.00	0.00	0.00	0.00	0.94	3064.69	17	0.00	0.00	0.00	0.00	0.17	567.61
18	0.00	0.00	0.00	0.00	3.79	3628.51	18	0.00	0.00	0.00	0.00	3.20	3061.49	18	0.00	0.00	0.00	0.00	0.59	567.02
19	0.00	0.00	0.00	0.00	4.41	3624.10	19	0.00	0.00	0.00	0.00	3.72	3057.77	19	0.00	0.00	0.00	0.00	0.69	566.33
20	0.00	0.00	0.00	0.00	4.59	3619.51	20	0.00	0.00	0.00	0.00	3.87	3053.90	20	0.00	0.00	0.00	0.00	0.72	565.61
21	0.00	0.00	0.00	0.00	4.55	3614.96	21	0.00	0.00	0.00	0.00	3.84	3050.06	21	0.00	0.00	0.00	0.00	0.71	564.90
22	0.00	0.00	0.00	0.00	4.66	3610.30	22	0.00	0.00	0.00	0.00	3.93	3046.13	22	0.00	0.00	0.00	0.00	0.73	564.17
23	0.00	0.00	0.00	0.00	4.62	3605.68	23	0.00	0.00	0.00	0.00	3.90	3042.23	23	0.00	0.00	0.00	0.00	0.72	563.45
24	0.00	0.00	0.00	0.00	2.85	3602.83	24	0.00	0.00	0.00	0.00	2.40	3039.83	24	0.00	0.00	0.00	0.00	0.45	563.00
25	0.00	0.00	0.00	0.00	0.59	3602.24	25	0.00	0.00	0.00	0.00	0.50	3039.33	25	0.00	0.00	0.00	0.00	0.09	562.91
26	0.00	0.00	0.00	0.00	4.81	3597.43	26	0.00	0.00	0.00	0.00	4.06	3035.27	26	0.00	0.00	0.00	0.00	0.75	562.16
27	0.00	0.00	0.00	0.00	1.40	3596.03	27	0.00	0.00	0.00	0.00	1.18	3034.09	27	0.00	0.00	0.00	0.00	0.22	561.94
28	0.00	0.00	0.00	0.00	1.43	3594.60	28	0.00	0.00	0.00	0.00	1.21	3032.88							

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Totals							RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						84.91							6.91
1	0.00	0.00	0.00	0.00	0.07	84.84	1	0.00	0.00	0.00	0.00	0.01	6.90
2	0.00	0.00	0.00	0.00	0.04	84.80	2	0.00	0.00	0.00	0.00	0.00	6.90
3	0.00	0.00	0.00	0.00	0.11	84.69	3	0.00	0.00	0.00	0.00	0.01	6.89
4	0.00	0.00	0.00	0.00	0.08	84.61	4	0.00	0.00	0.00	0.00	0.01	6.88
5	0.00	0.00	0.00	0.00	0.05	84.56	5	0.00	0.00	0.00	0.00	0.00	6.88
6	0.00	0.00	0.00	0.00	0.01	84.55	6	0.00	0.00	0.00	0.00	0.00	6.88
7	0.00	0.00	0.00	0.00	0.01	84.54	7	0.00	0.00	0.00	0.00	0.00	6.88
8	0.00	0.00	0.00	0.00	0.01	84.53	8	0.00	0.00	0.00	0.00	0.00	6.88
9	0.00	0.00	0.00	0.00	0.05	84.48	9	0.00	0.00	0.00	0.00	0.00	6.88
10	0.00	0.00	0.00	0.00	0.05	84.43	10	0.00	0.00	0.00	0.00	0.00	6.88
11	0.00	0.00	0.00	0.00	0.03	84.40	11	0.00	0.00	0.00	0.00	0.00	6.88
12	0.00	0.00	0.00	0.00	0.02	84.38	12	0.00	0.00	0.00	0.00	0.00	6.88
13	0.00	0.00	0.00	0.00	0.00	84.38	13	0.00	0.00	0.00	0.00	0.00	6.88
14	0.00	0.00	0.00	0.00	0.00	84.38	14	0.00	0.00	0.00	0.00	0.00	6.88
15	0.00	0.00	0.00	0.00	0.00	84.38	15	0.00	0.00	0.00	0.00	0.00	6.88
16	0.00	0.00	0.00	0.00	0.08	84.30	16	0.00	0.00	0.00	0.00	0.01	6.87
17	0.00	0.00	0.00	0.00	0.02	84.28	17	0.00	0.00	0.00	0.00	0.00	6.87
18	0.00	0.00	0.00	0.00	0.09	84.19	18	0.00	0.00	0.00	0.00	0.01	6.86
19	0.00	0.00	0.00	0.00	0.10	84.09	19	0.00	0.00	0.00	0.00	0.01	6.85
20	0.00	0.00	0.00	0.00	0.11	83.98	20	0.00	0.00	0.00	0.00	0.01	6.84
21	0.00	0.00	0.00	0.00	0.11	83.87	21	0.00	0.00	0.00	0.00	0.01	6.83
22	0.00	0.00	0.00	0.00	0.11	83.76	22	0.00	0.00	0.00	0.00	0.01	6.82
23	0.00	0.00	0.00	0.00	0.11	83.65	23	0.00	0.00	0.00	0.00	0.01	6.81
24	0.00	0.00	0.00	0.00	0.07	83.58	24	0.00	0.00	0.00	0.00	0.01	6.80
25	0.00	0.00	0.00	0.00	0.01	83.57	25	0.00	0.00	0.00	0.00	0.00	6.80
26	0.00	0.00	0.00	0.00	0.11	83.46	26	0.00	0.00	0.00	0.00	0.01	6.79
27	0.00	0.00	0.00	0.00	0.03	83.43	27	0.00	0.00	0.00	0.00	0.00	6.79
28	0.00	0.00	0.00	0.00	0.03	83.40	28	0.00	0.00	0.00	0.00	0.00	6.79
29	0.00	0.00	0.00	0.00	0.03	83.37	29	0.00	0.00	0.00	0.00	0.00	6.79
30	0.00	0.00	0.00	0.00	0.03	83.34	30	0.00	0.00	0.00	0.00	0.00	6.79
	0.00	0.00	0.00	0.00	1.57			0.00	0.00	0.00	0.00	0.12	

OffsetAccount-ReturnFlow

OffsetAccount-ReturnFlow

Return Flow

Keesee Winter

Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						78.00							0.00
1	0.00	0.00	0.00	0.00	0.06	77.94	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.04	77.90	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.10	77.80	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.07	77.73	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.05	77.68	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.01	77.67	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.01	77.66	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.01	77.65	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.05	77.60	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.05	77.55	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.03	77.52	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.02	77.50	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.00	77.50	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.00	77.50	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.00	77.50	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.07	77.43	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.02	77.41	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.08	77.33	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.09	77.24	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.10	77.14	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.10	77.04	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.10	76.94	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.10	76.84	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.06	76.78	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.01	76.77	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.10	76.67	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.03	76.64	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.03	76.61	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.03	76.58	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.03	76.55	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	1.45			0.00	0.00	0.00	0.00	0.00	

STATE OF COLORADO

Water Division 2
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Pueblo, CO 81004
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Bill Ritter, Jr.
Governor
Harris D. Sherman
Executive Director
Vacant
State Engineer
Steven J. Witte, P.E.
Division Engineer

July 9, 2007

David Barfield
Kansas Chief Engineer (Acting)
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for May 2007

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of May, 2007.

Table 1 shows the amount of pumping during the month of May 2007 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 58% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 18 of the days in May. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 42% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 13 of the days in May. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account was continued during the month of May 2007 by LAWMA using consumptive use credits from their ownership in the Highland Canal and Keesee Ditch. The delivery netted 1694.47 acre-feet of fully consumable water into the Offset Account during May 2007.

Additionally LAWMA transferred water to the Offset Account on May 2, 2007 (471.8 acre-feet; 324.94 acre-feet consumable) and on May 13, 2007 (9.57 acre-feet, 6.52 acre-feet consumable) from LAWMA's Keesee and X-Y Graham Article II accounts as described in initial notice letters on those same dates.

As of May 31, 2007, a total of 5677.86 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of May is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Randy Hayzlett	Dale Book
	David A. Brenn	Eve McDonald	Ken Knox	Rod Kuharich	
	Dennis Montgomery	Randy Hendix	Kalsoum Abbasi	Colin Thompson	
	Matt Heimerich	Dale Straw	Bill Tyner		

TABLE 1
Pumping By Rule 3 Irrigation Wells
May 2007

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	371.80	185.88
2	BOOTH ORCHARD	13.16	9.55
3	EXCELSIOR	75.59	57.59
4	COLLIER	11.92	4.65
5	COLORADO	28.45	14.14
6	ROCKY FORD HIGHLINE	117.80	51.00
7	OXFORD	29.18	17.79
8	OTERO	16.93	6.65
9	CATLIN	490.87	381.16
10	FORT LYON US	295.92	181.61
11	ROCKY FORD	105.70	94.23
12	HOLBROOK	130.50	78.83
13	LAS ANIMAS CONSOLIDATED	27.05	16.48
14	BALDWIN-STUBBS	334.23	169.67
15	FORT BENT	96.46	51.63
16	KEESE	38.31	34.25
17	AMITY	736.68	476.03
18	LAMAR/MANVEL	364.75	166.62
19	HYDE	220.06	86.79
20	FORT LYON DS	218.48	131.27
21	XY GRAHAM	0.00	0.00
22	BUFFALO	28.06	22.14
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	626.22	436.31
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.00	0.00
	Totals	4378.12	2674.27

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
May 2007

		USER NUMBER											
15	16	17	18	19	20	21	22	23	24	Total			
28	0	367	167	87	130	107	4	0	427	1317			

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
May 2007

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from April 2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	5.62	11.45	46.85	55.17	31.14	50.71	160.51	246.69	6.64	614.78	
Depletion to Usable SL Flow	4.60	9.38	38.37	45.18	25.51	41.53	131.46	202.04	5.44	503.51	
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	0.00				97.53					97.53	133.47
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	0.00							72.60		72.60	0.00
LAWMA-XY Direct Flow	0.00									263.81	1061.39
LAWMA-Manvel Direct Flow	0.00				70.50					70.50	0.00
Offset Account Release Credit*	12974.44									0.00	12974.44
Offset Account Transit Loss	0.00									0.00	0.00
Offset Account Water	0.00									0.00	0.00
Total Replacements		0.00	0.00	0.00	0.00	431.84	0.00	72.60	0.00	504.44	
Depletions Carried Forward		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-1 Model results.

Enclosure 1

John Martin Offset Accounting for May 2007

Offset Account

May 2007

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						3674.88							0.00							0.00
1	18.12	0.00	0.00	0.00	3.80	3689.20	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	95.76	471.80	0.00	0.00	4.03	4252.73	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	95.76	0.00	0.00	0.00	4.08	4344.41	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	95.23	0.00	0.00	0.00	5.15	4434.49	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	57.86	0.00	0.00	0.00	5.29	4487.06	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	94.19	0.00	0.00	0.00	5.37	4575.88	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	95.06	0.00	0.00	0.00	3.54	4667.40	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	95.06	0.00	0.00	0.00	2.59	4759.87	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	94.53	0.00	0.00	0.00	2.17	4852.23	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	95.00	0.00	0.00	0.00	4.91	4942.32	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	94.27	0.00	0.00	0.00	7.35	5029.24	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	26.54	0.00	0.00	0.00	7.49	5048.29	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	25.46	9.57	0.00	0.00	7.59	5075.74	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	44.94	0.00	0.00	0.00	3.21	5117.47	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	44.59	0.00	0.00	0.00	4.29	5157.77	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	45.07	0.00	0.00	0.00	5.05	5197.79	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	43.61	0.00	0.00	0.00	3.84	5237.56	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	43.63	0.00	0.00	0.00	5.97	5275.22	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	43.45	0.00	0.00	0.00	6.09	5312.58	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	43.65	0.00	0.00	0.00	6.14	5350.09	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	44.26	0.00	0.00	0.00	5.25	5389.10	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	43.93	0.00	0.00	0.00	10.78	5422.25	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	44.08	0.00	0.00	0.00	14.04	5452.29	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	44.17	0.00	0.00	0.00	7.07	5489.39	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	44.19	0.00	0.00	0.00	5.62	5527.96	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	44.62	0.00	0.00	0.00	5.72	5566.86	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	44.72	0.00	0.00	0.00	5.63	5605.95	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	31.23	0.00	0.00	0.00	5.64	5631.54	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	25.65	0.00	0.00	0.00	4.67	5652.52	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	35.84	0.00	0.00	0.00	4.41	5683.95	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	6.09	5677.86	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
1694.47	481.37	0.00	0.00	0.00	172.87		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00

OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						3591.54							3030.30							561.24
1	18.12	0.00	0.00	0.00	3.71	3605.95	1	18.12	0.00	0.00	0.00	3.13	3045.29	1	0.00	0.00	0.00	0.00	0.58	560.66
2	95.76	324.94	0.00	0.00	3.94	4022.71	2	95.76	324.94	0.00	0.00	3.33	3462.66	2	0.00	0.00	0.00	0.00	0.61	560.05
3	95.76	0.00	0.00	0.00	3.86	4114.61	3	95.76	0.00	0.00	0.00	3.32	3555.10	3	0.00	0.00	0.00	0.00	0.54	559.51
4	95.23	0.00	0.00	0.00	4.88	4204.96	4	95.23	0.00	0.00	0.00	4.22	3646.11	4	0.00	0.00	0.00	0.00	0.66	558.85
5	57.86	0.00	0.00	0.00	5.02	4257.80	5	57.86	0.00	0.00	0.00	4.35	3699.62	5	0.00	0.00	0.00	0.00	0.67	558.18
6	94.19	0.00	0.00	0.00	5.10	4346.89	6	94.19	0.00	0.00	0.00	4.43	3789.38	6	0.00	0.00	0.00	0.00	0.67	557.51
7	95.06	0.00	0.00	0.00	3.37	4438.58	7	95.06	0.00	0.00	0.00	2.94	3881.50	7	0.00	0.00	0.00	0.00	0.43	557.08
8	95.06	0.00	0.00	0.00	2.46	4531.18	8	95.06	0.00	0.00	0.00	2.15	3974.41	8	0.00	0.00	0.00	0.00	0.31	556.77
9	94.53	0.00	0.00	0.00	2.06	4623.65	9	94.53	0.00	0.00	0.00	1.81	4067.13	9	0.00	0.00	0.00	0.00	0.25	556.52
10	95.00	0.00	0.00	0.00	4.68	4713.97	10	95.00	0.00	0.00	0.00	4.12	4158.01	10	0.00	0.00	0.00	0.00	0.56	555.96
11	94.27	0.00	0.00	0.00	7.01	4801.23	11	94.27	0.00	0.00	0.00	6.18	4246.10	11	0.00	0.00	0.00	0.00	0.83	555.13
12	26.54	0.00	0.00	0.00	7.15	4820.62	12	26.54	0.00	0.00	0.00	6.32	4266.32	12	0.00	0.00	0.00	0.00	0.83	554.30
13	25.46	6.52	0.00	0.00	7.25	4845.35	13	25.46	6.52	0.00	0.00	6.42	4291.88	13	0.00	0.00	0.00	0.00	0.83	553.47
14	44.94	0.00	0.00	0.00	3.07	4887.22	14	44.94	0.00	0.00	0.00	2.72	4334.10	14	0.00	0.00	0.00	0.00	0.35	553.12
15	44.59	0.00	0.00	0.00	4.09	4927.72	15	44.59	0.00	0.00	0.00	3.63	4375.06	15	0.00	0.00	0.00	0.00	0.46	552.66
16	45.07	0.00	0.00	0.00	4.82	4967.97	16	45.07	0.00	0.00	0.00	4.28	4415.85	16	0.00	0.00	0.00	0.00	0.54	552.12
17	43.61	0.00	0.00	0.00	3.67	5007.91	17	43.61	0.00	0.00	0.00	3.26	4456.20	17	0.00	0.00	0.00	0.00	0.41	551.71
18	43.63	0.00	0.00	0.00	5.71	5045.83	18	43.63	0.00	0.00	0.00	5.08	4494.75	18	0.00	0.00	0.00	0.00	0.63	551.08
19	43.45	0.00	0.00	0.00	5.83	5083.45	19	43.45	0.00	0.00	0.00	5.19	4533.01	19	0.00	0.00	0.00	0.00	0.64	550.44
20	43.65	0.00	0.00	0.00	5.88	5121.22	20	43.65	0.00	0.00	0.00	5.24	4571.42	20	0.00	0.00	0.00	0.00	0.64	549.80
21	44.26	0.00	0.00	0.00	5.02	5160.46	21	44.26	0.00	0.00	0.00	4.48	4611.20	21	0.00	0.00	0.00	0.00	0.54	549.26
22	43.93	0.00	0.00	0.00	10.32	5194.07	22	43.93	0.00	0.00	0.00	9.22	4645.91	22	0.00	0.00	0.00	0.00	1.10	548.16
23	44.08	0.00	0.00	0.00	13.45	5224.70	23	44.08	0.00	0.00	0.00	12.03	4677.96	23	0.00	0.00	0.00	0.00	1.42	546.74
24	44.17	0.00	0.00	0.00	6.78	5262.09	24	44.17	0.00	0.00	0.00	6.07	4716.06	24	0.00	0.00	0.00	0.00	0.71	546.03
25	44.19	0.00	0.00	0.00	5.39	5300.89	25	44.19	0.00	0.00	0.00	4.83	4755.42	25	0.00	0.00	0.00	0.00	0.56	545.47
26	44.62	0.00	0.00	0.00	5.48	5340.03	26	44.62	0.00	0.00	0.00	4.92	4795.12	26	0.00	0.00	0.00	0.00	0.56	544.91
27	44.72	0.00	0.00	0.00	5.40	5379.35	27	44.72	0.00	0.00	0.00	4.85	4834.99	27	0.00	0.00	0.00	0.00	0.55	544.36
28	31.23	0.00	0.00	0.00	5.41	5405.17	28	31.23	0.00	0.00	0.00	4.86	4861.36							

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Totals							RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						83.34							6.79
1	0.00	0.00	0.00	0.00	0.09	83.25	1	0.00	0.00	0.00	0.00	0.01	6.78
2	0.00	146.86	0.00	0.00	0.09	230.02	2	0.00	11.88	0.00	0.00	0.01	18.65
3	0.00	0.00	0.00	0.00	0.22	229.80	3	0.00	0.00	0.00	0.00	0.02	18.63
4	0.00	0.00	0.00	0.00	0.27	229.53	4	0.00	0.00	0.00	0.00	0.02	18.61
5	0.00	0.00	0.00	0.00	0.27	229.26	5	0.00	0.00	0.00	0.00	0.02	18.59
6	0.00	0.00	0.00	0.00	0.27	228.99	6	0.00	0.00	0.00	0.00	0.02	18.57
7	0.00	0.00	0.00	0.00	0.17	228.82	7	0.00	0.00	0.00	0.00	0.01	18.56
8	0.00	0.00	0.00	0.00	0.13	228.69	8	0.00	0.00	0.00	0.00	0.01	18.55
9	0.00	0.00	0.00	0.00	0.11	228.58	9	0.00	0.00	0.00	0.00	0.01	18.54
10	0.00	0.00	0.00	0.00	0.23	228.35	10	0.00	0.00	0.00	0.00	0.02	18.52
11	0.00	0.00	0.00	0.00	0.34	228.01	11	0.00	0.00	0.00	0.00	0.03	18.49
12	0.00	0.00	0.00	0.00	0.34	227.67	12	0.00	0.00	0.00	0.00	0.03	18.46
13	0.00	3.05	0.00	0.00	0.34	230.38	13	0.00	0.25	0.00	0.00	0.03	18.68
14	0.00	0.00	0.00	0.00	0.14	230.24	14	0.00	0.00	0.00	0.00	0.01	18.67
15	0.00	0.00	0.00	0.00	0.20	230.04	15	0.00	0.00	0.00	0.00	0.02	18.65
16	0.00	0.00	0.00	0.00	0.23	229.81	16	0.00	0.00	0.00	0.00	0.02	18.63
17	0.00	0.00	0.00	0.00	0.17	229.64	17	0.00	0.00	0.00	0.00	0.01	18.62
18	0.00	0.00	0.00	0.00	0.26	229.38	18	0.00	0.00	0.00	0.00	0.02	18.60
19	0.00	0.00	0.00	0.00	0.26	229.12	19	0.00	0.00	0.00	0.00	0.02	18.58
20	0.00	0.00	0.00	0.00	0.26	228.86	20	0.00	0.00	0.00	0.00	0.02	18.56
21	0.00	0.00	0.00	0.00	0.23	228.63	21	0.00	0.00	0.00	0.00	0.02	18.54
22	0.00	0.00	0.00	0.00	0.46	228.17	22	0.00	0.00	0.00	0.00	0.04	18.50
23	0.00	0.00	0.00	0.00	0.59	227.58	23	0.00	0.00	0.00	0.00	0.05	18.45
24	0.00	0.00	0.00	0.00	0.29	227.29	24	0.00	0.00	0.00	0.00	0.02	18.43
25	0.00	0.00	0.00	0.00	0.23	227.06	25	0.00	0.00	0.00	0.00	0.02	18.41
26	0.00	0.00	0.00	0.00	0.24	226.82	26	0.00	0.00	0.00	0.00	0.02	18.39
27	0.00	0.00	0.00	0.00	0.23	226.59	27	0.00	0.00	0.00	0.00	0.02	18.37
28	0.00	0.00	0.00	0.00	0.23	226.36	28	0.00	0.00	0.00	0.00	0.02	18.35
29	0.00	0.00	0.00	0.00	0.19	226.17	29	0.00	0.00	0.00	0.00	0.02	18.33
30	0.00	0.00	0.00	0.00	0.17	226.00	30	0.00	0.00	0.00	0.00	0.01	18.32
31	0.00	0.00	0.00	0.00	0.24	225.76	31	0.00	0.00	0.00	0.00	0.02	18.30
	0.00	149.91	0.00	0.00	7.49			0.00	12.13	0.00	0.00	0.62	

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Return Flow							Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						76.55							0.00
1	0.00	0.00	0.00	0.00	0.08	76.47	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	134.98	0.00	0.00	0.08	211.37	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.20	211.17	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.25	210.92	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.25	210.67	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.25	210.42	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.16	210.26	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.12	210.14	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.10	210.04	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.21	209.83	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.31	209.52	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.31	209.21	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	2.80	0.00	0.00	0.31	211.70	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.13	211.57	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.18	211.39	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.21	211.18	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.16	211.02	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.24	210.78	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.24	210.54	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.24	210.30	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.21	210.09	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.42	209.67	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.54	209.13	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.27	208.86	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.21	208.65	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.22	208.43	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.21	208.22	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.21	208.01	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.17	207.84	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.16	207.68	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.22	207.46	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	137.78	0.00	0.00	6.87			0.00	0.00	0.00	0.00	0.00	

STATE OF COLORADO

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Bill Ritter, Jr.
Governor
Harris D. Sherman
Executive Director
Vacant
State Engineer
Steven J. Witte, P.E.
Division Engineer

August 7, 2007

David Barfield
Kansas Chief Engineer (Acting)
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for June 2007

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of June, 2007.

Table 1 shows the amount of pumping during the month of June 2007 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

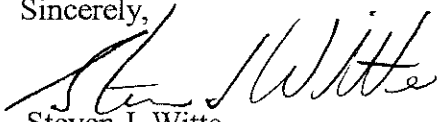
Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 33% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 10 of the days in June. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 77% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 23 of the days in June. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account was continued during the month of June 2007 by LAWMA using consumptive use credits from their ownership in the Highland Canal and Keesee Ditch. The delivery netted 1275.66 acre-feet of fully consumable water into the Offset Account during June 2007.

Additionally LAWMA transferred water to the Offset Account on June 4, 2007 (529.9 acre-feet; 360.95 acre-feet consumable), June 12, 2007 (23.3 acre-feet; 15.87 acre-feet consumable) and on June 20, 2007 (112.11 acre-feet, 76.37 acre-feet consumable) from LAWMA's Keesee, Sisson Stubbs and X-Y Graham Article II accounts as described in initial notice letters on those same dates.

As of June 30, 2007, a total of 7365.63 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of June is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,

Steven J. Witte
Division Engineer
Colorado Division of Water Resources

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Ken Knox
Dan McAuliffe Randy Seaholm Dennis Montgomery Randy Hendix
Colin Thompson Matt Heimerich Dale Straw
✓ Bill Tyner/ Kalsoum Abbasi/Scott Lorenz

TABLE 1
Pumping By Rule 3 Irrigation Wells
June 2007

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	627.12	313.84
2	BOOTH ORCHARD	46.15	28.09
3	EXCELSIOR	44.49	22.25
4	COLLIER	0.00	0.00
5	COLORADO	194.03	92.04
6	ROCKY FORD HIGHLINE	96.06	37.72
7	OXFORD	41.27	24.67
8	OTERO	10.93	4.25
9	CATLIN	532.23	358.66
10	FORT LYON US	815.56	407.16
11	ROCKY FORD	168.20	143.82
12	HOLBROOK	125.42	79.51
13	LAS ANIMAS CONSOLIDATED	135.55	67.65
14	BALDWIN-STUBBS	66.92	33.69
15	FORT BENT	108.63	65.67
16	KEESE	325.55	262.14
17	AMITY	1004.77	602.26
18	LAMAR/MANVEL	252.63	137.66
19	HYDE	69.58	30.80
20	FORT LYON DS	668.60	351.88
21	XY GRAHAM	450.12	306.08
22	BUFFALO	150.58	70.84
23	SISSON	0.26	0.20
24	STATELINE SOLE SOURCE	379.39	271.02
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.00	0.00
	Totals	6314.04	3711.90

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
June 2007

	USER NUMBER										
	15	16	17	18	19	20	21	22	23	24	Total
	31	0	538	138	31	339	397	52	0	267	1793

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
June 2007

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from May 2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	10.12	20.75	88.44	22.92	12.37	21.00	190.08	311.43	5.39	682.50	
Depletion to Usable SL Flow	8.29	16.99	72.43	18.77	10.13	17.20	155.68	255.06	4.42	558.97	
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	133.47				0.00					133.47	437.60
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	0.00							0.00		0.00	69.80
LAWMA-XY Direct Flow	1325.20				0.00					1325.20	1149.10
LAWMA-Manvel Direct Flow	0.00				0.00					0.00	0.00
Offset Account Release Credit*	12974.44	0.00								0.00	12974.44
Offset Account Transit Loss	0.00									0.00	0.00
Offset Account Water	0.00									0.00	0.00
Total Replacements	1458.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1458.67	
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-I Model results.

Enclosure 1

John Martin Offset Accounting for June 2007

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						5677.86							0.00							0.00
1	0.00	0.00	0.00	0.00	3.70	5674.16	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	28.01	0.00	0.00	0.00	3.85	5698.32	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	27.61	0.00	0.00	0.00	3.83	5722.10	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	27.36	529.90	0.00	0.00	6.38	6272.97	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	47.00	0.00	0.00	0.00	10.10	6309.87	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	46.80	0.00	0.00	0.00	16.76	6339.91	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	47.11	0.00	0.00	0.00	9.54	6377.48	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	48.31	0.00	0.00	0.00	7.13	6418.66	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	47.52	0.00	0.00	0.00	7.22	6458.96	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	47.45	0.00	0.00	0.00	7.24	6499.17	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	27.87	0.00	0.00	0.00	9.38	6517.66	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	47.49	23.30	0.00	0.00	8.17	6580.28	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	47.67	0.00	0.00	0.00	1.24	6626.71	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	48.01	0.00	0.00	0.00	3.43	6671.29	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	29.31	0.00	0.00	0.00	8.67	6691.93	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	30.63	0.00	0.00	0.00	8.67	6713.89	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	30.68	0.00	0.00	0.00	8.57	6736.00	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	30.81	0.00	0.00	0.00	5.12	6761.69	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	50.46	0.00	0.00	0.00	8.19	6803.96	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	49.07	112.11	0.00	0.00	9.53	6955.61	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	47.55	0.00	0.00	0.00	10.85	6992.31	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	47.45	0.00	0.00	0.00	14.94	7024.82	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	48.42	0.00	0.00	0.00	15.03	7058.21	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	52.35	0.00	0.00	0.00	15.13	7095.43	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	52.33	0.00	0.00	0.00	11.85	7135.91	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	52.22	0.00	0.00	0.00	9.42	7178.71	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	44.17	0.00	0.00	0.00	5.07	7217.81	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	8.01	7209.80	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	85.38	0.00	0.00	0.00	8.05	7287.13	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	86.62	0.00	0.00	0.00	8.12	7365.63	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	1275.66	665.31	0.00	0.00	253.19			0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	
OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						5452.09							4909.73							542.36
1	0.00	0.00	0.00	0.00	3.55	5448.54	1	0.00	0.00	0.00	0.00	3.20	4905.53	1	0.00	0.00	0.00	0.00	0.35	542.01
2	28.01	0.00	0.00	0.00	3.70	5472.85	2	28.01	0.00	0.00	0.00	3.33	4931.21	2	0.00	0.00	0.00	0.00	0.37	541.64
3	27.61	0.00	0.00	0.00	3.68	5496.78	3	27.61	0.00	0.00	0.00	3.32	4955.50	3	0.00	0.00	0.00	0.00	0.36	541.28
4	27.36	360.95	0.00	0.00	6.13	5878.96	4	27.36	360.95	0.00	0.00	5.53	5338.28	4	0.00	0.00	0.00	0.00	0.60	540.68
5	47.00	0.00	0.00	0.00	9.47	5916.49	5	47.00	0.00	0.00	0.00	8.60	5376.68	5	0.00	0.00	0.00	0.00	0.87	539.81
6	46.80	0.00	0.00	0.00	15.72	5947.57	6	46.80	0.00	0.00	0.00	14.29	5409.19	6	0.00	0.00	0.00	0.00	1.43	538.38
7	47.11	0.00	0.00	0.00	8.95	5985.73	7	47.11	0.00	0.00	0.00	8.14	5448.16	7	0.00	0.00	0.00	0.00	0.81	537.57
8	48.31	0.00	0.00	0.00	6.69	6027.35	8	48.31	0.00	0.00	0.00	6.09	5490.38	8	0.00	0.00	0.00	0.00	0.60	536.97
9	47.52	0.00	0.00	0.00	6.78	6068.09	9	47.52	0.00	0.00	0.00	6.18	5531.72	9	0.00	0.00	0.00	0.00	0.60	536.37
10	47.45	0.00	0.00	0.00	6.80	6108.74	10	47.45	0.00	0.00	0.00	6.20	5572.97	10	0.00	0.00	0.00	0.00	0.60	535.77
11	27.87	0.00	0.00	0.00	8.81	6127.80	11	27.87	0.00	0.00	0.00	8.04	5592.80	11	0.00	0.00	0.00	0.00	0.77	535.00
12	47.49	15.87	0.00	0.00	7.68	6183.48	12	47.49	15.87	0.00	0.00	7.01	5649.15	12	0.00	0.00	0.00	0.00	0.67	534.33
13	47.67	0.00	0.00	0.00	1.16	6229.99	13	47.67	0.00	0.00	0.00	1.06	5695.76	13	0.00	0.00	0.00	0.00	0.10	534.23
14	48.01	0.00	0.00	0.00	3.22	6274.78	14	48.01	0.00	0.00	0.00	2.94	5740.83	14	0.00	0.00	0.00	0.00	0.28	533.95
15	29.31	0.00	0.00	0.00	8.16	6295.93	15	29.31	0.00	0.00	0.00	7.47	5762.67	15	0.00	0.00	0.00	0.00	0.69	533.26
16	30.63	0.00	0.00	0.00	8.16	6318.40	16	30.63	0.00	0.00	0.00	7.47	5785.83	16	0.00	0.00	0.00	0.00	0.69	532.57
17	30.68	0.00	0.00	0.00	8.07	6341.01	17	30.68	0.00	0.00	0.00	7.39	5809.12	17	0.00	0.00	0.00	0.00	0.68	531.89
18	30.81	0.00	0.00	0.00	4.82	6367.00	18	30.81	0.00	0.00	0.00	4.42	5835.51	18	0.00	0.00	0.00	0.00	0.40	531.49
19	50.46	0.00	0.00	0.00	7.71	6409.75	19	50.46	0.00	0.00	0.00	7.07	5878.90	19	0.00	0.00	0.00	0.00	0.64	530.85
20	49.07	76.37	0.00	0.00	8.98	6526.21	20	49.07	76.37	0.00	0.00	8.24	5996.10	20	0.00	0.00	0.00	0.00	0.74	530.11
21	47.55	0.00	0.00	0.00	10.18	6563.58	21	47.55	0.00	0.00	0.00	9.35	6034.30	21	0.00	0.00	0.00	0.00	0.83	529.28
22	47.45	0.00	0.00	0.00	14.03	6597.00	22	47.45	0.00	0.00	0.00	12.90	6068.85	22	0.00	0.00	0.00	0.00	1.13	528.15
23	48.42	0.00	0.00	0.00	14.12	6631.30	23	48.42	0.00	0.00	0.00	12.99	6104.28	23	0.00	0.00	0.00	0.00	1.13	527.02
24	52.35	0.00	0.00	0.00	14.22	6669.43	24	52.35	0.00	0.00	0.00	13.09	6143.54	24	0.00	0.00	0.00	0.00	1.13	525.89
25	52.33	0.00	0.00	0.00	11.14	6710.62	25	52.33	0.00	0.00	0.00	10.26	6185.61	25	0.00	0.00	0.00	0.00	0.88	525.01
26	52.22	0.00	0.00	0.00	8.85	6753.99	26	52.22	0.00	0.00	0.00	8.16	6229.67	26	0.00	0.00	0.00	0.00	0.69	524.32
27	44.17	0.00	0.00	0.00	4.77	6793.39	27	44.17	0.00	0.00	0.00	4.40	6269.44	27	0.00	0.00	0.00	0.00	0.37	523.95
28	0.00	0.00	0.00	0.00	7.54															

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Totals							RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						225.76							18.30
1	0.00	0.00	0.00	0.00	0.15	225.61	1	0.00	0.00	0.00	0.00	0.01	18.29
2	0.00	0.00	0.00	0.00	0.15	225.46	2	0.00	0.00	0.00	0.00	0.01	18.28
3	0.00	0.00	0.00	0.00	0.15	225.31	3	0.00	0.00	0.00	0.00	0.01	18.27
4	0.00	168.95	0.00	0.00	0.25	394.01	4	0.00	13.76	0.00	0.00	0.02	32.01
5	0.00	0.00	0.00	0.00	0.63	393.38	5	0.00	0.00	0.00	0.00	0.05	31.96
6	0.00	0.00	0.00	0.00	1.04	392.34	6	0.00	0.00	0.00	0.00	0.08	31.88
7	0.00	0.00	0.00	0.00	0.59	391.75	7	0.00	0.00	0.00	0.00	0.05	31.83
8	0.00	0.00	0.00	0.00	0.44	391.31	8	0.00	0.00	0.00	0.00	0.04	31.79
9	0.00	0.00	0.00	0.00	0.44	390.87	9	0.00	0.00	0.00	0.00	0.04	31.75
10	0.00	0.00	0.00	0.00	0.44	390.43	10	0.00	0.00	0.00	0.00	0.04	31.71
11	0.00	0.00	0.00	0.00	0.57	389.86	11	0.00	0.00	0.00	0.00	0.05	31.66
12	0.00	7.43	0.00	0.00	0.49	396.80	12	0.00	0.60	0.00	0.00	0.04	32.22
13	0.00	0.00	0.00	0.00	0.08	396.72	13	0.00	0.00	0.00	0.00	0.01	32.21
14	0.00	0.00	0.00	0.00	0.21	396.51	14	0.00	0.00	0.00	0.00	0.02	32.19
15	0.00	0.00	0.00	0.00	0.51	396.00	15	0.00	0.00	0.00	0.00	0.04	32.15
16	0.00	0.00	0.00	0.00	0.51	395.49	16	0.00	0.00	0.00	0.00	0.04	32.11
17	0.00	0.00	0.00	0.00	0.50	394.99	17	0.00	0.00	0.00	0.00	0.04	32.07
18	0.00	0.00	0.00	0.00	0.30	394.69	18	0.00	0.00	0.00	0.00	0.02	32.05
19	0.00	0.00	0.00	0.00	0.48	394.21	19	0.00	0.00	0.00	0.00	0.04	32.01
20	0.00	35.74	0.00	0.00	0.55	429.40	20	0.00	2.91	0.00	0.00	0.04	34.88
21	0.00	0.00	0.00	0.00	0.67	428.73	21	0.00	0.00	0.00	0.00	0.05	34.83
22	0.00	0.00	0.00	0.00	0.91	427.82	22	0.00	0.00	0.00	0.00	0.07	34.76
23	0.00	0.00	0.00	0.00	0.91	426.91	23	0.00	0.00	0.00	0.00	0.07	34.69
24	0.00	0.00	0.00	0.00	0.91	426.00	24	0.00	0.00	0.00	0.00	0.07	34.62
25	0.00	0.00	0.00	0.00	0.71	425.29	25	0.00	0.00	0.00	0.00	0.06	34.56
26	0.00	0.00	0.00	0.00	0.57	424.72	26	0.00	0.00	0.00	0.00	0.05	34.51
27	0.00	0.00	0.00	0.00	0.30	424.42	27	0.00	0.00	0.00	0.00	0.02	34.49
28	0.00	0.00	0.00	0.00	0.47	423.95	28	0.00	0.00	0.00	0.00	0.04	34.45
29	0.00	0.00	0.00	0.00	0.48	423.47	29	0.00	0.00	0.00	0.00	0.04	34.41
30	0.00	0.00	0.00	0.00	0.47	423.00	30	0.00	0.00	0.00	0.00	0.04	34.37
	0.00	212.12	0.00	0.00	14.88			0.00	17.27	0.00	0.00	1.20	

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Return Flow							Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						207.46							0.00
1	0.00	0.00	0.00	0.00	0.14	207.32	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.14	207.18	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.14	207.04	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	155.19	0.00	0.00	0.23	362.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.58	361.42	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.96	360.46	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.54	359.92	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.40	359.52	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.40	359.12	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.40	358.72	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.52	358.20	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	6.83	0.00	0.00	0.45	364.58	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.07	364.51	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.19	364.32	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.47	363.85	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.47	363.38	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.46	362.92	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.28	362.64	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.44	362.20	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	32.83	0.00	0.00	0.51	394.52	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.62	393.90	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.84	393.06	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.84	392.22	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.84	391.38	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.65	390.73	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.52	390.21	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.28	389.93	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.43	389.50	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.44	389.06	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.43	388.63	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	194.85	0.00	0.00	13.68			0.00	0.00	0.00	0.00	0.00	

STATE OF COLORADO

Water Division 2
OFFICE OF THE STATE ENGINEER
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Pueblo, CO 81004
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Bill Ritter, Jr.
Governor
Harris D. Sherman
Executive Director
Vacant
State Engineer
Steven J. Witte, P.E.
Division Engineer

September 4, 2007

David Barfield
Kansas Chief Engineer (Acting)
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for July 2007

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of July, 2007.

Table 1 shows the amount of pumping during the month of July 2007 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 31 of the days in July. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was no call by a Colorado surface water right in those reaches in July. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account was continued during the month of July 2007 by LAWMA using consumptive use credits from their ownership in the Highland Canal and Keesee Ditch. The delivery netted 1308.4 acre-feet of fully consumable water into the Offset Account during July 2007.

Additionally LAWMA transferred water to the Offset Account on July 2, 2007 (994.77 acre-feet; 645.43 acre-feet consumable) from LAWMA's Keesee, Sisson Stubbs and X-Y Graham Article II accounts as described in the July 31, 2007 letter describing this and other deliveries in May and June.

A release of water was called by Kansas from the Offset Account from July 19, 2007 through July 28, 2007. A total of 9207.65 acre-feet was released from the Offset Account. The release was part of a combined release with Kansas Section II water. The overall release began on June 27, 2007. This operation was described in a separate letter to you dated August 21, 2007.

As of July 31, 2007, a total of 122.98 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of July is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Ken Knox
Dan McAuliffe Randy Seaholm Dennis Montgomery Randy Hendix
Colin Thompson Matt Heimerich Dale Straw
✓ Bill Tyner/ Kalsoum Abbasi/Scott Lorenz

TABLE 1
Pumping By Rule 3 Irrigation Wells
July 2007

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	1668.83	771.45
2	BOOTH ORCHARD	72.58	42.48
3	EXCELSIOR	319.68	213.27
4	COLLIER	23.27	11.64
5	COLORADO	742.28	351.92
6	ROCKY FORD HIGHLINE	279.19	113.19
7	OXFORD	439.32	183.88
8	OTERO	81.50	31.80
9	CATLIN	1459.64	898.53
10	FORT LYON US	1775.69	892.36
11	ROCKY FORD	394.79	309.39
12	HOLBROOK	578.01	293.61
13	LAS ANIMAS CONSOLIDATED	253.96	117.06
14	BALDWIN-STUBBS	535.30	271.58
15	FORT BENT	383.00	178.56
16	KEESE	474.94	386.87
17	AMITY	1655.49	954.28
18	LAMAR/MANVEL	530.02	315.29
19	HYDE	81.65	37.69
20	FORT LYON DS	1279.73	669.24
21	XY GRAHAM	0.00	0.00
22	BUFFALO	257.87	100.58
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	870.73	565.43
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	21.80	16.35
	Totals	14179.27	7726.45

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
July 2007

USER NUMBER										
15	16	17	18	19	20	21	22	23	24	Total
100	0	774	254	38	661	185	101	0	535	2648

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
July 2007

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
Balance Forward from June 2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remaining Depletion	0.00	0.00	0.00	127.11	61.96	105.71	238.53	379.07	5.35	917.73	
Depletion to Usable SL Flow	0.00	0.00	0.00	104.10	50.75	86.58	195.36	310.46	4.38	751.63	
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	437.60				0.00					437.60	196.70
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	69.80							0.00		69.80	64.90
LAWMA-XY Direct Flow	1149.10				0.00					1149.10	0.00
LAWMA-Manvel Direct Flow	26.60				0.00					26.60	0.00
Offset Account Release Credit*	12974.44	0.00								0.00	0.00
Offset Account Transit Loss	0.00									0.00	12974.44
Offset Account Water	0.00									0.00	0.00
Total Replacements	1458.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1458.67	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-I Model results.

Enclosure 1

John Martin Offset Accounting for July 2007

OffsetAccount-Totals							OffsetAccount-Consumable Upstream						OffsetAccount-Consumable Kansas							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						7365.63							0.00							0.00
1	27.87	0.00	0.00	0.00	8.17	7385.33	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	49.69	994.77	0.00	0.00	8.41	8421.38	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	49.45	0.00	0.00	0.00	16.29	8454.54	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	48.95	0.00	0.00	0.00	16.73	8486.76	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	49.43	0.00	0.00	0.00	10.36	8525.83	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	47.75	0.00	0.00	0.00	20.41	8553.17	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	47.75	0.00	0.00	0.00	20.72	8580.20	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	47.70	0.00	0.00	0.00	21.07	8606.83	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	47.70	0.00	0.00	0.00	10.95	8643.58	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	43.03	0.00	0.00	0.00	24.43	8662.18	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	36.07	0.00	0.00	0.00	9.46	8688.79	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	32.94	0.00	0.00	0.00	1.48	8720.25	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	46.92	0.00	0.00	0.00	12.72	8754.45	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	45.87	0.00	0.00	0.00	12.81	8787.51	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	47.26	0.00	0.00	0.00	12.90	8821.87	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	47.65	0.00	0.00	0.00	15.36	8854.16	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	47.72	0.00	0.00	0.00	13.98	8887.90	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	44.73	0.00	0.00	0.00	15.60	8917.03	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	34.36	0.00	0.00	740.35	12.65	8198.39	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	28.49	0.00	0.00	1011.59	15.55	7199.74	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	27.89	0.00	0.00	1011.59	14.05	6201.99	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	36.29	0.00	0.00	1011.59	12.40	5214.29	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	46.99	0.00	0.00	1011.59	8.96	4240.73	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	47.09	0.00	0.00	1011.59	7.76	3268.47	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	47.28	0.00	0.00	1011.59	7.91	2296.25	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	42.46	0.00	0.00	1011.59	4.07	1323.05	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	35.36	0.00	0.00	1011.59	2.19	344.63	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	30.53	0.00	0.00	374.58	0.58	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	29.26	0.00	0.00	0.00	0.00	29.26	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	46.93	0.00	0.00	0.00	0.06	76.13	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	46.99	0.00	0.00	0.00	0.14	122.98	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
	1308.40	994.77	0.00	9207.65	338.17			0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00

OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream						OffsetAccount-Consumable Kansas Charge							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						6942.63							6420.42							522.21
1	27.87	0.00	0.00	0.00	7.70	6962.80	1	27.87	0.00	0.00	0.00	7.12	6441.17	1	0.00	0.00	0.00	0.00	0.58	521.63
2	49.69	645.43	0.00	0.00	7.93	7649.99	2	49.69	645.43	0.00	0.00	7.34	7128.95	2	0.00	0.00	0.00	0.00	0.59	521.04
3	49.45	0.00	0.00	0.00	14.80	7684.64	3	49.45	0.00	0.00	0.00	13.79	7164.61	3	0.00	0.00	0.00	0.00	1.01	520.03
4	48.95	0.00	0.00	0.00	15.20	7718.39	4	48.95	0.00	0.00	0.00	14.17	7199.39	4	0.00	0.00	0.00	0.00	1.03	519.00
5	49.43	0.00	0.00	0.00	9.42	7758.40	5	49.43	0.00	0.00	0.00	8.79	7240.03	5	0.00	0.00	0.00	0.00	0.63	518.37
6	47.75	0.00	0.00	0.00	18.57	7787.58	6	47.75	0.00	0.00	0.00	17.33	7270.45	6	0.00	0.00	0.00	0.00	1.24	517.13
7	47.75	0.00	0.00	0.00	18.87	7816.46	7	47.75	0.00	0.00	0.00	17.62	7300.58	7	0.00	0.00	0.00	0.00	1.25	515.88
8	47.70	0.00	0.00	0.00	19.20	7844.96	8	47.70	0.00	0.00	0.00	17.93	7330.35	8	0.00	0.00	0.00	0.00	1.27	514.61
9	47.70	0.00	0.00	0.00	9.98	7882.68	9	47.70	0.00	0.00	0.00	9.33	7368.72	9	0.00	0.00	0.00	0.00	0.65	513.96
10	43.03	0.00	0.00	0.00	22.28	7903.43	10	43.03	0.00	0.00	0.00	20.83	7390.92	10	0.00	0.00	0.00	0.00	1.45	512.51
11	36.07	0.00	0.00	0.00	8.63	7930.87	11	36.07	0.00	0.00	0.00	8.07	7418.92	11	0.00	0.00	0.00	0.00	0.56	511.95
12	32.94	0.00	0.00	0.00	1.35	7962.46	12	32.94	0.00	0.00	0.00	1.26	7450.60	12	0.00	0.00	0.00	0.00	0.09	511.86
13	46.92	0.00	0.00	0.00	11.62	7997.76	13	46.92	0.00	0.00	0.00	10.87	7486.65	13	0.00	0.00	0.00	0.00	0.75	511.11
14	45.87	0.00	0.00	0.00	11.71	8031.92	14	45.87	0.00	0.00	0.00	10.96	7521.56	14	0.00	0.00	0.00	0.00	0.75	510.36
15	47.26	0.00	0.00	0.00	11.79	8067.39	15	47.26	0.00	0.00	0.00	11.04	7557.78	15	0.00	0.00	0.00	0.00	0.75	509.61
16	47.65	0.00	0.00	0.00	14.04	8101.00	16	47.65	0.00	0.00	0.00	13.15	7592.28	16	0.00	0.00	0.00	0.00	0.89	508.72
17	47.72	0.00	0.00	0.00	12.79	8135.93	17	47.72	0.00	0.00	0.00	11.99	7628.01	17	0.00	0.00	0.00	0.00	0.80	507.92
18	44.73	0.00	0.00	0.00	14.28	8166.38	18	44.73	0.00	0.00	0.00	13.39	7659.35	18	0.00	0.00	0.00	0.00	0.89	507.03
19	34.36	0.00	0.00	506.31	11.58	7682.85	19	34.36	0.00	0.00	0.00	10.86	7682.85	19	0.00	0.00	0.00	506.31	0.72	0.00
20	28.49	0.00	0.00	497.03	14.57	7199.74	20	28.49	0.00	0.00	497.03	14.57	7199.74	20	0.00	0.00	0.00	0.00	0.00	0.00
21	27.89	0.00	0.00	1011.59	14.05	6201.99	21	27.89	0.00	0.00	1011.59	14.05	6201.99	21	0.00	0.00	0.00			

OffsetAccount-ReturnFlow

OffsetAccount-ReturnFlow

Totals

RF Transit Loss

Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	
						423.00							34.37	
1	0.00	0.00	0.00	0.00	0.47	422.53	1	0.00	0.00	0.00	0.00	0.04	34.33	
2	0.00	349.34	0.00	0.00	0.48	771.39	2	0.00	45.08	0.00	0.00	0.04	79.37	
3	0.00	0.00	0.00	0.00	1.49	769.90	3	0.00	0.00	0.00	0.00	0.15	79.22	
4	0.00	0.00	0.00	0.00	1.53	768.37	4	0.00	0.00	0.00	0.00	0.16	79.06	
5	0.00	0.00	0.00	0.00	0.94	767.43	5	0.00	0.00	0.00	0.00	0.10	78.96	
6	0.00	0.00	0.00	0.00	1.84	765.59	6	0.00	0.00	0.00	0.00	0.19	78.77	
7	0.00	0.00	0.00	0.00	1.85	763.74	7	0.00	0.00	0.00	0.00	0.19	78.58	
8	0.00	0.00	0.00	0.00	1.87	761.87	8	0.00	0.00	0.00	0.00	0.19	78.39	
9	0.00	0.00	0.00	0.00	0.97	760.90	9	0.00	0.00	0.00	0.00	0.10	78.29	
10	0.00	0.00	0.00	0.00	2.15	758.75	10	0.00	0.00	0.00	0.00	0.22	78.07	
11	0.00	0.00	0.00	0.00	0.83	757.92	11	0.00	0.00	0.00	0.00	0.09	77.98	
12	0.00	0.00	0.00	0.00	0.13	757.79	12	0.00	0.00	0.00	0.00	0.01	77.97	
13	0.00	0.00	0.00	0.00	1.10	756.69	13	0.00	0.00	0.00	0.00	0.11	77.86	
14	0.00	0.00	0.00	0.00	1.10	755.59	14	0.00	0.00	0.00	0.00	0.11	77.75	
15	0.00	0.00	0.00	0.00	1.11	754.48	15	0.00	0.00	0.00	0.00	0.11	77.64	
16	0.00	0.00	0.00	0.00	1.32	753.16	16	0.00	0.00	0.00	0.00	0.14	77.50	
17	0.00	0.00	0.00	0.00	1.19	751.97	17	0.00	0.00	0.00	0.00	0.12	77.38	
18	0.00	0.00	0.00	0.00	1.32	750.65	18	0.00	0.00	0.00	0.00	0.14	77.24	
19	0.00	0.00	0.00	234.04	1.07	515.54	19	0.00	0.00	0.00	0.00	0.11	77.13	
20	0.00	0.00	0.00	514.56	0.98	0.00	20	0.00	0.00	0.00	0.00	76.98	0.15	0.00
21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	349.34	0.00	748.60	23.74			0.00	45.08	0.00	76.98	2.47		

OffsetAccount-ReturnFlow

OffsetAccount-ReturnFlow

Return Flow

Keesee Winter

Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						388.63							0.00
1	0.00	0.00	0.00	0.00	0.43	388.20	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	304.26	0.00	0.00	0.44	692.02	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	1.34	690.68	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	1.37	689.31	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.84	688.47	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	1.65	686.82	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	1.66	685.16	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	1.68	683.48	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.87	682.61	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	1.93	680.68	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.74	679.94	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.12	679.82	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.99	678.83	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.99	677.84	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	1.00	676.84	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	1.18	675.66	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	1.07	674.59	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	1.18	673.41	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	234.04	0.96	438.41	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	437.58	0.83	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	304.26	0.00	671.62	21.27			0.00	0.00	0.00	0.00	0.00	

STATE OF COLORADO

Water Division 2
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Pueblo, CO 81004
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Bill Ritter, Jr.
Governor
Harris D. Sherman
Executive Director
Vacant
State Engineer
Steven J. Witte, P.E.
Division Engineer

October 2, 2007

David Barfield
Kansas Chief Engineer (Acting)
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for August 2007

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of August, 2007.

Table 1 shows the amount of pumping during the month of August 2007 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 77% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 24 of the days in August. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 68% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 21 of the days in August. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account was continued during the month of August 2007 by LAWMA using consumptive use credits from their ownership in the Highland Canal and Keesee Ditch. The delivery netted 1338.15 acre-feet of fully consumable water into the Offset Account during August 2007.

As of August 31, 2007, a total of 1418.75 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of August is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Randy Hayzlett
	Dale Book	David A. Brenn	Eve McDonald	Ken Knox
	Dan McAuliffe	Randy Seaholm	Dennis Montgomery	Randy Hendix
	Colin Thompson	Matt Heimerich	Dale Straw	
	Bill Tyner/ Kalsoum Abbasi/Scott Lorenz			

TABLE 1
Pumping By Rule 3 Irrigation Wells
August 2007

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	1447.91	702.85
2	BOOTH ORCHARD	53.27	30.57
3	EXCELSIOR	194.45	118.78
4	COLLIER	41.98	17.03
5	COLORADO	607.43	266.17
6	ROCKY FORD HIGHLINE	441.92	178.16
7	OXFORD	353.65	148.44
8	OTERO	43.24	16.91
9	CATLIN	1208.19	779.40
10	FORT LYON US	1511.83	715.02
11	ROCKY FORD	468.66	345.35
12	HOLBROOK	830.79	493.44
13	LAS ANIMAS CONSOLIDATED	405.24	182.47
14	BALDWIN-STUBBS	156.19	82.09
15	FORT BENT	233.58	122.36
16	KEESE	263.77	210.11
17	AMITY	1249.63	739.74
18	LAMAR/MANVEL	1549.61	772.74
19	HYDE	24.69	9.73
20	FORT LYON DS	835.00	425.89
21	XY GRAHAM	1882.74	1202.36
22	BUFFALO	248.80	97.77
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	987.08	613.18
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	18.96	14.22
	Totals	15058.61	8284.78

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
August 2007

		USER NUMBER											
15	16	17	18	19	20	21	22	23	24	Total			
120	0	556	525	10	402	116	98	0	596	2423			

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
August 2007

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from July 2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	5.32	11.02	50.67	47.36	26.69	36.66	246.87	529.31	4.75	958.65	
Depletion to Usable SL Flow	4.35	9.02	41.50	38.78	21.86	30.02	202.19	433.50	3.89	785.11	
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	196.70				0.00					196.70	228.70
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	64.90							0.00		64.90	66.90
LAWMA-XY Direct Flow	0.00				525.69					525.69	798.11
LAWMA-Manvel Direct Flow	0.00				0.00					0.00	41.70
Offset Account Release Credit*	19624.44	0.00								0.00	19624.44
Offset Account Transit Loss	0.00									0.00	0.00
Offset Account Water	0.00									0.00	0.00
Total Replacements	261.60	0.00	0.00	0.00	525.69	0.00	0.00	0.00	0.00	787.29	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-I Model results. This figure includes the July 2007 delivery credit.

Enclosure 1

John Martin Offset Accounting for August 2007

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	
						122.98							0.00								0.00
1	46.03	0.00	0.00	0.00	0.27	168.74	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	46.63	0.00	0.00	0.00	0.25	215.12	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	46.63	0.00	0.00	0.00	0.43	261.32	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	44.13	0.00	0.00	0.00	0.54	304.91	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	39.93	0.00	0.00	0.00	0.62	344.22	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	42.25	0.00	0.00	0.00	0.73	385.74	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	34.42	0.00	0.00	0.00	0.62	419.54	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	32.97	0.00	0.00	0.00	0.84	451.67	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	32.78	0.00	0.00	0.00	0.80	483.65	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	44.53	0.00	0.00	0.00	1.09	527.09	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	46.91	0.00	0.00	0.00	1.18	572.82	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	47.73	0.00	0.00	0.00	1.26	619.29	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	47.29	0.00	0.00	0.00	1.30	665.28	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	46.92	0.00	0.00	0.00	1.85	710.35	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	46.84	0.00	0.00	0.00	2.45	754.74	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	46.73	0.00	0.00	0.00	1.90	799.57	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	47.08	0.00	0.00	0.00	1.22	845.43	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	47.35	0.00	0.00	0.00	1.29	891.49	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	46.94	0.00	0.00	0.00	1.36	937.07	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	47.07	0.00	0.00	0.00	1.88	982.26	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	47.00	0.00	0.00	0.00	1.82	1027.44	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	47.20	0.00	0.00	0.00	1.75	1072.89	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	46.74	0.00	0.00	0.00	1.47	1118.16	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	46.64	0.00	0.00	0.00	1.93	1162.87	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	46.81	0.00	0.00	0.00	1.99	1207.69	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	46.52	0.00	0.00	0.00	2.08	1252.13	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	43.05	0.00	0.00	0.00	3.24	1291.94	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	40.13	0.00	0.00	0.00	1.40	1330.67	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	35.35	0.00	0.00	0.00	0.26	1365.76	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	34.49	0.00	0.00	0.00	1.80	1398.45	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	23.06	0.00	0.00	0.00	2.76	1418.75	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1338.15							0.00							0.00							
OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	
						122.98							122.98								0.00
1	46.03	0.00	0.00	0.00	0.27	168.74	1	46.03	0.00	0.00	0.00	0.27	168.74	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	46.63	0.00	0.00	0.00	0.25	215.12	2	46.63	0.00	0.00	0.00	0.25	215.12	2	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	46.63	0.00	0.00	0.00	0.43	261.32	3	46.63	0.00	0.00	0.00	0.43	261.32	3	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	44.13	0.00	0.00	0.00	0.54	304.91	4	44.13	0.00	0.00	0.00	0.54	304.91	4	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	39.93	0.00	0.00	0.00	0.62	344.22	5	39.93	0.00	0.00	0.00	0.62	344.22	5	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	42.25	0.00	0.00	0.00	0.73	385.74	6	42.25	0.00	0.00	0.00	0.73	385.74	6	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	34.42	0.00	0.00	0.00	0.62	419.54	7	34.42	0.00	0.00	0.00	0.62	419.54	7	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	32.97	0.00	0.00	0.00	0.84	451.67	8	32.97	0.00	0.00	0.00	0.84	451.67	8	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	32.78	0.00	0.00	0.00	0.80	483.65	9	32.78	0.00	0.00	0.00	0.80	483.65	9	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	44.53	0.00	0.00	0.00	1.09	527.09	10	44.53	0.00	0.00	0.00	1.09	527.09	10	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	46.91	0.00	0.00	0.00	1.18	572.82	11	46.91	0.00	0.00	0.00	1.18	572.82	11	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	47.73	0.00	0.00	0.00	1.26	619.29	12	47.73	0.00	0.00	0.00	1.26	619.29	12	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	47.29	0.00	0.00	0.00	1.30	665.28	13	47.29	0.00	0.00	0.00	1.30	665.28	13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	46.92	0.00	0.00	0.00	1.85	710.35	14	46.92	0.00	0.00	0.00	1.85	710.35	14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	46.84	0.00	0.00	0.00	2.45	754.74	15	46.84	0.00	0.00	0.00	2.45	754.74	15	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	46.73	0.00	0.00	0.00	1.90	799.57	16	46.73	0.00	0.00	0.00	1.90	799.57	16	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	47.08	0.00	0.00	0.00	1.22	845.43	17	47.08	0.00	0.00	0.00	1.22	845.43	17	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	47.35	0.00	0.00	0.00	1.29	891.49	18	47.35	0.00	0.00	0.00	1.29	891.49	18	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	46.94	0.00	0.00	0.00	1.36	937.07	19	46.94	0.00	0.00	0.00	1.36	937.07	19	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	47.07	0.00	0.00	0.00	1.88	982.26	20	47.07	0.00	0.00	0.00	1.88	982.26	20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	47.00	0.00	0.00	0.00	1.82	1027.44	21	47.00	0.00	0.00	0.00	1.82	1027.44	21	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	47.20	0.00	0.00	0.00	1.75	1072.89	22	47.20	0.00	0.00	0.00	1.75	1072.89	22	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	46.74	0.00	0.00	0.00	1.47	1118.16	23	46.74	0.00	0.00	0.00	1.47	1118.16	23	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	46.64	0.00	0.00	0.00	1.93	1162.87	24	46.64	0.00	0.00	0.00	1.93	1162.87	24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	46.81	0.00	0.00	0.00	1.99	1207.69	25	46.81	0.00	0.00	0.00	1.99	1207.69	25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	46.52	0.00	0.00	0.00	2.08	1252.13	26	46.52	0.00	0.00	0.00	2.08	1252.13	26							

STATE OF COLORADO

Water Division 2
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Bill Ritter, Jr.
Governor
Harris D. Sherman
Executive Director
Vacant
State Engineer
Steven J. Witte, P.E.
Division Engineer

November 5, 2007

David Barfield
Kansas Chief Engineer (Acting)
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for September 2007

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of September, 2007.

Table 1 shows the amount of pumping during the month of September 2007 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

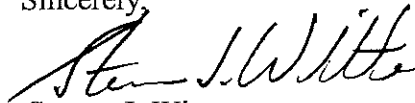
Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 93% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 28 of the days in September. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on each of the days in September. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account was continued during the month of September 2007 by LAWMA using consumptive use credits from their ownership in the Highland Canal and Keesee Ditch. The delivery netted 1121.84 acre-feet of fully consumable water into the Offset Account during September 2007.

As of September 30, 2007, a total of 2441.53 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of September is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc: Kevin Salter Robin Jennison John Draper Randy Hayzlett
Dale Book David A. Brenn Eve McDonald Ken Knox
Dan McAuliffe Randy Seaholm Dennis Montgomery Randy Hendix
Colin Thompson Matt Heimerich Dale Straw
Bill Tyner/ Kalsoum Abbasi/Scott Lorenz

TABLE 1
Pumping By Rule 3 Irrigation Wells
September 2007

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	782.14	376.67
2	BOOTH ORCHARD	44.31	25.88
3	EXCELSIOR	111.41	81.35
4	COLLIER	44.46	20.74
5	COLORADO	226.83	110.17
6	ROCKY FORD HIGHLINE	394.50	159.45
7	OXFORD	266.53	142.40
8	OTERO	29.70	11.58
9	CATLIN	362.15	180.61
10	FORT LYON US	1537.00	661.31
11	ROCKY FORD	109.09	59.22
12	HOLBROOK	478.48	263.36
13	LAS ANIMAS CONSOLIDATED	237.69	108.40
14	BALDWIN-STUBBS	221.73	110.86
15	FORT BENT	177.88	80.94
16	KEESE	131.23	108.44
17	AMITY	1104.11	616.21
18	LAMAR/MANVEL	1330.13	598.35
19	HYDE	27.64	10.78
20	FORT LYON DS	749.89	359.42
21	XY GRAHAM	604.96	371.48
22	BUFFALO	84.17	33.55
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	1067.26	726.91
601	LAWMA A.P.D.	0.49	0.19
602	LAWMA A.P.D.	74.57	55.93
	Totals	10198.35	5274.20

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
September 2007

USER NUMBER										
15	16	17	18	19	20	21	22	23	24	Total
81	0	517	508	11	341	154	13	0	727	2352

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
September 2007

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from August 2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	1.58	3.23	15.79	0.00	0.00	0.00	242.41	581.27	7.04	851.32	
Depletion to Usable SL Flow	1.29	2.64	12.93	0.00	0.00	0.00	198.53	476.06	5.76	697.21	
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	228.70				0.00					228.70	121.90
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Shubbs Direct Flow	66.90							0.00		66.90	59.90
LAWMA-XY Direct Flow	798.11				0.00					798.11	1204.50
LAWMA-Manvel Direct Flow	41.70				0.00					41.70	16.80
Offset Account Release Credit*	19624.44	0.00								0.00	19624.44
Offset Account Transit Loss	0.00									0.00	0.00
Offset Account Water	0.00									0.00	0.00
Total Replacements	1135.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1135.41	
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-I Model results. This figure includes the July 2007 delivery credit.

Enclosure 1

John Martin Offset Accounting for September 2007

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						1418.75							0.00							0.00
1	46.05	0.00	0.00	0.00	2.81	1461.99	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	40.70	0.00	0.00	0.00	2.90	1499.79	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	41.77	0.00	0.00	0.00	2.89	1538.67	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	41.85	0.00	0.00	0.00	3.02	1577.50	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	41.64	0.00	0.00	0.00	3.43	1615.71	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	41.07	0.00	0.00	0.00	1.76	1655.02	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	40.70	0.00	0.00	0.00	2.44	1693.28	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	40.22	0.00	0.00	0.00	2.47	1731.03	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	40.29	0.00	0.00	0.00	2.56	1768.76	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	40.53	0.00	0.00	0.00	1.11	1808.18	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	40.54	0.00	0.00	0.00	1.09	1847.63	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	40.51	0.00	0.00	0.00	2.74	1885.40	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	40.43	0.00	0.00	0.00	4.01	1921.82	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	33.12	0.00	0.00	0.00	3.24	1951.70	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	36.91	0.00	0.00	0.00	3.45	1985.16	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	37.37	0.00	0.00	0.00	3.47	2019.06	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	31.64	0.00	0.00	0.00	1.84	2048.86	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	26.51	0.00	0.00	0.00	2.79	2072.58	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	29.61	0.00	0.00	0.00	3.80	2098.39	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	38.81	0.00	0.00	0.00	6.10	2131.10	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	36.53	0.00	0.00	0.00	4.39	2163.24	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	44.83	0.00	0.00	0.00	4.39	2203.68	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	38.80	0.00	0.00	0.00	4.54	2237.94	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	35.06	0.00	0.00	0.00	4.75	2268.25	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	33.54	0.00	0.00	0.00	1.53	2300.26	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	33.49	0.00	0.00	0.00	4.15	2329.60	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	31.87	0.00	0.00	0.00	2.92	2358.55	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	33.47	0.00	0.00	0.00	4.61	2387.41	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	36.29	0.00	0.00	0.00	4.94	2418.76	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	27.69	0.00	0.00	0.00	4.92	2441.53	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	1121.84	0.00	0.00	0.00	99.06			0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						1418.75							1418.75							0.00
1	46.05	0.00	0.00	0.00	2.81	1461.99	1	46.05	0.00	0.00	0.00	2.81	1461.99	1	0.00	0.00	0.00	0.00	0.00	0.00
2	40.70	0.00	0.00	0.00	2.90	1499.79	2	40.70	0.00	0.00	0.00	2.90	1499.79	2	0.00	0.00	0.00	0.00	0.00	0.00
3	41.77	0.00	0.00	0.00	2.89	1538.67	3	41.77	0.00	0.00	0.00	2.89	1538.67	3	0.00	0.00	0.00	0.00	0.00	0.00
4	41.85	0.00	0.00	0.00	3.02	1577.50	4	41.85	0.00	0.00	0.00	3.02	1577.50	4	0.00	0.00	0.00	0.00	0.00	0.00
5	41.64	0.00	0.00	0.00	3.43	1615.71	5	41.64	0.00	0.00	0.00	3.43	1615.71	5	0.00	0.00	0.00	0.00	0.00	0.00
6	41.07	0.00	0.00	0.00	1.76	1655.02	6	41.07	0.00	0.00	0.00	1.76	1655.02	6	0.00	0.00	0.00	0.00	0.00	0.00
7	40.70	0.00	0.00	0.00	2.44	1693.28	7	40.70	0.00	0.00	0.00	2.44	1693.28	7	0.00	0.00	0.00	0.00	0.00	0.00
8	40.22	0.00	0.00	0.00	2.47	1731.03	8	40.22	0.00	0.00	0.00	2.47	1731.03	8	0.00	0.00	0.00	0.00	0.00	0.00
9	40.29	0.00	0.00	0.00	2.56	1768.76	9	40.29	0.00	0.00	0.00	2.56	1768.76	9	0.00	0.00	0.00	0.00	0.00	0.00
10	40.53	0.00	0.00	0.00	1.11	1808.18	10	40.53	0.00	0.00	0.00	1.11	1808.18	10	0.00	0.00	0.00	0.00	0.00	0.00
11	40.54	0.00	0.00	0.00	1.09	1847.63	11	40.54	0.00	0.00	0.00	1.09	1847.63	11	0.00	0.00	0.00	0.00	0.00	0.00
12	40.51	0.00	0.00	0.00	2.74	1885.40	12	40.51	0.00	0.00	0.00	2.74	1885.40	12	0.00	0.00	0.00	0.00	0.00	0.00
13	40.43	0.00	0.00	0.00	4.01	1921.82	13	40.43	0.00	0.00	0.00	4.01	1921.82	13	0.00	0.00	0.00	0.00	0.00	0.00
14	33.12	0.00	0.00	0.00	3.24	1951.70	14	33.12	0.00	0.00	0.00	3.24	1951.70	14	0.00	0.00	0.00	0.00	0.00	0.00
15	36.91	0.00	0.00	0.00	3.45	1985.16	15	36.91	0.00	0.00	0.00	3.45	1985.16	15	0.00	0.00	0.00	0.00	0.00	0.00
16	37.37	0.00	0.00	0.00	3.47	2019.06	16	37.37	0.00	0.00	0.00	3.47	2019.06	16	0.00	0.00	0.00	0.00	0.00	0.00
17	31.64	0.00	0.00	0.00	1.84	2048.86	17	31.64	0.00	0.00	0.00	1.84	2048.86	17	0.00	0.00	0.00	0.00	0.00	0.00
18	26.51	0.00	0.00	0.00	2.79	2072.58	18	26.51	0.00	0.00	0.00	2.79	2072.58	18	0.00	0.00	0.00	0.00	0.00	0.00
19	29.61	0.00	0.00	0.00	3.80	2098.39	19	29.61	0.00	0.00	0.00	3.80	2098.39	19	0.00	0.00	0.00	0.00	0.00	0.00
20	38.81	0.00	0.00	0.00	6.10	2131.10	20	38.81	0.00	0.00	0.00	6.10	2131.10	20	0.00	0.00	0.00	0.00	0.00	0.00
21	36.53	0.00	0.00	0.00	4.39	2163.24	21	36.53	0.00	0.00	0.00	4.39	2163.24	21	0.00	0.00	0.00	0.00	0.00	0.00
22	44.83	0.00	0.00	0.00	4.39	2203.68	22	44.83	0.00	0.00	0.00	4.39	2203.68	22	0.00	0.00	0.00	0.00	0.00	0.00
23	38.80	0.00	0.00	0.00	4.54	2237.94	23	38.80	0.00	0.00	0.00	4.54	2237.94	23	0.00	0.00	0.00	0.00	0.00	0.00
24	35.06	0.00	0.00	0.00	4.75	2268.25	24	35.06	0.00	0.00	0.00	4.75	2268.25	24	0.00	0.00	0.00	0.00	0.00	0.00
25	33.54	0.00	0.00	0.00	1.53	2300.26	25	15.89	0.00	0.00	0.00	1.53	2282.61	25	17.55	0.00	0.00	0.00	0.00	17.65
26	33.49	0.00	0.00	0.00	4.15	2329.60	26	15.10	0.00	0.00	0.00	4.12	2293.59	26	18.39	0.00	0.00	0.00	0.03	36.01
27	31.87	0.00	0.00	0.00	2.92	2358.55	27	15.10	0.00	0.00	0.00	2.87	2305.82	27	16.77	0.00	0.00	0.00	0.05	52.73
28	33.47	0.00	0.00	0.00	4.61	2387.41	28	15.10	0.00	0.00	0.00	4.								

STATE OF COLORADO

Water Division 2
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Bill Ritter, Jr.
Governor
Harris D. Sherman
Executive Director
Dick Wolfe, P.E.
State Engineer
Steven J. Witte, P.E.
Division Engineer

November 28, 2007

David Barfield
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for October 2007

Dear Mr. Barfield and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of October, 2007.

Table 1 shows the amount of pumping during the month of October 2007 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

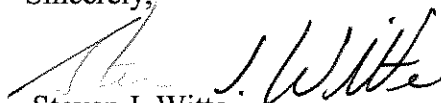
Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 77% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 7 of the days in October. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 94% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 2 of the days in October. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account was continued during the month of October 2007 by LAWMA using consumptive use credits from their ownership in the Highland Canal and Keesee Ditch. The delivery netted 836.06 acre-feet of fully consumable water into the Offset Account during October 2007. A portion of the delivery associated with the Highland Canal water right was delivered to the Kansas Charge subaccount to prepay the storage charge for 2008.

As of October 31, 2007, a total of 3165.31 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of October is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Randy Hayzlett
	Dale Book	David A. Brenn	Eve McDonald	Ken Knox
	Dan McAuliffe	Randy Seaholm	Dennis Montgomery	Randy Hendix
	Colin Thompson	Matt Heimerich	Dale Straw	
	Bill Tyner/ Kalsoum Abbasi/Scott Lorenz			

TABLE 1
Pumping By Rule 3 Irrigation Wells
October 2007

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	640.64	312.06
2	BOOTH ORCHARD	102.80	58.95
3	EXCELSIOR	178.95	126.49
4	COLLIER	100.67	40.45
5	COLORADO	64.06	33.85
6	ROCKY FORD HIGHLINE	282.34	112.51
7	OXFORD	315.28	234.57
8	OTERO	54.75	21.37
9	CATLIN	656.61	339.77
10	FORT LYON US	533.38	257.57
11	ROCKY FORD	136.82	66.52
12	HOLBROOK	141.67	71.21
13	LAS ANIMAS CONSOLIDATED	205.53	93.87
14	BALDWIN-STUBBS	0.00	0.00
15	FORT BENT	182.15	94.87
16	KEESE	80.98	63.91
17	AMITY	433.44	250.73
18	LAMAR/MANVEL	271.08	143.99
19	HYDE	14.47	5.64
20	FORT LYON DS	523.31	292.09
21	XY GRAHAM	37.80	32.14
22	BUFFALO	424.46	165.91
23	SISSON	16.88	12.66
24	STATELINE SOLE SOURCE	682.24	470.74
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.00	0.00
	Totals	6080.31	3301.87

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
October 2007

	USER NUMBER										
	15	16	17	18	19	20	21	22	23	24	Total
	95	0	192	98	6	281	0	178	13	471	1334

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
October 2007

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
Balance Forward from September 2007	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remaining Depletion	16.63	33.79	153.45	129.23	89.74	100.13	212.11	572.18	10.39	1317.65	
Depletion to Usable SL Flow	13.62	27.67	125.68	105.84	73.50	82.01	173.72	468.61	8.51	1079.16	
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	121.90			0.00	0.00					121.90	77.40
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	59.90							0.00		59.90	65.10
LAWMA-XY Direct Flow	1204.50				0.00					1204.50	8.20
LAWMA-Manvel Direct Flow	16.80				0.00					16.80	29.20
Offset Account Release Credit*	9473.59	0.00								0.00	9473.59
Offset Account Transit Loss	0.00									0.00	0.00
Offset Account Water	0.00									0.00	0.00
Total Replacements	1403.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1403.10	
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-I Model results. This figure includes the July 2007 delivery credit and the 3882 acre-foot accretion reset value less previous amounts used from delivery credits from January-March of 2007.

Enclosure 1

John Martin Offset Accounting for October 2007

OffsetAccount-Totals							OffsetAccount-Consumable Upstream						OffsetAccount-Consumable Kansas							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						2441.53							0.00							0.00
1	33.97	0.00	0.00	0.00	3.41	2472.09	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	23.17	0.00	0.00	0.00	3.93	2491.33	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	22.67	0.00	0.00	0.00	7.08	2506.92	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	24.44	0.00	0.00	0.00	2.15	2529.21	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	24.08	0.00	0.00	0.00	6.09	2547.20	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	23.76	0.00	0.00	0.00	6.07	2564.89	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	22.69	0.00	0.00	0.00	6.28	2581.30	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	22.18	0.00	0.00	0.00	6.31	2597.17	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	23.18	0.00	0.00	0.00	4.00	2616.35	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	25.43	0.00	0.00	0.00	3.48	2638.30	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	25.41	0.00	0.00	0.00	3.20	2660.51	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	25.40	0.00	0.00	0.00	3.30	2682.61	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	25.36	0.00	0.00	0.00	3.27	2704.70	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	25.65	0.00	0.00	0.00	3.12	2727.23	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	27.40	0.00	0.00	0.00	2.22	2752.41	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	27.71	0.00	0.00	0.00	2.29	2777.83	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	29.15	0.00	0.00	0.00	3.77	2803.21	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	29.15	0.00	0.00	0.00	3.06	2829.30	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	29.15	0.00	0.00	0.00	2.01	2856.44	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	29.15	0.00	0.00	0.00	2.17	2883.42	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	29.15	0.00	0.00	0.00	2.06	2910.51	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	29.15	0.00	0.00	0.00	7.32	2932.34	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	29.15	0.00	0.00	0.00	3.90	2957.59	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	29.24	0.00	0.00	0.00	2.67	2984.16	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	29.26	0.00	0.00	0.00	3.12	3010.30	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	29.35	0.00	0.00	0.00	1.72	3037.93	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	29.35	0.00	0.00	0.00	1.73	3065.55	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	29.35	0.00	0.00	0.00	1.89	3093.01	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	29.35	0.00	0.00	0.00	1.32	3121.04	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	29.35	0.00	0.00	0.00	4.58	3145.81	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	24.26	0.00	0.00	0.00	4.76	3165.31	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
	836.06	0.00	0.00	0.00	112.28			0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	

OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream						OffsetAccount-Consumable Kansas Charge							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						2441.53							2327.90							113.63
1	33.97	0.00	0.00	0.00	3.41	2472.09	1	13.36	0.00	0.00	0.00	3.25	2338.01	1	20.61	0.00	0.00	0.00	0.16	134.08
2	23.17	0.00	0.00	0.00	3.93	2491.33	2	13.36	0.00	0.00	0.00	3.72	2347.65	2	9.81	0.00	0.00	0.00	0.21	143.68
3	22.67	0.00	0.00	0.00	7.08	2506.92	3	13.36	0.00	0.00	0.00	6.67	2354.34	3	9.31	0.00	0.00	0.00	0.41	152.58
4	24.44	0.00	0.00	0.00	2.15	2529.21	4	13.36	0.00	0.00	0.00	2.02	2365.68	4	11.08	0.00	0.00	0.00	0.13	163.53
5	24.08	0.00	0.00	0.00	6.09	2547.20	5	13.36	0.00	0.00	0.00	5.70	2373.34	5	10.72	0.00	0.00	0.00	0.39	173.86
6	23.76	0.00	0.00	0.00	6.07	2564.89	6	13.36	0.00	0.00	0.00	5.66	2381.04	6	10.40	0.00	0.00	0.00	0.41	183.85
7	22.69	0.00	0.00	0.00	6.28	2581.30	7	13.36	0.00	0.00	0.00	5.83	2388.57	7	9.33	0.00	0.00	0.00	0.45	192.73
8	22.18	0.00	0.00	0.00	6.31	2597.17	8	13.36	0.00	0.00	0.00	5.84	2396.09	8	8.82	0.00	0.00	0.00	0.47	201.08
9	23.18	0.00	0.00	0.00	4.00	2616.35	9	13.36	0.00	0.00	0.00	3.69	2405.76	9	9.82	0.00	0.00	0.00	0.31	210.59
10	25.43	0.00	0.00	0.00	3.48	2638.30	10	13.36	0.00	0.00	0.00	3.20	2415.92	10	12.07	0.00	0.00	0.00	0.28	222.38
11	25.41	0.00	0.00	0.00	3.20	2660.51	11	13.36	0.00	0.00	0.00	2.93	2426.35	11	12.05	0.00	0.00	0.00	0.27	234.16
12	25.40	0.00	0.00	0.00	3.30	2682.61	12	13.36	0.00	0.00	0.00	3.01	2436.70	12	12.04	0.00	0.00	0.00	0.29	245.91
13	25.36	0.00	0.00	0.00	3.27	2704.70	13	13.36	0.00	0.00	0.00	2.97	2447.09	13	12.00	0.00	0.00	0.00	0.30	257.61
14	25.65	0.00	0.00	0.00	3.12	2727.23	14	13.36	0.00	0.00	0.00	2.82	2457.63	14	12.29	0.00	0.00	0.00	0.30	269.60
15	27.40	0.00	0.00	0.00	2.22	2752.41	15	13.36	0.00	0.00	0.00	2.00	2468.99	15	14.04	0.00	0.00	0.00	0.22	283.42
16	27.71	0.00	0.00	0.00	2.29	2777.83	16	13.36	0.00	0.00	0.00	2.05	2480.30	16	14.35	0.00	0.00	0.00	0.24	297.53
17	29.15	0.00	0.00	0.00	3.77	2803.21	17	13.36	0.00	0.00	0.00	3.37	2490.29	17	15.79	0.00	0.00	0.00	0.40	312.92
18	29.15	0.00	0.00	0.00	3.06	2829.30	18	13.36	0.00	0.00	0.00	2.72	2500.93	18	15.79	0.00	0.00	0.00	0.34	329.37
19	29.15	0.00	0.00	0.00	2.01	2856.44	19	13.36	0.00	0.00	0.00	1.78	2512.51	19	15.79	0.00	0.00	0.00	0.23	343.93
20	29.15	0.00	0.00	0.00	2.17	2883.42	20	13.36	0.00	0.00	0.00	1.91	2523.96	20	15.79	0.00	0.00	0.00	0.26	359.46
21	29.15	0.00	0.00	0.00	2.06	2910.51	21	13.36	0.00	0.00	0.00	1.80	2535.52	21	15.79	0.00	0.00	0.00	0.26	374.99
22	29.15	0.00	0.00																	

