

Report of the Colorado State Engineer

Concerning Accounting of the Operations

of an Offset Account in John Martin Reservoir

for Colorado Pumping

2006



Submitted to the

Operations Committee

Arkansas River Compact Administration

December 1, 2006
Report of the Colorado State Engineer
Offset Account Operations
November 1, 2005 to October 31, 2006

An Offset Account in John Martin Reservoir was authorized by the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping** dated March 17, 1997 (“Resolution”) and by the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** (“Amended Resolution”).

This report summarizes the operations conducted using the Offset Account for the period November 1, 2005 through October 31, 2006 and has been prepared pursuant to paragraph 11 of the Amended Resolution.

At 0000 hours, November 1, 2005 the Offset Account contained 4857.43 acre-feet. From November 1, 2005 through October 31, 2006 there were deliveries to the Offset Account as summarized in the tables below. There was one release from the Offset Account for delivery to Kansas during this period. The Lower Arkansas Water Management Association pre-delivered fully consumable water and made a final transfer on March 31, 2006, to satisfy the 500 acre-feet Storage Charge prerequisite for using the account for another year. Copies of the correspondence describing this delivery are included in Section 3.

In Section 1, a monthly summary of the contents of the Offset Account is provided in Table 1. A summary of the subaccounts of the Offset Account is provided in Tables A through B.4. The outline preceding the tables in Section 1 provides an explanation of the purpose of each subaccount.

Section 2 of this report contains the daily accounting records, by month, for all subaccounts in the Offset Account.

From November 1, 2005 through October 31, 2006, there were seven deliveries of water to the Offset Account, including the delivery to complete the 500 acre-feet of fully consumable water to satisfy the Storage Charge. These deliveries are summarized in the following table.

Source	Delivery End Date	Amount to Offset Account (ac-ft)	Net Consumable Water (ac-ft)	Net Return Flow Water (ac-ft)
LAWMA (Article II)	March 31, 2006	308.22	190.37	117.85
LAWMA (Article II)	April 27, 2006	233.17	158.83	74.34
LAWMA (Article II)	May 1, 2006	184.49	113.95	70.54
Pueblo Board of Water Works (Multiple Associations)	May 29 th through June 14 th	4669.75	4669.75	0.00
LAWMA (Article II)	July 3, 2006	226.09	0.00	226.09
LAWMA (Highland Canal Shares)	October 31, 2006	2917.48	2917.48	0.00
LAWMA (Keeseee Ditch Shares)	October 31, 2006	2880.13	2880.13	0.00
TOTALS		11419.33	10930.51	488.82

During the period referred to above, there was one release of water from the Offset Account requested by the Kansas Chief Engineer. The release is summarized as follows:

Summary of Release (July 8, 2006 – July 18, 2006)
(From Calculations Per Offset Agreement)

Release from Kansas Storage Charge subaccount = 584.65 acre-feet

Release from Kansas Consumable Water subaccount = 0.00 acre-feet

Release from Colorado Upstream/Downstream Consumable Water subaccounts = 9,596.32 acre-feet

Release from Return Flow/Return Flow Transit Loss subaccounts = 0.00 acre-feet

Total quantity released = 10,180.97 acre-feet

Credit for Colorado Consumptive Use Water

$0.8865 \times 9,596$ (Consumptive Use Water) = 8,507 acre-feet credit

Credit determined using the Muskingum routing method pursuant to the **Agreement Concerning the Offset Account in John Martin Reservoir for Colorado Pumping, Determination of Credits for Delivery of Water Released for Colorado Pumping, and Related Matters, September 29, 2005.**

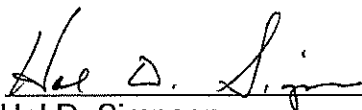
Also during the period referred to above, there was one transfer of water from the Offset Account requested by the Kansas Chief Engineer. On July 4, 2006 all of the Offset Account Return Flow and Return Flow Transit Loss water (442.35 acre-feet) was transferred to the Kansas Section II account and subsequently released.

Section 3 of this report provides copies of the letters reporting each delivery of water to the Offset Account as required by paragraph 3 of the Amended Resolution and copies of the letters reporting each release of water from the Offset Account.

Section 4 of this report provides copies of the monthly letters reporting Colorado pumping and Offset Account operations that were prepared and submitted in accordance with paragraph 12 of the Amended Resolution.

At 2400 hours, October 31, 2006 the Offset Account contained 2,804.67 acre-feet.

The Colorado State Engineer and the Kansas Chief Engineer have coordinated Offset Account operations successfully through their respective delegates throughout the year. Colorado continues to solicit suggestions and desires to fully discuss any measures that might have the effect of minimizing Kansas' cost of monitoring use of the Offset Account to facilitate Compact compliance.



Hal D. Simpson
Colorado State Engineer

November 16, 2006

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Report of the Colorado State Engineer – Offset Account Operations

Section 1

Offset Account Monthly Summary Tables

- Tables A (Consumable Water) and B (Return Flow Water)
- Tables A.1 (Colorado Upstream Consumable) and A.2 (Colorado Downstream Consumable)
- Tables A.3 (Kansas Consumable) and A.4 (Kansas Storage Charge)
- Tables B.1 (Return Flow) and B.2 (Return Flow Transit Loss)
- Table B.3 (Keesee Winter Return Flow)

Section 2

Daily Accounting Records by Month for Offset Account and Subaccounts

Section 3

Correspondence on Deliveries to and Releases from the Offset Account

- March 31, 2006 letter to Michael Meyer regarding Initial Notice of Offset Account Transfer for LAWMA for the 2006 storage charge and return flow water.
- April 27, 2006 letter to Michael Meyer regarding Initial Notice of Offset Account Transfer for LAWMA for consumptive use and return flow water.
- May 1, 2006 letter to David Pope regarding Notice of Transfer of XY-Graham Article II water on March 31, 2006.
- May 1, 2006 letter to Michael Meyer regarding Initial Notice of Offset Account Transfer for LAWMA for consumptive use and return flow water.
- May 9, 2006 letter to David Pope regarding Notice of Transfer of XY-Graham and Keesee Article II water on April 27, 2006.
- May 9, 2006 letter to Michael Meyer regarding Initial Notice of Offset Account delivery for LAWMA for consumptive use water associated with the Highland water right.
- May 9, 2006 letter to Michael Meyer regarding Initial Notice of Offset Account delivery for LAWMA for consumptive use water associated with the Keesee water right.
- May 25, 2006 letter to Michael Meyer regarding Initial Notice of Offset Account delivery for AGUA, CWPDA, LAWMA and several small well associations for consumable water purchased from Pueblo Board of Water Works and provided via an agreement with the Lower Arkansas Valley Water Conservancy District.
- July 12, 2006 letter to David Pope regarding Notice of Transfer of Article II return flow water on July 3, 2006 to the Offset Account and Notice of Transfer from the Offset Account to the Kansas Section II Account of all Offset Account return flows and return flow transit loss water on July 4, 2006.
- July 12, 2006 letter to David Pope regarding Notice of Offset Account delivery for AGUA, CWPDA, LAWMA and several small well associations as originally described in the May 25, 2006 initial notice letter.
- September 12, 2006 letter to Pope regarding Notice of Release of Offset Account for delivery to Kansas.
- November 13, 2006 letter to David Pope regarding accounting summary for delivery of LAWMA's Highland Canal consumptive use water to the Offset Account for April – October 2006.
- November 13, 2006 letter to David Pope regarding accounting summary for delivery of LAWMA's Keesee Ditch consumptive use water to the Offset Account for April – October 2006.

Section 4

Monthly Reports of Colorado Pumping and Offset Account Operations

- January 31, 2006 letter to David Pope and Stephanie Gonzales- November 2005 Report
- March 13, 2006 letter to David Pope and Stephanie Gonzales- December 2005 Report
- April 18, 2006 letter to David Pope and Stephanie Gonzales- January 2006 Report
- April 28, 2006 letter to David Pope and Stephanie Gonzales- February 2006 Report
- May 8, 2006 letter to David Pope and Stephanie Gonzales – March 2006 Report
- June 26, 2006 letter to David Pope and Stephanie Gonzales – April 2006 Report
- July 12, 2006 letter to David Pope and Stephanie Gonzales – May 2006 Report
- August 25, 2006 letter to David Pope and Stephanie Gonzales – June 2006 Report
- September 12, 2006 letter to David Pope and Stephanie Gonzales – July 2006 Report
- October 10, 2006 letter to David Pope and Stephanie Gonzales – August 2006 Report
- November 13, 2006 letter to David Pope and Stephanie Gonzales – September 2006 Report
- November 27, 2006 letter to David Pope and Stephanie Gonzales – October 2006 Report

Outline of Tables

Offset Account (Table 1)

Contains a monthly summary of the total contents of the Offset Account.

A. Consumable Water (Table A)

1. Colorado Upstream Consumable Water (Table A.1.)

Contains a monthly summary of the water stored under the provisions of paragraph 6 of the Amended Resolution.

2. Colorado Downstream Consumable Water (Table A.2.)

Contains a monthly summary of the consumptive use water stored by Colorado users which has not yet been made available to replace depletions to usable stateline flow and therefore has not been transferred to Kansas as provided for in paragraph 5.B. of the Amended Resolution.

3. Kansas Consumable Water (Table A.3.)

Contains a monthly summary of the consumptive use water that has been made available to replace depletions to usable stateline flow and has therefore been transferred as provided for in paragraph 5.B. of the Amended Resolution.

4. Kansas Storage Charge (Table A.4.)

Contains a monthly summary of the consumptive use water delivered to the Offset Account under the provisions of paragraph 9 of the Amended Resolution.

B. Return Flow Water (Table B)

1. Return Flow Water (Table B.1.)

Contains a monthly summary of the return flow water which must be either released to the river or transferred to the Kansas Consumable Water account to maintain the return flows to Colorado water users and stateline flows because of deliveries of water historically used for irrigation to the offset account.

2. Return Flow Transit Loss Water (Table B.2)

Contains a monthly summary of transit loss water necessary to deliver return flow water to Colorado water users or the stateline which must either be released with return flows or transferred to the Kansas Consumable Water account to maintain historic return flows.

3. Keesee Winter Return Flow Water (Table B.3)

Contains a monthly summary of return flow water associated with LAWMA's Keesee Ditch water rights which must be released during the winter period to maintain historic return flows.

SECTION 1

OFFSET ACCOUNT

**TABLE A
CONSUMABLE WATER**

WATER YEAR 2006	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	4857.43	16.59	29.94	154.96	29.94	0.00	4719.06
DECEMBER	4719.06	0.00	0.00	10.87	0.00	0.00	4708.19
JANUARY	4708.19	0.00	0.00	53.63	0.00	0.00	4654.56
FEBRUARY	4654.56	0.00	3.35	70.20	3.35	0.00	4584.36
MARCH	4584.36	0.00	308.22	145.43	0.00	122.87	4624.28
APRIL	4624.28	413.95	233.17	225.72	0.00	0.00	5045.68
MAY	5045.68	1367.51	184.49	389.94	0.00	0.00	6207.74
JUNE	6207.74	4700.42	0.00	863.10	0.00	0.00	10045.06
JULY	10045.06	828.43	226.09	356.31	442.35	10180.97	119.95
AUGUST	119.95	1165.23	0.00	90.09	0.00	0.00	1195.09
SEPTEMBER	1195.09	1152.09	0.00	184.00	0.00	0.00	2163.18
OCTOBER	2163.18	815.74	0.00	174.25	0.00	0.00	2804.67
TOTALS		10459.96	985.26	2718.50	475.64	10303.84	

**TABLE B
RETURN FLOW WATER**

WATER YEAR 2006	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	100.07	0.00	29.94	3.95	0.00	0.00	126.06
DECEMBER	126.06	0.00	0.00	0.29	0.00	0.00	125.77
JANUARY	125.77	0.00	0.00	1.45	0.00	0.00	124.32
FEBRUARY	124.32	0.00	3.35	1.89	0.00	0.00	125.78
MARCH	125.78	0.00	117.85	2.91	0.00	122.87	117.85
APRIL	117.85	0.00	74.34	5.63	0.00	0.00	186.56
MAY	186.56	0.00	70.54	17.80	0.00	0.00	239.30
JUNE	239.30	0.00	0.00	21.20	0.00	0.00	218.10
JULY	218.10	0.00	226.09	1.84	442.35	0.00	0.00
AUGUST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEPTEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCTOBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS		0.00	522.11	56.96	442.35	122.87	

OFFSET ACCOUNT

**TABLE A.1.
CONSUMABLE WATER
COLORADO UPSTREAM**

WATER YEAR 2006	CONTENTS BEGINNING OF MONTH	PHYSICAL INFLOW A.F.	ACCOUNT TRANSFER-IN A.F.	EVAPORATION A.F.	ACCOUNT TRANSFER-OUT A.F.	PHYSICAL RELEASE A.F.	CONTENTS END OF MONTH A.F.
NOVEMBER	449.58	0.00	0.00	14.29	0.00	0.00	435.29
DECEMBER	435.29	0.00	0.00	1.00	0.00	0.00	434.29
JANUARY	434.29	0.00	0.00	4.96	0.00	0.00	429.33
FEBRUARY	429.33	0.00	0.00	6.47	0.00	0.00	422.86
MARCH	422.86	0.00	0.00	13.51	0.00	0.00	409.35
APRIL	409.35	0.00	0.00	19.12	0.00	0.00	390.23
MAY	390.23	229.62	0.00	27.41	0.00	0.00	592.44
JUNE	592.44	1245.97	0.00	141.44	0.00	0.00	1696.97
JULY	1696.97	0.00	0.00	0.00	0.00	0.00	1696.97
AUGUST	1696.97	0.00	0.00	56.19	1640.78	0.00	0.00
SEPTEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCTOBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS		1475.59	0.00	284.39	1640.78	0.00	

**TABLE A.2.
CONSUMABLE WATER
COLORADO DOWNSTREAM**

WATER YEAR 2006	CONTENTS BEGINNING OF MONTH	PHYSICAL INFLOW A.F.	ACCOUNT TRANSFER-IN A.F.	EVAPORATION A.F.	ACCOUNT TRANSFER-OUT A.F.	PHYSICAL RELEASE A.F.	CONTENTS END OF MONTH A.F.
NOVEMBER	3709.36	15.76	0.00	117.69	29.94	0.00	3577.49
DECEMBER	3577.49	0.00	0.00	8.25	0.00	0.00	3569.24
JANUARY	3569.24	0.00	0.00	40.64	0.00	0.00	3528.60
FEBRUARY	3528.60	0.00	0.00	53.21	3.35	0.00	3472.04
MARCH	3472.04	0.00	0.00	110.97	0.00	0.00	3361.07
APRIL	3361.07	413.95	158.83	166.60	0.00	0.00	3767.25
MAY	3767.25	1137.89	113.95	295.86	0.00	0.00	4723.23
JUNE	4723.23	3454.45	0.00	642.52	0.00	0.00	7535.17
JULY	7535.17	828.43	0.00	288.10	0.00	7955.54	119.95
AUGUST	119.95	529.36	0.00	34.92	0.00	0.00	614.39
SEPTEMBER	614.39	1152.09	0.00	124.46	0.00	0.00	1642.02
OCTOBER	1642.02	738.60	0.00	134.96	0.00	0.00	2245.66
TOTALS		8270.53	272.78	2018.18	33.29	7955.54	

OFFSET ACCOUNT

**TABLE A.3.
CONSUMABLE WATER
KANSAS**

WATER YEAR 2006	CONTENTS	PHYSICAL	ACCOUNT	ACCOUNT	EVAPORATION	ACCOUNT	ACCOUNT	PHYSICAL	CONTENTS
	BEGINNING OF	INFLOW	TRANSFER-IN	TRANSFER-IN		TRANSFER-OUT	TRANSFER-OUT		RELEASE
MONTH	A.F.	A.F.	Consumptive A.F.	Return Flow A.F.	A.F.	Return Flow A.F.	Consumptive A.F.	A.F.	MONTH A.F.
NOVEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DECEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JANUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FEBRUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARCH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
APRIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JUNE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JULY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AUGUST	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEPTEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCTOBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS		0.00	0.00	0.00	0.00	0.00	0.00	0.00	

**TABLE A.4.
CONSUMABLE WATER
KANSAS STORAGE CHARGE**

WATER YEAR 2006	CONTENTS	PHYSICAL	ACCOUNT	ACCOUNT	EVAPORATION	ACCOUNT	ACCOUNT	PHYSICAL	CONTENTS
	BEGINNING OF	INFLOW	TRANSFER-IN	TRANSFER-IN		TRANSFER-OUT	TRANSFER-OUT		RELEASE
MONTH	MONTH A.F.	A.F.	Consumptive A.F.	Return Flow A.F.	A.F.	Return Flow A.F.	Consumptive A.F.	A.F.	MONTH A.F.
NOVEMBER	598.42	0.83	0.00	0.00	19.03	0.00	0.00	0.00	580.22
DECEMBER	580.22	0.00	0.00	0.00	1.33	0.00	0.00	0.00	578.89
JANUARY	578.89	0.00	0.00	0.00	6.58	0.00	0.00	0.00	572.31
FEBRUARY	572.31	0.00	0.00	0.00	8.63	0.00	0.00	0.00	563.68
MARCH	563.68	0.00	190.37	0.00	18.04	0.00	0.00	0.00	736.01
APRIL	736.01	0.00	0.00	0.00	34.37	0.00	0.00	0.00	701.64
MAY	701.64	0.00	0.00	0.00	48.87	0.00	0.00	0.00	652.77
JUNE	652.77	0.00	0.00	0.00	57.94	0.00	0.00	0.00	594.83
JULY	594.83	0.00	0.00	0.00	10.18	0.00	0.00	584.65	0.00
AUGUST	0.00	635.87	0.00	0.00	55.17	0.00	0.00	0.00	580.70
SEPTEMBER*	580.70	0.00	0.00	0.00	59.54	0.00	0.00	0.00	521.16
OCTOBER**	521.16	77.14	0.00	0.00	39.29	0.00	0.00	0.00	559.01
TOTALS		713.84	190.37	0.00	358.97	0.00	0.00	584.65	

* Note: Inflow from LAWMA's Highland water right to prepay the 2007-08 storage charge

OFFSET ACCOUNT

TABLE B.1 RETURN FLOW

WATER YEAR 2006	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DECEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JANUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FEBRUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARCH	0.00	0.00	107.85	0.00	0.00	0.00	107.85
APRIL	107.85	0.00	68.28	5.19	0.00	0.00	170.94
MAY	170.94	0.00	64.55	16.31	0.00	0.00	219.19
JUNE	219.19	0.00	0.00	19.46	0.00	0.00	199.73
JULY	199.73	0.00	207.55	1.69	405.59	0.00	0.00
AUGUST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEPTEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCTOBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS		0.00	448.23	42.65	405.59	0.00	

TABLE B.2 RETURN FLOW TRANSIT LOSS

WATER YEAR 2006	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DECEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JANUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FEBRUARY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARCH	0.00	0.00	10.00	0.00	0.00	0.00	10.00
APRIL	10.00	0.00	6.05	0.44	0.00	0.00	15.61
MAY	15.61	0.00	5.99	1.49	0.00	0.00	20.11
JUNE	20.11	0.00	0.00	1.74	0.00	0.00	18.37
JULY	18.37	0.00	18.54	0.15	36.76	0.00	0.00
AUGUST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEPTEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCTOBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS		0.00	40.58	3.82	36.76	0.00	

OFFSET ACCOUNT

**TABLE B.3
KEESEE WINTER RETURN FLOW**

WATER YEAR 2006	CONTENTS BEGINNING OF	PHYSICAL INFLOW	ACCOUNT TRANSFER-IN	EVAPORATION	ACCOUNT TRANSFER-OUT	PHYSICAL RELEASE	CONTENTS END OF
MONTH	MONTH A.F.	A.F.	A.F.	A.F.	A.F.	A.F.	MONTH A.F.
NOVEMBER	100.07	0.00	29.94	3.95	0.00	0.00	126.06
DECEMBER	126.06	0.00	0.00	0.29	0.00	0.00	125.77
JANUARY	125.77	0.00	0.00	1.45	0.00	0.00	124.32
FEBRUARY	124.32	0.00	3.35	1.89	0.00	0.00	125.78
MARCH	125.78	0.00	0.00	2.91	122.87	0.00	0.00
APRIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JUNE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JULY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AUGUST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SEPTEMBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OCTOBER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTALS		0.00	33.29	10.49	122.87	0.00	

SECTION 2

OffsetAccount-ReturnFlow Totals							OffsetAccount-ReturnFlow RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						125.77							0.00
1	0.00	0.00	0.00	0.00	0.01	125.76	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.01	125.75	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.01	125.74	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.01	125.73	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.01	125.72	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.01	125.71	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.01	125.70	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.01	125.69	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.06	125.63	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.06	125.57	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.06	125.51	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.06	125.45	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.06	125.39	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.06	125.33	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.06	125.27	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.06	125.21	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.06	125.15	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.06	125.09	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.06	125.03	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.06	124.97	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.06	124.91	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.06	124.85	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.06	124.79	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.06	124.73	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.05	124.68	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.06	124.62	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.06	124.56	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.06	124.50	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.06	124.44	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.06	124.38	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.06	124.32	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	1.45			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-ReturnFlow Return Flow							OffsetAccount-ReturnFlow Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						0.00							125.77
1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.01	125.76
2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.01	125.75
3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.01	125.74
4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.01	125.73
5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.01	125.72
6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.01	125.71
7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.01	125.70
8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.01	125.69
9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.06	125.63
10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.06	125.57
11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.06	125.51
12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.06	125.45
13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.06	125.39
14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.06	125.33
15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.06	125.27
16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.06	125.21
17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.06	125.15
18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.06	125.09
19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.06	125.03
20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.06	124.97
21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.06	124.91
22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.06	124.85
23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.06	124.79
24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.06	124.73
25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.05	124.68
26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.06	124.62
27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.06	124.56
28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.06	124.50
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.06	124.44
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.06	124.38
31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.06	124.32
	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	1.45	

OffsetAccount-ReturnFlow Totals							OffsetAccount-ReturnFlow RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						124.32							0.00
1	0.00	1.46	0.00	0.00	0.09	125.69	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.09	125.60	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.09	125.51	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.09	125.42	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.09	125.33	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.09	125.24	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.09	125.15	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.09	125.06	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.09	124.97	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.09	124.88	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.08	124.80	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.08	124.72	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.08	124.64	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.08	124.56	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.08	124.48	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.08	124.40	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.08	124.32	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.08	124.24	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.08	124.16	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.08	124.08	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.00	124.08	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.01	124.07	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.03	124.04	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.03	124.01	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.03	123.98	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.03	123.95	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.03	123.92	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	1.89	0.00	0.00	0.03	125.78	28	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	3.35	0.00	0.00	1.89			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-ReturnFlow Return Flow							OffsetAccount-ReturnFlow Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						0.00							124.32
1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	1.46	0.00	0.00	0.09	125.69
2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.09	125.60
3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.09	125.51
4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.09	125.42
5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.09	125.33
6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.09	125.24
7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.09	125.15
8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.09	125.06
9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.09	124.97
10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.09	124.88
11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.08	124.80
12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.08	124.72
13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.08	124.64
14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.08	124.56
15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.08	124.48
16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.08	124.40
17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.08	124.32
18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.08	124.24
19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.08	124.16
20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.08	124.08
21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	124.08
22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.01	124.07
23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.03	124.04
24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.03	124.01
25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.03	123.98
26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.03	123.95
27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.03	123.92
28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	1.89	0.00	0.00	0.03	125.78
	0.00	0.00	0.00	0.00	0.00			0.00	3.35	0.00	0.00	1.89	

OffsetAccount-ReturnFlow Totals							OffsetAccount-ReturnFlow RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						125.78							0.00
1	0.00	0.00	0.00	0.00	0.13	125.65	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.13	125.52	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.13	125.39	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.13	125.26	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.13	125.13	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.13	125.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	7.00	0.13	117.87	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	6.00	0.12	111.75	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	4.00	0.12	107.63	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	3.00	0.11	104.52	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	3.00	0.11	101.41	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	3.00	0.11	98.30	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	2.00	0.10	96.20	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	2.00	0.10	94.10	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	2.00	0.10	92.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	2.00	0.09	89.91	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	2.00	0.09	87.82	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	2.00	0.09	85.73	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	3.00	0.09	82.64	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	3.00	0.08	79.56	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	2.00	0.08	77.48	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	2.00	0.08	75.40	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	2.00	0.08	73.32	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	2.00	0.07	71.25	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	2.00	0.07	69.18	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	2.00	0.07	67.11	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	2.00	0.07	65.04	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	2.00	0.07	62.97	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	30.00	0.06	32.91	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	32.87	0.04	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	117.85	0.00	0.00	0.00	117.85	31	0.00	10.00	0.00	0.00	0.00	10.00
	0.00	117.85	0.00	122.87	2.91			0.00	10.00	0.00	0.00	0.00	

OffsetAccount-ReturnFlow Return Flow							OffsetAccount-ReturnFlow Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						0.00							125.78
1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.13	125.65
2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.13	125.52
3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.13	125.39
4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.13	125.26
5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.13	125.13
6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.13	125.00
7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	7.00	0.13	117.87
8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	6.00	0.12	111.75
9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	4.00	0.12	107.63
10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	3.00	0.11	104.52
11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	3.00	0.11	101.41
12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	3.00	0.11	98.30
13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	2.00	0.10	96.20
14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	2.00	0.10	94.10
15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	2.00	0.10	92.00
16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	2.00	0.09	89.91
17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	2.00	0.09	87.82
18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	2.00	0.09	85.73
19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	3.00	0.09	82.64
20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	3.00	0.08	79.56
21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	2.00	0.08	77.48
22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	2.00	0.08	75.40
23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	2.00	0.08	73.32
24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	2.00	0.07	71.25
25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	2.00	0.07	69.18
26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	2.00	0.07	67.11
27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	2.00	0.07	65.04
28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	2.00	0.07	62.97
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	30.00	0.06	32.91
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	32.87	0.04	0.00
31	0.00	107.85	0.00	0.00	0.00	107.85	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	107.85	0.00	0.00	0.00			0.00	0.00	0.00	122.87	2.91	

OffsetAccount-ReturnFlow Totals							OffsetAccount-ReturnFlow RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						117.85							10.00
1	0.00	0.00	0.00	0.00	0.16	117.69	1	0.00	0.00	0.00	0.00	0.01	9.99
2	0.00	0.00	0.00	0.00	0.15	117.54	2	0.00	0.00	0.00	0.00	0.01	9.98
3	0.00	0.00	0.00	0.00	0.15	117.39	3	0.00	0.00	0.00	0.00	0.01	9.97
4	0.00	0.00	0.00	0.00	0.15	117.24	4	0.00	0.00	0.00	0.00	0.01	9.96
5	0.00	0.00	0.00	0.00	0.28	116.96	5	0.00	0.00	0.00	0.00	0.02	9.94
6	0.00	0.00	0.00	0.00	0.16	116.80	6	0.00	0.00	0.00	0.00	0.01	9.93
7	0.00	0.00	0.00	0.00	0.16	116.64	7	0.00	0.00	0.00	0.00	0.01	9.92
8	0.00	0.00	0.00	0.00	0.16	116.48	8	0.00	0.00	0.00	0.00	0.01	9.91
9	0.00	0.00	0.00	0.00	0.16	116.32	9	0.00	0.00	0.00	0.00	0.01	9.90
10	0.00	0.00	0.00	0.00	0.36	115.96	10	0.00	0.00	0.00	0.00	0.03	9.87
11	0.00	0.00	0.00	0.00	0.15	115.81	11	0.00	0.00	0.00	0.00	0.01	9.86
12	0.00	0.00	0.00	0.00	0.14	115.67	12	0.00	0.00	0.00	0.00	0.01	9.85
13	0.00	0.00	0.00	0.00	0.26	115.41	13	0.00	0.00	0.00	0.00	0.02	9.83
14	0.00	0.00	0.00	0.00	0.26	115.15	14	0.00	0.00	0.00	0.00	0.02	9.81
15	0.00	0.00	0.00	0.00	0.26	114.89	15	0.00	0.00	0.00	0.00	0.02	9.79
16	0.00	0.00	0.00	0.00	0.26	114.63	16	0.00	0.00	0.00	0.00	0.02	9.77
17	0.00	0.00	0.00	0.00	0.32	114.31	17	0.00	0.00	0.00	0.00	0.03	9.74
18	0.00	0.00	0.00	0.00	0.22	114.09	18	0.00	0.00	0.00	0.00	0.02	9.72
19	0.00	0.00	0.00	0.00	0.19	113.90	19	0.00	0.00	0.00	0.00	0.02	9.70
20	0.00	0.00	0.00	0.00	0.14	113.76	20	0.00	0.00	0.00	0.00	0.01	9.69
21	0.00	0.00	0.00	0.00	0.17	113.59	21	0.00	0.00	0.00	0.00	0.01	9.68
22	0.00	0.00	0.00	0.00	0.18	113.41	22	0.00	0.00	0.00	0.00	0.02	9.66
23	0.00	0.00	0.00	0.00	0.18	113.23	23	0.00	0.00	0.00	0.00	0.02	9.64
24	0.00	0.00	0.00	0.00	0.05	113.18	24	0.00	0.00	0.00	0.00	0.00	9.64
25	0.00	0.00	0.00	0.00	0.11	113.07	25	0.00	0.00	0.00	0.00	0.01	9.63
26	0.00	0.00	0.00	0.00	0.23	112.84	26	0.00	0.00	0.00	0.00	0.02	9.61
27	0.00	74.34	0.00	0.00	0.26	186.92	27	0.00	6.05	0.00	0.00	0.02	15.64
28	0.00	0.00	0.00	0.00	0.12	186.80	28	0.00	0.00	0.00	0.00	0.01	15.63
29	0.00	0.00	0.00	0.00	0.12	186.68	29	0.00	0.00	0.00	0.00	0.01	15.62
30	0.00	0.00	0.00	0.00	0.12	186.56	30	0.00	0.00	0.00	0.00	0.01	15.61
	0.00	74.34	0.00	0.00	5.63		0.00	6.05	0.00	0.00	0.00	0.44	

OffsetAccount-ReturnFlow Return Flow							OffsetAccount-ReturnFlow Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						107.85							0.00
1	0.00	0.00	0.00	0.00	0.15	107.70	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.14	107.56	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.14	107.42	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.14	107.28	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.26	107.02	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.15	106.87	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.15	106.72	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.15	106.57	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.15	106.42	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.33	106.09	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.14	105.95	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.13	105.82	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.24	105.58	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.24	105.34	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.24	105.10	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.24	104.86	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.29	104.57	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.20	104.37	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.17	104.20	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.13	104.07	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.16	103.91	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.16	103.75	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.16	103.59	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.05	103.54	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.10	103.44	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.21	103.23	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	68.28	0.00	0.00	0.24	171.27	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.11	171.16	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.11	171.05	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.11	170.94	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	68.28	0.00	0.00	5.19		0.00	0.00	0.00	0.00	0.00	0.00	

OffsetAccount-ReturnFlow Totals						OffsetAccount-ReturnFlow RF Transit Loss							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						186.56							15.61
1	0.00	70.54	0.00	0.00	0.33	256.77	1	0.00	5.99	0.00	0.00	0.03	21.57
2	0.00	0.00	0.00	0.00	0.40	256.37	2	0.00	0.00	0.00	0.00	0.03	21.54
3	0.00	0.00	0.00	0.00	0.47	255.90	3	0.00	0.00	0.00	0.00	0.04	21.50
4	0.00	0.00	0.00	0.00	0.13	255.77	4	0.00	0.00	0.00	0.00	0.01	21.49
5	0.00	0.00	0.00	0.00	0.21	255.56	5	0.00	0.00	0.00	0.00	0.02	21.47
6	0.00	0.00	0.00	0.00	0.22	255.34	6	0.00	0.00	0.00	0.00	0.02	21.45
7	0.00	0.00	0.00	0.00	0.22	255.12	7	0.00	0.00	0.00	0.00	0.02	21.43
8	0.00	0.00	0.00	0.00	0.55	254.57	8	0.00	0.00	0.00	0.00	0.05	21.38
9	0.00	0.00	0.00	0.00	0.36	254.21	9	0.00	0.00	0.00	0.00	0.03	21.35
10	0.00	0.00	0.00	0.00	0.40	253.81	10	0.00	0.00	0.00	0.00	0.03	21.32
11	0.00	0.00	0.00	0.00	0.43	253.38	11	0.00	0.00	0.00	0.00	0.04	21.28
12	0.00	0.00	0.00	0.00	0.69	252.69	12	0.00	0.00	0.00	0.00	0.06	21.22
13	0.00	0.00	0.00	0.00	0.71	251.98	13	0.00	0.00	0.00	0.00	0.06	21.16
14	0.00	0.00	0.00	0.00	0.73	251.25	14	0.00	0.00	0.00	0.00	0.06	21.10
15	0.00	0.00	0.00	0.00	0.23	251.02	15	0.00	0.00	0.00	0.00	0.02	21.08
16	0.00	0.00	0.00	0.00	0.86	250.16	16	0.00	0.00	0.00	0.00	0.07	21.01
17	0.00	0.00	0.00	0.00	0.50	249.66	17	0.00	0.00	0.00	0.00	0.04	20.97
18	0.00	0.00	0.00	0.00	0.69	248.97	18	0.00	0.00	0.00	0.00	0.06	20.91
19	0.00	0.00	0.00	0.00	0.73	248.24	19	0.00	0.00	0.00	0.00	0.06	20.85
20	0.00	0.00	0.00	0.00	0.73	247.51	20	0.00	0.00	0.00	0.00	0.06	20.79
21	0.00	0.00	0.00	0.00	0.73	246.78	21	0.00	0.00	0.00	0.00	0.06	20.73
22	0.00	0.00	0.00	0.00	0.42	246.36	22	0.00	0.00	0.00	0.00	0.04	20.69
23	0.00	0.00	0.00	0.00	0.61	245.75	23	0.00	0.00	0.00	0.00	0.05	20.64
24	0.00	0.00	0.00	0.00	0.72	245.03	24	0.00	0.00	0.00	0.00	0.06	20.58
25	0.00	0.00	0.00	0.00	0.94	244.09	25	0.00	0.00	0.00	0.00	0.08	20.50
26	0.00	0.00	0.00	0.00	1.00	243.09	26	0.00	0.00	0.00	0.00	0.08	20.42
27	0.00	0.00	0.00	0.00	0.99	242.10	27	0.00	0.00	0.00	0.00	0.08	20.34
28	0.00	0.00	0.00	0.00	0.99	241.11	28	0.00	0.00	0.00	0.00	0.08	20.26
29	0.00	0.00	0.00	0.00	0.99	240.12	29	0.00	0.00	0.00	0.00	0.08	20.18
30	0.00	0.00	0.00	0.00	0.50	239.62	30	0.00	0.00	0.00	0.00	0.04	20.14
31	0.00	0.00	0.00	0.00	0.32	239.30	31	0.00	0.00	0.00	0.00	0.03	20.11
	0.00	70.54	0.00	0.00	17.80		0.00	5.99	0.00	0.00	0.00	1.49	

OffsetAccount-ReturnFlow Return Flow						OffsetAccount-ReturnFlow Keesee Winter							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						170.94							0.00
1	0.00	64.55	0.00	0.00	0.30	235.20	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.37	234.83	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.43	234.40	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.12	234.28	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.19	234.09	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.20	233.89	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.20	233.69	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.50	233.19	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.33	232.86	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.37	232.49	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.39	232.10	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.63	231.47	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.65	230.82	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.67	230.15	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.21	229.94	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.79	229.15	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.46	228.69	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.63	228.06	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.67	227.39	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.67	226.72	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.67	226.05	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.38	225.67	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.56	225.11	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.66	224.45	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.86	223.59	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.92	222.67	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.91	221.76	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.91	220.85	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.91	219.94	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.46	219.48	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.29	219.19	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	64.55	0.00	0.00	16.31		0.00	0.00	0.00	0.00	0.00	0.00	

OffsetAccount-ReturnFlow Totals							OffsetAccount-ReturnFlow RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						239.30							20.11
1	0.00	0.00	0.00	0.00	0.49	238.81	1	0.00	0.00	0.00	0.00	0.04	20.07
2	0.00	0.00	0.00	0.00	0.89	237.92	2	0.00	0.00	0.00	0.00	0.07	20.00
3	0.00	0.00	0.00	0.00	0.87	237.05	3	0.00	0.00	0.00	0.00	0.07	19.93
4	0.00	0.00	0.00	0.00	0.86	236.19	4	0.00	0.00	0.00	0.00	0.07	19.86
5	0.00	0.00	0.00	0.00	0.59	235.60	5	0.00	0.00	0.00	0.00	0.05	19.81
6	0.00	0.00	0.00	0.00	0.58	235.02	6	0.00	0.00	0.00	0.00	0.05	19.76
7	0.00	0.00	0.00	0.00	0.99	234.03	7	0.00	0.00	0.00	0.00	0.08	19.68
8	0.00	0.00	0.00	0.00	1.10	232.93	8	0.00	0.00	0.00	0.00	0.09	19.59
9	0.00	0.00	0.00	0.00	0.72	232.21	9	0.00	0.00	0.00	0.00	0.06	19.53
10	0.00	0.00	0.00	0.00	0.71	231.50	10	0.00	0.00	0.00	0.00	0.06	19.47
11	0.00	0.00	0.00	0.00	0.70	230.80	11	0.00	0.00	0.00	0.00	0.06	19.41
12	0.00	0.00	0.00	0.00	0.49	230.31	12	0.00	0.00	0.00	0.00	0.04	19.37
13	0.00	0.00	0.00	0.00	0.95	229.36	13	0.00	0.00	0.00	0.00	0.08	19.29
14	0.00	0.00	0.00	0.00	1.20	228.16	14	0.00	0.00	0.00	0.00	0.10	19.19
15	0.00	0.00	0.00	0.00	1.63	226.53	15	0.00	0.00	0.00	0.00	0.14	19.05
16	0.00	0.00	0.00	0.00	0.53	226.00	16	0.00	0.00	0.00	0.00	0.04	19.01
17	0.00	0.00	0.00	0.00	0.53	225.47	17	0.00	0.00	0.00	0.00	0.04	18.97
18	0.00	0.00	0.00	0.00	0.53	224.94	18	0.00	0.00	0.00	0.00	0.04	18.93
19	0.00	0.00	0.00	0.00	1.03	223.91	19	0.00	0.00	0.00	0.00	0.09	18.84
20	0.00	0.00	0.00	0.00	0.64	223.27	20	0.00	0.00	0.00	0.00	0.05	18.79
21	0.00	0.00	0.00	0.00	0.38	222.89	21	0.00	0.00	0.00	0.00	0.03	18.76
22	0.00	0.00	0.00	0.00	0.72	222.17	22	0.00	0.00	0.00	0.00	0.06	18.70
23	0.00	0.00	0.00	0.00	0.40	221.77	23	0.00	0.00	0.00	0.00	0.03	18.67
24	0.00	0.00	0.00	0.00	0.40	221.37	24	0.00	0.00	0.00	0.00	0.03	18.64
25	0.00	0.00	0.00	0.00	0.40	220.97	25	0.00	0.00	0.00	0.00	0.03	18.61
26	0.00	0.00	0.00	0.00	0.59	220.38	26	0.00	0.00	0.00	0.00	0.05	18.56
27	0.00	0.00	0.00	0.00	0.50	219.88	27	0.00	0.00	0.00	0.00	0.04	18.52
28	0.00	0.00	0.00	0.00	0.64	219.24	28	0.00	0.00	0.00	0.00	0.05	18.47
29	0.00	0.00	0.00	0.00	0.44	218.80	29	0.00	0.00	0.00	0.00	0.04	18.43
30	0.00	0.00	0.00	0.00	0.70	218.10	30	0.00	0.00	0.00	0.00	0.06	18.37
	0.00	0.00	0.00	0.00	21.20			0.00	0.00	0.00	0.00	1.74	

OffsetAccount-ReturnFlow Return Flow							OffsetAccount-ReturnFlow Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						219.19							0.00
1	0.00	0.00	0.00	0.00	0.45	218.74	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.82	217.92	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.80	217.12	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.79	216.33	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.54	215.79	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.53	215.26	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.91	214.35	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	1.01	213.34	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.66	212.68	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.65	212.03	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.64	211.39	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.45	210.94	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.87	210.07	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	1.10	208.97	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	1.49	207.48	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.49	206.99	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.49	206.50	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.49	206.01	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.94	205.07	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.59	204.48	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.35	204.13	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.66	203.47	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.37	203.10	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.37	202.73	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.37	202.36	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.54	201.82	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.46	201.36	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.59	200.77	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.40	200.37	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.64	199.73	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	19.46			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						1195.09							0.00							0.00
1	47.40	0.00	0.00	0.00	6.51	1235.98	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	52.66	0.00	0.00	0.00	4.45	1284.19	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	62.08	0.00	0.00	0.00	4.55	1341.72	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	51.20	0.00	0.00	0.00	4.31	1388.61	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	42.85	0.00	0.00	0.00	2.79	1428.67	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	39.16	0.00	0.00	0.00	4.90	1462.93	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	33.95	0.00	0.00	0.00	2.08	1494.80	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	33.50	0.00	0.00	0.00	3.77	1524.53	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	32.98	0.00	0.00	0.00	4.26	1553.25	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	39.13	0.00	0.00	0.00	4.30	1588.08	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	35.05	0.00	0.00	0.00	9.17	1613.96	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	33.60	0.00	0.00	0.00	4.44	1643.12	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	42.04	0.00	0.00	0.00	7.17	1677.99	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	42.96	0.00	0.00	0.00	10.90	1710.05	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	43.46	0.00	0.00	0.00	9.66	1743.85	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	44.64	0.00	0.00	0.00	9.79	1778.70	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	44.46	0.00	0.00	0.00	9.96	1813.20	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	44.31	0.00	0.00	0.00	6.24	1851.27	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	39.69	0.00	0.00	0.00	6.80	1884.16	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	33.23	0.00	0.00	0.00	9.32	1908.07	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	30.41	0.00	0.00	0.00	8.41	1930.07	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	33.24	0.00	0.00	0.00	3.48	1959.83	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	33.31	0.00	0.00	0.00	3.52	1989.62	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	32.84	0.00	0.00	0.00	3.57	2018.89	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	31.17	0.00	0.00	0.00	1.02	2049.04	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	28.54	0.00	0.00	0.00	10.31	2067.27	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	29.96	0.00	0.00	0.00	6.74	2090.49	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	30.17	0.00	0.00	0.00	5.75	2114.91	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	31.35	0.00	0.00	0.00	7.88	2138.38	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	32.75	0.00	0.00	0.00	7.95	2163.18	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
1152.09	0.00	0.00	0.00	0.00	184.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						1195.09							614.39							580.70
1	47.40	0.00	0.00	0.00	6.51	1235.98	1	47.40	0.00	0.00	0.00	3.35	658.44	1	0.00	0.00	0.00	0.00	3.16	577.54
2	52.66	0.00	0.00	0.00	4.45	1284.19	2	52.66	0.00	0.00	0.00	2.37	708.73	2	0.00	0.00	0.00	0.00	2.08	575.46
3	62.08	0.00	0.00	0.00	4.55	1341.72	3	62.08	0.00	0.00	0.00	2.50	768.31	3	0.00	0.00	0.00	0.00	2.05	573.41
4	51.20	0.00	0.00	0.00	4.31	1388.61	4	51.20	0.00	0.00	0.00	2.47	817.04	4	0.00	0.00	0.00	0.00	1.84	571.57
5	42.85	0.00	0.00	0.00	2.79	1428.67	5	42.85	0.00	0.00	0.00	1.63	858.26	5	0.00	0.00	0.00	0.00	1.16	570.41
6	39.16	0.00	0.00	0.00	4.90	1462.93	6	39.16	0.00	0.00	0.00	2.94	894.48	6	0.00	0.00	0.00	0.00	1.96	568.45
7	33.95	0.00	0.00	0.00	2.08	1494.80	7	33.95	0.00	0.00	0.00	1.27	927.16	7	0.00	0.00	0.00	0.00	0.81	567.64
8	33.50	0.00	0.00	0.00	3.77	1524.53	8	33.50	0.00	0.00	0.00	2.33	958.33	8	0.00	0.00	0.00	0.00	1.44	566.20
9	32.98	0.00	0.00	0.00	4.26	1553.25	9	32.98	0.00	0.00	0.00	2.68	988.63	9	0.00	0.00	0.00	0.00	1.58	564.62
10	39.13	0.00	0.00	0.00	4.30	1588.08	10	39.13	0.00	0.00	0.00	2.73	1025.03	10	0.00	0.00	0.00	0.00	1.57	563.05
11	35.05	0.00	0.00	0.00	9.17	1613.96	11	35.05	0.00	0.00	0.00	5.91	1054.17	11	0.00	0.00	0.00	0.00	3.26	559.79
12	33.60	0.00	0.00	0.00	4.44	1643.12	12	33.60	0.00	0.00	0.00	2.90	1084.87	12	0.00	0.00	0.00	0.00	1.54	558.25
13	42.04	0.00	0.00	0.00	7.17	1677.99	13	42.04	0.00	0.00	0.00	4.74	1122.17	13	0.00	0.00	0.00	0.00	2.43	555.82
14	42.96	0.00	0.00	0.00	10.90	1710.05	14	42.96	0.00	0.00	0.00	7.29	1157.84	14	0.00	0.00	0.00	0.00	3.61	552.21
15	43.46	0.00	0.00	0.00	9.66	1743.85	15	43.46	0.00	0.00	0.00	6.54	1194.76	15	0.00	0.00	0.00	0.00	3.12	549.09
16	44.64	0.00	0.00	0.00	9.79	1778.70	16	44.64	0.00	0.00	0.00	6.70	1232.70	16	0.00	0.00	0.00	0.00	3.09	546.00
17	44.46	0.00	0.00	0.00	9.96	1813.20	17	44.46	0.00	0.00	0.00	6.91	1270.25	17	0.00	0.00	0.00	0.00	3.05	542.95
18	44.31	0.00	0.00	0.00	6.24	1851.27	18	44.31	0.00	0.00	0.00	4.37	1310.19	18	0.00	0.00	0.00	0.00	1.87	541.08
19	39.69	0.00	0.00	0.00	6.80	1884.16	19	39.69	0.00	0.00	0.00	4.81	1345.07	19	0.00	0.00	0.00	0.00	1.99	539.09
20	33.23	0.00	0.00	0.00	9.32	1908.07	20	33.23	0.00	0.00	0.00	6.65	1371.65	20	0.00	0.00	0.00	0.00	2.67	536.42
21	30.41	0.00	0.00	0.00	8.41	1930.07	21	30.41	0.00	0.00	0.00	6.04	1396.02	21	0.00	0.00	0.00	0.00	2.37	534.05
22	33.24	0.00	0.00	0.00	3.48	1959.83	22	33.24	0.00	0.00	0.00	2.51	1426.75	22	0.00	0.00	0.00	0.00	0.97	533.08
23	33.31	0.00	0.00	0.00	3.52	1989.62	23	33.31	0.00	0.00	0.00	2.56	1457.50	23	0.00	0.00	0.00	0.00	0.96	532.12
24	32.84	0.00	0.00	0.00	3.57	2018.89	24	32.84	0.00	0.00	0.00	2.62	1487.72	24	0.00	0.00	0.00	0.00	0.95	531.17
25	31.17	0.00	0.00	0.00	1.02	2049.04	25	31.17	0.00	0.00	0.00	0.75	1518.14	25	0.00	0.00	0.00	0.00	0.27	530.90
26	28.54	0.00	0.00	0.00	10.31	2067.27	26	28.54	0.00	0.00	0.00	7.64	1539.04	26	0.00	0.00	0.00	0.00	2.67	528.23
27	29.96	0.00	0.00	0.00	6.74	2090.49	27	29.96	0.00	0.00	0.00	5.02	1563.98	27	0.00	0.00	0.00	0.00	1.72	526.51
28	30.17	0.00	0.00	0.00	5.75	2114.91	28	30.17	0.00	0.00	0.00	4.30	1589.85	28	0.00	0.00	0.00	0.00	1.45	525.06
29	31.35	0.00	0.00	0.00	7.88	2138.38	29	31.35	0.00	0.00	0.00	5.92	1615.28	29						

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						2163.18							0.00							0.00
1	30.35	0.00	0.00	0.00	8.02	2185.51	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	23.08	0.00	0.00	0.00	6.44	2202.15	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	21.95	0.00	0.00	0.00	8.61	2215.49	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	20.72	0.00	0.00	0.00	8.12	2228.09	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	20.15	0.00	0.00	0.00	9.80	2238.44	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	25.21	0.00	0.00	0.00	8.18	2255.47	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	23.83	0.00	0.00	0.00	8.25	2271.05	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	21.85	0.00	0.00	0.00	8.29	2284.61	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	20.62	0.00	0.00	0.00	7.75	2297.48	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	22.88	0.00	0.00	0.00	4.45	2315.91	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	25.19	0.00	0.00	0.00	2.25	2338.85	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	28.74	0.00	0.00	0.00	8.42	2359.17	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	25.85	0.00	0.00	0.00	2.26	2382.76	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	23.66	0.00	0.00	0.00	2.84	2403.58	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	29.22	0.00	0.00	0.00	2.85	2429.95	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	29.38	0.00	0.00	0.00	5.16	2454.17	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	29.95	0.00	0.00	0.00	0.56	2483.56	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	30.22	0.00	0.00	0.00	4.06	2509.72	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	29.99	0.00	0.00	0.00	4.08	2535.63	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	28.70	0.00	0.00	0.00	4.66	2559.67	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	27.69	0.00	0.00	0.00	4.70	2582.66	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	26.91	0.00	0.00	0.00	5.91	2603.66	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	25.87	0.00	0.00	0.00	10.65	2618.88	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	25.44	0.00	0.00	0.00	3.57	2640.75	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	26.53	0.00	0.00	0.00	3.58	2663.70	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	27.10	0.00	0.00	0.00	7.20	2683.60	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	39.93	0.00	0.00	0.00	6.01	2717.52	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	44.45	0.00	0.00	0.00	6.06	2755.91	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	37.31	0.00	0.00	0.00	5.99	2787.23	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	11.86	0.00	0.00	0.00	5.53	2793.56	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	11.11	0.00	0.00	0.00	0.00	2804.67	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
	815.74	0.00	0.00	0.00	174.25			0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	

OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						2163.18							1642.02							521.16
1	30.35	0.00	0.00	0.00	8.02	2185.51	1	30.35	0.00	0.00	0.00	6.09	1666.28	1	0.00	0.00	0.00	0.00	1.93	519.23
2	23.08	0.00	0.00	0.00	6.44	2202.15	2	23.08	0.00	0.00	0.00	4.91	1684.45	2	0.00	0.00	0.00	0.00	1.53	517.70
3	21.95	0.00	0.00	0.00	8.61	2215.49	3	21.95	0.00	0.00	0.00	6.58	1699.82	3	0.00	0.00	0.00	0.00	2.03	515.67
4	20.72	0.00	0.00	0.00	8.12	2228.09	4	20.72	0.00	0.00	0.00	6.23	1714.31	4	0.00	0.00	0.00	0.00	1.89	513.78
5	20.15	0.00	0.00	0.00	9.80	2238.44	5	20.15	0.00	0.00	0.00	7.54	1726.92	5	0.00	0.00	0.00	0.00	2.26	511.52
6	25.21	0.00	0.00	0.00	8.18	2255.47	6	0.00	0.00	0.00	0.00	6.31	1720.61	6	25.21	0.00	0.00	0.00	1.87	534.86
7	23.83	0.00	0.00	0.00	8.25	2271.05	7	4.43	0.00	0.00	0.00	6.30	1718.74	7	19.40	0.00	0.00	0.00	1.95	552.31
8	21.85	0.00	0.00	0.00	8.29	2284.61	8	20.76	0.00	0.00	0.00	6.28	1733.22	8	1.09	0.00	0.00	0.00	2.01	551.39
9	20.62	0.00	0.00	0.00	7.75	2297.48	9	19.59	0.00	0.00	0.00	5.88	1746.93	9	1.03	0.00	0.00	0.00	1.87	550.55
10	22.88	0.00	0.00	0.00	4.45	2315.91	10	21.74	0.00	0.00	0.00	3.38	1765.29	10	1.14	0.00	0.00	0.00	1.07	550.62
11	25.19	0.00	0.00	0.00	2.25	2338.85	11	23.93	0.00	0.00	0.00	1.72	1787.50	11	1.26	0.00	0.00	0.00	0.53	551.35
12	28.74	0.00	0.00	0.00	8.42	2359.17	12	27.30	0.00	0.00	0.00	6.43	1808.37	12	1.44	0.00	0.00	0.00	1.99	550.80
13	25.85	0.00	0.00	0.00	2.26	2382.76	13	24.56	0.00	0.00	0.00	1.73	1831.20	13	1.29	0.00	0.00	0.00	0.53	551.56
14	23.66	0.00	0.00	0.00	2.84	2403.58	14	22.48	0.00	0.00	0.00	2.18	1851.50	14	1.18	0.00	0.00	0.00	0.66	552.08
15	29.22	0.00	0.00	0.00	2.85	2429.95	15	27.76	0.00	0.00	0.00	2.20	1877.06	15	1.46	0.00	0.00	0.00	0.65	552.89
16	29.38	0.00	0.00	0.00	5.16	2454.17	16	27.91	0.00	0.00	0.00	3.99	1900.98	16	1.47	0.00	0.00	0.00	1.17	553.19
17	29.95	0.00	0.00	0.00	0.56	2483.56	17	28.45	0.00	0.00	0.00	0.43	1929.00	17	1.50	0.00	0.00	0.00	0.13	554.56
18	30.22	0.00	0.00	0.00	4.06	2509.72	18	28.71	0.00	0.00	0.00	3.16	1954.55	18	1.51	0.00	0.00	0.00	0.90	555.17
19	29.99	0.00	0.00	0.00	4.08	2535.63	19	28.49	0.00	0.00	0.00	3.18	1979.86	19	1.50	0.00	0.00	0.00	0.90	555.77
20	28.70	0.00	0.00	0.00	4.66	2559.67	20	27.26	0.00	0.00	0.00	3.63	2003.49	20	1.44	0.00	0.00	0.00	1.03	556.18
21	27.69	0.00	0.00	0.00	4.70	2582.66	21	26.31	0.00	0.00	0.00	3.68	2026.12	21	1.38	0.00	0.00	0.00	1.02	556.54
22	26.91	0.00	0.00	0.00	5.															

SECTION 3

STATE OF COLORADO

**WATER DIVISION 2
OFFICE OF THE STATE ENGINEER**

310 East Abriendo Ave., Suite B
Pueblo, Colorado 81004
Phone: (719) 542-3368
FAX: (719) 544-0800

<http://water.state.co.us/default.htm>



March 31, 2006

Michael Meyer
Kansas Department of Agriculture (By FAX and E-Mail)

Bill Owens
Governor
Russell George
Executive Director
Hal D. Simpson, P.E.
State Engineer
Steven J. Witte, P.E.
Division Engineer

Dear Mike,

The purpose of this letter is to provide you with initial information of a transfer of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated actions to transfer the balance of the **500 acre-feet** of fully consumable water to the Offset Account for the purpose of satisfying the Storage Charge prerequisite for using the Offset Account as provided for in paragraph 9 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). LAWMA delivered Highland Canal consumable water to the Offset Account in August, September and October of 2005 and transferred that consumable water into the Kansas Charge subaccount as pre-payment of the Offset Account Charge for 2006. As of 24:00 hours on March 30, 2006, the Kansas Charge subaccount balance was at 546.38 acre feet, including a storage charge balance paid for 2005 of 236.36 acre feet. The net amount of pre-paid 2006 Storage Charge water is estimated to therefore be approximately 310 acre-feet as of midnight tonight leaving approximately 190 acre-feet to deliver by 24:00 hours on March 31, 2006 to fulfill the 500 acre-foot obligation to initiate storage in the Offset Account for 2006. The transfer will be made at 2400 hrs, March 31, 2006. Using the procedures described in the **"AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS"**, Paragraph 6 and Attachment A, 312 acre-feet of water will be transferred from LAWMA's **XY-Graham Article II** account. The following distribution of the 312 acre-feet will be made in the Offset Account.

Kansas Storage Charge Subaccount	190.0 acre-feet
Colorado Downstream Consumable Water Subaccount	N/A
Return Flow Subaccount	107.6 acre-feet
Return Flow Transit Loss Subaccount	10.0 acre-feet

Additionally, 4.4 acre-feet representing the in-state return flow portion shall be transferred to the Buffalo Article II account.

I will provide you with a formal notification, which will have all of the details concerning the transfer into the Offset Account. If you have any questions in the meantime, please call me.

Sincerely,

Bill W. Tyner, P.E.
Assistant Division Engineer

STATE OF COLORADO

WATER DIVISION 2 OFFICE OF THE STATE ENGINEER

310 East Abriendo Ave., Suite B
Pueblo, Colorado 81004
Phone: (719) 542-3368
FAX: (719) 544-0800

<http://water.state.co.us/default.htm>



April 27, 2006

Michael Meyer
Kansas Department of Agriculture (By FAX and E-Mail)

Bill Owens
Governor
Russell George
Executive Director
Hal D. Simpson, P.E.
State Engineer
Steven J. Witte, P.E.
Division Engineer

Dear Mike,

The purpose of this letter is to provide you with initial information of a transfer of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated actions to transfer approximately **159.2 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. The transfer will be made at 2400 hrs, April 27, 2006. Using the procedures described in the "**AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS**", Paragraph 6 and Attachment A, approximately 257 acre-feet of water will be transferred from LAWMA's **Keesee and XY-Graham Article II** accounts. The following distribution of 233.7 acre-feet of the 257 acre-foot transfer will be made in the Offset Account.

Colorado Downstream Consumable Water Subaccount	159.2 acre-feet
Return Flow Subaccount	68.4 acre-feet
Return Flow Transit Loss Subaccount	6.1 acre-feet

Additionally, approximately 23.3 acre-feet representing the in-state return flow portion shall be transferred to the Fort Bent, Amity, Lamar and Buffalo Article II accounts.

I will provide you with a formal notification, which will have all of the details concerning the transfer into the Offset Account. If you have any questions in the meantime, please call me.

Sincerely,

Bill W. Tyner, P.E.
Assistant Division Engineer

STATE OF COLORADO

**WATER DIVISION 2
OFFICE OF THE STATE ENGINEER**

310 East Abriendo Ave., Suite B
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<http://water.state.co.us/default.htm>



Bill Owens
Governor
Russell George
Executive Director
Hal D. Simpson, P.E.
State Engineer
Steven J. Witte, P.E.
Division Engineer

May 1, 2006

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Transfer to the Offset Account in John Martin Reservoir

Dear Mr. Pope:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution") of a transfer of water to the Offset Account.

The Lower Arkansas Water Management Association (LAWMA) has delivered 500 acre-feet of fully consumable water to the Offset Account for the purpose of satisfying the Storage Charge prerequisite for using the Offset Account as provided for in paragraph 9 of the Resolution. LAWMA delivered Highland Canal consumable water to the Offset Account in August, September and October of 2005 and transferred that consumable water into the Kansas Charge subaccount as pre-payment of the Offset Account Charge for 2006. As of 24:00 hours on March 31, 2006, the Kansas Charge subaccount balance associated with 2006 operations was at 309.63 acre feet after applying the evaporation charge of 0.74 acre-feet for March 31, 2006. A transfer of 190.37 acre-feet was delivered at 24:00 hours on March 31, 2006 to fulfill the 500 acre-foot obligation.

The Lower Arkansas Water Management Association (LAWMA) has transferred **190.37 acre-foot** of fully consumable water to the Kansas Charge subaccount of the Offset Account. A total of **312.6 acre-feet** of water was transferred from LAWMA's X-Y Article II account. 190.37 acre-feet of fully consumable water was placed in the Kansas Charge subaccount, 107.85 acre-feet was placed in the Return Flow subaccount, and 10 acre-feet was placed in the Return Flow Transit Loss subaccount of the Offset Account.

A copy of the accounting spreadsheet for John Martin Reservoir for March 31, 2006 is attached at Enclosure 1. This accounting shows the transfer of water into the subaccounts referenced above.

Using the procedures described in the **“AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS”**, Paragraph 6 and Attachment A, 312.6 acre-feet of water was transferred from LAWMA’s **XY-Graham Article II** account. The following distribution of the 312.6 acre-feet was made.

The following information is provided in accordance with paragraph 3 of the Resolution.

Source of Water Transferred: LAWMA XY-Graham Article II Account.

Time Associated With Transfer

Transfer Made At: 2400 hours, March 31, 2006

Extent Water is Fully Consumable:

LAWMA XY-Graham Article II Account water is 60.9% consumable.

Stateline Return Flow Information

Quantity: 117.9 acre-feet

Timing: Simulated per Attachment A of the **“AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS”**.

Location: Return Flow subaccount.

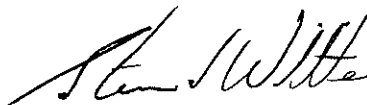
In-State Return Flow Information

Quantity: 4.38 acre-feet

Location: Buffalo Article II Account

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

1 Enclosure

cc: Kevin Salter Mark Rude John Draper Dale Book Hal Simpson
Dennis Montgomery Carol Angel Don Higbee Jim Slattery Dale Straw
✓ Bill Tyner

Enclosure 1

John Martin Reservoir Accounting for March 31, 2006

John Martin Daily Report

3/31/2006

Acct	Date	PrevBal	Inflow	TIn	TOut	Rel	Evap	Balance
Storage								
City								
City/LAMAR Conservation	3/31/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Compact	3/31/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter Compact	3/31/2006	17,894.14	55.00	0.00	0.00	0.00	24.09	17,925.05
Other Water								
Winter Water	3/31/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D67 WW Hold Pool	3/31/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Permanent Pool	3/31/2006	1,178.97	0.00	0.00	0.00	0.00	1.59	1,177.38
Flood Pool	3/31/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Storage Totals:		19,073.11	55.00	0.00	0.00	0.00	25.68	19,102.43

Agreement								
InterState								
Kansas	Kansas	3/31/2006	1,374.33	0.00	0.00	0.00	1.85	1,372.48
Transit Loss Article III		3/31/2006	1,672.07	0.00	0.00	0.00	2.25	1,669.82
Amity		3/31/2006	7,743.55	0.00	0.00	0.00	10.42	7,733.13
Ft. Lyon		3/31/2006	370.50	0.00	0.00	0.00	0.50	370.00
Las Animas		3/31/2006	1,878.69	0.00	0.00	0.00	2.53	1,875.56
CO Art II								
Prev Winter Stored	Keesee	3/31/2006	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Ft Bent	3/31/2006	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Amity	3/31/2006	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Lamar	3/31/2006	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Hyde	3/31/2006	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	X-Y	3/31/2006	509.86	0.00	0.00	312.60	0.00	0.69
Prev Winter Stored	Buffalo	3/31/2006	639.04	0.00	4.38	0.00	0.00	0.86
Prev Winter Stored	Sisson	3/31/2006	86.01	0.00	0.00	0.00	0.00	0.12
Prev Winter Stored	Stubbs	3/31/2006	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Manvel	3/31/2006	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored	Manvel	3/31/2006	0.00	0.00	0.00	0.00	0.00	0.00
CO Art II								
Cmt Winter Stored	Keesee	3/31/2006	60.65	0.00	0.00	0.00	0.00	0.08
Cmt Winter Stored	Ft Bent	3/31/2006	261.10	0.00	0.00	0.00	0.00	0.35
Cmt Winter Stored	Amity	3/31/2006	167.01	0.00	0.00	0.00	0.00	0.22
Cmt Winter Stored	Lamar	3/31/2006	522.35	0.00	0.00	0.00	0.00	0.70
Cmt Winter Stored	Hyde	3/31/2006	34.24	0.00	0.00	0.00	0.00	0.05
Cmt Winter Stored	X-Y	3/31/2006	134.52	0.00	0.00	0.00	0.00	0.18
Cmt Winter Stored	Buffalo	3/31/2006	224.21	0.00	0.00	0.00	0.00	0.30
Cmt Winter Stored	Sisson	3/31/2006	22.92	0.00	0.00	0.00	0.00	0.03
Cmt Winter Stored	Stubbs	3/31/2006	8.93	0.00	0.00	0.00	0.00	0.01
Cmt Winter Stored	Manvel	3/31/2006	31.68	0.00	0.00	0.00	0.00	0.04
Cmt Winter Stored	Manvel	3/31/2006	31.68	0.00	0.00	0.00	0.00	0.04
CO Art II								
Summer Stored	Keesee	3/31/2006	60.65	0.00	0.00	0.00	0.00	0.08
Summer Stored	Ft Bent	3/31/2006	261.10	0.00	0.00	0.00	0.00	0.35
Summer Stored	Amity	3/31/2006	167.01	0.00	0.00	0.00	0.00	0.22
Summer Stored	Lamar	3/31/2006	522.35	0.00	0.00	0.00	0.00	0.70
Summer Stored	Hyde	3/31/2006	34.24	0.00	0.00	0.00	0.00	0.05
Summer Stored	X-Y	3/31/2006	134.52	0.00	0.00	0.00	0.00	0.18
Summer Stored	Buffalo	3/31/2006	224.21	0.00	0.00	0.00	0.00	0.30
Summer Stored	Sisson	3/31/2006	22.92	0.00	0.00	0.00	0.00	0.03
Summer Stored	Stubbs	3/31/2006	8.93	0.00	0.00	0.00	0.00	0.01
Summer Stored	Manvel	3/31/2006	31.68	0.00	0.00	0.00	0.00	0.04
Summer Stored	Manvel	3/31/2006	31.68	0.00	0.00	0.00	0.00	0.04
CO Art II								
Agreement Totals:		17,482.00	0.00	4.38	312.60	0.00	23.50	17,150.28

OffsetAccount								
Consumable								
Upstream		3/31/2006	409.90	0.00	0.00	0.00	0.55	409.35
Downstream		3/31/2006	3,365.60	0.00	0.00	0.00	4.53	3,361.07
Kansas		3/31/2006	0.00	0.00	0.00	0.00	0.00	0.00
Kansas Charge		3/31/2006	546.38	0.00	190.37	0.00	0.74	736.01
Return Flow		3/31/2006	0.00	0.00	107.85	0.00	0.00	107.85
RF Transit Loss		3/31/2006	0.00	0.00	10.00	0.00	0.00	10.00
Keesee Winter		3/31/2006	0.00	0.00	0.00	0.00	0.00	0.00
OffsetAccount Totals:		4,321.88	0.00	308.22	0.00	0.00	5.82	4,624.28

Reservoir Totals:		40,877.00	55.00	312.60	312.60	0.00	55.00	40,877.00
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Colorado Article II Summary								
Keesee		3/31/2006	121.31	0.00	0.00	0.00	0.16	121.15
Ft Bent		3/31/2006	522.20	0.00	0.00	0.00	0.70	521.50
Amity		3/31/2006	334.01	0.00	0.00	0.00	0.44	333.57
Lamar		3/31/2006	1,044.70	0.00	0.00	0.00	1.40	1,043.30
Hyde		3/31/2006	68.48	0.00	0.00	0.00	0.10	68.38
X-Y		3/31/2006	778.90	0.00	0.00	312.60	1.05	465.25
Buffalo		3/31/2006	1,087.46	0.00	4.38	0.00	1.46	1,090.38
Sisson		3/31/2006	341.82	0.00	0.00	0.00	0.46	341.36
Stubbs		3/31/2006	17.86	0.00	0.00	0.00	0.02	17.84
Manvel		3/31/2006	126.71	0.00	0.00	0.00	0.16	126.55
Colorado Article II Totals:		4,443.46	0.00	4.38	312.60	0.00	5.95	4,129.29

STATE OF COLORADO

WATER DIVISION 2 OFFICE OF THE STATE ENGINEER

310 East Abriendo Ave., Suite B
Pueblo, Colorado 81004
Phone: (719) 542-3368
FAX: (719) 544-0800

<http://water.state.co.us/default.htm>



May 1, 2006

Michael Meyer
Kansas Department of Agriculture (By FAX and E-Mail)

Bill Owens
Governor
Russell George
Executive Director
Hal D. Simpson, P.E.
State Engineer
Steven J. Witte, P.E.
Division Engineer

Dear Mike,

The purpose of this letter is to provide you with initial information of a transfer of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) has initiated actions to transfer approximately **113.9 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. The transfer will be made at 2400 hrs, May 1, 2006. Using the procedures described in the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS", Paragraph 6 and Attachment A, approximately 187 acre-feet of water will be transferred from LAWMA's **XY-Graham Article II** account. The following distribution of 184.4 acre-feet of the 187 acre-foot transfer will be made in the Offset Account.

Colorado Downstream Consumable Water Subaccount	113.9 acre-feet
Return Flow Subaccount	64.5 acre-feet
Return Flow Transit Loss Subaccount	6.0 acre-feet

Additionally, approximately 2.6 acre-feet representing the in-state return flow portion shall be transferred to the Buffalo Article II account.

I will provide you with a formal notification, which will have all of the details concerning the transfer into the Offset Account. If you have any questions in the meantime, please call me.

Sincerely,

Bill W. Tyner, P.E.
Assistant Division Engineer

STATE OF COLORADO

WATER DIVISION 2 OFFICE OF THE STATE ENGINEER

310 East Abriendo Ave., Suite B
Pueblo, Colorado 81004
Phone: (719) 542-3368
FAX: (719) 544-0800

<http://water.state.co.us/default.htm>



Bill Owens
Governor

Russell George
Executive Director

Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

May 9, 2006

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Transfer to the Offset Account in John Martin Reservoir

Dear Mr. Pope:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution") of a transfer of water to the Offset Account.

The Lower Arkansas Water Management Association (LAWMA) has transferred **272.78 acre-feet** of fully consumable water to the Colorado Downstream Consumable Water subaccount of the Offset Account. A total of **443.47 acre-feet** of water was transferred from the X-Y and Keesee Section II accounts. 272.78 acre-feet of fully consumable water was placed in the Colorado downstream consumable subaccount, 132.83 acre-feet was placed in the Return Flow subaccount, and 12.04 acre-feet was placed in the Return Flow Transit Loss subaccount of the Offset Account.

A copy of the accounting spreadsheets for John Martin Reservoir for April 27, 2006 and May 1, 2006 are attached at Enclosure 1. This accounting shows the transfer of water into the subaccounts referenced above.

Using the procedures described in the "AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR COLORADO PUMPING, AND RELATED MATTERS", Paragraph 6 and Attachment A, 443.47 acre-feet of water was transferred from LAWMA's **XY-Graham Article II** and **Keesee Article II** accounts. The following distribution of the 443.47 acre-feet was made.

The following information is provided in accordance with paragraph 3 of the Resolution.

Source of Water Transferred: LAWMA XY-Graham and Keesee Article II Accounts.

Time Associated With Transfer

Transfer Made At: 2400 hours, April 27, 2006
2400 hours, May 1, 2006

Extent Water is Fully Consumable:

LAWMA XY-Graham Article II Account water is 60.9% consumable and Keesee
Article II Account water is 64.3% consumable.

Stateline Return Flow Information

Quantity: 144.87 acre-feet

Timing: Simulated per Attachment A of the "AGREEMENT CONCERNING THE
OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING,
DETERMINATION OF CREDITS FOR DELIVERY OF WATER RELEASED FOR
COLORADO PUMPING, AND RELATED MATTERS".

Location: Return Flow subaccount.

In-State Return Flow Information

Quantity: 5.09 acre-feet

Location: Buffalo Article II Account

Quantity: 2.39 acre-feet

Location: Fort Bent Article II Account

Quantity: 11.71 acre-feet


Location: Amity Article II Account

Quantity: 6.61 acre-feet

Location: Lamar Article II Account

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

1 Enclosure

cc: Kevin Salter Mark Rude John Draper Dale Book Hal Simpson
Dennis Montgomery Carol Angel Don Higbee Jim Slattery Dale Straw
Bill Tyner

Enclosure 1

John Martin Reservoir Accounting for April 27, 2006 and May 1, 2006

Acct	Date	PrevBal.	Inflow	TIn	TOut	Rel.	Evap	Balance
Storage								
City								
City/LAMAR	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Conservation								
Summer Compact	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter Compact	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Water								
Winter Water	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D67 WW Hold	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pool								
Permanent Pool	4/27/2006	1,127.15	0.00	0.00	0.00	0.00	2.57	1,124.58
Flood Pool	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Storage	Totals:	1,127.15	0.00	0.00	0.00	0.00	2.57	1,124.58
Agreement								
InterState								
Kansas Kansas	4/27/2006	8,811.43	0.00	0.00	0.00	0.00	20.10	8,791.33
Transit Loss	4/27/2006	1,598.53	0.00	0.00	0.00	0.00	3.65	1,594.88
Article III								
Amity	4/27/2006	6,951.03	0.00	0.00	0.00	673.22	15.86	6,261.95
Ft. Lyon	4/27/2006	354.19	0.00	0.00	0.00	0.00	0.81	353.38
Las Animas	4/27/2006	1,795.49	0.00	0.00	0.00	0.00	4.10	1,791.39
CO Art II								
Prev Winter Stored Keesee	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Ft Bent	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Amity	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Lamar	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Hyde	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored X-Y	4/27/2006	188.22	0.00	0.00	0.00	0.00	0.43	187.79
Prev Winter Stored Buffalo	4/27/2006	615.15	0.00	0.00	0.00	0.00	1.40	613.75
Prev Winter Stored Sisson	4/27/2006	82.20	0.00	0.00	0.00	0.00	0.19	82.01
Prev Winter Stored Stubbs	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Consu	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Return	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO Art II								
Cmt Winter Stored Keesee	4/27/2006	294.81	0.00	0.00	0.00	0.00	0.67	294.14
Cmt Winter Stored Ft Bent	4/27/2006	1,268.89	0.00	2.39	0.00	0.00	2.90	1,268.38
Cmt Winter Stored Amity	4/27/2006	5,256.13	0.00	11.71	0.00	0.00	11.99	5,255.85
Cmt Winter Stored Lamar	4/27/2006	0.00	0.00	6.61	0.00	0.00	0.00	6.61
Cmt Winter Stored Hyde	4/27/2006	96.58	0.00	0.00	0.00	0.00	0.22	96.36
Cmt Winter Stored X-Y	4/27/2006	653.72	0.00	0.00	0.00	0.00	1.49	652.23
Cmt Winter Stored Buffalo	4/27/2006	1,089.49	0.00	2.47	0.00	0.00	2.49	1,089.47
Cmt Winter Stored Sisson	4/27/2006	110.16	0.00	0.00	0.00	0.00	0.25	109.91
Cmt Winter Stored Stubbs	4/27/2006	43.88	0.00	0.00	0.00	0.00	0.10	43.78
Cmt Winter Stored Manvel Consu	4/27/2006	153.83	0.00	0.00	0.00	0.00	0.35	153.48
Cmt Winter Stored Manvel Return	4/27/2006	153.83	0.00	0.00	0.00	0.00	0.35	153.48
CO Art II								
Summer Stored Keesee	4/27/2006	79.86	0.00	0.00	79.68	0.00	0.18	0.00
Summer Stored Ft Bent	4/27/2006	343.70	0.00	0.00	0.00	0.00	0.78	342.92
Summer Stored Amity	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Lamar	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Hyde	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored X-Y	4/27/2006	177.08	0.00	0.00	176.68	0.00	0.40	0.00
Summer Stored Buffalo	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Sisson	4/27/2006	230.81	0.00	0.00	0.00	0.00	0.53	230.28
Summer Stored Stubbs	4/27/2006	11.82	0.00	0.00	0.00	0.00	0.03	11.79
Summer Stored Manvel Consumabl	4/27/2006	41.68	0.00	0.00	0.00	0.00	0.10	41.58
Summer Stored Manvel Return Flo	4/27/2006	41.68	0.00	0.00	0.00	0.00	0.10	41.58
Agreement	Totals:	30,444.17	0.00	23.19	256.36	673.22	69.47	29,468.31
OffsetAccount								
Consumable								
Upstream	4/27/2006	391.87	0.00	0.00	0.00	0.00	0.89	390.98
Downstream	4/27/2006	3,595.05	8.00	158.83	0.00	0.00	8.20	3,753.68
Kansas	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kansas Charge	4/27/2006	704.59	0.00	0.00	0.00	0.00	1.61	702.98
ReturnFlow								
Return Flow	4/27/2006	103.23	0.00	68.28	0.00	0.00	0.24	171.27
RF Transit Loss	4/27/2006	9.61	0.00	6.05	0.00	0.00	0.02	15.64
Keesee Winter	4/27/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OffsetAccount	Totals:	4,804.35	8.00	233.17	0.00	0.00	10.96	5,034.56
Reservoir	Totals:	36,375.67	8.00	256.36	256.36	673.22	83.00	35,627.45
Colorado Article II Summary								
Keesee	4/27/2006	374.67	0.00	0.00	79.68	0.00	0.85	294.14
Ft Bent	4/27/2006	1,612.58	0.00	2.39	0.00	0.00	3.68	1,611.29
Amity	4/27/2006	5,256.13	0.00	11.71	0.00	0.00	11.99	5,255.85
Lamar	4/27/2006	0.00	0.00	6.61	0.00	0.00	0.00	6.61
Hyde	4/27/2006	96.58	0.00	0.00	0.00	0.00	0.22	96.36
X-Y	4/27/2006	1,019.02	0.00	0.00	176.68	0.00	2.32	840.02
Buffalo	4/27/2006	1,704.64	0.00	2.47	0.00	0.00	3.89	1,703.22
Sisson	4/27/2006	423.16	0.00	0.00	0.00	0.00	0.97	422.19
Stubbs	4/27/2006	55.71	0.00	0.00	0.00	0.00	0.13	55.58
Manvel	4/27/2006	391.02	0.00	0.00	0.00	0.00	0.90	390.12
Colorado Article II	Totals:	10,933.50	0.00	23.19	256.36	0.00	24.95	10,675.39

Acct	Date	PrevBal.	Inflow	Trn	TOut	Rel.	Evap	Balance
Storage								
City								
City/LAMAR	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Conservation								
Summer Compact	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter Compact	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Water								
Winter Water	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D67 WW Hold	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pool								
Permanent Pool	5/1/2006	1,122.42	0.00	0.00	0.00	0.00	1.94	1,120.48
Flood Pool	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Storage	Totals:	1,122.42	0.00	0.00	0.00	0.00	1.94	1,120.48

Agreement**InterState**

Kansas Kansas	5/1/2006	8,774.52	0.00	0.00	0.00	0.00	15.17	8,759.35
Transit Loss	5/1/2006	1,591.83	0.00	0.00	0.00	0.00	2.75	1,589.08

Article III

Amity	5/1/2006	4,231.58	0.00	0.00	0.00	661.72	7.31	3,562.55
Ft. Lyon	5/1/2006	352.70	0.00	0.00	0.00	0.00	0.61	352.09
Las Animas	5/1/2006	1,787.95	0.00	0.00	0.00	0.00	3.09	1,784.86

CO Art II

Prev Winter Stored Keesee	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Ft Bent	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Amity	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Lamar	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Hyde	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored X-Y	5/1/2006	187.43	0.00	0.00	187.11	0.00	0.32	0.00
Prev Winter Stored Buffalo	5/1/2006	612.57	0.00	0.00	611.51	0.00	1.06	0.00
Prev Winter Stored Sisson	5/1/2006	81.86	0.00	0.00	81.72	0.00	0.14	0.00
Prev Winter Stored Stubbs	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Consu	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Return	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00

CO Art II

Cmt Winter Stored Keesee	5/1/2006	293.57	0.00	0.00	0.00	0.00	0.51	293.06
Cmt Winter Stored Ft Bent	5/1/2006	1,265.95	0.00	0.00	0.00	0.00	2.19	1,263.76
Cmt Winter Stored Amity	5/1/2006	5,245.78	0.00	0.00	0.00	0.00	9.07	5,236.71
Cmt Winter Stored Lamar	5/1/2006	6.61	0.00	0.00	0.00	0.00	0.01	6.60
Cmt Winter Stored Hyde	5/1/2006	96.18	0.00	0.00	0.00	0.00	0.17	96.01
Cmt Winter Stored X-Y	5/1/2006	650.98	0.00	0.00	0.00	0.00	1.12	649.86
Cmt Winter Stored Buffalo	5/1/2006	1,087.38	0.00	2.62	0.00	0.00	1.88	1,088.12
Cmt Winter Stored Sisson	5/1/2006	109.70	0.00	0.00	0.00	0.00	0.19	109.51
Cmt Winter Stored Stubbs	5/1/2006	43.69	0.00	0.00	0.00	0.00	0.08	43.61
Cmt Winter Stored Manvel Consu	5/1/2006	153.18	0.00	0.00	0.00	0.00	0.26	152.92
Cmt Winter Stored Manvel Return	5/1/2006	153.18	0.00	0.00	0.00	0.00	0.26	152.92

CO Art II

Summer Stored Keesee	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Ft Bent	5/1/2006	342.26	0.00	0.00	0.00	45.20	0.59	296.47
Summer Stored Amity	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Lamar	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Hyde	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored X-Y	5/1/2006	0.00	0.00	187.11	187.11	0.00	0.00	0.00
Summer Stored Buffalo	5/1/2006	0.00	0.00	611.51	0.00	0.00	0.00	611.51
Summer Stored Sisson	5/1/2006	229.84	0.00	81.72	0.00	0.00	0.40	311.15
Summer Stored Stubbs	5/1/2006	11.76	0.00	0.00	0.00	0.00	0.02	11.74
Summer Stored Manvel Consumabl	5/1/2006	41.49	0.00	0.00	0.00	0.00	0.07	41.42
Summer Stored Manvel Return Flo	5/1/2006	41.49	0.00	0.00	0.00	0.00	0.07	41.42
Agreement	Totals:	27,393.47	0.00	882.96	1,067.45	706.92	47.34	26,454.72

OffsetAccount**Consumable**

Upstream	5/1/2006	390.23	0.00	0.00	0.00	0.00	0.67	389.56
Downstream	5/1/2006	3,767.25	5.28	113.95	0.00	0.00	6.51	3,879.98
Kansas	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kansas Charge	5/1/2006	701.64	0.00	0.00	0.00	0.00	1.21	700.43

ReturnFlow

Return Flow	5/1/2006	170.94	0.00	64.55	0.00	0.00	0.30	235.20
RF Transit Loss	5/1/2006	15.61	0.00	5.99	0.00	0.00	0.03	21.57
Keesee Winter	5/1/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00

OffsetAccount

OffsetAccount	Totals:	5,045.68	5.28	184.49	0.00	0.00	8.72	5,226.73
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Reservoir	Totals:	33,561.57	5.28	1,067.45	1,067.45	706.92	58.00	32,801.93
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Colorado Article II Summary

Keesee	5/1/2006	293.57	0.00	0.00	0.00	0.00	0.51	293.06
Ft Bent	5/1/2006	1,608.20	0.00	0.00	0.00	45.20	2.78	1,560.22
Amity	5/1/2006	5,245.78	0.00	0.00	0.00	0.00	9.07	5,236.71
Lamar	5/1/2006	6.61	0.00	0.00	0.00	0.00	0.01	6.60
Hyde	5/1/2006	96.18	0.00	0.00	0.00	0.00	0.17	96.01
X-Y	5/1/2006	838.41	0.00	187.11	374.22	0.00	1.44	649.86
Buffalo	5/1/2006	1,699.95	0.00	614.13	611.51	0.00	2.94	1,699.63
Sisson	5/1/2006	421.39	0.00	81.72	81.72	0.00	0.73	420.66
Stubbs	5/1/2006	55.46	0.00	0.00	0.00	0.00	0.10	55.36
Manvel	5/1/2006	389.34	0.00	0.00	0.00	0.00	0.66	388.68
Colorado Article II	Totals:	10,654.90	0.00	882.96	1,067.45	45.20	18.41	10,406.79

STATE OF COLORADO

**WATER DIVISION 2
OFFICE OF THE STATE ENGINEER**

310 East Abriendo Ave., Suite B
Pueblo, Colorado 81004
Phone: (719) 542-3368
FAX: (719) 544-0800

<http://water.state.co.us/default.htm>



Bill Owens
Governor
Russell George
Executive Director
Hal D. Simpson, P.E.
State Engineer
Steven J. Witte, P.E.
Division Engineer

May 9, 2006

Michael Meyer
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Mike,

The purpose of this letter is provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution") of delivery of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) will deliver fully consumable water associated with the Highland Canal water right to the Offset Account per the procedure outlined most recently in LAWMA's Water Court draft decree in Case Number 02CW181. The delivery throughout 2006 is expected to total approximately 3,422 acre-feet to be used for well augmentation.

Colorado Downstream Consumable Water Subaccount	Approximately 3,422 acre-feet
Return Flow Subaccount	N/A
Return Flow Transit Loss Subaccount	N/A

I will provide you with a formal notification, which will have all of the details concerning the delivery into the Offset Account at the conclusion of the 2006 irrigation season.

If you have any questions in the meantime, please call me.

Sincerely,

Bill W. Tyner
Assistant Division Engineer

STATE OF COLORADO

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Bill Owens
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Executive Director
Hal D. Simpson, P.E.
State Engineer
Steven J. Witte, P.E.
Division Engineer

May 9, 2006

Michael Meyer
Kansas Department of Agriculture (By FAX and E-Mail)

Dear Mike,

The purpose of this letter is to provide you with initial information of a delivery of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA) will deliver fully consumable water associated with the Keesee Ditch water right to the Offset Account per the provisions of Paragraph 14 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). The delivery throughout 2006 is expected to total approximately 3,416 acre-feet to be used for well augmentation and replacement of winter return flows.

Colorado Downstream Consumable Water Subaccount	Approximately 3,416 acre-feet
Return Flow Subaccount	N/A
Return Flow Transit Loss Subaccount	N/A

I will provide you with a formal notification, which will have all of the details concerning the delivery into the Offset Account at the conclusion of the 2006 irrigation season.

If you have any questions in the meantime, please call me.

Sincerely,

Bill W. Tyner
Assistant Division Engineer

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Bill Owens
Governor
Russell George
Executive Director
Hal D. Simpson, P.E.
State Engineer
Steven J. Witte, P.E.
Division Engineer

May 25, 2006

Michael Meyer
Kansas Department of Agriculture (By E-Mail)

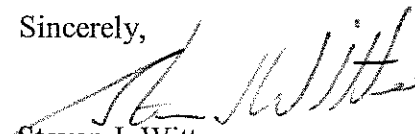
Dear Mike,

The purpose of this letter is to provide you with initial information of a transfer of water to the Offset Account in John Martin Reservoir. The Lower Arkansas Water Management Association (LAWMA), Colorado Water Protective & Development Association (CWPDA), Arkansas Groundwater Users Association (AGUA), Fort Lyon Well Users Association (FLWUA) as well as the smaller plan associations (FNMC and McComber) have initiated actions to deliver approximately **4696 acre-feet** (minus transit losses) of fully consumable water to the Offset Account. These associations purchased fully consumable water via the Lower Arkansas Valley Water Conservancy District from Pueblo Board of Water Works. The Pueblo Board of Water Works fully consumable water will be released from Meredith Reservoir initially at the rate of 200 cfs beginning tomorrow morning.

I will provide you with a formal notification, which will have all of the details concerning the delivery into the Offset Account.

If you have any questions in the meantime, please call me.

Sincerely,



Steven J. Witte
Division Engineer

STATE OF COLORADO

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Bill Owens
Governor

Russell George
Executive Director

Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

July 12, 2006

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Transfer to the Offset Account in John Martin Reservoir – Stateline Return Flows Associated with an In-State Replacement Transfer by LAWMA
Notice of Transfer of Return Flows/Return Flow Transit Loss from the Offset Account to the Kansas Section II Account

Dear Mr. Pope:

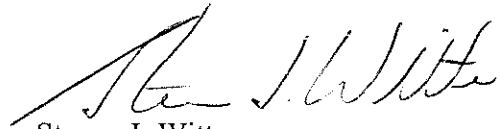
The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** (“Resolution”) of a transfer of water to the Offset Account and subsequent transfer from the Offset Account to the Kansas Section II Account. This letter provides the reporting of a transfer to the Offset Account on behalf of the Lower Arkansas Water Management Association (LAWMA). This operation was first described in an e-mail to Kevin Salter on July 3, 2006 (Enclosure 1), which provided the initial notice of the transfer of water from LAWMA’s X-Y and Keesee Article II accounts. The purpose of this transfer was to provide the stateline return flow components to Kansas pursuant to the AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING. The transfer to the Offset Account was made in the John Martin accounting on July 3, 2006 and the entire Return Flow and Return Flow Transit Loss subaccount contents were transferred to the Kansas Section II Account on July 4, 2006.

Enclosure 2 contains the summary of In-State replacements calculations for LAWMA for April and May of 2006 along with a summary of specific account transfers to be made in the John Martin Reservoir accounting. Enclosure 3 contains the accounting sheets for the John Martin Reservoir accounting for July 3rd and 4th showing the actual accounting transfers.

The total return flow and return flow transit loss component transferred into the stateline return flow accounts in the Offset Account on July 3, 2006 was 226.09 acre-feet. The total transfer out of the Offset Account to the Kansas Section II account on July 4, 2006 was 442.35 acre-feet. The transfer to the Kansas Section II account was done pursuant to paragraph 4 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** as directed by Kevin Salter.

Please contact me if you have any questions or require additional information.

Sincerely,

A handwritten signature in black ink, appearing to read "Steven J. Witte". The signature is written in a cursive style with a large, sweeping initial "S".

Steven J. Witte
Division Engineer
Colorado Division of Water Resources

3 Enclosures

cc: Mark Rude Kevin Salter John Draper Dale Book Hal Simpson
Dennis Montgomery Don Higbee Jim Slattery Dale Straw Monique Morey
Bill Tyner Kalsoum Abbasi

Enclosure 1

E-mail Notice of Account Transfer (July 3, 2006 with reply July 5, 2006)

Tyner, Bill

From: Salter, Kevin [KSALTER@KDA.STATE.KS.US]
Sent: Wednesday, July 05, 2006 10:24 PM
To: Tyner, Bill
Cc: Witte, Steve; Morey, Monique; Barfield, Dave; Dale Book; Pope, David L.; mrude@gmd3.org; Meyer, Mike; Cole, Brandy
Subject: RE: LAWMA In-State Replacement/Return Flow transfer

Bill,

Good morning. On Wednesday afternoon we discussed how the Stateline Return Flows should be handled for a recent transfer from Colorado Section II accounts that LAWMA has an interest in. I have reviewed the Offset Account Crediting Agreement and find the Agreement provides that return flows due to the Stateline (Stateline Return Flows) should be handled as provided for in the Offset Account Resolution (Offset Account Crediting Agreement, Paragraph 6, specifically the third subparagraph).

For the current circumstances, we would like the Stateline Return Flows associated with the LAWMA Colorado Section II transfer described in the email below to be transferred to the Kansas Section II account and released in due course.

Please let me know if you have any questions.

..... Kevin

From: Tyner, Bill [mailto:Bill.Tyner@state.co.us]
Sent: Monday, July 03, 2006 2:34 PM
To: Salter, Kevin
Cc: Witte, Steve; Morey, Monique; Jim Slattery
Subject: LAWMA In-State Replacement/Return Flow transfer

Kevin,

LAWMA needed to make up some in-state depletions by transferring water from their Section II accounts in John Martin Reservoir to Section II accounts of various ditches in WD 67. The attached spreadsheet shows the transfers that will take place once Monique completes the JMAS accounting for July 3, 2006. A component of the transfers, consistent with LAWMA's proposed decree, is that the percentages of return flows are computed for in-state and stateline return flows and the stateline return flow components are transferred either into the Offset Account (Return Flow subaccount) or into the Kansas Section II account. Can you let us know which account Kansas prefers to have the water transferred into by sometime Wednesday afternoon (July 5th)?

Thanks,
Bill Tyner, Assistant Division Engineer
Division 2

Enclosure 2

Summary of LAWMA In-State Replacement from Article II Accounts

Summary of In-State Replacement Calculations for LAWMA April/May 2006

<p style="text-align: center;">Note: Per Jim Slattery, 6/30/06, we let depletions for Reaches 14-16 carry forward from April to May and from May to June because LAWMA had replacement sources in those reaches sufficient to retire the previous month's depletions</p>						
Reaches 11-13						
Depletions for April =	252.10	acre-feet				
Depletions for May =	210.88	acre-feet				
	462.98	acre-feet				
X-Y available 7/3/06 =	547.96	acre-feet				
Consumable X-Y =	333.71	acre-feet				
Return Flows =	214.25	acre-feet				
In-State =	7.67	acre-feet	<<Buffalo			
Stateline =	206.58	acre-feet	<<Offset Return Flow Subaccount or Kansas Section II			
Keesee available 7/3/06 =	249.67	acre-feet				
Consumable Keesee =	160.54	acre-feet				
Consumable Keesee Used =	129.27	acre-feet				
Return Flows Used =	71.77	acre-feet				
In-State =	52.27					
Fort Bent =	6.03					
Amity =	29.55					
Lamar =	16.69					
Stateline =	19.50	acre-feet	<<Offset Return Flow Subaccount or Kansas Section II			

LAWMA In-State Replacement for April-May 2006

From Account	To Account	Amount (AF)	Type of Water
X-Y Current Winter Stored - 42	Lamar Current Winter Stored - 39	265.71	CU Portion for In-state Replacement
X-Y Current Winter Stored - 42	Fort Bent Current Winter Stored - 37	68.00	CU Portion for In-state Replacement
Keesee Current Winter Stored - 36	Fort Bent Current Winter Stored - 37	102.06	CU Portion for In-state Replacement
Keesee Current Winter Stored - 36	Amity Current Winter Stored - 38	27.21	CU Portion for In-state Replacement
X-Y Current Winter Stored - 42	Buffalo Current Winter Stored - 43	7.67	Return Flow/RF T-Loss
X-Y Current Winter Stored - 42	Offset Account Return Flow - 57	189.05	Return Flow
X-Y Current Winter Stored - 42	Offset Account Return Flow Tloss - 58	17.53	Return Flow Transit Loss
Keesee Current Winter Stored - 36	Fort Bent Current Winter Stored - 37	6.03	Return Flow/RF T-Loss
Keesee Current Winter Stored - 36	Amity Current Winter Stored - 38	29.55	Return Flow/RF T-Loss
Keesee Current Winter Stored - 36	Lamar Current Winter Stored - 39	16.69	Return Flow/RF T-Loss
Keesee Current Winter Stored - 36	Offset Account Return Flow - 57	18.50	Return Flow
Keesee Current Winter Stored - 36	Offset Account Return Flow Tloss - 58	1.01	Return Flow Transit Loss
		749.01	

Enclosure 3

John Martin Accounting for July 3rd and 4th, 2006

Acct	Date	PrevBal.	Inflow	TIn	TOut	Rel.	Evap	Balance
Storage								
City								
City/LAMAR	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Conservation								
Summer Compact	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter Compact	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Water								
Winter Water	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D67 WW Hold	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pool								
Permanent Pool	7/3/2006	945.43	0.00	0.00	0.00	0.00	0.64	944.79
Flood Pool	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Storage	Totals:	945.43	0.00	0.00	0.00	0.00	0.64	944.79
Agreement								
InterState								
Kansas Kansas	7/3/2006	4,917.87	0.00	0.00	0.00	991.75	3.31	3,922.81
Transit Loss	7/3/2006	712.73	0.00	0.00	0.00	251.90	0.48	460.35
Article III								
Amity	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ft. Lyon	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Las Animas	7/3/2006	207.52	0.00	0.00	0.00	24.22	0.14	183.16
CO Art II								
Prev Winter Stored Keesee	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Ft Bent	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Amity	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Lamar	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Hyde	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored X-Y	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Buffalo	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Sisson	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Stubbs	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Marvel Consu	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Marvel Return	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO Art II								
Cmnt Winter Stored Keesee	7/3/2006	247.27	0.00	0.00	201.05	0.00	0.17	46.05
Cmnt Winter Stored Ft Bent	7/3/2006	35.14	0.00	176.09	0.00	0.00	0.02	211.21
Cmnt Winter Stored Amity	7/3/2006	0.00	0.00	56.76	0.00	0.00	0.00	56.76
Cmnt Winter Stored Lamar	7/3/2006	5.54	0.00	282.40	0.00	0.00	0.00	287.94
Cmnt Winter Stored Hyde	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cmnt Winter Stored X-Y	7/3/2006	548.33	0.00	0.00	547.96	0.00	0.37	0.00
Cmnt Winter Stored Buffalo	7/3/2006	918.14	0.00	7.67	0.00	0.00	0.62	925.19
Cmnt Winter Stored Sisson	7/3/2006	92.43	0.00	0.00	0.00	0.00	0.06	92.37
Cmnt Winter Stored Stubbs	7/3/2006	36.81	0.00	0.00	0.00	0.00	0.02	36.79
Cmnt Winter Stored Marvel Consu	7/3/2006	129.04	0.00	0.00	0.00	0.00	0.09	128.95
Cmnt Winter Stored Marvel Return	7/3/2006	129.04	0.00	0.00	0.00	0.00	0.09	128.95
CO Art II								
Summer Stored Keesee	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Ft Bent	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Amity	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Lamar	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Hyde	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored X-Y	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Buffalo	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Sisson	7/3/2006	262.52	0.00	0.00	0.00	0.00	0.18	262.34
Summer Stored Stubbs	7/3/2006	9.93	0.00	0.00	0.00	0.00	0.01	9.92
Summer Stored Marvel Consumabl	7/3/2006	34.95	0.00	0.00	0.00	0.00	0.02	34.93
Summer Stored Marvel Return Flo	7/3/2006	34.95	0.00	0.00	0.00	0.00	0.02	34.93
Agreement	Totals:	8,322.22	0.00	522.92	749.01	1,267.87	5.60	6,822.66
Offset/Account								
Consumable								
Upstream	7/3/2006	1,686.06	0.00	0.00	0.00	0.00	1.13	1,684.93
Downstream	7/3/2006	7,561.19	28.44	0.00	0.00	0.00	5.09	7,584.54
Kansas	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kansas Charge	7/3/2006	591.00	0.00	0.00	0.00	0.00	0.40	590.60
Return/flow								
Return /flow	7/3/2006	198.44	0.00	207.55	0.00	0.00	0.13	405.86
RF Transit Loss	7/3/2006	18.25	0.00	18.54	0.00	0.00	0.01	36.78
Keesee Winter	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Offset/Account	Totals:	10,054.93	28.44	226.09	0.00	0.00	6.76	10,302.70
Reservoir	Totals:	19,322.58	28.44	749.01	749.01	1,267.87	13.00	18,070.15
Colorado Article II Summary								
Keesee	7/3/2006	247.27	0.00	0.00	201.05	0.00	0.17	46.05
Ft Bent	7/3/2006	35.14	0.00	176.09	0.00	0.00	0.02	211.21
Amity	7/3/2006	0.00	0.00	56.76	0.00	0.00	0.00	56.76
Lamar	7/3/2006	5.54	0.00	282.40	0.00	0.00	0.00	287.94
Hyde	7/3/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
X-Y	7/3/2006	548.33	0.00	0.00	547.96	0.00	0.37	0.00
Buffalo	7/3/2006	918.14	0.00	7.67	0.00	0.00	0.62	925.19
Sisson	7/3/2006	354.95	0.00	0.00	0.00	0.00	0.24	354.71
Stubbs	7/3/2006	46.75	0.00	0.00	0.00	0.00	0.03	46.72
Marvel	7/3/2006	327.98	0.00	0.00	0.00	0.00	0.22	327.76
Colorado Article II	Totals:	2,484.10	0.00	522.92	749.01	0.00	1.67	2,256.34

Acct	Date	PrevBal.	Inflow	TIn	TOut	Rel.	Evap	Balance
Storage								
City								
City/LAMAR	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Conservation								
Summer Compact	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Winter Compact	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Water								
Winter Water	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D67 W/W Hold	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Pool								
Permanent Pool	7/4/2006	944.79	0.00	0.00	0.00	0.00	0.63	944.16
Flood Pool	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Storage	Totals:	944.79	0.00	0.00	0.00	0.00	0.63	944.16
Agreement								
InterState								
Kansas Kansas	7/4/2006	3,922.81	0.00	442.35	0.00	991.75	2.61	3,370.80
Transit Loss	7/4/2006	460.35	0.00	0.00	0.00	251.90	0.31	208.14
Article III								
Amity	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ft. Lyon	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Las Animas	7/4/2006	183.16	0.00	0.00	0.00	24.00	0.12	159.04
CO Art II								
Prev Winter Stored Keesee	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Ft Bent	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Amity	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Lamar	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Hyde	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored N-Y	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Buffalo	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Sisson	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Stubbs	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Consu	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Prev Winter Stored Manvel Return	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CO Art II								
Cmt Winter Stored Keesee	7/4/2006	46.05	0.00	0.00	0.00	0.00	0.03	46.02
Cmt Winter Stored Ft Bent	7/4/2006	211.21	0.00	0.00	0.00	0.00	0.14	211.07
Cmt Winter Stored Amity	7/4/2006	56.76	0.00	0.00	0.00	0.00	0.04	56.72
Cmt Winter Stored Lamar	7/4/2006	287.94	0.00	0.00	0.00	0.00	0.19	287.75
Cmt Winter Stored Hyde	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cmt Winter Stored N-Y	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cmt Winter Stored Buffalo	7/4/2006	925.19	0.00	0.00	0.00	0.00	0.61	924.58
Cmt Winter Stored Sisson	7/4/2006	92.37	0.00	0.00	0.00	0.00	0.06	92.31
Cmt Winter Stored Stubbs	7/4/2006	36.79	0.00	0.00	0.00	0.00	0.02	36.77
Cmt Winter Stored Manvel Consu	7/4/2006	128.95	0.00	0.00	0.00	0.00	0.09	128.86
Cmt Winter Stored Manvel Return	7/4/2006	128.95	0.00	0.00	0.00	0.00	0.09	128.86
CO Art II								
Summer Stored Keesee	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Ft Bent	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Amity	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Lamar	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Hyde	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored N-Y	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Buffalo	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Summer Stored Sisson	7/4/2006	262.34	0.00	0.00	0.00	0.00	0.17	262.17
Summer Stored Stubbs	7/4/2006	9.92	0.00	0.00	0.00	0.00	0.01	9.91
Summer Stored Manvel Consumabl	7/4/2006	34.93	0.00	0.00	0.00	0.00	0.02	34.91
Summer Stored Manvel Return Flo	7/4/2006	34.93	0.00	0.00	0.00	0.00	0.02	34.91
Agreement	Totals:	6,822.66	0.00	442.35	0.00	1,267.65	4.53	5,992.83
OffsetAccount								
Consumable								
Upstream	7/4/2006	1,684.93	0.00	0.00	0.00	0.00	1.12	1,683.81
Downstream	7/4/2006	7,584.54	23.92	0.00	0.00	0.00	5.04	7,603.42
Kansas	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kansas Charge	7/4/2006	590.60	0.00	0.00	0.00	0.00	0.39	590.21
ReturnFlow								
Return Flow	7/4/2006	405.86	0.00	0.00	405.59	0.00	0.27	0.00
RF Transit Loss	7/4/2006	36.78	0.00	0.00	36.76	0.00	0.02	0.00
Keesee Winter	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OffsetAccount	Totals:	10,302.70	23.92	0.00	442.35	0.00	6.84	9,877.44
Reservoir	Totals:	18,070.15	23.92	442.35	442.35	1,267.65	12.00	16,814.42
Colorado Article II Summary								
Keesee	7/4/2006	46.05	0.00	0.00	0.00	0.00	0.03	46.02
Ft Bent	7/4/2006	211.21	0.00	0.00	0.00	0.00	0.14	211.07
Amity	7/4/2006	56.76	0.00	0.00	0.00	0.00	0.04	56.72
Lamar	7/4/2006	287.94	0.00	0.00	0.00	0.00	0.19	287.75
Hyde	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N-Y	7/4/2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Buffalo	7/4/2006	925.19	0.00	0.00	0.00	0.00	0.61	924.58
Sisson	7/4/2006	354.71	0.00	0.00	0.00	0.00	0.23	354.48
Stubbs	7/4/2006	46.72	0.00	0.00	0.00	0.00	0.03	46.69
Manvel	7/4/2006	327.76	0.00	0.00	0.00	0.00	0.22	327.54
Colorado Article II	Totals:	2,256.34	0.00	0.00	0.00	0.00	1.49	2,254.85

STATE OF COLORADO

WATER DIVISION 2 OFFICE OF THE STATE ENGINEER

310 East Abriendo Ave., Suite B
Pueblo, Colorado 81004
Phone: (719) 542-3368
FAX: (719) 544-0800

<http://water.state.co.us/default.htm>



Bill Owens
Governor

Russell George
Executive Director

Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

July 12, 2006

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Delivery to the Offset Account in John Martin Reservoir – Fully Consumable Water Released from Lake Meredith

Dear Mr. Pope:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution") of a delivery of water to the Offset Account. This letter provides the reporting of deliveries to the Offset Account on behalf of the Lower Arkansas Water Management Association (LAWMA), Colorado Water Protective & Development Association (CWPDA), and Arkansas Groundwater Users Association (AGUA) as well as the smaller plan associations (FNMC and McComber) via an agreement with the Lower Arkansas Valley Water Conservancy District. Pueblo Board of Water Works (PBWW) released 1118.24 acre-feet of fully consumable water from Lake Meredith and Colorado Springs Utilities released 3577.76 acre-feet from Lake Meredith to net 4669.75 acre-feet of fully consumable water to the Colorado Downstream Consumable Water and Colorado Upstream Consumable Water subaccounts of the Offset Account. This operation was first described in the letter of May 25, 2006, which provided the initial notice of the delivery of water from this replacement source. The purpose of this delivery was to offset depletions to usable stateline flow calculated from H-I model update runs for 1997 through 2005.

Summary

Enclosure 1 contains the release spreadsheet for Lake Meredith detailing the release from the PBWW and Colorado Springs Utilities accounts. Enclosure 2 contains the transit loss calculations for this delivery. Enclosure 3 contains the accounting sheets for the Offset Account for May and June, indicating the delivery of water to the appropriate sub-account of the Offset Account. Enclosure 4 contains the agreement between the Lower Arkansas Valley Water Conservancy District and the PBWW and letters from PBWW and Colorado Springs Utilities documenting the sources of water released.

The purpose of the delivery was to replace depletions to usable stateline flow attributable to the Replacement Plan Operations for 1997 through 2005 as determined by recent runs of the H-I Model that were not replaced by concurrent replacement operations under the replacement plans.

As indicated above, the delivery of 4669.75 acre-feet of fully consumable water has been made available to Kansas under the provisions of paragraph 5B of the Resolution. This water has been made available to offset depletions to usable stateline flow calculated from H-I model update runs for 1997 through 2005. Kansas began a release from the Offset Account on July 8, 2006 and that release is still underway as of

David L. Pope
July 12, 2006

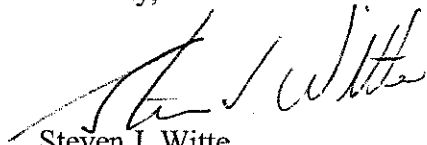
Page

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this date. Under the provisions of paragraph 5B of the Resolution, the balance of the 4669.75 acre-feet, not called for by Kansas, will be moved from the Colorado Consumable Water subaccount to the Kansas Consumable Water subaccount of the Offset Account 30 days after the date of this notification letter in order that evaporation be charged as provided for by paragraph 5B of the Resolution.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

4 Enclosures

cc: Mark Rude Kevin Salter John Draper Dale Book Hal Simpson
Dennis Montgomery Don Higbee Jim Slattery Dale Straw Monique Morey
Bill Tyner Ivan Walter Joe Kelley Mark McLean Brenda Fillmore
Mike Meyer Tom Fedde Sylvia McComber Kalsoum Abbasi

Enclosure 1

Lake Meredith Release Accounting for May and June 2006

Lake Meredith Delivery Computations

MEREDITH	PBWW	CSpgs	TOTAL	PBWW	CSpgs	TOTAL
OUTFLOW	To JMR	To JMR	To JMR	To JMR	To JMR	To JMR
to JMR	Out	Out	Out	Out	Out	Out
Date	CFS	CFS	CFS	AF	AF	AF
25-May-06						
26-May-06	116.86		116.86	231.79	0.00	231.79
27-May-06	200.00		200.00	396.70	0.00	396.70
28-May-06	199.01		199.01	394.74	0.00	394.74
29-May-06	47.90	144.42	192.32	95.01	286.46	381.47
30-May-06		200.00	200.00	0.00	396.70	396.70
31-May-06		200.00	200.00	0.00	396.70	396.70
1-Jun-06		200.00	200.00	0.00	396.70	396.70
2-Jun-06		200.00	200.00	0.00	396.70	396.70
3-Jun-06		200.00	200.00	0.00	396.70	396.70
4-Jun-06		200.00	200.00	0.00	396.70	396.70
5-Jun-06		200.00	200.00	0.00	396.70	396.70
6-Jun-06		200.00	200.00	0.00	396.70	396.70
7-Jun-06		59.34	59.34	0.00	117.70	117.70
	563.77	1803.76	2367.53	1118.24	3577.76	4696.00

Enclosure 2

Transit Loss Calculations

TRANSIT LOSS AND TRAVEL TIME

BASE RELEASE

For Site No.: 20 John Martin Dam

Release date: 5/26/2006
 Release time: 12:00:00 (24hr clock)
 Diversion Mile: 142.2 miles
 Base Release: 208.57 cfs
 Type Of Water: PBWW Lease
 Duration: 11 Days

Adjustment for summer release = 1

SubReach	Station	Antecedent Streamflow	Reach	Percent transit loss	Projected Elapsed Hours	Projected arrival at Diversion	
						Date	Time
1	ARKPUECO	2300		1.78	3.78	5/26/2006	15:46
2	ARKAVOCO	2540		1.19	4.38	5/26/2006	20:09
3	ARKNEPCO	2290		1.18	5.65	5/26/2006	1:48
4	ARKCATCO	1780		1.87	(9.36)*	5/26/2006	11:10
5	ARKLAJCO	614		2.29	7.84	5/27/2006	19:00
6	ARKLASCO	556	6>	1.96	5.19	5/27/2006	0:11

Subtotal 10.27% 36.2(+/-) hrs.

Adjustment factor for base release of 208.57 cfs = 0.96
 Adjustment factor for release duration of 11 day(s) = 0.96
 Adjusted transit loss to site number 20 = 9.464832 %. For a reservoir release of 208.57 cfs, the diversion at site number 20 = 188.83 cfs

*Values in this range are approximate.

Transit4.xls rlp 6/24/99 RRelease

Base Release of 200 cfs started at Lake Meredith.

Est. Travel Time from LAKE Meredith Outlet to Fort Lyon headgate ≈ 10 hours.

$$200 - 188.83 = 11.17 \text{ cfs} \quad \frac{11.17}{200} = 5.585\% \text{ TRANSIT LOSS}$$

FOR A RESERVOIR TO RESERVOIR Release, transit loss = 10% of 11.17 cfs = 1.12 cfs

∴ Base Release = 200 cfs
 Net @ JMR = 198.88 cfs

$4696 * (0.05585) =$ $= 262.27 \text{ AF} = 100\% \text{ of TL}$
$4696 * (0.050265)$ $= 236.04 \text{ AF} = 90\% \text{ of TL}$ (Volume)
$4696 * (0.00559)$ $= 26.23 \text{ AF} = 10\% \text{ of TL}$ (Volume)

188.83 cfs = 374.54 AF/day
 198.88 cfs = 394.45 AF

TRANSIT LOSS AND TRAVEL TIME

DIVERSION RELEASE

For Site No.: 13 Holbrook canal headgate

Release date: 5/26/2006
 Release time: 12:00:00 (24hr clock)
 Diversion Mile: 68.5 miles
 Diversion amt.: 200.00 cfs
 Type Of Water: PBWW Lease
 Duration: 11 Days

Adjustment for summer release = 1

SubReach	Station	Antecedent Streamflow	Reach	Percent transit loss	Projected Elapsed Hours	Projected arrival at Diversion	
						Date	Time (24hr)
1	ARKPUECO	2300		1.78	3.78	5/26/2006	15:46
2	ARKAVOCO	2540		1.19	4.38	5/26/2006	20:09
3	ARKNEPCO	2290		1.18	5.65	5/26/2006	1:48
4	ARKCATCO	1780	4>	0.31	(1.54)*	5/26/2006	3:20
5	ARKLAJCO						
6	ARKLASCO						
Subtotal				4.46%	15.35(+/-) hrs		

Adjustment factor for Diversion amt. of 200 cfs = 0.96
 Adjustment factor for release duration of 11 day(s) = 0.96
 Adjusted transit loss to site number 13 = 4.110336 %. For a diversion of 200 cfs, the base release required at Pueblo Reservoir = 208.57 cfs

***Values in this range are approximate.**

Enclosure 3

John Martin Offset Accounting for May and June 2006

OffsetAccount-ReturnFlow Totals							OffsetAccount-ReturnFlow RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						186.56							15.61
1	0.00	70.54	0.00	0.00	0.33	256.77	1	0.00	5.99	0.00	0.00	0.03	21.57
2	0.00	0.00	0.00	0.00	0.40	256.37	2	0.00	0.00	0.00	0.00	0.03	21.54
3	0.00	0.00	0.00	0.00	0.47	255.90	3	0.00	0.00	0.00	0.00	0.04	21.50
4	0.00	0.00	0.00	0.00	0.13	255.77	4	0.00	0.00	0.00	0.00	0.01	21.49
5	0.00	0.00	0.00	0.00	0.21	255.56	5	0.00	0.00	0.00	0.00	0.02	21.47
6	0.00	0.00	0.00	0.00	0.22	255.34	6	0.00	0.00	0.00	0.00	0.02	21.45
7	0.00	0.00	0.00	0.00	0.22	255.12	7	0.00	0.00	0.00	0.00	0.02	21.43
8	0.00	0.00	0.00	0.00	0.55	254.57	8	0.00	0.00	0.00	0.00	0.05	21.38
9	0.00	0.00	0.00	0.00	0.36	254.21	9	0.00	0.00	0.00	0.00	0.03	21.35
10	0.00	0.00	0.00	0.00	0.40	253.81	10	0.00	0.00	0.00	0.00	0.03	21.32
11	0.00	0.00	0.00	0.00	0.43	253.38	11	0.00	0.00	0.00	0.00	0.04	21.28
12	0.00	0.00	0.00	0.00	0.69	252.69	12	0.00	0.00	0.00	0.00	0.06	21.22
13	0.00	0.00	0.00	0.00	0.71	251.98	13	0.00	0.00	0.00	0.00	0.06	21.16
14	0.00	0.00	0.00	0.00	0.73	251.25	14	0.00	0.00	0.00	0.00	0.06	21.10
15	0.00	0.00	0.00	0.00	0.23	251.02	15	0.00	0.00	0.00	0.00	0.02	21.08
16	0.00	0.00	0.00	0.00	0.86	250.16	16	0.00	0.00	0.00	0.00	0.07	21.01
17	0.00	0.00	0.00	0.00	0.50	249.66	17	0.00	0.00	0.00	0.00	0.04	20.97
18	0.00	0.00	0.00	0.00	0.69	248.97	18	0.00	0.00	0.00	0.00	0.06	20.91
19	0.00	0.00	0.00	0.00	0.73	248.24	19	0.00	0.00	0.00	0.00	0.06	20.85
20	0.00	0.00	0.00	0.00	0.73	247.51	20	0.00	0.00	0.00	0.00	0.06	20.79
21	0.00	0.00	0.00	0.00	0.73	246.78	21	0.00	0.00	0.00	0.00	0.06	20.73
22	0.00	0.00	0.00	0.00	0.42	246.36	22	0.00	0.00	0.00	0.00	0.04	20.69
23	0.00	0.00	0.00	0.00	0.61	245.75	23	0.00	0.00	0.00	0.00	0.05	20.64
24	0.00	0.00	0.00	0.00	0.72	245.03	24	0.00	0.00	0.00	0.00	0.06	20.58
25	0.00	0.00	0.00	0.00	0.94	244.09	25	0.00	0.00	0.00	0.00	0.08	20.50
26	0.00	0.00	0.00	0.00	1.00	243.09	26	0.00	0.00	0.00	0.00	0.08	20.42
27	0.00	0.00	0.00	0.00	0.99	242.10	27	0.00	0.00	0.00	0.00	0.08	20.34
28	0.00	0.00	0.00	0.00	0.99	241.11	28	0.00	0.00	0.00	0.00	0.08	20.26
29	0.00	0.00	0.00	0.00	0.99	240.12	29	0.00	0.00	0.00	0.00	0.08	20.18
30	0.00	0.00	0.00	0.00	0.50	239.62	30	0.00	0.00	0.00	0.00	0.04	20.14
31	0.00	0.00	0.00	0.00	0.32	239.30	31	0.00	0.00	0.00	0.00	0.03	20.11
0.00	70.54	0.00	0.00	0.00	17.80		0.00	5.99	0.00	0.00	0.00	1.49	

OffsetAccount-ReturnFlow Return Flow							OffsetAccount-ReturnFlow Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						170.94							0.00
1	0.00	64.55	0.00	0.00	0.30	235.20	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.37	234.83	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.43	234.40	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.12	234.28	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.19	234.09	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.20	233.89	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.20	233.69	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.50	233.19	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.33	232.86	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.37	232.49	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.39	232.10	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.63	231.47	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.65	230.82	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.67	230.15	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.21	229.94	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.79	229.15	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.46	228.69	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.63	228.06	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.67	227.39	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.67	226.72	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.67	226.05	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.38	225.67	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.56	225.11	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.66	224.45	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.86	223.59	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.92	222.67	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.91	221.76	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.91	220.85	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.91	219.94	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.46	219.48	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.29	219.19	31	0.00	0.00	0.00	0.00	0.00	0.00
0.00	64.55	0.00	0.00	0.00	16.31		0.00	0.00	0.00	0.00	0.00	0.00	

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Totals							RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						239.30							20.11
1	0.00	0.00	0.00	0.00	0.49	238.81	1	0.00	0.00	0.00	0.00	0.04	20.07
2	0.00	0.00	0.00	0.00	0.89	237.92	2	0.00	0.00	0.00	0.00	0.07	20.00
3	0.00	0.00	0.00	0.00	0.87	237.05	3	0.00	0.00	0.00	0.00	0.07	19.93
4	0.00	0.00	0.00	0.00	0.86	236.19	4	0.00	0.00	0.00	0.00	0.07	19.86
5	0.00	0.00	0.00	0.00	0.59	235.60	5	0.00	0.00	0.00	0.00	0.05	19.81
6	0.00	0.00	0.00	0.00	0.58	235.02	6	0.00	0.00	0.00	0.00	0.05	19.76
7	0.00	0.00	0.00	0.00	0.99	234.03	7	0.00	0.00	0.00	0.00	0.08	19.68
8	0.00	0.00	0.00	0.00	1.10	232.93	8	0.00	0.00	0.00	0.00	0.09	19.59
9	0.00	0.00	0.00	0.00	0.72	232.21	9	0.00	0.00	0.00	0.00	0.06	19.53
10	0.00	0.00	0.00	0.00	0.71	231.50	10	0.00	0.00	0.00	0.00	0.06	19.47
11	0.00	0.00	0.00	0.00	0.70	230.80	11	0.00	0.00	0.00	0.00	0.06	19.41
12	0.00	0.00	0.00	0.00	0.49	230.31	12	0.00	0.00	0.00	0.00	0.04	19.37
13	0.00	0.00	0.00	0.00	0.95	229.36	13	0.00	0.00	0.00	0.00	0.08	19.29
14	0.00	0.00	0.00	0.00	1.20	228.16	14	0.00	0.00	0.00	0.00	0.10	19.19
15	0.00	0.00	0.00	0.00	1.63	226.53	15	0.00	0.00	0.00	0.00	0.14	19.05
16	0.00	0.00	0.00	0.00	0.53	226.00	16	0.00	0.00	0.00	0.00	0.04	19.01
17	0.00	0.00	0.00	0.00	0.53	225.47	17	0.00	0.00	0.00	0.00	0.04	18.97
18	0.00	0.00	0.00	0.00	0.53	224.94	18	0.00	0.00	0.00	0.00	0.04	18.93
19	0.00	0.00	0.00	0.00	1.03	223.91	19	0.00	0.00	0.00	0.00	0.09	18.84
20	0.00	0.00	0.00	0.00	0.64	223.27	20	0.00	0.00	0.00	0.00	0.05	18.79
21	0.00	0.00	0.00	0.00	0.38	222.89	21	0.00	0.00	0.00	0.00	0.03	18.76
22	0.00	0.00	0.00	0.00	0.72	222.17	22	0.00	0.00	0.00	0.00	0.05	18.70
23	0.00	0.00	0.00	0.00	0.40	221.77	23	0.00	0.00	0.00	0.00	0.03	18.67
24	0.00	0.00	0.00	0.00	0.40	221.37	24	0.00	0.00	0.00	0.00	0.03	18.64
25	0.00	0.00	0.00	0.00	0.40	220.97	25	0.00	0.00	0.00	0.00	0.03	18.61
26	0.00	0.00	0.00	0.00	0.59	220.38	26	0.00	0.00	0.00	0.00	0.05	18.56
27	0.00	0.00	0.00	0.00	0.50	219.88	27	0.00	0.00	0.00	0.00	0.04	18.52
28	0.00	0.00	0.00	0.00	0.64	219.24	28	0.00	0.00	0.00	0.00	0.05	18.47
29	0.00	0.00	0.00	0.00	0.44	218.80	29	0.00	0.00	0.00	0.00	0.04	18.43
30	0.00	0.00	0.00	0.00	0.00	218.80	30	0.00	0.00	0.00	0.00	0.00	18.43
	0.00	0.00	0.00	0.00	20.50			0.00	0.00	0.00	0.00	1.68	

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Return Flow							Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						219.19							0.00
1	0.00	0.00	0.00	0.00	0.45	218.74	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.82	217.92	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.80	217.12	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.79	216.33	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.54	215.79	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.53	215.26	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.91	214.35	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	1.01	213.34	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.66	212.68	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.65	212.03	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.64	211.39	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.45	210.94	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.87	210.07	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	1.10	208.97	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	1.49	207.48	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.49	206.99	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.49	206.50	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.49	206.01	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.94	205.07	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.59	204.48	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.35	204.13	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.66	203.47	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.37	203.10	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.37	202.73	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.37	202.36	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.54	201.82	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.46	201.36	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.59	200.77	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.40	200.37	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.00	200.37	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	18.82			0.00	0.00	0.00	0.00	0.00	

Enclosure 4

**Agreement Between LAVWCD and PBWW
Documentation Letters from PBWW and Colorado Springs Utilities**

SHORT-TERM WATER LEASE

This Short-Term Water Lease (the "Lease") is entered into this 5th day of ^{June}~~May~~ 2006, by and between the Board of Water Works of Pueblo, Colorado (hereinafter called "Board") and the Lower Arkansas Valley Water Conservancy District (hereinafter called "Lessee").

RECITALS:

- A. The water use that is the subject of this Lease is a type not normally within any regular rate schedule established by the Board and the parties agree that the terms of lease and delivery of water for the purposes set forth below should be the subject of this special Lease;
- B. Lessee desires to lease raw water from the Board to assist well users in complying with the Arkansas River Compact.
- C. The Board is willing to supply raw water to Lessee for its use for these purposes subject to the terms of this Lease.

In consideration of the foregoing recitals, the mutual promises contained herein, and the payments to be made hereunder, the parties agree as follows:

1. Delivery of Consumable Water. The Board agrees to deliver to Lessee fully consumable raw Arkansas River water that the Board either owns or controls. The source of the water will be determined by the Board in its sole discretion. Water under this Lease will be made available for delivery to John Martin Reservoir. Lessee will be responsible for all transit and/or evaporative losses associated with delivering the water from the point at which the Board delivers it to the Arkansas River to John Martin Reservoir.
2. Term. The term of this Lease shall be from the date of execution of this Lease through November 15, 2006.
3. Delivery of Raw Water. The water to be delivered hereunder is raw, untreated, fully consumable water.
4. Reuse Rights. Once delivered to Lessee, all rights to reuse the water subject to this Lease shall belong to Lessee and the Board shall have no further reuse rights.
5. Quantity. The Board will deliver to Lessee 4,696 acre-feet of water to the Arkansas River during the term of this Lease.
6. Time of Delivery. The timing of the delivery of this water will be determined by the Board, in consultation with the Division Engineer.

7. Charge. Lessee will pay the Board \$9.00 per acre-foot for the 4,696 acre-feet of water leased under this Lease for a total lease price of \$42,264.
8. Payment. Payment for water shall be made by Lessee upon execution of this Lease. No water will be delivered to the Arkansas River for use by Lessee until payment is made in full.
9. Pueblo City Charter Provision. This Lease involves the use of water outside the territorial limits of the City of Pueblo and is specifically limited by the provisions of the City Charter governing such use. The Charter provides, among other things, that: "The Board of Water Works shall have and exercise all powers which are granted to Cities of the First Class by the Constitution and laws of the State of Colorado, except the power to levy and collect taxes directly or indirectly. Surplus water may be supplied to territories outside the City until same is needed by the inhabitants of the City."
10. Determination of Water Availability by the Board. The extent to which limitations on water delivery outside the City of Pueblo is, or may be, necessary to enable the Board to provide adequately for users inside the City of Pueblo is a fact to be determined by the Board in the exercise of its reasonable discretion from time to time as the circumstances may require.
11. Interruption of Water Supply Beyond the Board's Control. The Board has determined that the welfare of City of Pueblo requires a stable water supply not only for its inhabitants but also for the other customers of the Board putting to beneficial use the water belonging to the Board. While it is the Board's purpose to maintain a water supply adequate to meet the needs of the metropolitan area logically dependent on the Board for water supply and to permit it to supply other temporary contract customers, there are many elements that make it uncertain whether the water supply can always be adequate for all such users. Both parties to this Lease recognize that the water supply for the Board and its water customers is dependent upon sources from which the supply is variable in quantity and beyond the control of the Board. The Board is not liable in tort or contract under this Lease on account of any failure to accurately anticipate availability of water supply or because of an actual failure to supply water due to inadequate runoff or inadequate storage, or any conditions arising from an occurrence beyond the reasonable control of the Board, including, but not limited to, act of God, strike, war, insurrection, or inability to serve arising out of the order of any court, or the lawful order of any governmental administrative body or agency clothed with authority to regulate matters pertaining to water, public utilities, public health, or pollution control.
12. Emergency Water Shortages. The parties agree that, from time to time, emergency situations may arise where it is necessary for the Board to limit the use of water by extra-territorial contract customers. The parties agree that the necessity for such limitation is a fact to be determined by the Board in the exercise of its reasonable discretion from time to time, as occasion may require. It is hereby agreed that the Board may adopt, in the situation of shortage, such reasonable restrictions on uses or priorities for curtailment of use, as may be necessary to

adapt to such emergency conditions or shortage, including reductions in water deliveries under this Lease. Lessee agrees that the Board is not liable in tort or contract under this Lease on the account of the necessity for adopting and implementing such policies to meet emergency conditions or shortage. .

13. Prior Agreement Priority of Curtailment. The Board has entered into an agreement with Pueblo Suburban Development, L.L.C., dated May 14, 2003, as amended on February 21, 2006, in which the Board agrees to supply up to 3,000 acre feet per annum of water to Pueblo Suburban Development, L.L.C., for a term commencing twenty-five (25) years beginning January 1, 2004. Pueblo Suburban Development, L.L.C., has an option to extend that agreement for one time for an additional fifteen (15) years. That agreement contains paragraphs 14, 15 and 16, which paragraphs are very similar to paragraphs 10, 11, 12 of this agreement concerning the right of the Board under certain circumstances to curtail water deliveries to extraterritorial customers of the Board. The agreement between the Board and Pueblo Suburban Development, L.L.C., also contains the following provision:

"The Board and Pueblo Suburban acknowledge that the Board may enter into future agreements with extraterritorial customers for the delivery of untreated water by the Board. The Board agrees that during the term of this agreement or any extension thereof that should the Board exercise its rights under paragraphs 14, 15 and 16 of this agreement to curtail water deliveries to extraterritorial customers of the Board that the Board will curtail the extraterritorial raw water supplies under agreements that it may enter into with customers after the date of this agreement before curtailing water supplies to Pueblo Suburban."

The Lessee acknowledges and accepts this limitation on the water to be provided under this Lease.

14. Refund for Reduced Deliveries. In the event that the Board is unable to make the deliveries of water to Lessee, as a result of conditions identified in paragraphs 9 through 13, then Lessee's payment for water shall be reduced or refunded in proportion to any reduction of deliveries by the Board
15. Limitations Concerning Subsequent Extra-Territorial Water Customers. The Board shall not use the provisions of Paragraphs 10 through 12 to curtail extra-territorial water supplies to Lessee in order to lease water to new extra-territorial water customers of the Board at higher water charges.
16. Not a Permanent Supply. The parties understand and agree that this Lease is not to be interpreted as any commitment on the part of the Board to furnish water to Lessee on a permanent basis, but rather is to assist the Lessee in supplementing Lessee's own water supplies by water leased from the Board for a temporary period.

17. Assignability. This Lease may be assigned by Lessee subject to prior written approval of said assignment by the Board, which approval may be withheld for any reason deemed proper by the Board.
18. Substitute Supply Plans and Augmentation Plans. The Board agrees that the water to be delivered under this Lease may be used in substitute supply plans and augmentation plans, and that it will cooperate with Lessee to provide information regarding its water rights that may be needed to obtain approval of Lessee's temporary substitute supply plans and/or augmentation plans. Lessee will provide any administrative or judicial body acting on its temporary substitute supply plan or augmentation plan a copy of this Lease. All costs for review and/or approval of any such plans shall be borne by Lessee, and Lessee shall provide a copy of all such approved plans to the Board.
19. Waiver. Unless stated otherwise herein, failure of either party to this Lease to exercise any right hereunder shall not be deemed a waiver of such party's right and shall not affect the right of said party to exercise, at some future time, said right or rights or any other right it may have hereunder. No waiver of any of the provisions of this Lease shall be deemed or shall constitute a waiver of any other provision, whether or not similar, nor shall any waiver constitute a continuing waiver. No waiver shall be binding unless executed in writing by the party making the waiver.
20. No Exclusive Right or Privilege. Nothing in this Lease is to be construed as a grant by the Board of any exclusive right or privilege.
21. Title to Water Rights. Nothing in this Lease is to be interpreted as giving the Lessee any legal or equitable title in or to any of the Board's water or water rights.
22. Remedies. In the event that either party defaults in the performance of any of its obligations under this Lease, each party shall have all remedies provided in this Lease or by law or equity, but neither party shall have the right of specific performance against the other. In the event of litigation, the prevailing party shall be entitled to its litigation costs, including reasonable attorney's fees.
23. Default, Right to Cure. In the event that either party believes that the other is in default of any obligation under this Lease, the non-defaulting party shall promptly give written notice of the default to the defaulting party. If a notice of default is provided, the party accused of the default shall either cure it or provide a written statement explaining why it is not in default. If the alleged default is not cured or otherwise resolved within thirty (30) days, the parties may resort to their remedies.
24. Right to Enter Lease. Each party hereby warrants and represents that it has the full right and lawful authority to enter into this Lease.

25. Governing Law. This Lease shall be governed by the laws of the State of Colorado in all respects.
26. Headings. The headings used to designate the various sections of this Lease are solely for the convenience of reference and shall not be construed to define or limit any of the terms or provisions hereof.
27. No Third Party Beneficiaries. Except as expressly provided otherwise, this Lease is intended to be solely for the benefit of the parties and their respective successors and permitted assigns, and this Lease shall not otherwise be deemed to confer upon or give to any other person or third party any remedy, claim, cause of action or other right.
28. Entire Agreement, Modification. This Lease constitutes the entire agreement between the parties pertaining to the subject matter described in it and supersedes any and all prior contemporaneous agreements, representations, and understandings. No supplement, modification, or amendment of this Lease shall be binding unless executed in writing by all parties.

IN WITNESS WHEREOF, the Board and Lessee have executed this Lease on their respective behalf and by their proper officers.

**BOARD OF WATER WORKS OF
PUEBLO, COLORADO**

**LOWER ARKANSAS VALLEY WATER
CONSERVANCY DISTRICT**

By: 
Executive Director

By: 

INVOICE

BOARD OF WATER WORKS OF PUEBLO, COLORADO
319 W 4TH ST
PO BOX 400
PUEBLO, CO 81002-0400

(719) 584-0217

TO: LOWER ARK VALLEY WTR CONS DIST
801 SWINK AVE
ROCKY FORD, CO 81067

INVOICE NO: 2939
DATE: 6/12/06

CUSTOMER NO: 413/413

TYPE: WL - WATER LEASE

QUANTITY	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
1.00	RAW WATER SALES 4,696 A.F. RAW WATER PER LEASE AGREEMENT DATED JUNE 5TH, 2006	42,264.00	42,264.00

9.00

Pal. CLK # 2910

TOTAL DUE: \$42,264.00

PLEASE DETACH AND SEND THIS COPY WITH REMITTANCE

DATE: 6/12/06 DUE DATE: 7/12/06 NAME: LOWER ARK VALLEY WTR CONS DIST
CUSTOMER NO: 413/413 TYPE: WL - WATER LEASE

REMIT AND MAKE CHECK PAYABLE TO:
BOARD OF WATER WORKS OF PUEBLO, COLORADO
PO BOX 400
PUEBLO CO 81002-0400

INVOICE NO: 2939
TERMS: NET 30 DAYS

AMOUNT: \$42,264.00



RECEIVED

JUN 06 2006

DIVISION ENGINEER
PUEBLO, COLORADO

Board of Water Works
of Pueblo, Colorado

319 W. 4th Street • P.O. Box 400 • Pueblo, Colorado 81002-0400 • 719/584-0250

June 2, 2006

Mr. Steven J. Witte
Division Engineer
Water Division No. 2
310 E. Abriendo Ave., Suite B
Pueblo, CO 81004

Re: Water released from Lake Meredith to John Martin Reservoir

Dear Steve:

Beginning on May 26, 2006 and continuing through May 29, 2006, the Board of Water Works of Pueblo released a total of 1118.24 acre-feet of Arkansas River consumptive use water attributable to the changed water rights of the West Pueblo Ditch and Rocky Ford Ditch from Lake Meredith to John Martin Reservoir. This release is to be stored in the "off-set" account to cover depletions to usable state-line flows caused by well pumping in Colorado.

An additional 3577.76 acre-feet of Arkansas River consumptive use water will be released from Lake Meredith to John Martin Reservoir by Colorado Springs Utilities on behalf of the Board of Water Works. We will repay Colorado Springs for this release with transmountain water at a time and location yet to be determined. Please let me know if you have any questions or need additional details on this release.

Sincerely,

Alan Ward
Water Resources Specialist
(719) 584-0235
award@pueblowater.org

cc: *Allen Ringle, via email*
Scott Howell, via email
Jay Winner, via email



Colorado Springs Utilities

RECEIVED *It's now we're all connected*

JUN 09 2006

DIVISION ENGINEER
PUEBLO, COLORADO

June 7, 2006

Mr. Steve Witte
Division 2 Engineer
Office of State Engineer
310 East Abriendo, Suite B
Pueblo, Colorado 81004-4226

RE: Lake Meredith Releases to John Martin Reservoir

Dear Steve:

From May 29, 2006 through June 7, 2006 Colorado Springs Utilities (CSU) released 3,577.76 acre-feet of fully reusable Arkansas River water from our account in Lake Meredith, to the "Off-Set" account in John Martin Reservoir to cover depletions to usable state-line flows caused by well pumping in Colorado. Of the 3,577.76 acre-feet released, 967.23 acre-feet was leased Highline CU water with the remaining balance of 2,610.53 acre-feet being Colorado Canal CU water. CSU released this water on behalf of Pueblo Board of Water Works (PBWW) and their contract with the Lower Arkansas Valley Water Conservancy District, with the understanding that PBWW will repay CSU with a like amount of Twin Lakes Transmountain water sometime in the near future.

Should you have any questions, please feel free to contact me at (719) 668-8720.

Sincerely,

Scott Howell
Water Rights Administrator

Gary Bostrom
Wayne Vanderschuere
Allen Ringle
Alan Ward

STATE OF COLORADO

WATER DIVISION 2 OFFICE OF THE STATE ENGINEER

310 East Abriendo Ave., Suite B
Pueblo, Colorado 81004
Phone: (719) 542-3368
FAX: (719) 544-0800

<http://water.state.co.us/default.htm>

September 12, 2006



Bill Owens
Governor

Russell George
Executive Director

Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Release of Offset Account Water from John Martin Reservoir

Dear Mr. Pope:

The purpose of this letter is to provide an initial accounting for a release of water from the Offset Account in John Martin Reservoir for delivery to the Stateline demanded by the Kansas Chief Engineer in accordance with the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"), the **Stipulation Re Offset Account in John Martin Reservoir** dated March 17, 1997 ("Stipulation") and the **Agreement Concerning the Offset Account in John Martin Reservoir for Colorado Pumping**, dated September 2005.

Staff for the Kansas Chief Engineer requested a release of water from the Offset Account beginning on July 8, 2006 at the conclusion of a release of Kansas Section II account water. The release rate continued at 500 cfs. The release began at approximately 9:00 hours, July 8, 2006 and continued until approximately 15:30 hours, July 18, 2006 when the Offset Account emptied. Transit losses on the release of water from the Offset Account were determined using the procedure described in the **Agreement Concerning the Offset Account in John Martin Reservoir for Colorado Pumping**, dated September 2005.

Enclosure 1 shows the quantities of water that were in the various subaccounts of the Offset Account prior to the initiation of the release, during the release, and following the release of all water from the account. Please note that storage charge water and fully consumable water for use in offsetting depletions to usable Stateline flow was released, as well as the return flow and return flow transit loss water.

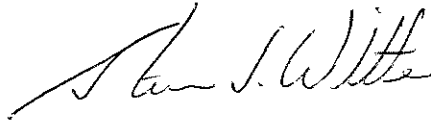
Enclosure 2 shows the credit at the Stateline for the delivery of the fully consumable water released from the Offset Account. The credit was determined in accordance with the **Agreement Concerning the Offset Account in John Martin Reservoir for Colorado Pumping** and was 8,507 acre-feet of consumable water at the stateline.

David L. Pope
September 12, 2006

Page 2

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

2 Enclosures

cc:	Kevin Salter	Robin Jennison	John Draper	Monique Morey
	Joe Flory	Randy Hayzlett	Dale Book	David A. Brenn
	Carol Angel	Hal Simpson	Rod Kuharich	Dennis Montgomery
	Jim Slattery	Mark Rude	Colin Thompson	Matt Heimerich
	Dale Straw	Bill Tyner	Kalsoum Abbasi	

Enclosure 1

Offset Account Report for July 2006

Enclosure 2

**Transit Loss Computation and Summary
for
Determination of Credits to Offset Depletions to Stateline Flows**

Summary of Key Information for Section II - Offset Delivery June-July 2006

Date	Flow Data				Release Data				Muskingum routing				Antecedent Flow Calculations		Delivery Calculations	
	Mean Daily StateLine (SL) Flow	Mean Daily StateLine (SL) Flow	SL flow less antecedent flow	Offset Consumable Release	Offset Non-Consumable Release	Section 2 Release	Transit Loss Release	Total Release	Total Release Times 1.05	Routed release	Routed release lagged one day	Initial Average	Adjusted Average	StateLine Delivery Hydrograph	Equivalent StateLine Flow Hydrograph	
	CFS	AF	AF	AF	AF	AF	AF	AF	AF	AF	AF	219.21		AF	AF	
6/11/2006	26	51	117.2	0	0	0	0	0	0	0	0			0	0	
6/12/2006	32	63	0	0	0	0	0	0	0	0	0			0	0	
6/13/2006	48	95	0	0	0	0	0	0	0	0	0			0	0	
6/14/2006	52	102	0	0	0	0	0	0	0	0	0			0	0	
6/15/2006	31	62	0	0	0	0	0	0	0	0	0			0	0	
6/16/2006	48	95	0	0	0	0	0	0	0	0	0			0	0	
6/17/2006	80	159	0	0	0	0	0	0	0	0	0			0	0	
6/18/2006	44	87	0	0	0	0	0	0	0	0	0			0	0	
6/19/2006	34	68	0	0	0	0	0	0	0	0	0			0	0	
6/20/2006	28	56	0	0	0	0	0	0	0	0	0			0	0	
6/21/2006	29	57	0	0	0	0	0	0	0	0	0			0	0	
6/22/2006	41	82	0	0	0	0	0	0	0	0	0			0	0	
6/23/2006	254	504	0	0	0	0	0	0	0	0	0			0	0	
6/24/2006	300	595	0	0	0	0	0	0	0	0	0			0	0	
6/25/2006	140	278	0	0	0	0	0	0	0	0	0			0	0	
6/26/2006	94	186	69	0	0	0	0	0	0	0	0			0	0	
6/27/2006	72	142	25	0	0	0	0	0	0	0	0			0	0	
6/28/2006	62	122	5	0	0	0	0	0	0	0	0			0	0	
6/29/2006	52	103	0	0	0	0	0	0	0	0	0			0	0	
6/30/2006	46	91	0	0	0	0	0	0	0	0	0			0	0	
7/1/2006	45	88	0	0	0	0	0	0	0	0	0			0	0	
7/2/2006	78	155	38	0	0	0	0	0	0	0	0			0	0	
7/3/2006	221	438	321	0	0	0	0	0	0	0	0			0	0	
7/4/2006	378	747	629	0	0	0	0	0	0	0	0			0	0	
7/5/2006	420	833	715	0	0	0	0	0	0	0	0			0	0	
7/6/2006	462	917	800	0	0	0	0	0	0	0	0			0	0	
7/7/2006	437	866	749	0	0	0	0	0	0	0	0			0	0	
7/8/2006	443	878	761	29	585	379	0	992	1041	1013	956			761	878	
7/9/2006	538	1067	950	992	0	0	0	992	1041	1024	1013			950	1013	
7/10/2006	643	1276	1159	992	0	0	0	992	1041	1031	1024			1024	1024	
7/11/2006	640	1270	1153	992	0	0	0	992	1041	1031	1024			1031	1031	
7/12/2006	665	1199	1062	992	0	0	0	992	1041	1035	1031			1035	1035	
7/13/2006	592	1175	1058	992	0	0	0	992	1041	1037	1035			1037	1037	
7/14/2006	571	1133	1016	992	0	0	0	992	1041	1039	1039			1016	1039	
7/15/2006	552	1096	978	992	0	0	0	992	1041	1040	1040			978	1040	
7/16/2006	557	1106	968	992	0	0	0	992	1041	1041	1040			968	1040	
7/17/2006	489	971	854	992	0	0	0	992	1041	1041	1041			854	971	
7/18/2006	460	913	796	642	0	0	0	642	674	1024	1041			796	913	
7/19/2006	479	950	833	0	0	0	0	0	0	858	1024			833	950	
7/20/2006	327	649	552	0	0	0	0	0	0	531	858			552	649	
7/21/2006	230	456	339	0	0	0	0	0	0	329	531			339	456	
7/22/2006	184	365	248	0	0	0	0	0	0	204	329			248	329	
7/23/2006	161	319	202	0	0	0	0	0	0	126	204			202	204	
7/24/2006	145	287	170	0	0	0	0	0	0	0	79			170	79	
7/25/2006	132	261	144	0	0	0	0	0	0	0	0			144	0	
7/26/2006	0	0	0	0	0	0	0	0	0	0	0			0	0	
7/27/2006	0	0	0	0	0	0	0	0	0	0	0			0	0	
7/28/2006	0	0	0	0	0	0	0	0	0	0	0			0	0	
7/29/2006	0	0	0	0	0	0	0	0	0	0	0			0	0	
7/30/2006	0	0	0	0	0	0	0	0	0	0	0			0	0	
7/31/2006	0	0	0	0	0	0	0	0	0	0	0			0	0	
8/1/2006	0	0	0	0	0	0	0	0	0	0	0			0	0	
8/2/2006	0	0	0	0	0	0	0	0	0	0	0			0	0	
8/3/2006	0	0	0	0	0	0	0	0	0	0	0			0	0	

Paragraph 3.b.iii check
 Average for prior days 84.58
 Is value twice the computed Antecedent Flow Value? No
 Muskingum Day 6 # #N/A
 Para. 3.b.iii AF Value #N/A

Summary of Key Information for Section II - Offset Delivery June-July 2006

9/12/2006

Date	Flow Data		Release Data				Muskingum routing				Antecedent Flow Calculations		Delivery Calculations																																																																																																										
	Mean Daily StateLINE (SL) Flow	SL flow less antecedent flow	Offset Consumable Release	Offset Non-Consumable Release	Section 2 Release	Transit Loss Release	Total Release Times	Routed release on a day	Routed release lagged one day	Initial Average	AF	AF	AF	AF	AF																																																																																																								
	117.2						1.05			219.21																																																																																																													
Totals			9596	585	7817	1341	18898	18893	18646				15954	17855																																																																																																									
<table style="width: 100%;"> <tr> <td colspan="2">Total Offset =</td> <td colspan="13">10181</td> </tr> <tr> <td colspan="2">Transit Loss on Consumable =</td> <td colspan="13">1090</td> </tr> <tr> <td colspan="2">Granada Transit Loss Credit Percentage =</td> <td colspan="13">100.0%</td> </tr> <tr> <td colspan="2">Transit Loss Model Input JMR to Lamar =</td> <td colspan="13">195</td> </tr> <tr> <td colspan="2">Transit Loss Model Input Lamar to Granada =</td> <td colspan="13">372</td> </tr> <tr> <td colspan="2">Transit Loss Model Input Granada to StateLine =</td> <td colspan="13">250</td> </tr> <tr> <td colspan="2">Total Transit Loss Model Input =</td> <td colspan="13">817</td> </tr> </table>															Total Offset =		10181													Transit Loss on Consumable =		1090													Granada Transit Loss Credit Percentage =		100.0%													Transit Loss Model Input JMR to Lamar =		195													Transit Loss Model Input Lamar to Granada =		372													Transit Loss Model Input Granada to StateLine =		250													Total Transit Loss Model Input =		817												
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Data Input Sheet for Section II/Offset Account Delivery June-July 2006

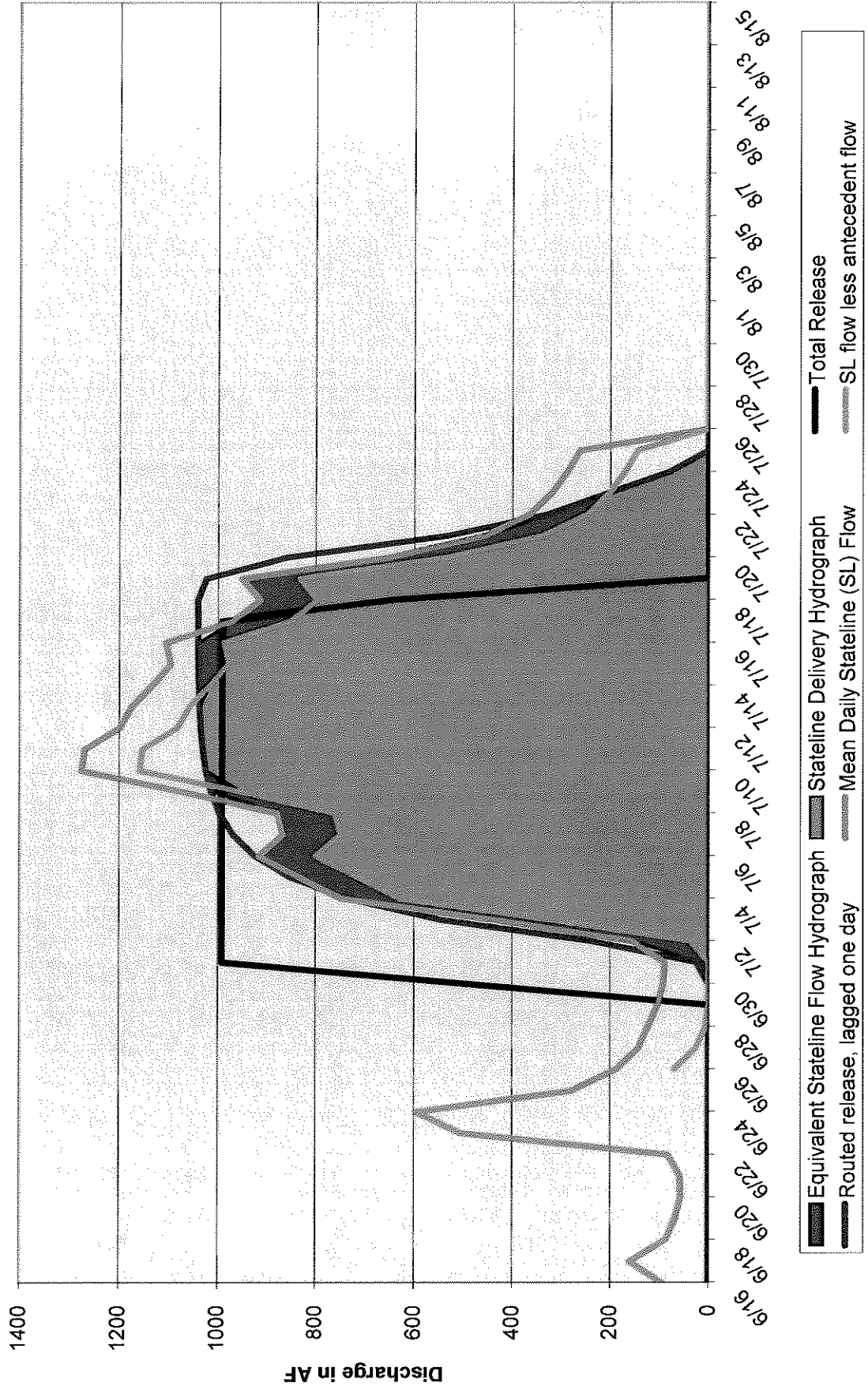
Type of Release	C	Start Time	12:00 PM	Rate	500	O	Did any other release occur within ten days prior to this	No			
Release Start Date	6/30/2006	Offset Release Start Date	7/8/2006	C							
Release End Date	7/18/2006	Offset Release End Date	7/18/2006	S			If yes, enter Antecedent Flow from Prior Release >	0			
Ending Hour	3:32 PM	Enter Cumulative Evap Credit AF		0.63			If yes, enter Granada Antecedent Flow from Prior Release >		0		
Gage Data						Release Amounts					
Date	Stateline Flow Data		Intermediate Gage Data			Offset Account		Total Offset Account	Kansas Section II	Transit Loss	Total
	Coolidge (cfs)	Frontier (cfs)	Below JMR (cfs)	Lamar (cfs)	Granada (cfs)	Consumable (af)	All Other (af)	(af)	(af)	(af)	
6/11/2006	6.8	19.0	646.0	108.1	5.6						0.0
6/12/2006	10.8	21.0	567.5	112.5	50.3						0.0
6/13/2006	26.1	22.0	463.5	32.7	69.2						0.0
6/14/2006	28.5	23.0	464.6	11.3	28.2						0.0
6/15/2006	11.4	20.0	468.8	7.8	12.7						0.0
6/16/2006	23.9	24.0	485.1	13.4	21.6						0.0
6/17/2006	55.3	25.0	494.5	27.4	19.6						0.0
6/18/2006	18.8	25.0	495.5	26.5	19.4						0.0
6/19/2006	13.1	21.0	495.7	25.3	20.0						0.0
6/20/2006	10.4	18.0	494.5	22.2	20.7						0.0
6/21/2006	11.9	17.0	494.7	27.1	21.0						0.0
6/22/2006	24.4	17.0	595.4	41.6	33.4						0.0
6/23/2006	229.0	25.0	528.1	424.4	356.9						0.0
6/24/2006	266.8	33.0	353.6	25.0	222.1						0.0
6/25/2006	107.0	33.0	264.4	14.7	97.3						0.0
6/26/2006	59.0	35.0	175.8	12.8	33.9						0.0
6/27/2006	35.7	36.0	161.7	6.5	20.3						0.0
6/28/2006	23.7	38.0	162.9	5.9	13.7						0.0
6/29/2006	14.9	37.0	164.3	5.4	8.0						0.0
6/30/2006	14.1	32.0	520.1	12.0	7.4			495.9	126.0	621.8	
7/1/2006	16.5	28.0	893.8	433.6	54.5			991.8	251.9	1243.7	
7/2/2006	42.3	36.0	913.3	521.5	344.3			991.8	251.9	1243.7	
7/3/2006	179.7	41.0	862.5	554.2	448.8			991.8	251.9	1243.7	
7/4/2006	339.4	37.0	812.6	632.4	503.0			991.8	251.9	1243.7	
7/5/2006	390.8	29.0	810.1	646.7	575.5			991.8	207.8	1199.6	
7/6/2006	433.9	28.5	906.9	600.1	583.8			991.8		991.8	
7/7/2006	411.0	25.6	1107.6	575.6	525.2			991.8		991.8	
7/8/2006	423.8	19.2	1211.1	591.1	563.8	28.5	584.7	378.7		991.8	
7/9/2006	518.9	18.8	1172.4	830.4	615.9	991.8				991.8	
7/10/2006	624.2	19.0	1153.8	677.9	775.3	991.8				991.8	
7/11/2006	620.2	20.0	1322.3	608.0	632.3	991.8				991.8	
7/12/2006	583.5	21.0	1313.5	576.4	604.3	991.8				991.8	
7/13/2006	569.9	22.4	1314.5	552.6	588.0	991.8				991.8	
7/14/2006	544.2	27.3	1263.1	525.0	560.8	991.8				991.8	
7/15/2006	521.2	31.1	1082.0	576.5	555.1	991.8				991.8	
7/16/2006	521.5	35.9	978.9	513.2	535.0	991.8				991.8	
7/17/2006	452.5	36.9	1014.0	495.7	469.5	991.8				991.8	
7/18/2006	421.4	38.8	899.2	585.7	487.8	642.1				642.1	
7/19/2006	443.0	36.1	450.3	171.4	423.4	0.0				0.0	
7/20/2006	290.4	37.0	306.7	65.0	164.1	0.0				0.0	
7/21/2006	193.6	36.3	266.4	51.6	90.3	0.0				0.0	
7/22/2006	147.5	36.3	256.0	48.3	62.9	0.0				0.0	
7/23/2006	124.8	36.0	255.7	39.6	53.0	0.0				0.0	
7/24/2006	108.5	36.3	207.9	29.6	43.7	0.0				0.0	
7/25/2006	95.7	36.1	160.4	28.3	38.2	0.0				0.0	

Granada Transit Loss Check Worksheet

Date	Mean Daily Flow below JMR	Mean Daily Flow at Lamar	Mean Daily Flow at Granada	Antecedent Flow Calculations												Target Flow at Granada	Shortage or Excess at Granada		
	CFS	CFS	CFS	Below JMR				Lamar				Granada				CFS	CFS		
				Initial Average=	339.55			Initial Average=	58.57			Initial Average=	81.40						
6/11/2006	646	108	6														0	0	
6/12/2006	568	113	50														0	0	
6/13/2006	464	33	69														0	0	
6/14/2006	465	11	28														0	0	
6/15/2006	469	8	13														0	0	
6/16/2006	485	13	22														0	0	
6/17/2006	494	27	20														0	0	
6/18/2006	496	27	19														0	0	
6/19/2006	496	25	20														0	0	
6/20/2006	495	22	21	NO	4			YES	5			YES	6				0	0	
6/21/2006	495	27	21	NO	3			YES	3			YES	5				0	0	
6/22/2006	595	42	33	NO	1			YES	2			NO	1				0	0	
6/23/2006	528	424	357	NO	2			NO	1			NO	2				0	0	
6/24/2006	354	25	222	YES	5			YES	4			NO	3				0	0	
6/25/2006	264	15	97	YES	6			YES	6			YES	4				0	0	
6/26/2006	176	13	34	YES	7			YES	7			YES	7				0	0	
6/27/2006	162	7	20	YES	10			YES	8			YES	8				0	0	
6/28/2006	163	6	14	YES	9			YES	9			YES	9				0	0	
6/29/2006	164	5	8	YES	8			YES	10			YES	10				0	0	
6/30/2006	520	12	7	Adjusted Average	213.79	1282.72		Adjusted Average	17.92	161.25		Adjusted Average	30.71	214.96			0	0	
7/1/2006	894	434	54	NO		6.00		YES			9.00	YES		7.00			0	0	
7/2/2006	913	521	344	NO				YES				YES					0	0	
7/3/2006	863	554	449	NO				YES				NO					0	0	
7/4/2006	813	632	503	NO				NO				NO					0	0	
7/5/2006	810	647	576	NO				YES				NO					0	0	
7/6/2006	907	600	584	NO				YES				YES					0	0	
7/7/2006	1108	576	525	YES				YES				YES					0	0	
7/8/2006	1211	591	564	YES				YES				YES					0	0	
7/9/2006	1172	830	616	YES				YES				YES					0	0	
7/10/2006	1154	678	775	YES				YES				YES					492	283	
7/11/2006	1322	608	632	Adjusted Average	166.17	664.67		Adjusted Average	17.92	161.25		Adjusted Average	30.71	214.96			492	140	
7/12/2006	1314	576	604			4.00					9.00						492	112	
7/13/2006	1314	553	588	Computations for < 6 days				Computations for < 6 days				Computations for < 6 days						492	96
7/14/2006	1263	525	561	Enter date of 6th day	6/24/2006	353.63		Enter date of 6th day		0.00		Enter date of 6th day		0.00			492	68	
7/15/2006	1082	576	555	Enter date of 5th day	6/25/2006	264.42		Enter date of 5th day		0.00		Enter date of 5th day		0.00			492	63	
7/16/2006	979	513	535	Enter date of 4th day		0.00		Enter date of 4th day		0.00		Enter date of 4th day		0.00			492	43	
7/17/2006	1014	496	469	Enter date of 3rd day		0.00		Enter date of 3rd day		0.00		Enter date of 3rd day		0.00			492	-23	
7/18/2006	899	586	488	Average with 6th day	213.79			Average with 6th day	17.92			Average with 6th day	30.71				492	-5	
7/19/2006	450	171	423														492	-69	
7/20/2006	307	65	164														0	0	
7/21/2006	266	52	90														0	0	
7/22/2006	256	48	63														0	0	
7/23/2006	256	40	53														0	0	
7/24/2006	208	30	44														0	0	
7/25/2006	160	28	38														0	0	
7/26/2006	0	0	0														0	0	

4925 707 cfs
 Number of Target Days = 10 1401 af
 Expected T-Loss = 353
 Actual T-Loss = 0
 T - Loss Ratio = 100.0%

Key Release Data



STATE OF COLORADO

WATER DIVISION 2 OFFICE OF THE STATE ENGINEER

310 East Abriendo Ave., Suite B
Pueblo, Colorado 81004
Phone: (719) 542-3368
FAX: (719) 544-0800

<http://water.state.co.us/default.htm>



Bill Owens
Governor

Russell George
Executive Director

Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

November 13, 2006

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Delivery to the Offset Account in John Martin Reservoir – Highland Water Right

Dear Mr. Pope:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution") of a delivery of water to the Offset Account. This letter provides the monthly reporting of deliveries to the Offset Account from the Lower Arkansas Water Management Association's (LAWMA) shares of the Highland Irrigation Company first described in my letter of August 25, 1997, which provided the initial notice of the delivery of water from this replacement source. This letter also serves to describe the operations in 2006.

The initial notice for this year's operations was sent to you and Mike Meyer in the May 9, 2006 initial notice of delivery letter. This report covers the period from the initiation of deliveries in April 2006 through November 1, 2006.

For the entire 2006 season (April-October), LAWMA was again able to eliminate all diversion for irrigation for outstanding shareholders of the Highland Canal down ditch from Wasteway #3.

The basic operation of the measurement technique remained unchanged from recent years.

Summary

Enclosure 1 contains the accounting spreadsheets used to determine the credits from the Highland Canal for 2006.

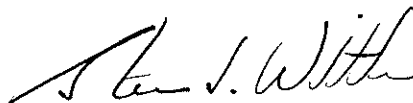
Beginning August 2nd and continuing through August 21st, LAWMA elected to deliver the consumable portion of the Highland water rights to the Kansas Charge subaccount to begin to build the storage charge for use of the Offset Account for 2007. LAWMA will need to provide additional water prior to April 1, 2007 to bring the total content of this subaccount (notwithstanding other Kansas charge water in the subaccount for 2006 operations not called for by Kansas) to 500 acre-feet on April 1, 2006 in order to utilize the Offset Account for 2007-08 plan operations.

The following table summarizes the deliveries of water into the Offset Account during the reporting period.

MONTH	C. U. Water (ac-ft)
April	413.95
May	49.72
June	170.93
July	445.26
August	892.48
September	591.95
October	353.19
Total	2917.48

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

1 Enclosure

cc: Kevin Salter Robin Jennison John Draper Monique Morey
Joe Flory Randy Hayzlett Dale Book David A. Brenn
Carol Angel Hal Simpson Rod Kuharich Dennis Montgomery
Jim Slattery Mark Rude Colin Thompson Matt Heimerich
Dale Straw Bill Tyner Kalsoum Abbasi

Enclosure 1

Highland Canal Accounting for 2006

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
April, 2006**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Computed CU Water to Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
4/2/2006	6.64	6.29	0.08671	5.75	11.40	7.02	0.60	7.02	0.00
4/3/2006	6.15	5.83	0.08671	5.32	10.56	6.50	0.56	6.50	0.00
4/4/2006	18.83	17.84	0.08671	16.30	32.32	19.91	1.70	19.91	0.00
4/5/2006	18.79	17.81	0.08671	16.26	32.25	19.87	1.70	19.87	0.00
4/6/2006	19.50	18.48	0.08671	16.88	33.47	20.62	1.76	20.62	0.00
4/7/2006	16.78	15.90	0.08671	14.52	28.80	17.74	1.52	17.74	0.00
4/8/2006	14.47	13.71	0.08671	12.52	24.84	15.30	1.31	15.30	0.00
4/9/2006	14.20	13.46	0.08671	12.29	24.38	15.02	1.28	15.02	0.00
4/10/2006	16.27	15.42	0.08671	14.08	27.93	17.20	1.47	17.20	0.00
4/11/2006	16.75	15.87	0.08671	14.50	28.75	17.71	1.51	17.00	0.71
4/12/2006	15.49	14.68	0.08671	13.41	26.59	16.38	1.40	17.10	-0.72
4/13/2006	15.79	14.96	0.08671	13.67	27.11	16.70	1.43	16.70	0.00
4/14/2006	16.43	15.57	0.08671	14.22	28.20	17.37	1.48	17.37	0.00
4/15/2006	16.41	15.55	0.08671	14.20	28.17	17.35	1.48	17.35	0.00
4/16/2006	16.06	15.22	0.08671	13.90	27.57	16.98	1.45	16.98	0.00
4/17/2006	16.10	15.26	0.08671	13.93	27.64	17.02	1.45	17.02	0.00
4/18/2006	17.05	16.16	0.08671	14.08	27.93	17.20	2.28	17.20	0.00
4/19/2006	14.58	13.82	0.08671	12.62	25.03	15.42	1.32	15.42	0.00
4/20/2006	15.58	14.76	0.08671	13.48	26.74	16.47	1.41	16.47	0.00
4/21/2006	16.09	15.25	0.08671	12.53	24.85	15.31	2.99	15.31	0.00
4/22/2006	17.65	16.73	0.08671	12.00	23.80	14.66	5.20	14.66	0.00
4/23/2006	17.84	16.91	0.08671	12.00	23.80	14.66	5.39	14.66	0.00
4/24/2006	19.34	18.33	0.08671	11.23	22.27	13.72	7.80	13.73	-0.01
4/25/2006	11.43	10.83	0.08671	9.57	18.98	11.69	1.39	11.70	-0.01
4/26/2006	6.92	6.56	0.08671	5.99	11.88	7.32	0.63	7.32	0.00
4/27/2006	7.57	7.17	0.08671	6.55	12.99	8.00	0.68	8.00	0.00
4/28/2006	7.67	7.27	0.08671	6.64	13.17	8.11	0.69	8.11	0.00
4/29/2006	6.10	5.78	0.08671	5.28	10.47	6.45	0.55	6.45	0.00
4/30/2006	5.88	5.57	0.08671	5.09	10.09	6.22	0.53	6.22	0.00
5/1/2006	4.99	4.73	0.08671	4.32	8.57	5.28	0.45	5.28	0.00
						419.23	53.42	419.23	0.00
						413.95		413.95	0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
May, 2006**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Amount to CU Water Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
5/2/2006	2.23	2.11	0.08671	1.93	3.83	2.59	0.22	2.59	0.00
5/3/2006	0.59	0.56	0.08671	0.51	1.01	0.68	0.06	0.68	0.00
5/4/2006	0.04	0.04	0.08671	0.03	0.07	0.05	0.00	0.05	0.00
5/5/2006	0.00	0.00	0.08671	0.00	0.00	0.00	0.00	0.00	0.00
5/6/2006	3.58	3.39	0.08671	3.10	6.15	4.15	0.35	4.15	0.00
5/7/2006	5.97	5.66	0.08671	5.17	10.25	6.93	0.59	6.93	0.00
5/8/2006	5.30	5.02	0.08671	4.59	9.10	6.15	0.53	6.15	0.00
5/9/2006	3.04	2.88	0.08671	2.63	5.22	3.53	0.30	3.53	0.00
5/10/2006	3.04	2.88	0.08671	2.63	5.22	3.53	0.30	3.53	0.00
5/11/2006	3.04	2.88	0.08671	2.63	5.22	3.53	0.30	3.53	0.00
5/12/2006	1.74	1.65	0.08671	1.51	2.99	2.02	0.17	2.02	0.00
5/13/2006	2.49	2.36	0.08671	2.15	4.27	2.89	0.25	2.89	0.00
5/14/2006	2.93	2.78	0.08671	2.54	5.03	3.40	0.29	3.40	0.00
5/15/2006	1.23	1.17	0.08671	1.06	2.11	1.43	0.12	1.43	0.00
5/16/2006	0.65	0.62	0.08671	0.56	1.12	0.75	0.06	0.75	0.00
5/17/2006	0.37	0.35	0.08671	0.32	0.64	0.43	0.04	0.43	0.00
5/18/2006	0.55	0.52	0.08671	0.48	0.94	0.64	0.05	0.64	0.00
5/19/2006	0.43	0.41	0.08671	0.37	0.74	0.50	0.04	0.49	0.01
5/20/2006	0.28	0.27	0.08671	0.24	0.48	0.32	0.03	0.32	0.00
5/21/2006	0.55	0.52	0.08671	0.48	0.94	0.64	0.05	0.64	0.00
5/22/2006	0.24	0.23	0.08597	0.21	0.42	0.28	0.02	0.29	-0.01
5/23/2006	0.00	0.00	0.05011	0.00	0.00	0.00	0.00	0.00	0.00
5/24/2006	0.00	0.00	0.05011	0.00	0.00	0.00	0.00	0.00	0.00
5/25/2006	0.00	0.00	0.05011	0.00	0.00	0.00	0.00	0.00	0.00
5/26/2006	0.00	0.00	0.04401	0.00	0.00	0.00	0.00	0.00	0.00
5/27/2006	0.00	0.00	0.04401	0.00	0.00	0.00	0.00	0.00	0.00
5/28/2006	0.00	0.00	0.04401	0.00	0.00	0.00	0.00	0.00	0.00
5/29/2006	0.00	0.00	0.04401	0.00	0.00	0.00	0.00	0.00	0.00
5/30/2006	0.00	0.00	0.04401	0.00	0.00	0.00	0.00	0.00	0.00
5/31/2006	0.00	0.00	0.04401	0.00	0.00	0.00	0.00	0.00	0.00
6/1/2006	22.05	20.89	0.04401	1.21	2.40	1.62	23.75	1.62	0.00
						46.06	27.55	46.06	0.00
						49.72		49.72	0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
June, 2006**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Computed CU Water to Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
6/2/2006	10.25	9.71	0.04401	9.29	18.42	13.85	0.57	13.85	0.00
6/3/2006	0.04	0.04	0.04401	0.04	0.07	0.05	0.00	0.05	0.00
6/4/2006	20.16	19.10	0.04401	18.26	36.22	27.24	1.13	27.24	0.00
6/5/2006	17.58	16.66	0.04401	15.93	31.59	23.75	0.98	23.75	0.00
6/6/2006	5.97	5.66	0.04401	5.41	10.73	8.07	0.33	8.08	-0.01
6/7/2006	4.95	4.69	0.04401	4.48	8.89	6.69	0.28	6.69	0.00
6/8/2006	2.63	2.49	0.04401	2.38	4.73	3.55	0.15	3.55	0.00
6/9/2006	0.54	0.51	0.04401	0.49	0.97	0.73	0.03	0.73	0.00
6/10/2006	0.04	0.04	0.04401	0.04	0.07	0.05	0.00	0.05	0.00
6/11/2006	0.00	0.00	0.04401	0.00	0.00	0.00	0.00	0.00	0.00
6/12/2006	0.50	0.47	0.04401	0.45	0.90	0.68	0.03	0.68	0.00
6/13/2006	0.02	0.02	0.04401	0.02	0.04	0.03	0.00	0.03	0.00
6/14/2006	0.00	0.00	0.04401	0.00	0.00	0.00	0.00	0.00	0.00
6/15/2006	0.63	0.59	0.04401	0.57	1.12	0.85	0.04	0.85	0.00
6/16/2006	7.10	6.73	0.04401	1.50	2.98	2.24	7.02	2.24	0.00
6/17/2006	1.65	1.56	0.04401	1.49	2.96	2.23	0.09	2.23	0.00
6/18/2006	0.20	0.19	0.04401	0.18	0.36	0.27	0.01	0.27	0.00
6/19/2006	0.00	0.00	0.04401	0.00	0.00	0.00	0.00	0.00	0.00
6/20/2006	0.00	0.00	0.04401	0.00	0.00	0.00	0.00	0.00	0.00
6/21/2006	0.00	0.00	0.04401	0.00	0.00	0.00	0.00	0.00	0.00
6/22/2006	0.02	0.02	0.04078	0.02	0.04	0.03	0.00	0.03	0.00
6/23/2006	0.25	0.24	0.04265	0.23	0.45	0.34	0.01	0.34	0.00
6/24/2006	0.01	0.01	0.05011	0.01	0.02	0.01	0.00	0.00	0.01
6/25/2006	0.00	0.00	0.05337	0.00	0.00	0.00	0.00	0.00	0.00
6/26/2006	0.00	0.00	0.05926	0.00	0.00	0.00	0.00	0.00	0.00
6/27/2006	0.00	0.00	0.05926	0.00	0.00	0.00	0.00	0.00	0.00
6/28/2006	21.17	20.06	0.04684	15.79	31.32	23.55	5.73	23.55	0.00
6/29/2006	20.49	19.42	0.04602	18.52	36.74	27.63	1.20	27.63	0.00
6/30/2006	20.46	19.39	0.05011	18.42	36.53	27.47	1.30	27.47	0.00
7/1/2006	15.46	14.65	0.05011	13.92	27.60	20.76	0.99	20.76	0.00
						190.07	19.90	190.07	0.00
						170.93			0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
July, 2006**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Amount to CU Water Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
7/2/2006	10.08	9.55	0.05337	9.04	17.94	14.19	0.72	14.19	0.00
7/3/2006	6.16	5.84	0.05926	5.49	10.89	8.62	0.49	8.62	0.00
7/4/2006	2.95	2.80	0.06597	2.61	5.18	4.10	0.26	4.10	0.00
7/5/2006	4.67	4.43	0.05337	4.19	8.31	6.57	0.33	6.57	0.00
7/6/2006	1.49	1.41	0.05337	1.34	2.65	2.10	0.11	2.10	0.00
7/7/2006	0.03	0.03	0.05337	0.03	0.05	0.04	0.00	0.04	0.00
7/8/2006	7.63	7.23	0.04401	3.32	6.59	5.21	5.52	5.21	0.00
7/9/2006	6.56	6.22	0.02973	6.03	11.96	9.46	0.26	9.46	0.00
7/10/2006	22.48	21.30	0.01052	21.08	41.81	33.07	0.32	33.07	0.00
7/11/2006	22.91	21.71	0.03856	20.87	41.40	32.75	1.18	32.75	0.00
7/12/2006	22.91	21.71	0.01052	21.48	42.61	33.70	0.32	33.70	0.00
7/13/2006	21.95	20.80	0.01206	20.55	40.76	32.24	0.35	32.24	0.00
7/14/2006	20.42	19.35	0.03425	18.69	37.07	29.32	0.94	29.32	0.00
7/15/2006	20.64	19.56	0.04466	18.69	37.06	29.32	1.23	29.32	0.00
7/16/2006	20.72	19.63	0.04401	18.77	37.23	29.45	1.22	29.45	0.00
7/17/2006	20.72	19.63	0.05011	18.65	36.99	29.26	1.39	29.26	0.00
7/18/2006	20.72	19.63	0.05011	18.65	36.99	29.26	1.39	29.26	0.00
7/19/2006	20.72	19.63	0.05011	18.65	36.99	29.26	1.39	29.26	0.00
7/20/2006	11.49	10.89	0.05011	10.34	20.51	16.23	0.77	16.23	0.00
7/21/2006	4.79	4.54	0.05011	4.31	8.55	6.76	0.32	6.76	0.00
7/22/2006	2.32	2.20	0.05011	2.09	4.14	3.28	0.16	3.28	0.00
7/23/2006	0.75	0.71	0.05337	0.67	1.33	1.06	0.05	1.06	0.00
7/24/2006	0.60	0.57	0.05926	0.53	1.06	0.84	0.05	0.84	0.00
7/25/2006	0.48	0.45	0.05926	0.43	0.85	0.67	0.04	0.67	0.00
7/26/2006	0.40	0.38	0.05926	0.35	0.70	0.56	0.03	0.56	0.00
7/27/2006	0.57	0.54	0.05926	0.51	1.01	0.80	0.05	0.80	0.00
7/28/2006	0.16	0.15	0.05926	0.14	0.28	0.23	0.01	0.23	0.00
7/29/2006	0.00	0.00	0.06597	0.00	0.00	0.00	0.00	0.00	0.00
7/30/2006	4.80	4.55	0.06188	4.27	8.46	6.69	0.40	6.69	0.00
7/31/2006	20.80	19.71	0.04684	18.79	37.26	29.48	1.30	29.48	0.00
8/1/2006	20.39	19.32	0.05926	18.18	36.05	28.52	1.62	28.52	0.00
						453.02	22.22	453.04	-0.02
						445.26		445.28	0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
August, 2006**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Amount to CU Water Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
8/2/2006	16.30	15.45	0.05926	14.53	28.82	23.26	1.32	23.26	-0.02
8/3/2006	10.70	10.14	0.06597	9.47	18.78	15.16	0.96	15.14	0.02
8/4/2006	20.23	19.17	0.06597	16.00	31.74	25.61	4.57	25.61	0.00
8/5/2006	20.18	19.12	0.05381	18.09	35.89	28.96	1.48	28.96	0.00
8/6/2006	20.47	19.40	0.04361	18.55	36.80	29.70	1.22	29.70	0.00
8/7/2006	20.65	19.57	0.05381	18.52	36.72	29.64	1.52	29.64	0.00
8/8/2006	20.49	19.42	0.05926	18.27	36.23	29.24	1.66	29.24	0.00
8/9/2006	20.49	19.42	0.05058	18.43	36.56	29.51	1.41	29.51	0.00
8/10/2006	20.37	19.30	0.05273	18.28	36.27	29.27	1.47	29.27	0.00
8/11/2006	20.40	19.33	0.05381	18.29	36.28	29.28	1.50	29.26	0.02
8/12/2006	20.50	19.43	0.06597	18.14	35.99	29.04	1.85	29.04	0.00
8/13/2006	20.40	19.33	0.06597	18.06	35.81	28.90	1.84	28.90	0.00
8/14/2006	17.31	16.40	0.06597	15.32	30.39	24.52	1.56	24.52	0.00
8/15/2006	20.36	19.29	0.06597	18.02	35.74	28.85	1.83	28.85	0.00
8/16/2006	20.63	19.55	0.04124	18.74	37.18	30.00	1.16	30.00	0.00
8/17/2006	21.18	20.07	0.04791	19.11	37.90	30.59	1.39	30.59	0.00
8/18/2006	20.82	19.73	0.05926	18.56	36.81	29.71	1.68	29.71	0.00
8/19/2006	18.04	17.09	0.06597	15.97	31.67	25.56	1.62	25.56	0.00
8/20/2006	21.13	20.02	0.03397	19.34	38.37	30.96	0.98	30.96	0.00
8/21/2006	22.56	21.38	0.03002	20.74	41.13	33.19	0.92	33.19	0.00
8/22/2006	21.25	20.14	0.02980	19.54	38.75	31.27	0.86	31.27	0.00
8/23/2006	20.66	19.58	0.03110	18.97	37.62	30.36	0.88	30.36	0.00
8/24/2006	20.72	19.63	0.03425	18.96	37.61	30.35	0.97	30.35	0.00
8/25/2006	20.60	19.52	0.03425	18.85	37.39	30.18	0.96	30.18	0.00
8/26/2006	20.53	19.45	0.04035	18.67	37.03	29.88	1.13	29.88	0.00
8/27/2006	20.63	19.55	0.04466	18.68	37.04	29.89	1.26	29.89	0.00
8/28/2006	20.27	19.21	0.04875	18.27	36.24	29.25	1.35	29.25	0.00
8/29/2006	20.83	19.74	0.04401	18.87	37.43	30.20	1.25	30.21	-0.01
8/30/2006	21.23	20.12	0.04401	19.23	38.15	30.78	1.28	30.78	0.00
8/31/2006	21.41	20.29	0.05011	19.27	38.23	30.85	1.46	30.85	0.00
9/1/2006	20.49	19.42	0.03533	18.73	37.15	29.98	0.99	29.99	-0.01
						893.94	44.33	893.92	0.00
						892.48	44.96	892.45	0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
September, 2006**

Date	In Stream in Priority (cfs)	LAWMA' s Instream (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Computed CU Water to Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
9/2/2006	20.07	19.02	0.03110	18.43	36.55	24.78	0.72	24.78	0.00
9/3/2006	20.52	19.44	0.03110	18.84	37.37	25.34	0.73	25.34	0.00
9/4/2006	21.01	19.91	0.03856	19.14	37.97	25.74	0.93	25.74	0.00
9/5/2006	20.88	19.79	0.04401	18.92	37.52	25.44	1.05	25.44	0.00
9/6/2006	17.85	16.91	0.04401	16.17	32.07	21.75	0.90	21.75	0.00
9/7/2006	13.67	12.95	0.05011	12.30	24.41	16.55	0.79	16.54	0.01
9/8/2006	13.29	12.59	0.05011	11.96	23.73	16.09	0.76	16.09	0.00
9/9/2006	12.86	12.19	0.05011	11.58	22.96	15.57	0.74	15.57	0.00
9/10/2006	17.94	17.00	0.05011	16.15	32.03	21.72	1.03	21.72	0.00
9/11/2006	14.61	13.84	0.05200	13.12	26.03	17.65	0.87	17.64	0.01
9/12/2006	13.40	12.70	0.05200	12.04	23.88	16.19	0.80	16.19	0.00
9/13/2006	20.35	19.28	0.05011	18.32	36.33	24.63	1.17	24.63	0.00
9/14/2006	20.69	19.61	0.03110	19.00	37.68	25.55	0.74	25.55	0.00
9/15/2006	21.15	20.04	0.03346	19.37	38.42	26.05	0.81	26.05	0.00
9/16/2006	22.11	20.95	0.03346	20.25	40.17	27.23	0.85	27.23	0.00
9/17/2006	22.19	21.03	0.04358	20.11	39.89	27.05	1.11	27.05	0.00
9/18/2006	22.19	21.03	0.04875	20.00	39.67	26.90	1.24	26.90	0.00
9/19/2006	18.44	17.47	0.05200	16.57	32.86	22.28	1.10	22.28	0.00
9/20/2006	13.10	12.41	0.05200	11.77	23.34	15.83	0.78	15.82	0.01
9/21/2006	10.76	10.20	0.05200	9.67	19.17	13.00	0.64	13.00	0.00
9/22/2006	13.10	12.41	0.05200	11.77	23.34	15.83	0.78	15.83	0.00
9/23/2006	13.16	12.47	0.05200	11.82	23.45	15.90	0.78	15.90	0.00
9/24/2006	12.77	12.10	0.05200	11.47	22.75	15.43	0.76	15.43	0.00
9/25/2006	11.41	10.81	0.05200	10.25	20.33	13.78	0.68	13.76	0.02
9/26/2006	9.19	8.71	0.04875	8.28	16.43	11.14	0.51	11.13	0.01
9/27/2006	10.35	9.81	0.04875	9.33	18.51	12.55	0.58	12.55	0.00
9/28/2006	10.53	9.98	0.04767	9.50	18.85	12.78	0.58	12.76	0.02
9/29/2006	11.48	10.88	0.04875	10.35	20.53	13.92	0.64	13.94	-0.02
9/30/2006	12.70	12.03	0.05200	11.41	22.63	15.34	0.76	15.34	0.00
10/1/2006	12.37	11.72	0.05337	11.10	22.01	14.92	0.76	14.95	-0.03
						576.89	24.60	576.90	0.00
						591.95	24.83	591.94	0.00

**Deliveries from Highland Canal for Consumptive Use credit to Offset Account
October, 2006**

Date	In Stream in Priority (cfs)	LAWMA's Instream Portion (cfs)	Transit Loss to JMR (%)	Arrival Rate at JMR (cfs)	Arrival Quantity at JMR (ac-ft)	Amount to CU Water Account (ac-ft)	C.U. Transit Loss Credit to LAWMA (ac-ft)	Amount of CU Water to Account (ac-ft)	Adjustment (ac-ft)
10/2/2006	12.12	11.48	0.05200	10.89	21.60	7.69	0.38	7.68	0.00
10/3/2006	10.34	9.80	0.05337	9.28	18.40	6.55	0.33	6.55	0.00
10/4/2006	8.45	8.01	0.05926	7.53	14.94	5.32	0.30	5.32	0.00
10/5/2006	7.55	7.15	0.05926	6.73	13.35	4.75	0.27	4.75	0.00
10/6/2006	15.58	14.76	0.05926	13.89	27.55	9.81	0.56	9.81	0.00
10/7/2006	13.40	12.70	0.05926	11.95	23.69	8.43	0.48	8.43	0.00
10/8/2006	10.24	9.70	0.05926	9.13	18.11	6.45	0.37	6.45	0.00
10/9/2006	8.29	7.86	0.05926	7.39	14.66	5.22	0.30	5.22	0.00
10/10/2006	11.89	11.27	0.05926	10.60	21.02	7.48	0.42	7.48	0.00
10/11/2006	15.45	14.64	0.05337	13.86	27.49	9.79	0.50	9.79	0.00
10/12/2006	20.98	19.88	0.05011	18.88	37.46	13.33	0.63	13.34	-0.01
10/13/2006	16.44	15.58	0.05011	14.80	29.35	10.45	0.50	10.45	0.00
10/14/2006	12.99	12.31	0.05011	11.69	23.19	8.26	0.39	8.26	0.00
10/15/2006	21.74	20.60	0.05011	19.57	38.81	13.82	0.66	13.82	0.00
10/16/2006	24.00	22.74	0.03992	21.83	43.31	15.42	0.58	13.98	1.44
10/17/2006	24.00	22.74	0.03856	21.87	43.37	15.44	0.56	14.55	0.89
10/18/2006	24.00	22.74	0.05011	21.60	42.85	15.25	0.72	14.82	0.43
10/19/2006	22.96	21.76	0.05011	20.67	40.99	14.59	0.69	14.59	0.00
10/20/2006	20.92	19.82	0.05011	18.83	37.35	13.30	0.63	13.30	0.00
10/21/2006	19.33	18.32	0.05011	17.40	34.51	12.29	0.58	12.29	0.00
10/22/2006	18.11	17.16	0.05011	16.30	32.33	11.51	0.55	11.51	0.00
10/23/2006	16.57	15.70	0.05011	14.91	29.58	10.53	0.50	10.47	0.06
10/24/2006	19.47	18.45	0.05011	17.53	34.76	12.38	0.59	10.04	2.34
10/25/2006	17.54	16.62	0.05011	15.79	31.32	11.15	0.53	11.13	0.02
10/26/2006	19.52	18.50	0.05011	17.57	34.85	12.41	0.59	11.70	0.71
10/27/2006	24.00	22.74	0.05011	21.60	42.85	15.25	0.72	11.70	3.55
10/28/2006	24.00	22.74	0.04401	21.74	43.12	15.35	0.64	11.95	3.40
10/29/2006	24.00	22.74	0.03856	21.87	43.37	15.44	0.56	12.00	3.44
10/30/2006	24.00	22.74	0.04875	21.63	42.91	15.28	0.70	11.86	3.42
10/31/2006	24.00	22.74	0.04466	21.73	43.10	15.34	0.65	11.11	4.23
11/1/2006	24.00	22.74	0.05200	21.56	42.76	15.22	0.75	12.35	2.87
						353.49	16.61	326.70	26.79
						353.19	16.62	329.30	0.00

STATE OF COLORADO

WATER DIVISION 2 OFFICE OF THE STATE ENGINEER

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Bill Owens
Governor

Russell George
Executive Director

Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

November 13, 2006

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

RE: Notice of Delivery to the Offset Account in John Martin Reservoir – Keesee Water Right

Dear Mr. Pope:

The purpose of this letter is to provide the notice required by paragraph 3 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** (“Resolution”) of a delivery of water to the Offset Account. This letter provides the monthly reporting of deliveries to the Offset Account from the Lower Arkansas Water Management Association’s (LAWMA) shares of the Keesee Ditch first described in the letter of May 9, 2006, which provided the initial notice of the delivery of water from this replacement source for 2006. This letter also serves to describe the operations in 2006.

Keesee Ditch operations pursuant to Paragraph 14 of the Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998

For the majority of the 2006 season, LAWMA was able to store the consumable portion of the Keesee Ditch water right in the Offset Account in John Martin Reservoir. The return flow component was left in the river to prevent injury consistent with the provisions for maintaining return flows described in LAWMA’s draft decree in Colorado Water Court Case 02CW181.

The basic daily operation of the determination of the in-priority amount for the Keesee Ditch, computation of consumptive use component, and subsequent storage are described below:

1. On a daily basis the River Operations Coordination staff in the Division 2 office determined from available inflows the amount available for diversion by Water District 67 ditches under the priority system with appropriate transit loss included. Due to the relative seniority of the Keesee Ditch 1881 and 1883 water rights, the amount available to the Keesee Ditch water right was most typically the full 13.5 cubic feet per second (9 cfs for 1881 and 3.5 cfs for 1883). The relatively junior third priority Keesee Ditch water right (15 cfs for 1893) was only a factor on seven days during the irrigation season (July 11th through 13th; August 28th; September 2nd through 4th; October 27th through 29th) when a portion or all of the junior water right was determined to have been available in priority. There was no days when inflows were determined to be only sufficient to fill the senior 1881 Keesee Ditch right, however on May 3, 2006 the inflow amount was pro-rated for a partial day delivery following the distribution of all conservation storage into accounts in John Martin Reservoir. Inflows of the Keesee Ditch

water right were curtailed during each period of summer conservation storage that occurred during 2006 per Paragraph 14 of the Resolution.

2. Upon determination of the daily amount available to the Keesee Ditch for diversion, the monthly consumptive use factor was applied to determine the amount of consumable water available to be stored.
3. The consumable portion was then shown as an inflow to the Offset Account and deposited in the Colorado Downstream Consumable subaccount except for the period from July 17, 2006 through August 17, 2006 when LAWMA used the Keesee consumable water for in-state replacement purposes.
4. Dryup acreage was monitored by both Colorado and Kansas through site visits and by LAWMA through coordination with the Keesee Ditch owner.

Summary

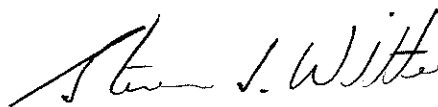
Enclosure 1 contains the accounting spreadsheets used to determine the credits from the Keesee Ditch for 2006.

The following table summarizes the deliveries of water into the Offset Account during the reporting period.

MONTH	Total C. U. Water (AF)
April	0.00
May	591.11
June	586.50
July	383.15
August	272.78
September	560.15
October	486.44
Total	2880.13

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

1 Enclosure

cc: Kevin Salter Robin Jennison John Draper Monique Morey
Joe Flory Randy Hayzlett Dale Book David A. Brenn
Carol Angel Hal Simpson Rod Kuharich Dennis Montgomery
Jim Slattery Mark Rude Colin Thompson Matt Heimerich
Dale Straw Bill Tyner Kalsoum Abbasi

Enclosure 1

Keesee Ditch Accounting for 2006

**Deliveries from Keesee Ditch for Consumptive Use credit to Offset Account
April, 2006**

	Keesee in Priority	Computed CU Water to Account 53
Date	(cfs)	(ac-ft)
4/1/2006	0.00	0.00
4/2/2006	0.00	0.00
4/3/2006	0.00	0.00
4/4/2006	0.00	0.00
4/5/2006	0.00	0.00
4/6/2006	0.00	0.00
4/7/2006	0.00	0.00
4/8/2006	0.00	0.00
4/9/2006	0.00	0.00
4/10/2006	0.00	0.00
4/11/2006	0.00	0.00
4/12/2006	0.00	0.00
4/13/2006	0.00	0.00
4/14/2006	0.00	0.00
4/15/2006	0.00	0.00
4/16/2006	0.00	0.00
4/17/2006	0.00	0.00
4/18/2006	0.00	0.00
4/19/2006	0.00	0.00
4/20/2006	0.00	0.00
4/21/2006	0.00	0.00
4/22/2006	0.00	0.00
4/23/2006	0.00	0.00
4/24/2006	0.00	0.00
4/25/2006	0.00	0.00
4/26/2006	0.00	0.00
4/27/2006	0.00	0.00
4/28/2006	0.00	0.00
4/29/2006	0.00	0.00
4/30/2006	0.00	0.00
Total Diversion AF=	0.00	
Max Diversion AF=	862.00	0.00

Max Monthly CU AF= 646.50 End of Month Adjustment=
CU factor for April = **75.0%**

**Deliveries from Keesee Ditch for Consumptive Use credit to Offset Account
May, 2006**

		Computed CU Water to Account 53
Date	Keesee in Priority (cfs)	(ac-ft)
5/1/2006	0.00	0.00
5/2/2006	0.00	0.00
5/3/2006	9.00	13.75
5/4/2006	13.50	20.62
5/5/2006	13.50	20.62
5/6/2006	13.50	20.62
5/7/2006	13.50	20.62
5/8/2006	13.50	20.62
5/9/2006	13.50	20.62
5/10/2006	13.50	20.62
5/11/2006	13.50	20.62
5/12/2006	13.50	20.62
5/13/2006	13.50	20.62
5/14/2006	13.50	20.62
5/15/2006	13.50	20.62
5/16/2006	13.50	20.62
5/17/2006	13.50	20.62
5/18/2006	13.50	20.62
5/19/2006	13.50	20.62
5/20/2006	13.50	20.62
5/21/2006	13.50	20.62
5/22/2006	13.50	20.62
5/23/2006	13.50	20.62
5/24/2006	13.50	20.62
5/25/2006	13.50	20.62
5/26/2006	13.50	20.62
5/27/2006	13.50	20.62
5/28/2006	13.50	20.62
5/29/2006	13.50	20.62
5/30/2006	13.50	20.62
5/31/2006	13.50	20.62
Total Diversion AF=	767.61	
Max Diversion AF=	882.66	591.11

Max Monthly CU AF 679.65 **End of Month Adjustment=**
CU factor for May = 77.0%

**Deliveries from Keesee Ditch for Consumptive Use credit to Offset Account
June, 2006**

		Computed CU Water to Account 53
Date	Keesee in Priority (cfs)	(ac-ft)
6/1/2006	13.50	19.55
6/2/2006	13.50	19.55
6/3/2006	13.50	19.55
6/4/2006	13.50	19.55
6/5/2006	13.50	19.55
6/6/2006	13.50	19.55
6/7/2006	13.50	19.55
6/8/2006	13.50	19.55
6/9/2006	13.50	19.55
6/10/2006	13.50	19.55
6/11/2006	13.50	19.55
6/12/2006	13.50	19.55
6/13/2006	13.50	19.55
6/14/2006	13.50	19.55
6/15/2006	13.50	19.55
6/16/2006	13.50	19.55
6/17/2006	13.50	19.55
6/18/2006	13.50	19.55
6/19/2006	13.50	19.55
6/20/2006	13.50	19.55
6/21/2006	13.50	19.55
6/22/2006	13.50	19.55
6/23/2006	13.50	19.55
6/24/2006	13.50	19.55
6/25/2006	13.50	19.55
6/26/2006	13.50	19.55
6/27/2006	13.50	19.55
6/28/2006	13.50	19.55
6/29/2006	13.50	19.55
6/30/2006	13.50	19.55
Total Diversion AF=	803.32	
Max Diversion AF=	862.00	586.50

Max Monthly CU AF= 629.26 End of Month Adjustment=
CU factor for June = 73.0%

**Deliveries from Keesee Ditch for Consumptive Use credit to Offset Account
July, 2006**

Date	Keesee in Priority (cfs)	Computed CU Water to Account 53 (ac-ft)	Keesee Bypassed for In-State (cfs)	Computed CU Water to Reach 11 (ac-ft)
7/1/2006	13.50	19.82	0.00	0.00
7/2/2006	13.50	19.82	0.00	0.00
7/3/2006	13.50	19.82	0.00	0.00
7/4/2006	13.50	19.82	0.00	0.00
7/5/2006	13.50	19.82	0.00	0.00
7/6/2006	13.50	19.82	0.00	0.00
7/7/2006	13.50	19.82	0.00	0.00
7/8/2006	13.50	19.82	0.00	0.00
7/9/2006	13.50	19.82	0.00	0.00
7/10/2006	13.50	19.82	0.00	0.00
7/11/2006	28.50	41.83	0.00	0.00
7/12/2006	28.50	41.83	0.00	0.00
7/13/2006	28.50	41.83	0.00	0.00
7/14/2006	13.50	19.82	0.00	0.00
7/15/2006	13.50	19.82	0.00	0.00
7/16/2006	13.50	19.82	0.00	0.00
7/17/2006	0.00	0.00	13.50	19.82
7/18/2006	0.00	0.00	13.50	19.82
7/19/2006		0.00	13.50	19.82
7/20/2006		0.00	13.50	19.82
7/21/2006		0.00	13.50	19.82
7/22/2006		0.00	13.50	19.82
7/23/2006		0.00	13.50	19.82
7/24/2006		0.00	13.50	19.82
7/25/2006		0.00	13.50	19.82
7/26/2006		0.00	13.50	19.82
7/27/2006		0.00	13.50	19.82
7/28/2006		0.00	13.50	19.82
7/29/2006		0.00	13.50	19.82
7/30/2006		0.00	8.50	12.48
7/31/2006		0.00	0.00	0.00
Total Diversion AF=	517.69		364.96	270.07
Max Diversion AF=	882.66	383.15	882.66	653.22

Max Monthly CU AF= 653.17 End of Month Adjustment= 0.00 AF

CU factor for July = 74.0%
Cumulative Annual Diversion AF= 2453.59
Maximum Annual Diversion AF= 5006

**Deliveries from Keesee Ditch for Consumptive Use credit to Offset Account
August, 2006**

	Keesee in Priority	Computed CU Water to Account 53	Keesee Bypassed for In-State	Computed CU Water to Reach 11
Date	(cfs)	(ac-ft)	(cfs)	(ac-ft)
8/1/2006	0.00	0.00	13.50	18.74
8/2/2006	0.00	0.00	13.50	18.74
8/3/2006	0.00	0.00	13.50	18.74
8/4/2006	0.00	0.00	13.50	18.74
8/5/2006	0.00	0.00	13.50	18.74
8/6/2006	0.00	0.00	13.50	18.74
8/7/2006	0.00	0.00	13.50	18.74
8/8/2006	0.00	0.00	13.50	18.74
8/9/2006	0.00	0.00	13.50	18.74
8/10/2006	0.00	0.00	13.50	18.74
8/11/2006	0.00	0.00	13.50	18.74
8/12/2006	0.00	0.00	13.50	18.74
8/13/2006	0.00	0.00	13.50	18.74
8/14/2006	0.00	0.00	13.50	18.74
8/15/2006	0.00	0.00	13.50	18.74
8/16/2006	0.00	0.00	13.50	18.74
8/17/2006	0.00	0.00	13.50	18.74
8/18/2006	13.50	18.74	0.00	0.00
8/19/2006	13.50	18.74	0.00	0.00
8/20/2006	13.50	18.74	0.00	0.00
8/21/2006	13.50	18.74	0.00	0.00
8/22/2006	13.50	18.74	0.00	0.00
8/23/2006	13.50	18.74	0.00	0.00
8/24/2006	13.50	18.74	0.00	0.00
8/25/2006	13.50	18.74	0.00	0.00
8/26/2006	13.50	18.74	0.00	0.00
8/27/2006	13.50	18.74	0.00	0.00
8/28/2006	21.00	29.16	0.00	0.00
8/29/2006	13.50	18.74	0.00	0.00
8/30/2006	13.50	18.74	0.00	0.00
8/31/2006	13.50	18.74	0.00	0.00
Total Diversion AF=	389.76		455.21	318.65
Max Diversion AF=	882.66	272.78	844.97	591.43

Max Monthly CU AF= 617.86 End of Month Adjustment= 0.00 AF

CU factor for August = 70.0%
 Cumulative Annual Diversion AF= 3298.56
 Maximum Annual Diversion AF= 5006

**Deliveries from Keesee Ditch for Consumptive Use credit to Offset Account
September, 2006**

			Keesee Bypassed for In-State	Computed CU Water to Reach 11
Date	Keesee in Priority (cfs)	Computed CU Water to Account 53 (ac-ft)	(cfs)	(ac-ft)
9/1/2006	13.50	17.41	0.00	0.00
9/2/2006	21.63	27.88	0.00	0.00
9/3/2006	28.50	36.74	0.00	0.00
9/4/2006	19.75	25.46	0.00	0.00
9/5/2006	13.50	17.41	0.00	0.00
9/6/2006	13.50	17.41	0.00	0.00
9/7/2006	13.50	17.41	0.00	0.00
9/8/2006	13.50	17.41	0.00	0.00
9/9/2006	13.50	17.41	0.00	0.00
9/10/2006	13.50	17.41	0.00	0.00
9/11/2006	13.50	17.41	0.00	0.00
9/12/2006	13.50	17.41	0.00	0.00
9/13/2006	13.50	17.41	0.00	0.00
9/14/2006	13.50	17.41	0.00	0.00
9/15/2006	13.50	17.41	0.00	0.00
9/16/2006	13.50	17.41	0.00	0.00
9/17/2006	13.50	17.41	0.00	0.00
9/18/2006	13.50	17.41	0.00	0.00
9/19/2006	13.50	17.41	0.00	0.00
9/20/2006	13.50	17.41	0.00	0.00
9/21/2006	13.50	17.41	0.00	0.00
9/22/2006	13.50	17.41	0.00	0.00
9/23/2006	13.50	17.41	0.00	0.00
9/24/2006	13.50	17.41	0.00	0.00
9/25/2006	13.50	17.41	0.00	0.00
9/26/2006	13.50	17.41	0.00	0.00
9/27/2006	13.50	17.41	0.00	0.00
9/28/2006	13.50	17.41	0.00	0.00
9/29/2006	13.50	17.41	0.00	0.00
9/30/2006	13.50	17.41	0.00	0.00
Total Diversion AF=	861.58		0.00	0.00
Max Diversion AF=	862.00	560.15	0.00	0.00

Max Monthly CU AF= 560.30 End of Month Adjustment= 862.00 560.15

CU factor for September = 65.0%
Cumulative Annual Diversion AF= 4160.14
Maximum Annual Diversion AF= 5006

**Deliveries from Keesee Ditch for Consumptive Use credit to Offset Account
October, 2006**

			Keesee Bypassed for In-State	Computed CU Water to Reach 11
Date	Keesee in Priority (cfs)	Computed CU Water to Account 53 (ac-ft)	(cfs)	(ac-ft)
10/1/2006	13.50	15.40	0.00	0.00
10/2/2006	13.50	15.40	0.00	0.00
10/3/2006	13.50	15.40	0.00	0.00
10/4/2006	13.50	15.40	0.00	0.00
10/5/2006	13.50	15.40	0.00	0.00
10/6/2006	13.50	15.40	0.00	0.00
10/7/2006	13.50	15.40	0.00	0.00
10/8/2006	13.50	15.40	0.00	0.00
10/9/2006	13.50	15.40	0.00	0.00
10/10/2006	13.50	15.40	0.00	0.00
10/11/2006	13.50	15.40	0.00	0.00
10/12/2006	13.50	15.40	0.00	0.00
10/13/2006	13.50	15.40	0.00	0.00
10/14/2006	13.50	15.40	0.00	0.00
10/15/2006	13.50	15.40	0.00	0.00
10/16/2006	13.50	15.40	0.00	0.00
10/17/2006	13.50	15.40	0.00	0.00
10/18/2006	13.50	15.40	0.00	0.00
10/19/2006	13.50	15.40	0.00	0.00
10/20/2006	13.50	15.40	0.00	0.00
10/21/2006	13.50	15.40	0.00	0.00
10/22/2006	13.50	15.40	0.00	0.00
10/23/2006	13.50	15.40	0.00	0.00
10/24/2006	13.50	15.40	0.00	0.00
10/25/2006	13.50	15.40	0.00	0.00
10/26/2006	13.50	15.40	0.00	0.00
10/27/2006	24.75	28.23	0.00	0.00
10/28/2006	28.50	32.50	0.00	0.00
10/29/2006	22.19	25.31	0.00	0.00
10/30/2006	0.00	0.00	0.00	0.00
10/31/2006	0.00	0.00	0.00	0.00
Total Diversion AF=	845.84		0.00	0.00
Max Diversion AF=	882.66	486.44	845.84	486.44

Max Monthly CU AF= 507.53 End of Month Adjustment= 0.00 AF

CU factor for October = 57.5%
 Cumulative Annual Diversion AF= 5005.99
 Maximum Annual Diversion AF= 5006
 End of Year Adjustment= 0.00 AF

SECTION 4

STATE OF COLORADO

WATER DIVISION 2 OFFICE OF THE STATE ENGINEER

310 East Abriendo Ave., Suite B
Pueblo, Colorado 81004
Phone: (719) 542-3368
FAX: (719) 544-0800

<http://water.state.co.us/default.htm>

January 31, 2006



Bill Owens
Governor

Russell George
Executive Director

Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for November 2005

Dear Mr. Pope and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of November, 2005.

Table 1 shows the amount of pumping during the month of November 2005 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, and the depletions caused by pumping below John Martin Reservoir which affect senior surface water rights in Colorado were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements or only partial replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in November. Also

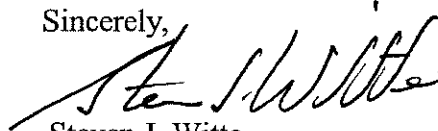
note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in November. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

Delivery of water to the Offset Account accounted for by LAWMA using consumptive use credits at the Highland headgate on October 31, 2005 arrived in John Martin Reservoir on November 1, 2005. The delivery netted 16.59 acre-feet of fully consumable water into the Offset Account during November 2005.

As of November 30, 2005, a total of 4719.05 acre-feet were stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of November is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Monique Morey	Joe Flory
	Randy Hayzlett	Dale Book	David A. Brenn	Carol Angel	
	Hal Simpson	Rod Kuharich	Dennis Montgomery	Jim Slattery	Mark Rude
	Colin Thompson	Matt Heimerich	Dale Straw	Bill Tyner	Kalsoum Abbasi

TABLE 1
Pumping By Rule 3 Irrigation Wells
November 2005

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	88.21	57.99
2	BOOTH ORCHARD	0.64	0.52
3	EXCELSIOR	4.34	3.25
4	COLLIER	0.00	0.00
5	COLORADO	4.21	2.17
6	ROCKY FORD HIGHLINE	34.99	13.68
7	OXFORD	6.38	3.28
8	OTERO	0.18	0.14
9	CATLIN	124.83	53.57
10	FORT LYON US	20.80	9.97
11	ROCKY FORD	63.35	38.94
12	HOLBROOK	14.44	5.94
13	LAS ANIMAS CONSOLIDATED	0.00	0.00
14	BALDWIN-STUBBS	1.68	0.84
15	FORT BENT	21.34	8.32
16	KEESE	89.61	56.73
17	AMITY	101.24	49.07
18	LAMAR/MANVEL	20.08	10.00
19	HYDE	0.63	0.24
20	FORT LYON DS	46.11	18.89
21	XY GRAHAM	35.80	23.27
22	BUFFALO	5.70	5.69
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	18.02	13.40
600	LAWMA A.P.D.	23.08	9.81
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.00	0.00
	Totals	725.66	385.71

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
November 2005

		USER NUMBER											
	15	16	17	18	19	20	21	22	23	24	Total		
	8	35	6	1	0	19	0	0	0	13	82		

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
November 2005

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from October 2005	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	19.26	64.15	140.52	128.00	118.07	98.10	178.38	439.95	16.00	1202.43	
Depletion to Usable SL Flow	6.72	22.39	49.04	44.67	41.21	34.24	62.25	153.54	5.58	419.64	
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	22.39	49.04	44.67						122.82	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	0.00						0.00			0.00	0.00
LAWMA-XY Direct Flow	0.00				0.00					0.00	0.00
LAWMA-Manvel Direct Flow	0.00				0.00					0.00	0.00
Offset Account Release Credit*	7843.77	299.24								299.24	7544.53
Offset Account Water	0.00									0.00	0.00
Total Replacements	305.96	22.39	49.04	44.67	0.00	0.00	0.00	65.00	0.00	422.06	
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending finalization of AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING

Enclosure 1

John Martin Offset Accounting for November 2005

OffsetAccount-ReturnFlow Totals							OffsetAccount-ReturnFlow RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
1	0.00	25.99	0.00	0.00	0.18	125.88	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.14	125.74	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.23	125.51	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.16	125.35	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.16	125.19	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.15	125.04	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.15	124.89	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.12	124.77	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.15	124.62	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.19	124.43	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.18	124.25	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.18	124.07	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.18	123.89	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.24	123.65	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.11	123.54	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.11	123.43	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.11	123.32	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.11	123.21	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.10	123.11	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.10	123.01	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.10	122.91	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.10	122.81	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.09	122.72	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.09	122.63	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.09	122.54	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.09	122.45	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.09	122.36	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.09	122.27	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.08	122.19	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	3.95	0.00	0.00	0.08	126.06	30	0.00	0.00	0.00	0.00	0.00	0.00
0.00 29.94 0.00 0.00 3.95							0.00 0.00 0.00 0.00 0.00						

OffsetAccount-ReturnFlow Return Flow							OffsetAccount-ReturnFlow Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	25.99	0.00	0.00	0.18	125.88
2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.14	125.74
3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.23	125.51
4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.16	125.35
5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.16	125.19
6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.15	125.04
7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.15	124.89
8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.12	124.77
9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.15	124.62
10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.19	124.43
11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.18	124.25
12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.18	124.07
13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.18	123.89
14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.24	123.65
15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.11	123.54
16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.11	123.43
17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.11	123.32
18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.11	123.21
19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.10	123.11
20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.10	123.01
21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.10	122.91
22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.10	122.81
23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.09	122.72
24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.09	122.63
25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.09	122.54
26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.09	122.45
27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.09	122.36
28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.09	122.27
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.08	122.19
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	3.95	0.00	0.00	0.08	126.06
0.00 0.00 0.00 0.00 0.00							0.00 29.94 0.00 0.00 3.95						

STATE OF COLORADO

WATER DIVISION 2 OFFICE OF THE STATE ENGINEER

310 East Abriendo Ave., Suite B
Pueblo, Colorado 81004
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<http://water.state.co.us/default.htm>

March 13, 2006



Bill Owens
Governor

Russell George
Executive Director

Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for December 2005

Dear Mr. Pope and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of December, 2005.

Table 1 shows the amount of pumping during the month of December 2005 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, and the depletions caused by pumping below John Martin Reservoir which affect senior surface water rights in Colorado were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements or only partial replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in December. Also

note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in December. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

As of December 31, 2005, a total of 4708.18 acre-feet were stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of December is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc: Kevin Salter Robin Jennison John Draper Monique Morey Joe Flory
Randy Hayzlett Dale Book David A. Brenn Carol Angel
Hal Simpson Rod Kuharich Dennis Montgomery Jim Slattery Mark Rude
Colin Thompson Matt Heimerich Dale Straw Bill Tyner Kalsoum Abbasi

TABLE 1
Pumping By Rule 3 Irrigation Wells
December 2005

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	36.83	21.10
2	BOOTH ORCHARD	0.97	0.53
3	EXCELSIOR	2.71	2.00
4	COLLIER	0.00	0.00
5	COLORADO	1.08	0.63
6	ROCKY FORD HIGHLINE	5.75	2.24
7	OXFORD	0.10	0.05
8	OTERO	0.00	0.00
9	CATLIN	9.71	9.41
10	FORT LYON US	5.80	3.75
11	ROCKY FORD	3.89	3.82
12	HOLBROOK	0.00	0.00
13	LAS ANIMAS CONSOLIDATED	7.96	5.09
14	BALDWIN-STUBBS	0.00	0.00
15	FORT BENT	0.94	0.37
16	KEESE	0.00	0.00
17	AMITY	120.14	60.08
18	LAMAR/MANVEL	101.77	39.69
19	HYDE	0.00	0.00
20	FORT LYON DS	27.51	11.36
21	XY GRAHAM	0.00	0.00
22	BUFFALO	1.24	1.24
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	0.04	0.03
600	LAWMA A.P.D.	0.00	0.00
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.00	0.00
	Totals	326.44	161.39

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
December 2005

		USER NUMBER									
15	16	17	18	19	20	21	22	23	24	Total	
0	0	0	40	0	11	0	0	0	0	51	

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
December 2005

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	
										21	Sum
Balance Forward from November 2005	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remaining Depletion	15.39	50.92	111.01	105.86	100.18	88.66	151.60	347.42	16.69	987.73	
Depletion to Usable SL Flow	5.37	17.77	38.74	36.94	34.96	37.10	52.91	121.25	5.83	350.87	
Replacements	Carry Forward Credit										Credit to Next Month
FRY-ARK Return Flows	0.00	22.39	38.27	0.00						67.38	0.00
LAWMA-Lamar Center Farm	0.00				0.00						0.00
LAWMA-Ft Bent Ditch Shares	0.00				0.00						0.00
LAWMA-Stubbs Direct Flow	0.00							0.00			0.00
LAWMA-XY Direct Flow	0.00										0.00
LAWMA-Manvel Direct Flow	0.00				0.00						0.00
Offset Account Release Credit*	7544.53	285.66								285.66	7258.87
Offset Account Water	0.00										0.00
Total Replacements	292.38	22.39	38.27	0.00	0.00	0.00	0.00	0.00	0.00	353.04	
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending finalization of AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING

Enclosure 1

John Martin Offset Accounting for December 2005

OffsetAccount-ReturnFlow

OffsetAccount-ReturnFlow

Totals

RF Transit Loss

Table with columns: Day, Inflow, TransIn, TransOut, Rel., Evap, Balance. Data rows from 1 to 31.

Table with columns: Day, Inflow, TransIn, TransOut, Rel., Evap, Balance. Data rows from 1 to 31.

0.00 0.29 0.00 0.00 0.29

0.00 0.00 0.00 0.00 0.00

OffsetAccount-ReturnFlow

OffsetAccount-ReturnFlow

Return Flow

Keesee Winter

Table with columns: Day, Inflow, TransIn, TransOut, Rel., Evap, Balance. Data rows from 1 to 31.

Table with columns: Day, Inflow, TransIn, TransOut, Rel., Evap, Balance. Data rows from 1 to 31.

0.00 0.00 0.00 0.00 0.00

0.00 0.29 0.00 0.00 0.29

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April 18, 2006



Bill Owens
Governor

Russell George
Executive Director

Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for January 2006

Dear Mr. Pope and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of January, 2006.

Table 1 shows the amount of pumping during the month of January 2006 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, and the depletions caused by pumping below John Martin Reservoir which affect senior surface water rights in Colorado were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements or only partial replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

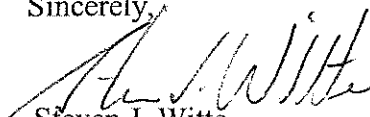
Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in January. Also note

that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in January. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

As of January 31, 2006, a total of 4654.56 acre-feet were stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of January is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Monique Morey	Joe Flory
	Randy Hayzlett	Dale Book	David A. Brenn	Carol Angel	
	Hal Simpson	Rod Kuharich	Dennis Montgomery	Jim Slattery	Mark Rude
	Colin Thompson	Matt Heimerich	Dale Straw	Bill Tyner	Kalsoum Abbasi

TABLE 1
Pumping By Rule 3 Irrigation Wells
January 2006

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	205.41	102.48
2	BOOTH ORCHARD	0.27	0.13
3	EXCELSIOR	0.39	0.26
4	COLLIER	0.00	0.00
5	COLORADO	0.12	0.10
6	ROCKY FORD HIGHLINE	0.14	0.05
7	OXFORD	0.23	0.12
8	OTERO	0.42	0.17
9	CATLIN	27.60	16.36
10	FORT LYON US	157.42	65.06
11	ROCKY FORD	7.15	7.15
12	HOLBROOK	0.00	0.00
13	LAS ANIMAS CONSOLIDATED	0.81	0.32
14	BALDWIN-STUBBS	0.00	0.00
15	FORT BENT	3.18	1.50
16	KEESE	0.00	0.00
17	AMITY	226.61	122.42
18	LAMAR/MANVEL	12.03	4.69
19	HYDE	0.00	0.00
20	FORT LYON DS	66.43	26.77
21	XY GRAHAM	0.00	0.00
22	BUFFALO	11.09	10.32
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	0.00	0.00
600	LAWMA A.P.D.	0.00	0.00
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.00	0.00
	Totals	719.30	357.90

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
January 2006

	15	16	17	18	19	20	21	22	23	24	Total
1	0	55	0	0	27	0	1	0	0	0	84

USER NUMBER

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
January 2006

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from December 2005	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	13.94	33.19	97.56	93.90	83.44	80.82	137.67	289.89	15.64	846.05	
Depletion to Usable SL Flow	4.87	11.58	34.05	32.77	29.12	28.21	48.05	101.17	5.46	295.28	
Replacements											
Carry Forward Credit											
FRY-ARK Return Flows	0.00	11.85	29.49	0.00						46.23	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00				0.00					0.00	0.00
LAWMA-Stubbs Direct Flow	0.00							0.00		0.00	0.00
LAWMA-XY Direct Flow	0.00									0.00	0.00
LAWMA-Manvel Direct Flow	0.00									0.00	0.00
Offset Account Release Credit*	7258.87	250.89								250.89	7007.98
Offset Account Water	0.00	0.00								0.00	0.00
Total Replacements	255.78	11.85	29.49	0.00	0.00	0.00	0.00	0.00	0.00	297.12	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING

Enclosure 1

John Martin Offset Accounting for January 2006

OffsetAccount-ReturnFlow

OffsetAccount-ReturnFlow

Totals

RF Transit Loss

Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						125.77							0.00
1	0.00	0.00	0.00	0.00	0.01	125.76	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.01	125.75	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.01	125.74	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.01	125.73	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.01	125.72	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.01	125.71	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.01	125.70	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.01	125.69	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.06	125.63	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.06	125.57	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.06	125.51	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.06	125.45	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.06	125.39	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.06	125.33	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.06	125.27	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.06	125.21	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.06	125.15	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.06	125.09	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.06	125.03	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.06	124.97	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.06	124.91	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.06	124.85	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.06	124.79	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.06	124.73	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.05	124.68	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.06	124.62	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.06	124.56	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.06	124.50	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.06	124.44	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.06	124.38	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.06	124.32	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	1.45			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-ReturnFlow

OffsetAccount-ReturnFlow

Return Flow

Keesee Winter

Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						0.00							125.77
1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.01	125.76
2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.01	125.75
3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.01	125.74
4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.01	125.73
5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.01	125.72
6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.01	125.71
7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.01	125.70
8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.01	125.69
9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.06	125.63
10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.06	125.57
11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.06	125.51
12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.06	125.45
13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.06	125.39
14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.06	125.33
15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.06	125.27
16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.06	125.21
17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.06	125.15
18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.06	125.09
19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.06	125.03
20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.06	124.97
21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.06	124.91
22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.06	124.85
23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.06	124.79
24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.06	124.73
25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.05	124.68
26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.06	124.62
27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.06	124.56
28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.06	124.50
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.06	124.44
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.06	124.38
31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.06	124.32
	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	1.45	

STATE OF COLORADO

WATER DIVISION 2 OFFICE OF THE STATE ENGINEER

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April 28, 2006

Bill Owens
Governor

Russell George
Executive Director

Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for February 2006

Dear Mr. Pope and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of February, 2006.

Table 1 shows the amount of pumping during the month of February 2006 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, and the depletions caused by pumping below John Martin Reservoir which affect senior surface water rights in Colorado were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements or only partial replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

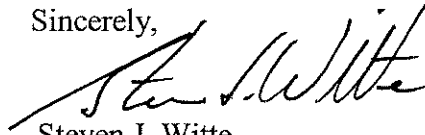
Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in February. Also note

that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in February. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

As of February 28, 2006, a total of 4584.36 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of February is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Monique Morey	Joe Flory
	Randy Hayzlett	Dale Book	David A. Brenn	Carol Angel	
	Hal Simpson	Rod Kuharich	Dennis Montgomery	Jim Slattery	Mark Rude
	Colin Thompson	Matt Heimerich	Dale Straw	Bill Tyner	Kalsoum Abbasi

TABLE 1
Pumping By Rule 3 Irrigation Wells
February 2006

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	43.49	21.42
2	BOOTH ORCHARD	2.75	1.44
3	EXCELSIOR	13.14	9.83
4	COLLIER	0.00	0.00
5	COLORADO	65.90	28.37
6	ROCKY FORD HIGHLINE	20.42	8.36
7	OXFORD	74.38	29.00
8	OTERO	30.36	11.83
9	CATLIN	68.65	34.97
10	FORT LYON US	46.91	25.07
11	ROCKY FORD	6.93	4.60
12	HOLBROOK	7.23	2.83
13	LAS ANIMAS CONSOLIDATED	0.09	0.09
14	BALDWIN-STUBBS	0.00	0.00
15	FORT BENT	60.31	31.47
16	KEESE	63.44	45.49
17	AMITY	771.40	396.48
18	LAMAR/MANVEL	43.08	18.15
19	HYDE	0.00	0.00
20	FORT LYON DS	501.16	235.47
21	XY GRAHAM	0.00	0.00
22	BUFFALO	19.12	14.90
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	213.68	139.25
600	LAWMA A.P.D.	0.00	0.00
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.00	0.00
	Totals	2052.44	1059.02

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
February 2006

		USER NUMBER									
15	16	17	18	19	20	21	22	23	24	Total	
15	25	220	13	0	161	0	3	0	139	576	

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
February 2006

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from January 2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	13.92	40.18	104.92	91.93	69.82	75.80	133.94	275.04	13.62	819.17	
Depletion to Usable SL Flow	4.86	14.02	36.62	32.08	24.37	26.45	46.74	95.99	4.75	285.88	
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	14.02	22.24	0.00						41.12	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	0.00							0.00		0.00	0.00
LAWMA-XY Direct Flow	0.00				0.00					0.00	0.00
LAWMA-Manvel Direct Flow	0.00				0.00					0.00	0.00
Offset Account Release Credit*	7007.98	246.54								246.54	6761.44
Offset Account Water	0.00									0.00	0.00
Total Replacements	251.40	14.02	22.24	0.00	0.00	0.00	0.00	0.00	0.00	287.66	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING

Enclosure 1

John Martin Offset Accounting for February 2006

OffsetAccount-ReturnFlow Totals							OffsetAccount-ReturnFlow RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						124.32							0.00
1	0.00	1.46	0.00	0.00	0.09	125.69	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.09	125.60	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.09	125.51	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.09	125.42	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.09	125.33	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.09	125.24	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.09	125.15	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.09	125.06	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.09	124.97	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.09	124.88	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.08	124.80	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.08	124.72	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.08	124.64	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.08	124.56	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.08	124.48	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.08	124.40	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.08	124.32	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.08	124.24	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.08	124.16	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.08	124.08	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.00	124.08	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.01	124.07	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.03	124.04	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.03	124.01	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.03	123.98	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.03	123.95	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.03	123.92	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	1.89	0.00	0.00	0.03	125.78	28	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	3.35	0.00	0.00	1.89			0.00	0.00	0.00	0.00	0.00	

OffsetAccount-ReturnFlow Return Flow							OffsetAccount-ReturnFlow Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						0.00							124.32
1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	1.46	0.00	0.00	0.09	125.69
2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.09	125.60
3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.09	125.51
4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.09	125.42
5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.09	125.33
6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.09	125.24
7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.09	125.15
8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.09	125.06
9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.09	124.97
10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.09	124.88
11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.08	124.80
12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.08	124.72
13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.08	124.64
14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.08	124.56
15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.08	124.48
16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.08	124.40
17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.08	124.32
18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.08	124.24
19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.08	124.16
20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.08	124.08
21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	124.08
22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.01	124.07
23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.03	124.04
24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.03	124.01
25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.03	123.98
26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.03	123.95
27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.03	123.92
28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	1.89	0.00	0.00	0.03	125.78
	0.00	0.00	0.00	0.00	0.00			0.00	3.35	0.00	0.00	1.89	

STATE OF COLORADO

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May 8, 2006



Bill Owens
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Russell George
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Hal D. Simpson, P.E.
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Steven J. Witte, P.E.
Division Engineer

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for March 2006

Dear Mr. Pope and Ms. Gonzales:

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Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, and the depletions caused by pumping below John Martin Reservoir which affect senior surface water rights in Colorado were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements or only partial replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

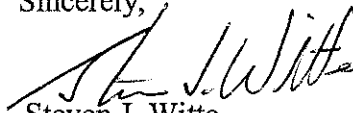
Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in March. Also note

that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 0% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on none of the days in March. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

As of March 31, 2006, a total of 4624.28 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of March is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc: Kevin Salter Robin Jennison John Draper Monique Morey Joe Flory
Randy Hayzlett Dale Book David A. Brenn Carol Angel
Hal Simpson Rod Kuharich Dennis Montgomery Jim Slattery Mark Rude
Colin Thompson Matt Heimerich Dale Straw Bill Tyner Kalsoum Abbasi

TABLE 1
Pumping By Rule 3 Irrigation Wells
March 2006

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	955.52	464.02
2	BOOTH ORCHARD	20.29	10.70
3	EXCELSIOR	54.56	36.28
4	COLLIER	0.00	0.00
5	COLORADO	158.96	72.96
6	ROCKY FORD HIGHLINE	335.57	135.03
7	OXFORD	525.05	224.94
8	OTERO	102.43	39.97
9	CATLIN	1414.52	734.88
10	FORT LYON US	571.58	288.53
11	ROCKY FORD	255.49	153.85
12	HOLBROOK	1119.43	468.54
13	LAS ANIMAS CONSOLIDATED	3.78	3.78
14	BALDWIN-STUBBS	204.34	102.18
15	FORT BENT	158.84	97.42
16	KEESE	123.79	91.16
17	AMITY	1032.97	589.09
18	LAMAR/MANVEL	1523.88	601.96
19	HYDE	24.66	10.06
20	FORT LYON DS	802.90	411.63
21	XY GRAHAM	140.11	54.64
22	BUFFALO	47.42	18.49
23	SISSON	0.11	0.11
24	STATELINE SOLE SOURCE	675.25	458.45
600	LAWMA A.P.D.	45.85	20.83
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.00	0.00
	Totals	10297.30	5089.50

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
March 2006

		USER NUMBER										
15	16	17	18	19	20	21	22	23	24	Total		
74	47	449	602	10	393	55	18	0	458	2106		

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
March 2006

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
Balance Forward from February 2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remaining Depletion	15.50	60.80	130.31	107.71	74.12	76.07	138.96	327.89	10.62	941.98	
Depletion to Usable SL Flow	5.41	21.22	45.48	37.59	25.87	26.55	48.50	114.43	3.71	328.76	
Replacements											
Carry Forward Credit											
FRY-ARK Return Flows	0.00	21.22	3.52	0.00						30.15	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	0.00							0.00		0.00	0.00
LAWMA-XY Direct Flow	0.00				0.00					0.00	0.00
LAWMA-Manvel Direct Flow	0.00				0.00					0.00	0.00
Offset Account Release Credit*	6761.44	300.65								300.65	6460.79
Offset Account Water	0.00									0.00	0.00
Total Replacements	306.06	21.22	3.52	0.00	0.00	0.00	0.00	0.00	0.00	330.80	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING

Enclosure 1

John Martin Offset Accounting for March 2006

OffsetAccount- Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						4584.36							422.86							0.00
1	0.00	0.00	0.00	0.00	4.73	4579.63	1	0.00	0.00	0.00	0.00	0.44	422.42	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	4.81	4574.82	2	0.00	0.00	0.00	0.00	0.44	421.98	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	4.79	4570.03	3	0.00	0.00	0.00	0.00	0.44	421.54	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	4.77	4565.26	4	0.00	0.00	0.00	0.00	0.44	421.10	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	4.74	4560.52	5	0.00	0.00	0.00	0.00	0.44	420.66	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	4.71	4555.81	6	0.00	0.00	0.00	0.00	0.43	420.23	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	7.00	4.69	4544.12	7	0.00	0.00	0.00	0.00	0.43	419.80	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	6.00	4.77	4533.35	8	0.00	0.00	0.00	0.00	0.44	419.36	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	4.00	4.74	4524.61	9	0.00	0.00	0.00	0.00	0.44	418.92	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	3.00	4.68	4516.93	10	0.00	0.00	0.00	0.00	0.43	418.49	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	3.00	4.75	4509.18	11	0.00	0.00	0.00	0.00	0.44	418.05	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	3.00	4.69	4501.49	12	0.00	0.00	0.00	0.00	0.43	417.62	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	2.00	4.61	4494.88	13	0.00	0.00	0.00	0.00	0.43	417.19	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	2.00	4.66	4488.22	14	0.00	0.00	0.00	0.00	0.43	416.76	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	2.00	4.60	4481.62	15	0.00	0.00	0.00	0.00	0.43	416.33	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	2.00	4.53	4475.09	16	0.00	0.00	0.00	0.00	0.42	415.91	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	2.00	4.51	4468.58	17	0.00	0.00	0.00	0.00	0.42	415.49	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	2.00	4.50	4462.08	18	0.00	0.00	0.00	0.00	0.42	415.07	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	3.00	4.59	4454.49	19	0.00	0.00	0.00	0.00	0.43	414.64	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	3.00	4.57	4446.92	20	0.00	0.00	0.00	0.00	0.43	414.21	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	2.00	4.51	4440.41	21	0.00	0.00	0.00	0.00	0.42	413.79	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	2.00	4.50	4433.91	22	0.00	0.00	0.00	0.00	0.42	413.37	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	2.00	4.48	4427.43	23	0.00	0.00	0.00	0.00	0.42	412.95	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	2.00	4.43	4421.00	24	0.00	0.00	0.00	0.00	0.41	412.54	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	2.00	4.52	4414.48	25	0.00	0.00	0.00	0.00	0.42	412.12	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	2.00	4.50	4407.98	26	0.00	0.00	0.00	0.00	0.42	411.70	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	2.00	4.47	4401.51	27	0.00	0.00	0.00	0.00	0.42	411.28	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	2.00	4.46	4395.05	28	0.00	0.00	0.00	0.00	0.42	410.86	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	30.00	4.42	4360.63	29	0.00	0.00	0.00	0.00	0.41	410.45	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	32.87	5.88	4321.88	30	0.00	0.00	0.00	0.00	0.55	409.90	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	308.22	0.00	0.00	5.82	4624.28	31	0.00	0.00	0.00	0.00	0.55	409.35	31	0.00	0.00	0.00	0.00	0.00	0.00
						0.00							0.00							0.00
OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						4458.58							3472.04							563.68
1	0.00	0.00	0.00	0.00	4.60	4453.98	1	0.00	0.00	0.00	0.00	3.58	3468.46	1	0.00	0.00	0.00	0.00	0.58	563.10
2	0.00	0.00	0.00	0.00	4.68	4449.30	2	0.00	0.00	0.00	0.00	3.65	3464.81	2	0.00	0.00	0.00	0.00	0.59	562.51
3	0.00	0.00	0.00	0.00	4.66	4444.64	3	0.00	0.00	0.00	0.00	3.63	3461.18	3	0.00	0.00	0.00	0.00	0.59	561.92
4	0.00	0.00	0.00	0.00	4.64	4440.00	4	0.00	0.00	0.00	0.00	3.61	3457.57	4	0.00	0.00	0.00	0.00	0.59	561.33
5	0.00	0.00	0.00	0.00	4.61	4435.39	5	0.00	0.00	0.00	0.00	3.59	3453.98	5	0.00	0.00	0.00	0.00	0.58	560.75
6	0.00	0.00	0.00	0.00	4.58	4430.81	6	0.00	0.00	0.00	0.00	3.57	3450.41	6	0.00	0.00	0.00	0.00	0.58	560.17
7	0.00	0.00	0.00	0.00	4.56	4426.25	7	0.00	0.00	0.00	0.00	3.55	3446.86	7	0.00	0.00	0.00	0.00	0.58	559.59
8	0.00	0.00	0.00	0.00	4.65	4421.60	8	0.00	0.00	0.00	0.00	3.62	3443.24	8	0.00	0.00	0.00	0.00	0.59	559.00
9	0.00	0.00	0.00	0.00	4.62	4416.98	9	0.00	0.00	0.00	0.00	3.60	3439.64	9	0.00	0.00	0.00	0.00	0.58	558.42
10	0.00	0.00	0.00	0.00	4.57	4412.41	10	0.00	0.00	0.00	0.00	3.56	3436.08	10	0.00	0.00	0.00	0.00	0.58	557.84
11	0.00	0.00	0.00	0.00	4.64	4407.77	11	0.00	0.00	0.00	0.00	3.61	3432.47	11	0.00	0.00	0.00	0.00	0.59	557.25
12	0.00	0.00	0.00	0.00	4.58	4403.19	12	0.00	0.00	0.00	0.00	3.57	3428.90	12	0.00	0.00	0.00	0.00	0.58	556.67
13	0.00	0.00	0.00	0.00	4.51	4398.68	13	0.00	0.00	0.00	0.00	3.51	3425.39	13	0.00	0.00	0.00	0.00	0.57	556.10
14	0.00	0.00	0.00	0.00	4.56	4394.12	14	0.00	0.00	0.00	0.00	3.55	3421.84	14	0.00	0.00	0.00	0.00	0.58	555.52
15	0.00	0.00	0.00	0.00	4.50	4389.62	15	0.00	0.00	0.00	0.00	3.50	3418.34	15	0.00	0.00	0.00	0.00	0.57	554.95
16	0.00	0.00	0.00	0.00	4.44	4385.18	16	0.00	0.00	0.00	0.00	3.46	3414.88	16	0.00	0.00	0.00	0.00	0.56	554.39
17	0.00	0.00	0.00	0.00	4.42	4380.76	17	0.00	0.00	0.00	0.00	3.44	3411.44	17	0.00	0.00	0.00	0.00	0.56	553.83
18	0.00	0.00	0.00	0.00	4.41	4376.35	18	0.00	0.00	0.00	0.00	3.43	3408.01	18	0.00	0.00	0.00	0.00	0.56	553.27
19	0.00	0.00	0.00	0.00	4.50	4371.85	19	0.00	0.00	0.00	0.00	3.50	3404.51	19	0.00	0.00	0.00	0.00	0.57	552.70
20	0.00	0.00	0.00	0.00	4.49	4367.36	20	0.00	0.00	0.00	0.00	3.49	3401.02	20	0.00	0.00	0.00	0.00	0.57	552.13
21	0.00	0.00	0.00	0.00	4.43	4362.93	21	0.00	0.00	0.00	0.00	3.45	3397.57	21	0.00	0.00	0.00	0.00	0.56	551.57
22	0.00	0.00	0.00	0.00	4.42	4358.51	22	0.00	0.00	0.00	0.00	3.44	3394.13	22	0.00	0.00	0.00	0.00	0.56	551.01
23	0.00	0.00	0.00	0.00	4.40	4354.11	23	0.00	0.00	0.00	0.00	3.42	3390.71	23	0.00	0.00	0.00	0.00	0.56	550.45
24	0.00	0.00	0.00	0.00	4.36	4349.75	24	0.00	0.00	0.00	0.00	3.40	3387.31	24	0.00	0.00	0.00	0.00	0.55	549.90
25	0.00	0.00	0.00	0.00	4.45	4345.30	25	0.00	0.00	0.00	0.00	3.47	3383.84	25	0.00	0.00	0.00	0.00	0.56	549.34
26	0.00	0.00	0.00	0.00	4.43	4340.87	26	0.00	0.00	0.00	0.00	3.45	3380.39	26	0.00	0.00	0.00	0.00	0.56	548.78
27	0.00	0.00	0.00	0.00	4.40	4336.47	27	0.00	0.00	0.00	0.00	3.42	3376.97	27	0.00	0.00	0.00	0.00	0.56	548.22
28	0.00	0.00	0.00	0.00	4.39	4332.08	28	0.00	0.00	0.00	0.00	3.42	3373.55	28	0.00	0.00	0.00	0.00	0.55	547.67
29	0.00	0.00	0.00	0.00	4.36	4327.72	29	0.00	0.00	0.00	0.00	3.40	3370.15	29	0.00	0.00	0.00	0.00	0.55	547.12
30	0.00	0.00	0.00</																	

OffsetAccount-ReturnFlow Totals							OffsetAccount-ReturnFlow RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						125.78							0.00
1	0.00	0.00	0.00	0.00	0.13	125.65	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.13	125.52	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.13	125.39	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.13	125.26	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.13	125.13	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.13	125.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	7.00	0.13	117.87	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	6.00	0.12	111.75	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	4.00	0.12	107.63	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	3.00	0.11	104.52	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	3.00	0.11	101.41	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	3.00	0.11	98.30	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	2.00	0.10	96.20	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	2.00	0.10	94.10	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	2.00	0.10	92.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	2.00	0.09	89.91	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	2.00	0.09	87.82	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	2.00	0.09	85.73	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	3.00	0.09	82.64	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	3.00	0.08	79.56	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	2.00	0.08	77.48	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	2.00	0.08	75.40	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	2.00	0.08	73.32	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	2.00	0.07	71.25	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	2.00	0.07	69.18	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	2.00	0.07	67.11	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	2.00	0.07	65.04	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	2.00	0.07	62.97	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	30.00	0.06	32.91	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	32.87	0.04	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	117.85	0.00	0.00	0.00	117.85	31	0.00	10.00	0.00	0.00	0.00	10.00
0.00 117.85 0.00 122.87 2.91							0.00 10.00 0.00 0.00 0.00						

OffsetAccount-ReturnFlow Return Flow							OffsetAccount-ReturnFlow Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						0.00							125.78
1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.13	125.65
2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.13	125.52
3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.13	125.39
4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.13	125.26
5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.13	125.13
6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.13	125.00
7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	7.00	0.13	117.87
8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	6.00	0.12	111.75
9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	4.00	0.12	107.63
10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	3.00	0.11	104.52
11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	3.00	0.11	101.41
12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	3.00	0.11	98.30
13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	2.00	0.10	96.20
14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	2.00	0.10	94.10
15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	2.00	0.10	92.00
16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	2.00	0.09	89.91
17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	2.00	0.09	87.82
18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	2.00	0.09	85.73
19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	3.00	0.09	82.64
20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	3.00	0.08	79.56
21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	2.00	0.08	77.48
22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	2.00	0.08	75.40
23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	2.00	0.08	73.32
24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	2.00	0.07	71.25
25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	2.00	0.07	69.18
26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	2.00	0.07	67.11
27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	2.00	0.07	65.04
28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	2.00	0.07	62.97
29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	30.00	0.06	32.91
30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	32.87	0.04	0.00
31	0.00	107.85	0.00	0.00	0.00	107.85	31	0.00	0.00	0.00	0.00	0.00	0.00
0.00 107.85 0.00 0.00 0.00							0.00 0.00 0.00 122.87 2.91						

STATE OF COLORADO

WATER DIVISION 2 OFFICE OF THE STATE ENGINEER

310 East Abriendo Ave., Suite B
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June 26, 2006



Bill Owens
Governor

Russell George
Executive Director

Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for April 2006

Dear Mr. Pope and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of April, 2006.

Table 1 shows the amount of pumping during the month of April 2006 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, and the depletions caused by pumping below John Martin Reservoir which affect senior surface water rights in Colorado were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements or only partial replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on each of the days in April. Also note that

in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on each of the days in April. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

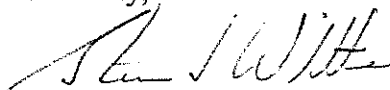
A delivery of water to the Offset Account was initiated during the month of April 2006 by LAWMA using consumptive use credits from their ownership in the Highland Canal. The delivery netted 413.95 acre-feet of fully consumable water into the Offset Account during April 2006.

A transfer of water to the Offset Account was made by LAWMA on April 27, 2006 from their Keesee and X-Y Article II accounts. The delivery netted 158.83 acre-feet of fully consumable water into the Offset Account.

As of April 30, 2006, a total of 5045.68 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of April is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Monique Morey	Joe Flory
	Randy Hayzlett	Dale Book	David A. Brenn	Carol Angel	
	Hal Simpson	Rod Kuharich	Dennis Montgomery	Jim Slattery	Mark Rude
	Colin Thompson	Matt Heimerich	Dale Straw	Bill Tyner	Kalsoum Abbasi

TABLE 1
Pumping By Rule 3 Irrigation Wells
April 2006

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	685.48	299.36
2	BOOTH ORCHARD	28.94	16.46
3	EXCELSIOR	91.25	63.79
4	COLLIER	33.58	13.10
5	COLORADO	309.67	134.73
6	ROCKY FORD HIGHLINE	270.77	107.96
7	OXFORD	376.17	165.91
8	OTERO	40.49	15.83
9	CATLIN	1730.27	837.43
10	FORT LYON US	535.21	259.51
11	ROCKY FORD	231.08	148.53
12	HOLBROOK	365.70	214.44
13	LAS ANIMAS CONSOLIDATED	94.41	43.70
14	BALDWIN-STUBBS	278.50	139.27
15	FORT BENT	122.81	59.51
16	KEESE	0.00	0.00
17	AMITY	949.65	584.21
18	LAMAR/MANVEL	849.06	346.08
19	HYDE	58.49	27.88
20	FORT LYON DS	554.65	266.85
21	XY GRAHAM	202.56	107.26
22	BUFFALO	17.34	6.76
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	308.83	202.30
600	LAWMA A.P.D.	559.26	380.30
601	LAWMA A.P.D.	2.70	1.05
602	LAWMA A.P.D.	7.51	5.63
	Totals	8704.38	4447.85

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
April 2006

USER NUMBER										
15	16	17	18	19	20	21	22	23	24	Total
56	0	411	342	28	261	378	7	0	202	1685

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
April 2006

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from March 2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	0.00	0.00	0.00	0.00	0.00	0.00	176.69	361.90	9.69	548.28	0.00
Depletion to Usable SL Flow	0.00	0.00	0.00	0.00	0.00	0.00	144.71	296.39	7.93	449.03	0.00
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						30.15	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	0.00							88.00		88.00	0.00
LAWMA-XY Direct Flow	0.00				0.00					0.00	0.00
LAWMA-Manvel Direct Flow	0.00				0.00					0.00	0.00
Offset Account Release Credit*	6460.79	364.18								364.18	6096.61
Offset Account Water	0.00									0.00	0.00
Total Replacements	364.18	0.00	0.00	0.00	0.00	0.00	0.00	88.00	0.00	452.18	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-I Model results

Enclosure 1

John Martin Offset Accounting for April 2006

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						4624.28							409.35							
1	0.00	0.00	0.00	0.00	6.22	4618.06	1	0.00	0.00	0.00	0.00	0.55	408.80	1	0.00	0.00	0.00	0.00	0.00	0.00
2	7.02	0.00	0.00	0.00	6.20	4618.88	2	0.00	0.00	0.00	0.00	0.55	408.25	2	0.00	0.00	0.00	0.00	0.00	0.00
3	6.50	0.00	0.00	0.00	6.18	4619.20	3	0.00	0.00	0.00	0.00	0.55	407.70	3	0.00	0.00	0.00	0.00	0.00	0.00
4	19.91	0.00	0.00	0.00	6.19	4632.92	4	0.00	0.00	0.00	0.00	0.55	407.15	4	0.00	0.00	0.00	0.00	0.00	0.00
5	19.87	0.00	0.00	0.00	11.37	4641.42	5	0.00	0.00	0.00	0.00	1.00	406.15	5	0.00	0.00	0.00	0.00	0.00	0.00
6	20.62	0.00	0.00	0.00	6.41	4655.63	6	0.00	0.00	0.00	0.00	0.56	405.59	6	0.00	0.00	0.00	0.00	0.00	0.00
7	17.74	0.00	0.00	0.00	6.42	4668.95	7	0.00	0.00	0.00	0.00	0.56	405.03	7	0.00	0.00	0.00	0.00	0.00	0.00
8	15.30	0.00	0.00	0.00	6.43	4675.82	8	0.00	0.00	0.00	0.00	0.56	404.47	8	0.00	0.00	0.00	0.00	0.00	0.00
9	15.02	0.00	0.00	0.00	6.44	4684.40	9	0.00	0.00	0.00	0.00	0.56	403.91	9	0.00	0.00	0.00	0.00	0.00	0.00
10	17.20	0.00	0.00	0.00	14.57	4687.03	10	0.00	0.00	0.00	0.00	1.26	402.65	10	0.00	0.00	0.00	0.00	0.00	0.00
11	17.00	0.00	0.00	0.00	6.02	4698.01	11	0.00	0.00	0.00	0.00	0.52	402.13	11	0.00	0.00	0.00	0.00	0.00	0.00
12	17.10	0.00	0.00	0.00	5.86	4709.25	12	0.00	0.00	0.00	0.00	0.50	401.63	12	0.00	0.00	0.00	0.00	0.00	0.00
13	16.70	0.00	0.00	0.00	10.56	4715.39	13	0.00	0.00	0.00	0.00	0.90	400.73	13	0.00	0.00	0.00	0.00	0.00	0.00
14	17.37	0.00	0.00	0.00	10.61	4722.15	14	0.00	0.00	0.00	0.00	0.90	399.83	14	0.00	0.00	0.00	0.00	0.00	0.00
15	17.35	0.00	0.00	0.00	10.68	4728.82	15	0.00	0.00	0.00	0.00	0.90	398.93	15	0.00	0.00	0.00	0.00	0.00	0.00
16	16.98	0.00	0.00	0.00	10.66	4735.14	16	0.00	0.00	0.00	0.00	0.90	398.03	16	0.00	0.00	0.00	0.00	0.00	0.00
17	17.02	0.00	0.00	0.00	12.99	4739.17	17	0.00	0.00	0.00	0.00	1.09	396.94	17	0.00	0.00	0.00	0.00	0.00	0.00
18	17.20	0.00	0.00	0.00	8.89	4747.48	18	0.00	0.00	0.00	0.00	0.74	396.20	18	0.00	0.00	0.00	0.00	0.00	0.00
19	15.42	0.00	0.00	0.00	7.52	4755.38	19	0.00	0.00	0.00	0.00	0.63	395.57	19	0.00	0.00	0.00	0.00	0.00	0.00
20	16.47	0.00	0.00	0.00	5.74	4766.11	20	0.00	0.00	0.00	0.00	0.48	395.09	20	0.00	0.00	0.00	0.00	0.00	0.00
21	15.31	0.00	0.00	0.00	7.37	4774.05	21	0.00	0.00	0.00	0.00	0.61	394.48	21	0.00	0.00	0.00	0.00	0.00	0.00
22	14.66	0.00	0.00	0.00	7.43	4781.28	22	0.00	0.00	0.00	0.00	0.61	393.87	22	0.00	0.00	0.00	0.00	0.00	0.00
23	14.66	0.00	0.00	0.00	7.49	4788.45	23	0.00	0.00	0.00	0.00	0.62	393.25	23	0.00	0.00	0.00	0.00	0.00	0.00
24	13.73	0.00	0.00	0.00	2.38	4799.80	24	0.00	0.00	0.00	0.00	0.20	393.05	24	0.00	0.00	0.00	0.00	0.00	0.00
25	11.70	0.00	0.00	0.00	4.68	4806.82	25	0.00	0.00	0.00	0.00	0.38	392.67	25	0.00	0.00	0.00	0.00	0.00	0.00
26	7.32	0.00	0.00	0.00	9.79	4804.35	26	0.00	0.00	0.00	0.00	0.80	391.87	26	0.00	0.00	0.00	0.00	0.00	0.00
27	8.00	233.17	0.00	0.00	10.96	5034.56	27	0.00	0.00	0.00	0.00	0.89	390.98	27	0.00	0.00	0.00	0.00	0.00	0.00
28	8.11	0.00	0.00	0.00	3.24	5039.43	28	0.00	0.00	0.00	0.00	0.25	390.73	28	0.00	0.00	0.00	0.00	0.00	0.00
29	6.45	0.00	0.00	0.00	3.18	5042.70	29	0.00	0.00	0.00	0.00	0.25	390.48	29	0.00	0.00	0.00	0.00	0.00	0.00
30	6.22	0.00	0.00	0.00	3.24	5045.68	30	0.00	0.00	0.00	0.00	0.25	390.23	30	0.00	0.00	0.00	0.00	0.00	0.00
413.95	233.17	0.00	0.00	0.00	225.72		0.00	0.00	0.00	0.00	0.00	19.12		0.00	0.00	0.00	0.00	0.00	0.00	
OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						4506.43							3361.07							
1	0.00	0.00	0.00	0.00	6.06	4500.37	1	0.00	0.00	0.00	0.00	4.52	3356.55	1	0.00	0.00	0.00	0.00	0.99	735.02
2	7.02	0.00	0.00	0.00	6.05	4501.34	2	7.02	0.00	0.00	0.00	4.51	3359.06	2	0.00	0.00	0.00	0.00	0.99	734.03
3	6.50	0.00	0.00	0.00	6.03	4501.81	3	6.50	0.00	0.00	0.00	4.50	3361.06	3	0.00	0.00	0.00	0.00	0.98	733.05
4	19.91	0.00	0.00	0.00	6.04	4515.68	4	19.91	0.00	0.00	0.00	4.51	3376.46	4	0.00	0.00	0.00	0.00	0.98	732.07
5	19.87	0.00	0.00	0.00	11.09	4524.46	5	19.87	0.00	0.00	0.00	8.29	3388.04	5	0.00	0.00	0.00	0.00	1.80	730.27
6	20.62	0.00	0.00	0.00	6.25	4538.83	6	20.62	0.00	0.00	0.00	4.68	3403.98	6	0.00	0.00	0.00	0.00	1.01	729.26
7	17.74	0.00	0.00	0.00	6.26	4550.31	7	17.74	0.00	0.00	0.00	4.69	3417.03	7	0.00	0.00	0.00	0.00	1.01	728.25
8	15.30	0.00	0.00	0.00	6.27	4559.34	8	15.30	0.00	0.00	0.00	4.71	3427.62	8	0.00	0.00	0.00	0.00	1.00	727.25
9	15.02	0.00	0.00	0.00	6.28	4568.08	9	15.02	0.00	0.00	0.00	4.72	3437.92	9	0.00	0.00	0.00	0.00	1.00	726.25
10	17.20	0.00	0.00	0.00	14.21	4571.07	10	17.20	0.00	0.00	0.00	10.69	3444.43	10	0.00	0.00	0.00	0.00	2.26	723.99
11	17.00	0.00	0.00	0.00	5.87	4582.20	11	17.00	0.00	0.00	0.00	4.42	3457.01	11	0.00	0.00	0.00	0.00	0.93	723.06
12	17.10	0.00	0.00	0.00	5.72	4593.58	12	17.10	0.00	0.00	0.00	4.32	3469.79	12	0.00	0.00	0.00	0.00	0.90	722.16
13	16.70	0.00	0.00	0.00	10.30	4599.98	13	16.70	0.00	0.00	0.00	7.78	3478.71	13	0.00	0.00	0.00	0.00	1.62	720.54
14	17.37	0.00	0.00	0.00	10.35	4607.00	14	17.37	0.00	0.00	0.00	7.83	3488.25	14	0.00	0.00	0.00	0.00	1.62	718.92
15	17.35	0.00	0.00	0.00	10.42	4613.93	15	17.35	0.00	0.00	0.00	7.89	3497.71	15	0.00	0.00	0.00	0.00	1.63	717.29
16	16.98	0.00	0.00	0.00	10.40	4620.51	16	16.98	0.00	0.00	0.00	7.88	3506.81	16	0.00	0.00	0.00	0.00	1.62	715.67
17	17.02	0.00	0.00	0.00	12.67	4624.86	17	17.02	0.00	0.00	0.00	9.62	3514.21	17	0.00	0.00	0.00	0.00	1.96	713.71
18	17.20	0.00	0.00	0.00	8.67	4633.39	18	17.20	0.00	0.00	0.00	6.59	3524.82	18	0.00	0.00	0.00	0.00	1.34	712.37
19	15.42	0.00	0.00	0.00	7.33	4641.48	19	15.42	0.00	0.00	0.00	5.57	3534.67	19	0.00	0.00	0.00	0.00	1.13	711.24
20	16.47	0.00	0.00	0.00	5.60	4652.35	20	16.47	0.00	0.00	0.00	4.26	3546.88	20	0.00	0.00	0.00	0.00	0.86	710.38
21	15.31	0.00	0.00	0.00	7.20	4660.46	21	15.31	0.00	0.00	0.00	5.49	3556.70	21	0.00	0.00	0.00	0.00	1.10	709.28
22	14.66	0.00	0.00	0.00	7.25	4667.87	22	14.66	0.00	0.00	0.00	5.54	3565.82	22	0.00	0.00	0.00	0.00	1.10	708.18
23	14.66	0.00	0.00	0.00	7.31	4675.22	23	14.66	0.00	0.00	0.00	5.58	3574.90	23	0.00	0.00	0.00	0.00	1.11	707.07
24	13.73	0.00	0.00	0.00	2.33	4686.62	24	13.73	0.00	0.00	0.00	1.78	3586.85	24	0.00	0.00	0.00	0.00	0.35	706.72
25	11.70	0.00	0.00	0.00	4.57	4693.75	25	11.70	0.00	0.00	0.00	3.50	3595.05	25	0.00	0.00	0.00	0.00	0.69	706.03
26	7.32	0.00	0.00	0.00	9.56	4691.51	26	7.32	0.00	0.00	0.00	7.32	3595.05	26	0.00	0.00	0.00	0.00	1.44	704.59
27	8.00	158.83	0.00	0.00	10.70	4847.64	27	8.00	158.83	0.00	0.00	8.20	3753.68	27	0.00	0.00	0.00	0.00	1.61	702.98
28	8.11	0.00	0.00	0.00	3.12	4852.63	28	8.11	0.00	0.00	0.00	2.42	3759.37	28	0.00	0.00	0.00	0.00	0.45	702.53
29	6.45	0.00	0.00	0.00	3.06	4856.02	2													

OffsetAccount-ReturnFlow

OffsetAccount-ReturnFlow

Totals

RF Transit Loss

Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
117.85													10.00
1	0.00	0.00	0.00	0.00	0.16	117.69	1	0.00	0.00	0.00	0.00	0.01	9.99
2	0.00	0.00	0.00	0.00	0.15	117.54	2	0.00	0.00	0.00	0.00	0.01	9.98
3	0.00	0.00	0.00	0.00	0.15	117.39	3	0.00	0.00	0.00	0.00	0.01	9.97
4	0.00	0.00	0.00	0.00	0.15	117.24	4	0.00	0.00	0.00	0.00	0.01	9.96
5	0.00	0.00	0.00	0.00	0.28	116.96	5	0.00	0.00	0.00	0.00	0.02	9.94
6	0.00	0.00	0.00	0.00	0.16	116.80	6	0.00	0.00	0.00	0.00	0.01	9.93
7	0.00	0.00	0.00	0.00	0.16	116.64	7	0.00	0.00	0.00	0.00	0.01	9.92
8	0.00	0.00	0.00	0.00	0.16	116.48	8	0.00	0.00	0.00	0.00	0.01	9.91
9	0.00	0.00	0.00	0.00	0.16	116.32	9	0.00	0.00	0.00	0.00	0.01	9.90
10	0.00	0.00	0.00	0.00	0.36	115.96	10	0.00	0.00	0.00	0.00	0.03	9.87
11	0.00	0.00	0.00	0.00	0.15	115.81	11	0.00	0.00	0.00	0.00	0.01	9.86
12	0.00	0.00	0.00	0.00	0.14	115.67	12	0.00	0.00	0.00	0.00	0.01	9.85
13	0.00	0.00	0.00	0.00	0.26	115.41	13	0.00	0.00	0.00	0.00	0.02	9.83
14	0.00	0.00	0.00	0.00	0.26	115.15	14	0.00	0.00	0.00	0.00	0.02	9.81
15	0.00	0.00	0.00	0.00	0.26	114.89	15	0.00	0.00	0.00	0.00	0.02	9.79
16	0.00	0.00	0.00	0.00	0.26	114.63	16	0.00	0.00	0.00	0.00	0.02	9.77
17	0.00	0.00	0.00	0.00	0.32	114.31	17	0.00	0.00	0.00	0.00	0.03	9.74
18	0.00	0.00	0.00	0.00	0.22	114.09	18	0.00	0.00	0.00	0.00	0.02	9.72
19	0.00	0.00	0.00	0.00	0.19	113.90	19	0.00	0.00	0.00	0.00	0.02	9.70
20	0.00	0.00	0.00	0.00	0.14	113.76	20	0.00	0.00	0.00	0.00	0.01	9.69
21	0.00	0.00	0.00	0.00	0.17	113.59	21	0.00	0.00	0.00	0.00	0.01	9.68
22	0.00	0.00	0.00	0.00	0.18	113.41	22	0.00	0.00	0.00	0.00	0.02	9.66
23	0.00	0.00	0.00	0.00	0.18	113.23	23	0.00	0.00	0.00	0.00	0.02	9.64
24	0.00	0.00	0.00	0.00	0.05	113.18	24	0.00	0.00	0.00	0.00	0.00	9.64
25	0.00	0.00	0.00	0.00	0.11	113.07	25	0.00	0.00	0.00	0.00	0.01	9.63
26	0.00	0.00	0.00	0.00	0.23	112.84	26	0.00	0.00	0.00	0.00	0.02	9.61
27	0.00	74.34	0.00	0.00	0.26	186.92	27	0.00	6.05	0.00	0.00	0.02	15.64
28	0.00	0.00	0.00	0.00	0.12	186.80	28	0.00	0.00	0.00	0.00	0.01	15.63
29	0.00	0.00	0.00	0.00	0.12	186.68	29	0.00	0.00	0.00	0.00	0.01	15.62
30	0.00	0.00	0.00	0.00	0.12	186.56	30	0.00	0.00	0.00	0.00	0.01	15.61
	0.00	74.34	0.00	0.00	5.63		0.00	6.05	0.00	0.00	0.00	0.44	

OffsetAccount-ReturnFlow

OffsetAccount-ReturnFlow

Return Flow

Keesee Winter

Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
107.85													0.00
1	0.00	0.00	0.00	0.00	0.15	107.70	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.14	107.56	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.14	107.42	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.14	107.28	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.26	107.02	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.15	106.87	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.15	106.72	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.15	106.57	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.15	106.42	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.33	106.09	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.14	105.95	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.13	105.82	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.24	105.58	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.24	105.34	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.24	105.10	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.24	104.86	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.29	104.57	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.20	104.37	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.17	104.20	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.13	104.07	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.16	103.91	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.16	103.75	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.16	103.59	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.05	103.54	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.10	103.44	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.21	103.23	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	68.28	0.00	0.00	0.24	171.27	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.11	171.16	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.11	171.05	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.11	170.94	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	68.28	0.00	0.00	5.19		0.00	0.00	0.00	0.00	0.00	0.00	

STATE OF COLORADO

WATER DIVISION 2 OFFICE OF THE STATE ENGINEER

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July 12, 2006

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

Bill Owens
Governor
Russell George
Executive Director
Hal D. Simpson, P.E.
State Engineer
Steven J. Witte, P.E.
Division Engineer

RE: Monthly Report of Colorado Pumping and Offset Account Operations for May 2006

Dear Mr. Pope and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of May, 2006.

Table 1 shows the amount of pumping during the month of May 2006 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, and the depletions caused by pumping below John Martin Reservoir which affect senior surface water rights in Colorado were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements or only partial replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on each of the days in May. Also note that

in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on each of the days in May. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account continued during the month of May 2006 by LAWMA using consumptive use credits from their ownership in the Highland Canal. Additionally LAWMA began a delivery to the Offset Account using consumptive use credits from their ownership or leased interest in the Keesee Ditch. The delivery netted 640.83 acre-feet of fully consumable water into the Offset Account during May 2006.

A transfer of water to the Offset Account was made by LAWMA on May 1, 2006 from their X-Y Article II account. The delivery netted 113.95 acre-feet of fully consumable water into the Offset Account with 70.54 acre-feet delivered to the Return Flow and Return Flow Transit Loss subaccounts. This transfer was reported in a May 9, 2006 letter to David Pope.

A delivery of water to the Offset Account by LAWMA, CWPDA, AGUA, FNMC and McComber began to arrive at John Martin Reservoir on May 29, 2006 after the release was begun at Lake Meredith on May 26, 2006. The delivery netted 726.68 acre-feet during May and continued into June. Notice to you for this delivery was provided to you in a May 25, 2006 notice letter. Final documentation of the delivery is being provided in a separate letter dated with today's date.

As of May 31, 2006, a total of 6207.74 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of May is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Monique Morey	Joe Flory
	Randy Hayzlett	Dale Book	David A. Brenn	Carol Angel	
	Hal Simpson	Rod Kuharich	Dennis Montgomery	Jim Slattery	Mark Rude
	Colin Thompson	Matt Heimerich	Dale Straw	Bill Tyner	Kalsoum Abbasi

TABLE 1
Pumping By Rule 3 Irrigation Wells
May 2006

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	919.09	394.09
2	BOOTH ORCHARD	69.95	46.68
3	EXCELSIOR	168.70	107.53
4	COLLIER	5.85	2.93
5	COLORADO	170.79	88.52
6	ROCKY FORD HIGHLINE	555.16	219.67
7	OXFORD	475.00	250.94
8	OTERO	62.20	24.27
9	CATLIN	1874.76	1031.32
10	FORT LYON US	1479.19	674.19
11	ROCKY FORD	248.13	168.32
12	HOLBROOK	610.18	319.85
13	LAS ANIMAS CONSOLIDATED	143.25	68.11
14	BALDWIN-STUBBS	112.22	56.12
15	FORT BENT	209.36	104.99
16	KEESE	68.90	61.78
17	AMITY	1285.59	841.76
18	LAMAR/MANVEL	599.88	268.13
19	HYDE	16.19	6.31
20	FORT LYON DS	647.81	343.45
21	XY GRAHAM	883.84	586.42
22	BUFFALO	338.01	144.81
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	498.58	349.30
601	LAWMA A.P.D.	26.31	10.26
602	LAWMA A.P.D.	21.64	16.24
	Totals	11490.58	6185.99

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
May 2006

		USER NUMBER										
15	16	17	18	19	20	21	22	23	24	Total		
67	40	651	268	6	332	183	145	0	339	2031		

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
May 2006

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from April 2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	0.00	0.00	0.00	0.00	0.00	0.00	219.14	377.47	9.98	606.59	0.00
Depletion to Usable SL Flow	0.00	0.00	0.00	0.00	0.00	0.00	179.48	309.15	8.17	496.80	0.00
Replacements											
Carry Forward Credit											
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	0.00							90.90		90.90	0.00
LAWMA-XY Direct Flow	0.00				0.00					0.00	0.00
LAWMA-Manvel Direct Flow	0.00				0.00					0.00	0.00
Offset Account Release Credit*	6096.61	409.41								409.41	5687.20
Offset Account Water	0.00	0.00								0.00	0.00
Total Replacements	409.41	0.00	0.00	0.00	0.00	0.00	0.00	90.90	0.00	500.31	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-I Model results

Enclosure 1

John Martin Offset Accounting for May 2006

OffsetAccount-Totals						OffsetAccount-Consumable Upstream						OffsetAccount-Consumable Kansas												
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance				
						5045.68							390.23											
1	5.28	184.49	0.00	0.00	8.72	5226.73	1	0.00	0.00	0.00	0.00	0.67	389.56	1	0.00	0.00	0.00	0.00	0.00	0.00				
2	2.59	0.00	0.00	0.00	8.13	5221.19	2	0.00	0.00	0.00	0.00	0.61	388.95	2	0.00	0.00	0.00	0.00	0.00	0.00				
3	14.43	0.00	0.00	0.00	9.48	5226.14	3	0.00	0.00	0.00	0.00	0.71	388.24	3	0.00	0.00	0.00	0.00	0.00	0.00				
4	20.67	0.00	0.00	0.00	2.68	5244.13	4	0.00	0.00	0.00	0.00	0.20	388.04	4	0.00	0.00	0.00	0.00	0.00	0.00				
5	20.62	0.00	0.00	0.00	4.31	5260.44	5	0.00	0.00	0.00	0.00	0.32	387.72	5	0.00	0.00	0.00	0.00	0.00	0.00				
6	24.77	0.00	0.00	0.00	4.44	5280.77	6	0.00	0.00	0.00	0.00	0.33	387.39	6	0.00	0.00	0.00	0.00	0.00	0.00				
7	27.55	0.00	0.00	0.00	4.55	5303.77	7	0.00	0.00	0.00	0.00	0.33	387.06	7	0.00	0.00	0.00	0.00	0.00	0.00				
8	26.77	0.00	0.00	0.00	11.28	5319.26	8	0.00	0.00	0.00	0.00	0.82	386.24	8	0.00	0.00	0.00	0.00	0.00	0.00				
9	24.15	0.00	0.00	0.00	7.56	5335.85	9	0.00	0.00	0.00	0.00	0.55	385.69	9	0.00	0.00	0.00	0.00	0.00	0.00				
10	24.15	0.00	0.00	0.00	8.58	5351.42	10	0.00	0.00	0.00	0.00	0.62	385.07	10	0.00	0.00	0.00	0.00	0.00	0.00				
11	24.15	0.00	0.00	0.00	8.88	5366.69	11	0.00	0.00	0.00	0.00	0.64	384.43	11	0.00	0.00	0.00	0.00	0.00	0.00				
12	22.64	0.00	0.00	0.00	14.50	5374.83	12	0.00	0.00	0.00	0.00	1.04	383.39	12	0.00	0.00	0.00	0.00	0.00	0.00				
13	23.51	0.00	0.00	0.00	15.00	5383.34	13	0.00	0.00	0.00	0.00	1.07	382.32	13	0.00	0.00	0.00	0.00	0.00	0.00				
14	24.02	0.00	0.00	0.00	15.53	5391.83	14	0.00	0.00	0.00	0.00	1.10	381.22	14	0.00	0.00	0.00	0.00	0.00	0.00				
15	22.05	0.00	0.00	0.00	4.97	5408.91	15	0.00	0.00	0.00	0.00	0.35	380.87	15	0.00	0.00	0.00	0.00	0.00	0.00				
16	21.37	0.00	0.00	0.00	18.62	5411.66	16	0.00	0.00	0.00	0.00	1.31	379.56	16	0.00	0.00	0.00	0.00	0.00	0.00				
17	21.05	0.00	0.00	0.00	10.83	5421.88	17	0.00	0.00	0.00	0.00	0.76	378.80	17	0.00	0.00	0.00	0.00	0.00	0.00				
18	21.26	0.00	0.00	0.00	15.03	5428.11	18	0.00	0.00	0.00	0.00	1.05	377.75	18	0.00	0.00	0.00	0.00	0.00	0.00				
19	21.11	0.00	0.00	0.00	15.87	5433.35	19	0.00	0.00	0.00	0.00	1.10	376.65	19	0.00	0.00	0.00	0.00	0.00	0.00				
20	20.94	0.00	0.00	0.00	15.98	5438.31	20	0.00	0.00	0.00	0.00	1.11	375.54	20	0.00	0.00	0.00	0.00	0.00	0.00				
21	21.26	0.00	0.00	0.00	16.09	5443.48	21	0.00	0.00	0.00	0.00	1.11	374.43	21	0.00	0.00	0.00	0.00	0.00	0.00				
22	20.91	0.00	0.00	0.00	9.24	5455.15	22	0.00	0.00	0.00	0.00	0.64	373.79	22	0.00	0.00	0.00	0.00	0.00	0.00				
23	20.62	0.00	0.00	0.00	13.61	5462.16	23	0.00	0.00	0.00	0.00	0.93	372.86	23	0.00	0.00	0.00	0.00	0.00	0.00				
24	20.62	0.00	0.00	0.00	16.05	5466.73	24	0.00	0.00	0.00	0.00	1.10	371.76	24	0.00	0.00	0.00	0.00	0.00	0.00				
25	20.62	0.00	0.00	0.00	21.04	5466.31	25	0.00	0.00	0.00	0.00	1.43	370.33	25	0.00	0.00	0.00	0.00	0.00	0.00				
26	20.62	0.00	0.00	0.00	22.43	5464.50	26	0.00	0.00	0.00	0.00	1.52	368.81	26	0.00	0.00	0.00	0.00	0.00	0.00				
27	20.62	0.00	0.00	0.00	22.33	5462.79	27	0.00	0.00	0.00	0.00	1.51	367.30	27	0.00	0.00	0.00	0.00	0.00	0.00				
28	20.62	0.00	0.00	0.00	22.50	5460.91	28	0.00	0.00	0.00	0.00	1.51	365.79	28	0.00	0.00	0.00	0.00	0.00	0.00				
29	158.04	0.00	0.00	0.00	22.44	5596.51	29	43.42	0.00	0.00	0.00	1.50	407.71	29	0.00	0.00	0.00	0.00	0.00	0.00				
30	235.34	0.00	0.00	0.00	11.67	5820.18	30	67.85	0.00	0.00	0.00	0.85	474.71	30	0.00	0.00	0.00	0.00	0.00	0.00				
31	395.16	0.00	0.00	0.00	7.60	6207.74	31	118.35	0.00	0.00	0.00	0.62	592.44	31	0.00	0.00	0.00	0.00	0.00	0.00				
1367.51						184.49	0.00	0.00	389.94	229.62						0.00	27.41	0.00						0.00
OffsetAccount-Consumable Totals						OffsetAccount-Consumable Downstream						OffsetAccount-Consumable Kansas Charge												
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance				
						4859.12							3767.25							701.64				
1	5.28	113.95	0.00	0.00	8.39	4969.97	1	5.28	113.95	0.00	0.00	6.51	3879.98	1	0.00	0.00	0.00	0.00	1.21	700.43				
2	2.59	0.00	0.00	0.00	7.73	4964.83	2	2.59	0.00	0.00	0.00	6.03	3876.54	2	0.00	0.00	0.00	0.00	1.09	699.34				
3	14.43	0.00	0.00	0.00	9.01	4970.25	3	14.43	0.00	0.00	0.00	7.03	3883.94	3	0.00	0.00	0.00	0.00	1.27	698.07				
4	20.67	0.00	0.00	0.00	2.55	4988.37	4	20.67	0.00	0.00	0.00	1.99	3902.62	4	0.00	0.00	0.00	0.00	0.36	697.71				
5	20.62	0.00	0.00	0.00	4.10	5004.89	5	20.62	0.00	0.00	0.00	3.21	3920.03	5	0.00	0.00	0.00	0.00	0.57	697.14				
6	24.77	0.00	0.00	0.00	4.22	5025.44	6	24.77	0.00	0.00	0.00	3.30	3941.50	6	0.00	0.00	0.00	0.00	0.59	696.55				
7	27.55	0.00	0.00	0.00	4.33	5048.66	7	27.55	0.00	0.00	0.00	3.40	3965.65	7	0.00	0.00	0.00	0.00	0.60	695.95				
8	26.77	0.00	0.00	0.00	10.73	5064.70	8	26.77	0.00	0.00	0.00	8.43	3983.93	8	0.00	0.00	0.00	0.00	1.48	694.47				
9	24.15	0.00	0.00	0.00	7.20	5081.65	9	24.15	0.00	0.00	0.00	5.66	4002.48	9	0.00	0.00	0.00	0.00	0.99	693.48				
10	24.15	0.00	0.00	0.00	8.18	5097.62	10	24.15	0.00	0.00	0.00	6.44	4020.19	10	0.00	0.00	0.00	0.00	1.12	692.36				
11	24.15	0.00	0.00	0.00	8.45	5113.32	11	24.15	0.00	0.00	0.00	6.66	4037.68	11	0.00	0.00	0.00	0.00	1.15	691.21				
12	22.64	0.00	0.00	0.00	13.81	5122.15	12	22.64	0.00	0.00	0.00	10.90	4049.42	12	0.00	0.00	0.00	0.00	1.87	689.34				
13	23.51	0.00	0.00	0.00	14.29	5131.37	13	23.51	0.00	0.00	0.00	11.30	4061.63	13	0.00	0.00	0.00	0.00	1.92	687.42				
14	24.02	0.00	0.00	0.00	14.80	5140.59	14	24.02	0.00	0.00	0.00	11.72	4073.93	14	0.00	0.00	0.00	0.00	1.98	685.44				
15	22.05	0.00	0.00	0.00	4.74	5157.90	15	22.05	0.00	0.00	0.00	3.76	4092.22	15	0.00	0.00	0.00	0.00	0.63	684.81				
16	21.37	0.00	0.00	0.00	17.76	5161.51	16	21.37	0.00	0.00	0.00	14.09	4099.50	16	0.00	0.00	0.00	0.00	2.36	682.45				
17	21.05	0.00	0.00	0.00	10.33	5172.23	17	21.05	0.00	0.00	0.00	8.20	4112.35	17	0.00	0.00	0.00	0.00	1.37	681.08				
18	21.26	0.00	0.00	0.00	14.34	5179.15	18	21.26	0.00	0.00	0.00	11.40	4122.21	18	0.00	0.00	0.00	0.00	1.89	679.19				
19	21.11	0.00	0.00	0.00	15.14	5185.12	19	21.11	0.00	0.00	0.00	12.05	4131.27	19	0.00	0.00	0.00	0.00	1.99	677.20				
20	20.94	0.00	0.00	0.00	15.25	5190.81	20	20.94	0.00	0.00	0.00	12.15	4140.06	20	0.00	0.00	0.00	0.00	1.99	675.21				
21	21.26	0.00	0.00	0.00	15.36	5196.71	21	21.26	0.00	0.00	0.00	12.25	4149.07	21	0.00	0.00	0.00	0.00	2.00	673.21				
22	20.91	0.00	0.00	0.00	8.82	5208.80	22	20.91	0.00	0.00	0.00	7.04	4152.94	22	0.00	0.00	0.00	0.00	1.14	672.07				
23	20.62	0.00	0.00	0.00	13.00	5216.42	23	20.62	0.00	0.00	0.00	10.39	4173.17	23	0.00	0.00	0.00	0.00	1.68	670.39				
24	20.62	0.00	0.00	0.00	15.33	5221.71	24	20.62	0.00	0.00	0.00	12.26	4181.53	24	0.00	0.00	0.00	0.00	1.97	668.42				
25	20.62	0.00	0.00	0.00	20.10	5222.23	25	20.62	0.00	0.00	0.00	16.10	4186.05	25	0.00	0.00	0.00	0.00	2.57	665.85				
26	20.62	0.00	0.00	0.00	21.43	5221.42	26	20.62	0.00	0.00	0.00	17.18	4189.49	26	0.00	0.00	0.00	0.00	2.73	663.12				
27	20.62	0.00	0.00	0.00	21.34	5220.70	27	20.62	0.00	0.00	0.00	17.12	4192.99	27	0.00									

OffsetAccount-ReturnFlow						OffsetAccount-ReturnFlow							
Totals						RF Transit Loss							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						186.56							15.61
1	0.00	70.54	0.00	0.00	0.33	256.77	1	0.00	5.99	0.00	0.00	0.03	21.57
2	0.00	0.00	0.00	0.00	0.40	256.37	2	0.00	0.00	0.00	0.00	0.03	21.54
3	0.00	0.00	0.00	0.00	0.47	255.90	3	0.00	0.00	0.00	0.00	0.04	21.50
4	0.00	0.00	0.00	0.00	0.13	255.77	4	0.00	0.00	0.00	0.00	0.01	21.49
5	0.00	0.00	0.00	0.00	0.21	255.56	5	0.00	0.00	0.00	0.00	0.02	21.47
6	0.00	0.00	0.00	0.00	0.22	255.34	6	0.00	0.00	0.00	0.00	0.02	21.45
7	0.00	0.00	0.00	0.00	0.22	255.12	7	0.00	0.00	0.00	0.00	0.02	21.43
8	0.00	0.00	0.00	0.00	0.55	254.57	8	0.00	0.00	0.00	0.00	0.05	21.38
9	0.00	0.00	0.00	0.00	0.36	254.21	9	0.00	0.00	0.00	0.00	0.03	21.35
10	0.00	0.00	0.00	0.00	0.40	253.81	10	0.00	0.00	0.00	0.00	0.03	21.32
11	0.00	0.00	0.00	0.00	0.43	253.38	11	0.00	0.00	0.00	0.00	0.04	21.28
12	0.00	0.00	0.00	0.00	0.69	252.69	12	0.00	0.00	0.00	0.00	0.06	21.22
13	0.00	0.00	0.00	0.00	0.71	251.98	13	0.00	0.00	0.00	0.00	0.06	21.16
14	0.00	0.00	0.00	0.00	0.73	251.25	14	0.00	0.00	0.00	0.00	0.06	21.10
15	0.00	0.00	0.00	0.00	0.23	251.02	15	0.00	0.00	0.00	0.00	0.02	21.08
16	0.00	0.00	0.00	0.00	0.86	250.16	16	0.00	0.00	0.00	0.00	0.07	21.01
17	0.00	0.00	0.00	0.00	0.50	249.66	17	0.00	0.00	0.00	0.00	0.04	20.97
18	0.00	0.00	0.00	0.00	0.69	248.97	18	0.00	0.00	0.00	0.00	0.06	20.91
19	0.00	0.00	0.00	0.00	0.73	248.24	19	0.00	0.00	0.00	0.00	0.06	20.85
20	0.00	0.00	0.00	0.00	0.73	247.51	20	0.00	0.00	0.00	0.00	0.06	20.79
21	0.00	0.00	0.00	0.00	0.73	246.78	21	0.00	0.00	0.00	0.00	0.06	20.73
22	0.00	0.00	0.00	0.00	0.42	246.36	22	0.00	0.00	0.00	0.00	0.04	20.69
23	0.00	0.00	0.00	0.00	0.61	245.75	23	0.00	0.00	0.00	0.00	0.05	20.64
24	0.00	0.00	0.00	0.00	0.72	245.03	24	0.00	0.00	0.00	0.00	0.06	20.58
25	0.00	0.00	0.00	0.00	0.94	244.09	25	0.00	0.00	0.00	0.00	0.08	20.50
26	0.00	0.00	0.00	0.00	1.00	243.09	26	0.00	0.00	0.00	0.00	0.08	20.42
27	0.00	0.00	0.00	0.00	0.99	242.10	27	0.00	0.00	0.00	0.00	0.08	20.34
28	0.00	0.00	0.00	0.00	0.99	241.11	28	0.00	0.00	0.00	0.00	0.08	20.26
29	0.00	0.00	0.00	0.00	0.99	240.12	29	0.00	0.00	0.00	0.00	0.08	20.18
30	0.00	0.00	0.00	0.00	0.50	239.62	30	0.00	0.00	0.00	0.00	0.04	20.14
31	0.00	0.00	0.00	0.00	0.32	239.30	31	0.00	0.00	0.00	0.00	0.03	20.11
	0.00	70.54	0.00	0.00	17.80		0.00	5.99	0.00	0.00	0.00	1.49	

OffsetAccount-ReturnFlow						OffsetAccount-ReturnFlow							
Return Flow						Keesee Winter							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						170.94							0.00
1	0.00	64.55	0.00	0.00	0.30	235.20	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.37	234.83	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.43	234.40	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.12	234.28	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.19	234.09	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.20	233.89	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.20	233.69	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	0.50	233.19	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.33	232.86	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.37	232.49	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.39	232.10	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.63	231.47	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.65	230.82	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	0.67	230.15	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	0.21	229.94	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.79	229.15	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.46	228.69	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.63	228.06	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.67	227.39	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.67	226.72	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.67	226.05	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.38	225.67	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.56	225.11	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.66	224.45	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.86	223.59	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.92	222.67	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.91	221.76	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.91	220.85	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.91	219.94	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.46	219.48	30	0.00	0.00	0.00	0.00	0.00	0.00
31	0.00	0.00	0.00	0.00	0.29	219.19	31	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	64.55	0.00	0.00	16.31		0.00	0.00	0.00	0.00	0.00	0.00	

STATE OF COLORADO

WATER DIVISION 2 OFFICE OF THE STATE ENGINEER

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August 25, 2006

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
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Arkansas River Compact Administration
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Lamar, CO 81052

Bill Owens
Governor

Russell George
Executive Director

Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

RE: Monthly Report of Colorado Pumping and Offset Account Operations for June 2006

Dear Mr. Pope and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of June, 2006.

Table 1 shows the amount of pumping during the month of June 2006 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, and the depletions caused by pumping below John Martin Reservoir which affect senior surface water rights in Colorado were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements or only partial replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on each of the days in June. Also note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 93% of the stream

depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 28 of the days in June. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account continued during the month of June 2006 by LAWMA using consumptive use credits from their ownership in the Highland Canal and from their ownership or leased interest in the Keesee Ditch. The delivery netted 757.35 acre-feet of fully consumable water into the Offset Account during June 2006.

A delivery of water to the Offset Account by LAWMA, CWPDA, AGUA, FNMC and McComber began to arrive at John Martin Reservoir on May 29, 2006 after the release was begun at Lake Meredith on May 26, 2006. The delivery netted 726.68 acre-feet during May as previously report and netted an additional 3943.07 acre-feet in June. Final documentation of the delivery was provided in a separate letter on July 12, 2006.

As of June 30, 2006, a total of 10,045.06 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of June is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc: Kevin Salter Robin Jennison John Draper Monique Morey Joe Flory
Randy Hayzlett Dale Book David A. Brenn Carol Angel
Hal Simpson Rod Kuharich Dennis Montgomery Jim Slattery Mark Rude
Colin Thompson Matt Heimerich Dale Straw ✓ Bill Tyner Kalsoum Abbasi

TABLE 1
Pumping By Rule 3 Irrigation Wells
June 2006

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	1371.07	628.15
2	BOOTH ORCHARD	82.58	46.62
3	EXCELSIOR	179.07	115.87
4	COLLIER	22.51	8.78
5	COLORADO	335.52	162.14
6	ROCKY FORD HIGHLINE	302.07	124.76
7	OXFORD	172.93	81.40
8	OTERO	89.27	34.82
9	CATLIN	1966.79	1198.10
10	FORT LYON US	1263.68	609.40
11	ROCKY FORD	465.23	338.49
12	HOLBROOK	547.77	287.78
13	LAS ANIMAS CONSOLIDATED	266.17	123.02
14	BALDWIN-STUBBS	531.64	272.13
15	FORT BENT	163.73	83.64
16	KEESE	233.49	210.89
17	AMITY	1106.02	669.51
18	LAMAR/MANVEL	734.73	317.89
19	HYDE	57.49	25.40
20	FORT LYON DS	589.17	290.19
21	XY GRAHAM	1890.18	1305.72
22	BUFFALO	171.94	87.05
23	SISSON	0.18	0.14
24	STATELINE SOLE SOURCE	717.18	510.18
601	LAWMA A.P.D.	13.65	5.32
602	LAWMA A.P.D.	4.73	3.55
	Totals	13278.79	7540.94

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
June 2006

		USER NUMBER									
15	16	17	18	19	20	21	22	23	24	Total	
51	128	449	298	25	273	654	54	0	507	2439	

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
June 2006

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	
Balance Forward from May 2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remaining Depletion	0.00	0.00	0.00	9.74	7.49	8.82	267.62	434.32	9.15	737.14	
Depletion to Usable SL Flow	0.00	0.00	0.00	7.97	6.13	7.22	219.18	355.71	7.50	603.71	
Replacements											Credit to Next Month
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	0.00							88.00		88.00	0.00
LAWMA-XY Direct Flow	0.00				0.00					0.00	21.40
LAWMA-Marvel Direct Flow	0.00				7.80					7.80	0.00
Offset Account Release Credit*	5687.20	512.26								512.26	5174.94
Offset Account Water	0.00									0.00	0.00
Total Replacements	512.26	0.00	0.00	0.00	7.80	0.00	0.00	88.00	0.00	608.06	
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-I Model results

Enclosure 1

John Martin Offset Accounting for June 2006

OffsetAccount-Totals							OffsetAccount-Consumable Upstream						OffsetAccount-Consumable Kansas							
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
6207.74							592.44													
1	395.71	0.00	0.00	0.00	12.74	6590.71	1	118.35	0.00	0.00	0.00	1.22	709.57	1	0.00	0.00	0.00	0.00	0.00	0.00
2	407.94	0.00	0.00	0.00	24.58	6974.07	2	118.35	0.00	0.00	0.00	2.65	825.27	2	0.00	0.00	0.00	0.00	0.00	0.00
3	394.14	0.00	0.00	0.00	25.67	7342.54	3	118.35	0.00	0.00	0.00	3.04	940.58	3	0.00	0.00	0.00	0.00	0.00	0.00
4	421.33	0.00	0.00	0.00	26.64	7737.23	4	118.35	0.00	0.00	0.00	3.41	1055.52	4	0.00	0.00	0.00	0.00	0.00	0.00
5	417.84	0.00	0.00	0.00	19.27	8135.80	5	118.35	0.00	0.00	0.00	2.63	1171.24	5	0.00	0.00	0.00	0.00	0.00	0.00
6	402.17	0.00	0.00	0.00	19.99	8517.98	6	118.35	0.00	0.00	0.00	2.88	1286.71	6	0.00	0.00	0.00	0.00	0.00	0.00
7	400.78	0.00	0.00	0.00	36.05	8882.71	7	118.35	0.00	0.00	0.00	5.45	1399.61	7	0.00	0.00	0.00	0.00	0.00	0.00
8	397.64	0.00	0.00	0.00	41.84	9238.51	8	118.35	0.00	0.00	0.00	6.59	1511.37	8	0.00	0.00	0.00	0.00	0.00	0.00
9	394.82	0.00	0.00	0.00	28.68	9604.65	9	118.35	0.00	0.00	0.00	4.69	1625.03	9	0.00	0.00	0.00	0.00	0.00	0.00
10	269.60	0.00	0.00	0.00	29.42	9844.83	10	79.00	0.00	0.00	0.00	4.98	1699.05	10	0.00	0.00	0.00	0.00	0.00	0.00
11	169.55	0.00	0.00	0.00	29.90	9984.48	11	47.40	0.00	0.00	0.00	5.16	1741.29	11	0.00	0.00	0.00	0.00	0.00	0.00
12	120.15	0.00	0.00	0.00	21.39	10083.24	12	31.60	0.00	0.00	0.00	3.73	1769.16	12	0.00	0.00	0.00	0.00	0.00	0.00
13	69.58	0.00	0.00	0.00	41.39	10111.43	13	15.80	0.00	0.00	0.00	7.26	1777.70	13	0.00	0.00	0.00	0.00	0.00	0.00
14	41.76	0.00	0.00	0.00	53.14	10100.05	14	7.02	0.00	0.00	0.00	9.34	1775.38	14	0.00	0.00	0.00	0.00	0.00	0.00
15	20.40	0.00	0.00	0.00	71.92	10048.53	15	0.00	0.00	0.00	0.00	12.64	1762.74	15	0.00	0.00	0.00	0.00	0.00	0.00
16	21.79	0.00	0.00	0.00	23.60	10046.72	16	0.00	0.00	0.00	0.00	4.14	1758.60	16	0.00	0.00	0.00	0.00	0.00	0.00
17	21.78	0.00	0.00	0.00	23.67	10044.83	17	0.00	0.00	0.00	0.00	4.14	1754.46	17	0.00	0.00	0.00	0.00	0.00	0.00
18	19.82	0.00	0.00	0.00	23.74	10040.91	18	0.00	0.00	0.00	0.00	4.15	1750.31	18	0.00	0.00	0.00	0.00	0.00	0.00
19	19.55	0.00	0.00	0.00	45.89	10014.57	19	0.00	0.00	0.00	0.00	8.00	1742.31	19	0.00	0.00	0.00	0.00	0.00	0.00
20	19.55	0.00	0.00	0.00	28.65	10005.47	20	0.00	0.00	0.00	0.00	4.98	1737.33	20	0.00	0.00	0.00	0.00	0.00	0.00
21	19.55	0.00	0.00	0.00	16.98	10008.04	21	0.00	0.00	0.00	0.00	2.95	1734.38	21	0.00	0.00	0.00	0.00	0.00	0.00
22	19.58	0.00	0.00	0.00	32.27	9995.35	22	0.00	0.00	0.00	0.00	5.59	1728.79	22	0.00	0.00	0.00	0.00	0.00	0.00
23	19.89	0.00	0.00	0.00	18.34	9996.90	23	0.00	0.00	0.00	0.00	3.17	1725.62	23	0.00	0.00	0.00	0.00	0.00	0.00
24	19.55	0.00	0.00	0.00	18.36	9998.09	24	0.00	0.00	0.00	0.00	3.17	1722.45	24	0.00	0.00	0.00	0.00	0.00	0.00
25	19.55	0.00	0.00	0.00	18.38	9999.26	25	0.00	0.00	0.00	0.00	3.17	1719.28	25	0.00	0.00	0.00	0.00	0.00	0.00
26	19.55	0.00	0.00	0.00	26.76	9992.05	26	0.00	0.00	0.00	0.00	4.60	1714.68	26	0.00	0.00	0.00	0.00	0.00	0.00
27	19.55	0.00	0.00	0.00	22.86	9988.74	27	0.00	0.00	0.00	0.00	3.92	1710.76	27	0.00	0.00	0.00	0.00	0.00	0.00
28	43.10	0.00	0.00	0.00	29.10	10002.74	28	0.00	0.00	0.00	0.00	4.98	1705.78	28	0.00	0.00	0.00	0.00	0.00	0.00
29	47.18	0.00	0.00	0.00	19.91	10030.01	29	0.00	0.00	0.00	0.00	3.39	1702.39	29	0.00	0.00	0.00	0.00	0.00	0.00
30	47.02	0.00	0.00	0.00	31.97	10045.06	30	0.00	0.00	0.00	0.00	5.42	1696.97	30	0.00	0.00	0.00	0.00	0.00	0.00
4700.42							1245.97						0.00							

OffsetAccount-Consumable

OffsetAccount-Consumable

OffsetAccount-Consumable

Totals

Downstream

Kansas Charge

Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
5968.45							4723.24						652.77							
1	395.71	0.00	0.00	0.00	12.25	6351.91	1	277.36	0.00	0.00	0.00	9.69	4990.91	1	0.00	0.00	0.00	0.00	1.34	651.43
2	407.94	0.00	0.00	0.00	23.69	6736.16	2	289.59	0.00	0.00	0.00	18.61	5261.89	2	0.00	0.00	0.00	0.00	2.43	649.00
3	394.14	0.00	0.00	0.00	24.80	7105.50	3	275.79	0.00	0.00	0.00	19.37	5518.31	3	0.00	0.00	0.00	0.00	2.39	646.61
4	421.33	0.00	0.00	0.00	25.78	7501.05	4	302.98	0.00	0.00	0.00	20.02	5801.27	4	0.00	0.00	0.00	0.00	2.35	644.26
5	417.84	0.00	0.00	0.00	18.68	7900.21	5	299.49	0.00	0.00	0.00	14.45	6086.31	5	0.00	0.00	0.00	0.00	1.60	642.66
6	402.17	0.00	0.00	0.00	19.41	8282.97	6	283.82	0.00	0.00	0.00	14.95	6355.18	6	0.00	0.00	0.00	0.00	1.58	641.08
7	400.78	0.00	0.00	0.00	35.06	8648.69	7	282.43	0.00	0.00	0.00	26.90	6610.71	7	0.00	0.00	0.00	0.00	2.71	638.37
8	397.64	0.00	0.00	0.00	40.74	9005.59	8	279.29	0.00	0.00	0.00	31.14	6858.86	8	0.00	0.00	0.00	0.00	3.01	635.36
9	394.82	0.00	0.00	0.00	27.96	9372.45	9	276.47	0.00	0.00	0.00	21.30	7114.03	9	0.00	0.00	0.00	0.00	1.97	633.39
10	269.60	0.00	0.00	0.00	28.71	9613.34	10	190.60	0.00	0.00	0.00	21.79	7282.84	10	0.00	0.00	0.00	0.00	1.94	631.45
11	169.55	0.00	0.00	0.00	29.20	9753.69	11	122.15	0.00	0.00	0.00	22.12	7382.87	11	0.00	0.00	0.00	0.00	1.92	629.53
12	120.15	0.00	0.00	0.00	20.90	9852.94	12	88.55	0.00	0.00	0.00	15.82	7455.60	12	0.00	0.00	0.00	0.00	1.35	628.18
13	69.58	0.00	0.00	0.00	40.44	9882.08	13	53.78	0.00	0.00	0.00	30.60	7478.78	13	0.00	0.00	0.00	0.00	2.58	625.60
14	41.76	0.00	0.00	0.00	51.94	9871.90	14	34.74	0.00	0.00	0.00	39.31	7474.21	14	0.00	0.00	0.00	0.00	3.29	622.31
15	20.40	0.00	0.00	0.00	70.29	9822.01	15	20.40	0.00	0.00	0.00	53.22	7441.39	15	0.00	0.00	0.00	0.00	4.43	617.88
16	21.79	0.00	0.00	0.00	23.07	9820.73	16	21.79	0.00	0.00	0.00	17.48	7445.70	16	0.00	0.00	0.00	0.00	1.45	616.43
17	21.78	0.00	0.00	0.00	23.14	9819.37	17	21.78	0.00	0.00	0.00	17.55	7449.93	17	0.00	0.00	0.00	0.00	1.45	614.98
18	19.82	0.00	0.00	0.00	23.21	9815.98	18	19.82	0.00	0.00	0.00	17.61	7452.14	18	0.00	0.00	0.00	0.00	1.45	613.53
19	19.55	0.00	0.00	0.00	44.86	9790.67	19	19.55	0.00	0.00	0.00	34.06	7437.63	19	0.00	0.00	0.00	0.00	2.80	610.73
20	19.55	0.00	0.00	0.00	28.01	9782.21	20	19.55	0.00	0.00	0.00	21.28	7435.90	20	0.00	0.00	0.00	0.00	1.75	608.98
21	19.55	0.00	0.00	0.00	16.60	9785.16	21	19.55	0.00	0.00	0.00	12.62	7442.83	21	0.00	0.00	0.00	0.00	1.03	607.95
22	19.58	0.00	0.00	0.00	31.55	9773.19	22	19.58	0.00	0.00	0.00	24.00	7438.41	22	0.00	0.00	0.00	0.00	1.96	605.99
23	19.89	0.00	0.00	0.00	17.94	9775.14	23	19.89	0.00	0.00	0.00	13.66	7444.64	23	0.00	0.00	0.00	0.00	1.11	604.88
24	19.55	0.00	0.00	0.00	17.96	9776.73	24	19.55	0.00	0.00	0.00	13.68	7450.51	24	0.00	0.00	0.00	0.00	1.11	603.77
25	19.55	0.00	0.00	0.00	17.98	9778.30	25	19.55	0.00	0.00	0.00	13.70	7456.36	25	0.00	0.00	0.00	0.00	1.11	602.66
26	19.55	0.00	0.00	0.00	26.17	9771.68	26	19.55	0.00	0.00	0.00	19.96	7455.95	26	0.00	0.00	0.00	0.00	1.61	601.05
27	19.55	0.00	0.00	0.00	22.36	9768.87	27	19.55	0.00	0.00	0.00	17.06	7458.44	27	0.00	0.00	0.00	0.00	1.38	599.67
28	43.10	0.00	0.00	0.00	28.46	9783.51	28	43.10	0.00	0.00	0.00	21.73	7479.81	28	0.00	0.00</				

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Totals							RF Transit Loss						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						239.30							20.11
1	0.00	0.00	0.00	0.00	0.49	238.81	1	0.00	0.00	0.00	0.00	0.04	20.07
2	0.00	0.00	0.00	0.00	0.89	237.92	2	0.00	0.00	0.00	0.00	0.07	20.00
3	0.00	0.00	0.00	0.00	0.87	237.05	3	0.00	0.00	0.00	0.00	0.07	19.93
4	0.00	0.00	0.00	0.00	0.86	236.19	4	0.00	0.00	0.00	0.00	0.07	19.86
5	0.00	0.00	0.00	0.00	0.59	235.60	5	0.00	0.00	0.00	0.00	0.05	19.81
6	0.00	0.00	0.00	0.00	0.58	235.02	6	0.00	0.00	0.00	0.00	0.05	19.76
7	0.00	0.00	0.00	0.00	0.99	234.03	7	0.00	0.00	0.00	0.00	0.08	19.68
8	0.00	0.00	0.00	0.00	1.10	232.93	8	0.00	0.00	0.00	0.00	0.09	19.59
9	0.00	0.00	0.00	0.00	0.72	232.21	9	0.00	0.00	0.00	0.00	0.06	19.53
10	0.00	0.00	0.00	0.00	0.71	231.50	10	0.00	0.00	0.00	0.00	0.06	19.47
11	0.00	0.00	0.00	0.00	0.70	230.80	11	0.00	0.00	0.00	0.00	0.06	19.41
12	0.00	0.00	0.00	0.00	0.49	230.31	12	0.00	0.00	0.00	0.00	0.04	19.37
13	0.00	0.00	0.00	0.00	0.95	229.36	13	0.00	0.00	0.00	0.00	0.08	19.29
14	0.00	0.00	0.00	0.00	1.20	228.16	14	0.00	0.00	0.00	0.00	0.10	19.19
15	0.00	0.00	0.00	0.00	1.63	226.53	15	0.00	0.00	0.00	0.00	0.14	19.05
16	0.00	0.00	0.00	0.00	0.53	226.00	16	0.00	0.00	0.00	0.00	0.04	19.01
17	0.00	0.00	0.00	0.00	0.53	225.47	17	0.00	0.00	0.00	0.00	0.04	18.97
18	0.00	0.00	0.00	0.00	0.53	224.94	18	0.00	0.00	0.00	0.00	0.04	18.93
19	0.00	0.00	0.00	0.00	1.03	223.91	19	0.00	0.00	0.00	0.00	0.09	18.84
20	0.00	0.00	0.00	0.00	0.64	223.27	20	0.00	0.00	0.00	0.00	0.05	18.79
21	0.00	0.00	0.00	0.00	0.38	222.89	21	0.00	0.00	0.00	0.00	0.03	18.76
22	0.00	0.00	0.00	0.00	0.72	222.17	22	0.00	0.00	0.00	0.00	0.06	18.70
23	0.00	0.00	0.00	0.00	0.40	221.77	23	0.00	0.00	0.00	0.00	0.03	18.67
24	0.00	0.00	0.00	0.00	0.40	221.37	24	0.00	0.00	0.00	0.00	0.03	18.64
25	0.00	0.00	0.00	0.00	0.40	220.97	25	0.00	0.00	0.00	0.00	0.03	18.61
26	0.00	0.00	0.00	0.00	0.59	220.38	26	0.00	0.00	0.00	0.00	0.05	18.56
27	0.00	0.00	0.00	0.00	0.50	219.88	27	0.00	0.00	0.00	0.00	0.04	18.52
28	0.00	0.00	0.00	0.00	0.64	219.24	28	0.00	0.00	0.00	0.00	0.05	18.47
29	0.00	0.00	0.00	0.00	0.44	218.80	29	0.00	0.00	0.00	0.00	0.04	18.43
30	0.00	0.00	0.00	0.00	0.70	218.10	30	0.00	0.00	0.00	0.00	0.06	18.37
	0.00	0.00	0.00	0.00	21.20		0.00	0.00	0.00	0.00	0.00	1.74	

OffsetAccount-ReturnFlow							OffsetAccount-ReturnFlow						
Return Flow							Keesee Winter						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						219.19							0.00
1	0.00	0.00	0.00	0.00	0.45	218.74	1	0.00	0.00	0.00	0.00	0.00	0.00
2	0.00	0.00	0.00	0.00	0.82	217.92	2	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.80	217.12	3	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.00	0.00	0.79	216.33	4	0.00	0.00	0.00	0.00	0.00	0.00
5	0.00	0.00	0.00	0.00	0.54	215.79	5	0.00	0.00	0.00	0.00	0.00	0.00
6	0.00	0.00	0.00	0.00	0.53	215.26	6	0.00	0.00	0.00	0.00	0.00	0.00
7	0.00	0.00	0.00	0.00	0.91	214.35	7	0.00	0.00	0.00	0.00	0.00	0.00
8	0.00	0.00	0.00	0.00	1.01	213.34	8	0.00	0.00	0.00	0.00	0.00	0.00
9	0.00	0.00	0.00	0.00	0.66	212.68	9	0.00	0.00	0.00	0.00	0.00	0.00
10	0.00	0.00	0.00	0.00	0.65	212.03	10	0.00	0.00	0.00	0.00	0.00	0.00
11	0.00	0.00	0.00	0.00	0.64	211.39	11	0.00	0.00	0.00	0.00	0.00	0.00
12	0.00	0.00	0.00	0.00	0.45	210.94	12	0.00	0.00	0.00	0.00	0.00	0.00
13	0.00	0.00	0.00	0.00	0.87	210.07	13	0.00	0.00	0.00	0.00	0.00	0.00
14	0.00	0.00	0.00	0.00	1.10	208.97	14	0.00	0.00	0.00	0.00	0.00	0.00
15	0.00	0.00	0.00	0.00	1.49	207.48	15	0.00	0.00	0.00	0.00	0.00	0.00
16	0.00	0.00	0.00	0.00	0.49	206.99	16	0.00	0.00	0.00	0.00	0.00	0.00
17	0.00	0.00	0.00	0.00	0.49	206.50	17	0.00	0.00	0.00	0.00	0.00	0.00
18	0.00	0.00	0.00	0.00	0.49	206.01	18	0.00	0.00	0.00	0.00	0.00	0.00
19	0.00	0.00	0.00	0.00	0.94	205.07	19	0.00	0.00	0.00	0.00	0.00	0.00
20	0.00	0.00	0.00	0.00	0.59	204.48	20	0.00	0.00	0.00	0.00	0.00	0.00
21	0.00	0.00	0.00	0.00	0.35	204.13	21	0.00	0.00	0.00	0.00	0.00	0.00
22	0.00	0.00	0.00	0.00	0.66	203.47	22	0.00	0.00	0.00	0.00	0.00	0.00
23	0.00	0.00	0.00	0.00	0.37	203.10	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.00	0.00	0.00	0.00	0.37	202.73	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.00	0.00	0.00	0.00	0.37	202.36	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.00	0.00	0.00	0.00	0.54	201.82	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.00	0.00	0.00	0.00	0.46	201.36	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.00	0.00	0.00	0.00	0.59	200.77	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.40	200.37	29	0.00	0.00	0.00	0.00	0.00	0.00
30	0.00	0.00	0.00	0.00	0.64	199.73	30	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	19.46		0.00	0.00	0.00	0.00	0.00	0.00	

STATE OF COLORADO

WATER DIVISION 2 OFFICE OF THE STATE ENGINEER

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September 12, 2006

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
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Lamar, CO 81052

Bill Owens
Governor
Russell George
Executive Director
Hal D. Simpson, PE.
State Engineer
Steven J. Witte, PE.
Division Engineer

RE: Monthly Report of Colorado Pumping and Offset Account Operations for July 2006

Dear Mr. Pope and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of July, 2006.

Table 1 shows the amount of pumping during the month of July 2006 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, and the depletions caused by pumping below John Martin Reservoir which affect senior surface water rights in Colorado were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements or only partial replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on each of the days in July. Also note that

in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on each of the days in July. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account continued during the month of July 2006 by LAWMA using consumptive use credits from their ownership in the Highland Canal and from their ownership or leased interest in the Keesee Ditch. The delivery netted 828.43 acre-feet of fully consumable water into the Offset Account during July 2006.

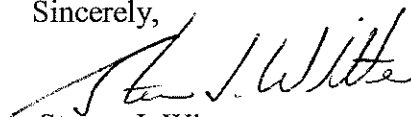
In July of 2006 LAWMA conducted an in-state replacement operation using water from their Article II accounts in John Martin Reservoir. In accordance with the AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING, LAWMA delivered the stateline return flow and transit loss components to the Offset Account on July 3, 2006. Kansas subsequently opted to have all return flow and return flow transit loss water transferred to the Kansas Article II account for release with other Kansas Article II water on July 5, 2006.

A release of water was called by Kansas from the Offset Account from July 8, 2006 through July 18, 2006. A total of 10,181 acre-feet was released from the Offset Account. The release was part of a combined release with Kansas Section II water. The overall release began on June 30, 2006. This operation is described in a separate letter to you dated September 12, 2006.

As of July 31, 2006, a total of 119.95 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of July is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Monique Morey	Joe Flory
	Randy Hayzlett	Dale Book	David A. Brenn	Carol Angel	
	Hal Simpson	Rod Kuharich	Dennis Montgomery	Jim Slattery	Mark Rude
	Colin Thompson	Matt Heimerich	Dale Straw	Bill Tyner	Kalsoum Abbasi

TABLE 1
Pumping By Rule 3 Irrigation Wells
July 2006

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	1463.12	666.49
2	BOOTH ORCHARD	77.37	49.09
3	EXCELSIOR	212.42	118.47
4	COLLIER	53.38	22.16
5	COLORADO	279.01	132.45
6	ROCKY FORD HIGHLINE	413.00	169.08
7	OXFORD	358.94	171.57
8	OTERO	51.98	20.55
9	CATLIN	1535.69	962.38
10	FORT LYON US	1856.15	926.94
11	ROCKY FORD	463.65	351.28
12	HOLBROOK	661.30	384.51
13	LAS ANIMAS CONSOLIDATED	209.18	91.48
14	BALDWIN-STUBBS	516.10	260.28
15	FORT BENT	221.82	108.29
16	KEESE	491.39	389.10
17	AMITY	1420.20	809.99
18	LAMAR/MANVEL	431.48	226.07
19	HYDE	49.58	22.56
20	FORT LYON DS	660.63	343.00
21	XY GRAHAM	1485.28	897.26
22	BUFFALO	147.58	84.62
23	SISSON	1.25	0.93
24	STATELINE SOLE SOURCE	406.28	272.57
601	LAWMA A.P.D.	67.74	26.42
602	LAWMA A.P.D.	2.15	1.61
	Totals	13536.67	7509.15

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
July 2006

		USER NUMBER										
15	16	17	18	19	20	21	22	23	24	Total		
66	306	612	217	23	330	205	40	1	262	2062		

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
July 2006

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from June 2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	0.00	0.00	0.00	0.00	0.00	0.00	292.10	451.61	9.98	753.69	0.00
Depletion to Usable SL Flow	0.00	0.00	0.00	0.00	0.00	0.00	239.23	369.87	8.17	617.27	0.00
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	0.00				72.54					72.54	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	0.00							90.90		90.90	0.00
LAWMA-XY Direct Flow	0.00				440.20					440.20	21.40
LAWMA-Manvel Direct Flow	0.00				15.40					15.40	0.00
Offset Account Release Credit*	5174.94	0.00								0.00	5174.94
Offset Account Water	0.00	0.00								0.00	0.00
Total Replacements	0.00	0.00	0.00	0.00	528.14	0.00	0.00	90.90	0.00	619.04	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-I Model results

Enclosure 1

John Martin Offset Accounting for July 2006

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						10045.06							1696.97							0.00
1	40.58	0.00	0.00	0.00	32.54	10053.10	1	0.00	0.00	0.00	0.00	5.50	1691.47	1	0.00	0.00	0.00	0.00	0.00	0.00
2	34.01	0.00	0.00	0.00	32.18	10054.93	2	0.00	0.00	0.00	0.00	5.41	1686.06	2	0.00	0.00	0.00	0.00	0.00	0.00
3	28.44	226.09	0.00	0.00	6.76	10302.70	3	0.00	0.00	0.00	0.00	1.13	1684.93	3	0.00	0.00	0.00	0.00	0.00	0.00
4	23.92	0.00	442.35	0.00	6.84	9877.44	4	0.00	0.00	0.00	0.00	1.12	1683.81	4	0.00	0.00	0.00	0.00	0.00	0.00
5	26.39	0.00	0.00	0.00	14.11	9889.72	5	0.00	0.00	0.00	0.00	2.40	1681.41	5	0.00	0.00	0.00	0.00	0.00	0.00
6	21.92	0.00	0.00	0.00	33.62	9878.02	6	0.00	0.00	0.00	0.00	5.72	1675.69	6	0.00	0.00	0.00	0.00	0.00	0.00
7	19.86	0.00	0.00	0.00	22.42	9875.46	7	0.00	0.00	0.00	0.00	3.80	1671.89	7	0.00	0.00	0.00	0.00	0.00	0.00
8	25.03	0.00	0.00	613.10	23.33	9264.05	8	0.00	0.00	0.00	6.22	3.95	1661.72	8	0.00	0.00	0.00	0.00	0.00	0.00
9	29.28	0.00	0.00	991.75	23.63	8277.95	9	0.00	0.00	0.00	215.94	4.24	1441.54	9	0.00	0.00	0.00	0.00	0.00	0.00
10	52.89	0.00	0.00	991.75	22.24	7316.85	10	0.00	0.00	0.00	209.12	3.87	1228.55	10	0.00	0.00	0.00	0.00	0.00	0.00
11	74.58	0.00	0.00	991.75	22.85	6376.83	11	0.00	0.00	0.00	200.12	3.83	1024.60	11	0.00	0.00	0.00	0.00	0.00	0.00
12	75.53	0.00	0.00	991.75	27.17	5433.44	12	0.00	0.00	0.00	187.20	4.37	833.03	12	0.00	0.00	0.00	0.00	0.00	0.00
13	74.07	0.00	0.00	991.75	14.75	4501.01	13	0.00	0.00	0.00	176.73	2.26	654.04	13	0.00	0.00	0.00	0.00	0.00	0.00
14	49.14	0.00	0.00	991.75	23.86	3534.54	14	0.00	0.00	0.00	166.47	3.47	484.10	14	0.00	0.00	0.00	0.00	0.00	0.00
15	49.14	0.00	0.00	991.75	18.83	2573.10	15	0.00	0.00	0.00	154.88	2.58	326.64	15	0.00	0.00	0.00	0.00	0.00	0.00
16	49.27	0.00	0.00	991.75	13.99	1616.63	16	0.00	0.00	0.00	141.09	1.78	183.77	16	0.00	0.00	0.00	0.00	0.00	0.00
17	29.26	0.00	0.00	991.75	6.68	647.46	17	0.00	0.00	0.00	183.01	0.76	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	29.26	0.00	0.00	642.12	3.69	30.91	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	29.26	0.00	0.00	0.00	0.31	59.86	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	16.23	0.00	0.00	0.00	0.43	75.66	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	6.76	0.00	0.00	0.00	0.47	81.95	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	3.28	0.00	0.00	0.00	0.51	84.72	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	1.06	0.00	0.00	0.00	0.51	85.27	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.84	0.00	0.00	0.00	0.64	85.47	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.67	0.00	0.00	0.00	0.10	86.04	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.56	0.00	0.00	0.00	0.50	86.10	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	0.80	0.00	0.00	0.00	0.54	86.36	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	0.23	0.00	0.00	0.00	0.85	85.74	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	0.00	0.00	0.00	0.00	0.86	84.88	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	6.69	0.00	0.00	0.00	0.86	90.71	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	29.48	0.00	0.00	0.00	0.24	119.95	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
	828.43	226.09	442.35	10180.97	356.31		0.00	0.00	0.00	1640.78	56.19		0.00	0.00	0.00	0.00	0.00			

OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						9826.97							7535.17							594.83
1	40.58	0.00	0.00	0.00	31.83	9835.72	1	40.58	0.00	0.00	0.00	24.40	7551.35	1	0.00	0.00	0.00	0.00	1.93	592.90
2	34.01	0.00	0.00	0.00	31.48	9838.25	2	34.01	0.00	0.00	0.00	24.17	7561.19	2	0.00	0.00	0.00	0.00	1.90	591.00
3	28.44	0.00	0.00	0.00	6.62	9860.07	3	28.44	0.00	0.00	0.00	5.09	7584.54	3	0.00	0.00	0.00	0.00	0.40	590.60
4	23.92	0.00	0.00	0.00	6.55	9877.44	4	23.92	0.00	0.00	0.00	5.04	7603.42	4	0.00	0.00	0.00	0.00	0.39	590.21
5	26.39	0.00	0.00	0.00	14.11	9889.72	5	26.39	0.00	0.00	0.00	10.87	7618.94	5	0.00	0.00	0.00	0.00	0.84	589.37
6	21.92	0.00	0.00	0.00	33.62	9878.02	6	21.92	0.00	0.00	0.00	25.90	7614.96	6	0.00	0.00	0.00	0.00	2.00	587.37
7	19.86	0.00	0.00	0.00	22.42	9875.46	7	19.86	0.00	0.00	0.00	17.29	7617.53	7	0.00	0.00	0.00	0.00	1.33	586.04
8	25.03	0.00	0.00	613.10	23.33	9264.05	8	25.03	0.00	0.00	22.23	17.99	7602.33	8	0.00	0.00	0.00	584.65	1.39	0.00
9	29.28	0.00	0.00	991.75	23.63	8277.95	9	29.28	0.00	0.00	775.81	19.39	6836.41	9	0.00	0.00	0.00	0.00	0.00	0.00
10	52.89	0.00	0.00	991.75	22.24	7316.85	10	52.89	0.00	0.00	782.63	18.37	6088.30	10	0.00	0.00	0.00	0.00	0.00	0.00
11	74.58	0.00	0.00	991.75	22.85	6376.83	11	74.58	0.00	0.00	791.63	19.02	5352.23	11	0.00	0.00	0.00	0.00	0.00	0.00
12	75.53	0.00	0.00	991.75	27.17	5433.44	12	75.53	0.00	0.00	804.55	22.80	4600.41	12	0.00	0.00	0.00	0.00	0.00	0.00
13	74.07	0.00	0.00	991.75	14.75	4501.01	13	74.07	0.00	0.00	815.02	12.49	3846.97	13	0.00	0.00	0.00	0.00	0.00	0.00
14	49.14	0.00	0.00	991.75	23.86	3534.54	14	49.14	0.00	0.00	825.28	20.39	3050.44	14	0.00	0.00	0.00	0.00	0.00	0.00
15	49.14	0.00	0.00	991.75	18.83	2573.10	15	49.14	0.00	0.00	836.87	16.25	2246.46	15	0.00	0.00	0.00	0.00	0.00	0.00
16	49.27	0.00	0.00	991.75	13.99	1616.63	16	49.27	0.00	0.00	850.66	12.21	1432.86	16	0.00	0.00	0.00	0.00	0.00	0.00
17	29.26	0.00	0.00	991.75	6.68	647.46	17	29.26	0.00	0.00	808.74	5.92	647.46	17	0.00	0.00	0.00	0.00	0.00	0.00
18	29.26	0.00	0.00	642.12	3.69	30.91	18	29.26	0.00	0.00	642.12	3.69	30.91	18	0.00	0.00	0.00	0.00	0.00	0.00
19	29.26	0.00	0.00	0.00	0.31	59.86	19	29.26	0.00	0.00	0.00	0.31	59.86	19	0.00	0.00	0.00	0.00	0.00	0.00
20	16.23	0.00	0.00	0.00	0.43	75.66	20	16.23	0.00	0.00	0.00	0.43	75.66	20	0.00	0.00	0.00	0.00	0.00	0.00
21	6.76	0.00	0.00	0.00	0.47	81.95	21	6.76	0.00	0.00	0.00	0.47	81.95	21	0.00	0.00	0.00	0.00	0.00	0.00
22	3.28	0.00	0.00	0.00	0.51	84.72	22	3.28	0.00	0.00	0.00	0.51	84.72	22	0.00	0.00	0.00	0.00	0.00	0.00
23	1.06	0.00	0.00	0.00	0.51	85.27	23	1.06	0.00	0.00	0.00	0.51	85.27	23	0.00	0.00	0.00	0.00	0.00	0.00
24	0.84	0.00	0.00	0.00	0.64	85.47	24	0.84	0.00	0.00	0.00	0.64	85.47	24	0.00	0.00	0.00	0.00	0.00	0.00
25	0.67	0.00	0.00	0.00	0.10	86.04	25	0.67	0.00	0.00	0.00	0.10	86.04	25	0.00	0.00	0.00	0.00	0.00	0.00
26	0.56	0.00	0.00	0.00	0.50	86.10	26	0.56	0.00	0.00	0.00	0.50	86.10	26	0.00	0.00				

STATE OF COLORADO

WATER DIVISION 2 OFFICE OF THE STATE ENGINEER

310 East Abriendo Ave., Suite B
Pueblo, Colorado 81004
Phone: (719) 542-3368
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October 10, 2006

Bill Owens
Governor

Russell George
Executive Director
Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for August 2006

Dear Mr. Pope and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of August, 2006.

Table 1 shows the amount of pumping during the month of August 2006 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, and the depletions caused by pumping below John Martin Reservoir which affect senior surface water rights in Colorado were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements or only partial replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on each of the days in August. Also note

October 10, 2006

that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on each of the days in August. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account continued during the month of August 2006 by LAWMA using consumptive use credits from their ownership in the Highland Canal and from their ownership or leased interest in the Keesee Ditch. The delivery netted 1165.23 acre-feet of fully consumable water into the Offset Account during August 2006.

As of August 31, 2006, a total of 1195.09 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of August is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte
Division Engineer
Colorado Division of Water Resources

- | | | | | | |
|-----|----------------|----------------|-------------------|---------------|----------------|
| cc: | Kevin Salter | Robin Jennison | John Draper | Monique Morey | Joe Flory |
| | Randy Hayzlett | Dale Book | David A. Brenn | Carol Angel | |
| | Hal Simpson | Rod Kuharich | Dennis Montgomery | Jim Slattery | Mark Rude |
| | Colin Thompson | Matt Heimerich | Dale Straw | Bill Tyner | Kalsoum Abbasi |

TABLE 1
Pumping By Rule 3 Irrigation Wells
August 2006

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	1223.65	562.88
2	BOOTH ORCHARD	60.14	37.77
3	EXCELSIOR	136.21	77.66
4	COLLIER	55.59	22.43
5	COLORADO	177.70	83.26
6	ROCKY FORD HIGHLINE	435.85	183.90
7	OXFORD	372.02	162.29
8	OTERO	72.64	28.33
9	CATLIN	1522.25	831.11
10	FORT LYON US	1266.39	566.24
11	ROCKY FORD	298.88	196.29
12	HOLBROOK	520.61	267.49
13	LAS ANIMAS CONSOLIDATED	100.61	55.67
14	BALDWIN-STUBBS	153.14	76.66
15	FORT BENT	105.09	55.79
16	KEESE	86.30	73.36
17	AMITY	858.20	555.15
18	LAMAR/MANVEL	412.87	208.33
19	HYDE	71.38	30.59
20	FORT LYON DS	340.47	187.29
21	XY GRAHAM	453.72	227.50
22	BUFFALO	206.63	134.16
23	SISSON	0.09	0.07
24	STATELINE SOLE SOURCE	668.40	488.42
601	LAWMA A.P.D.	30.27	11.81
602	LAWMA A.P.D.	0.87	0.66
	Totals	9629.97	5125.11

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
August 2006

		USER NUMBER										
15	16	17	18	19	20	21	22	23	24	Total		
33	73	343	204	31	178	106	64	0	466	1498		

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
August 2006

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
Balance Forward from July 2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Remaining Depletion	0.00	0.00	0.00	0.00	0.00	0.00	257.86	454.48	11.05	723.39	
Depletion to Usable SL Flow	0.00	0.00	0.00	0.00	0.00	0.00	211.18	372.22	9.05	592.45	
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00			83.40						83.40	0.00
LAWMA-Stubbs Direct Flow	0.00							90.90		90.90	0.00
LAWMA-XY Direct Flow	0.00				153.92					153.92	35.78
LAWMA-Manvel Direct Flow	15.40				0.00					15.40	0.00
Offset Account Release Credit*	14032.84	0.00								0.00	14032.84
Offset Account Transit Loss	250.00									250.00	0.00
Offset Account Water	0.00									0.00	0.00
Total Replacements	0.00	0.00	0.00	83.40	169.32	0.00	250.00	90.90	0.00	593.62	
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-I Model results

Enclosure 1

John Martin Offset Accounting for August 2006

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						119.95							0.00							0.00
1	28.52	0.00	0.00	0.00	0.76	147.71	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	23.26	0.00	0.00	0.00	1.10	169.87	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	15.14	0.00	0.00	0.00	1.36	183.65	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	25.61	0.00	0.00	0.00	1.72	207.54	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	28.96	0.00	0.00	0.00	2.01	234.49	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	29.70	0.00	0.00	0.00	2.27	261.92	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	29.64	0.00	0.00	0.00	2.63	288.93	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	29.24	0.00	0.00	0.00	2.15	316.02	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	29.51	0.00	0.00	0.00	1.52	344.01	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	29.27	0.00	0.00	0.00	1.90	371.38	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	29.26	0.00	0.00	0.00	2.86	397.78	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	29.04	0.00	0.00	0.00	3.04	423.78	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	28.90	0.00	0.00	0.00	3.23	449.45	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	24.52	0.00	0.00	0.00	1.63	472.34	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	28.85	0.00	0.00	0.00	2.06	499.13	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	30.00	0.00	0.00	0.00	2.35	526.78	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	30.59	0.00	0.00	0.00	3.97	553.40	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	48.45	0.00	0.00	0.00	2.18	599.67	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	44.30	0.00	0.00	0.00	2.33	641.64	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	49.70	0.00	0.00	0.00	2.46	688.88	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	51.93	0.00	0.00	0.00	1.42	739.39	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	50.01	0.00	0.00	0.00	3.76	785.64	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	49.10	0.00	0.00	0.00	4.47	830.27	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	49.09	0.00	0.00	0.00	5.51	873.85	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	48.92	0.00	0.00	0.00	3.73	919.04	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	48.62	0.00	0.00	0.00	3.87	963.79	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	48.63	0.00	0.00	0.00	4.33	1008.09	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	58.41	0.00	0.00	0.00	3.51	1062.99	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	48.95	0.00	0.00	0.00	6.98	1104.96	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	49.52	0.00	0.00	0.00	5.81	1148.67	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
31	49.59	0.00	0.00	0.00	3.17	1195.09	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00
1165.23	0.00	0.00	0.00	0.00	90.09		0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						119.95							119.95							0.00
1	28.52	0.00	0.00	0.00	0.76	147.71	1	28.52	0.00	0.00	0.00	0.76	147.71	1	0.00	0.00	0.00	0.00	0.00	0.00
2	23.26	0.00	0.00	0.00	1.10	169.87	2	0.00	0.00	0.00	0.00	1.10	146.61	2	23.26	0.00	0.00	0.00	0.00	23.26
3	15.14	0.00	0.00	0.00	1.36	183.65	3	0.00	0.00	0.00	0.00	1.17	145.44	3	15.14	0.00	0.00	0.00	0.19	38.21
4	25.61	0.00	0.00	0.00	1.72	207.54	4	0.00	0.00	0.00	0.00	1.36	144.08	4	25.61	0.00	0.00	0.00	0.36	63.46
5	28.96	0.00	0.00	0.00	2.01	234.49	5	0.00	0.00	0.00	0.00	1.40	142.68	5	28.96	0.00	0.00	0.00	0.61	91.81
6	29.70	0.00	0.00	0.00	2.27	261.92	6	0.00	0.00	0.00	0.00	1.38	141.30	6	29.70	0.00	0.00	0.00	0.89	120.62
7	29.64	0.00	0.00	0.00	2.63	288.93	7	0.00	0.00	0.00	0.00	1.42	139.88	7	29.64	0.00	0.00	0.00	1.21	149.05
8	29.24	0.00	0.00	0.00	2.15	316.02	8	0.00	0.00	0.00	0.00	1.04	138.84	8	29.24	0.00	0.00	0.00	1.11	177.18
9	29.51	0.00	0.00	0.00	1.52	344.01	9	0.00	0.00	0.00	0.00	0.67	138.17	9	29.51	0.00	0.00	0.00	0.85	206.84
10	29.27	0.00	0.00	0.00	1.90	371.38	10	0.00	0.00	0.00	0.00	0.76	137.41	10	29.27	0.00	0.00	0.00	1.14	233.97
11	29.26	0.00	0.00	0.00	2.86	397.78	11	0.00	0.00	0.00	0.00	1.06	136.35	11	29.26	0.00	0.00	0.00	1.80	261.43
12	29.04	0.00	0.00	0.00	3.04	423.78	12	0.00	0.00	0.00	0.00	1.04	135.31	12	29.04	0.00	0.00	0.00	2.00	288.47
13	28.90	0.00	0.00	0.00	3.23	449.45	13	0.00	0.00	0.00	0.00	1.03	134.28	13	28.90	0.00	0.00	0.00	2.20	315.17
14	24.52	0.00	0.00	0.00	1.63	472.34	14	0.00	0.00	0.00	0.00	0.49	133.79	14	24.52	0.00	0.00	0.00	1.14	338.55
15	28.85	0.00	0.00	0.00	2.06	499.13	15	0.00	0.00	0.00	0.00	0.58	133.21	15	28.85	0.00	0.00	0.00	1.48	365.92
16	30.00	0.00	0.00	0.00	2.35	526.78	16	0.00	0.00	0.00	0.00	0.63	132.58	16	30.00	0.00	0.00	0.00	1.72	394.20
17	30.59	0.00	0.00	0.00	3.97	553.40	17	0.00	0.00	0.00	0.00	1.00	131.58	17	30.59	0.00	0.00	0.00	2.97	421.82
18	48.45	0.00	0.00	0.00	2.18	599.67	18	0.00	0.00	0.00	0.00	0.52	131.06	18	48.45	0.00	0.00	0.00	1.66	468.61
19	44.30	0.00	0.00	0.00	2.33	641.64	19	0.00	0.00	0.00	0.00	0.51	130.55	19	44.30	0.00	0.00	0.00	1.82	511.09
20	49.70	0.00	0.00	0.00	2.46	688.88	20	0.00	0.00	0.00	0.00	0.50	130.05	20	49.70	0.00	0.00	0.00	1.96	558.83
21	51.93	0.00	0.00	0.00	1.42	739.39	21	0.00	0.00	0.00	0.00	0.27	129.78	21	51.93	0.00	0.00	0.00	1.15	609.61
22	50.01	0.00	0.00	0.00	3.76	785.64	22	50.01	0.00	0.00	0.00	0.66	179.13	22	0.00	0.00	0.00	0.00	3.10	606.51
23	49.10	0.00	0.00	0.00	4.47	830.27	23	49.10	0.00	0.00	0.00	1.02	227.21	23	0.00	0.00	0.00	0.00	3.45	603.06
24	49.09	0.00	0.00	0.00	5.51	873.85	24	49.09	0.00	0.00	0.00	1.51	274.79	24	0.00	0.00	0.00	0.00	4.00	599.06
25	48.92	0.00	0.00	0.00	3.73	919.04	25	48.92	0.00	0.00	0.00	1.17	322.54	25	0.00	0.00	0.00	0.00	2.56	596.50
26	48.62	0.00	0.00	0.00	3.87	963.79	26	48.62	0.00	0.00	0.00	1.36	369.80	26	0.00	0.00	0.00	0.00	2.51	593.99
27	48.63	0.00	0.00	0.00	4.33	1008.09	27	48.63	0.00	0.00	0.00	1.66	416.77	27	0.00	0.00	0.00	0.00	2.67	591.32
28	58.41	0.00	0.00	0.00	3.51	1062.99	28	58.41	0.00	0.00	0.00	1.45	473.73	28	0.00	0.00	0.00	0.00	2.06	589.26
29	48.95	0.00	0.00	0.00	6															

STATE OF COLORADO

WATER DIVISION 2 OFFICE OF THE STATE ENGINEER

310 East Abriendo Ave., Suite B
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November 13, 2006



Bill Owens
Governor
Russell George
Executive Director
Hal D. Simpson, P.E.
State Engineer
Steven J. Witte, P.E.
Division Engineer

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for September 2006

Dear Mr. Pope and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of September, 2006.

Table 1 shows the amount of pumping during the month of September 2006 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, and the depletions caused by pumping below John Martin Reservoir which affect senior surface water rights in Colorado were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements or only partial replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on each of the days in September. Also

Mr. David L. Pope and Ms. Stephanie Gonzales
November 13, 2006

Page 2

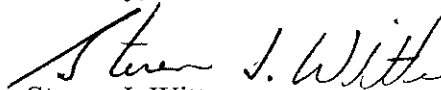
note that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 100% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on each of the days in September. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account continued during the month of September 2006 by LAWMA using consumptive use credits from their ownership in the Highland Canal and from their ownership or leased interest in the Keesee Ditch. The delivery netted 1152.09 acre-feet of fully consumable water into the Offset Account during September 2006.

As of September 30, 2006, a total of 2163.18 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of September is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Monique Morey	Joe Flory
	Randy Hayzlett	Dale Book	David A. Brenn	Carol Angel	
	Hal Simpson	Rod Kuharich	Dennis Montgomery	Jim Slattery	Mark Rude
	Colin Thompson	Matt Heimerich	Dale Straw	Bill Tyner	Kalsoum Abbasi

TABLE 1
Pumping By Rule 3 Irrigation Wells
September 2006

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	347.99	160.03
2	BOOTH ORCHARD	53.01	32.88
3	EXCELSIOR	152.13	93.97
4	COLLIER	36.78	15.69
5	COLORADO	79.77	35.34
6	ROCKY FORD HIGHLINE	94.79	39.05
7	OXFORD	108.36	104.75
8	OTERO	11.53	4.50
9	CATLIN	219.71	120.77
10	FORT LYON US	208.11	95.08
11	ROCKY FORD	44.99	38.08
12	HOLBROOK	25.48	13.33
13	LAS ANIMAS CONSOLIDATED	29.05	16.74
14	BALDWIN-STUBBS	68.88	34.44
15	FORT BENT	35.43	18.50
16	KEESE	86.95	59.13
17	AMITY	410.27	264.45
18	LAMAR/MANVEL	144.48	89.44
19	HYDE	0.04	0.01
20	FORT LYON DS	547.83	302.96
21	XY GRAHAM	65.60	31.26
22	BUFFALO	164.09	65.13
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	463.91	327.03
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	2.08	1.56
	Totals	3401.26	1964.12

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
September 2006

		USER NUMBER									
15	16	17	18	19	20	21	22	23	24	Total	
7	59	156	85	0	296	16	65	0	324	1008	

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
September 2006

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from August 2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	0.00	0.00	0.00	0.00	0.00	0.00	254.30	491.39	11.43	757.12	
Depletion to Usable SL Flow	0.00	0.00	0.00	0.00	0.00	0.00	208.27	402.45	9.36	620.08	
Replacements	Carry Forward Credit										
FRY-ARK Return Flows	0.00	0.00	0.00	0.00						0.00	0.00
LAWMA-Lamar Center Farm	0.00				258.01					258.01	0.00
LAWMA-Ft Bent Ditch Shares	83.40			0.00						83.40	0.00
LAWMA-Stubbs Direct Flow	90.90							0.00		90.90	88.00
LAWMA-XY Direct Flow	189.70				0.00					189.70	327.00
LAWMA-Manvel Direct Flow	0.00				0.00					0.00	0.00
Offset Account Release Credit*	14032.84	0.00								0.00	14032.84
Offset Account Transit Loss	0.00									0.00	0.00
Offset Account Water	0.00									0.00	0.00
Total Replacements	0.00	0.00	0.00	0.00	258.01	0.00	0.00	0.00	0.00	622.01	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-I Model results

Enclosure 1

John Martin Offset Accounting for September 2006

Offset Account

September 2006

OffsetAccount-Totals							OffsetAccount-Consumable Upstream							OffsetAccount-Consumable Kansas						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						1195.09							0.00							0.00
1	47.40	0.00	0.00	0.00	6.51	1235.98	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00
2	52.66	0.00	0.00	0.00	4.45	1284.19	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00
3	62.08	0.00	0.00	0.00	4.55	1341.72	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00
4	51.20	0.00	0.00	0.00	4.31	1388.61	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00
5	42.85	0.00	0.00	0.00	2.79	1428.67	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00
6	39.16	0.00	0.00	0.00	4.90	1462.93	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00
7	33.95	0.00	0.00	0.00	2.08	1494.80	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00
8	33.50	0.00	0.00	0.00	3.77	1524.53	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00
9	32.98	0.00	0.00	0.00	4.26	1553.25	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00
10	39.13	0.00	0.00	0.00	4.30	1588.08	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00
11	35.05	0.00	0.00	0.00	9.17	1613.96	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00
12	33.60	0.00	0.00	0.00	4.44	1643.12	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00
13	42.04	0.00	0.00	0.00	7.17	1677.99	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00
14	42.96	0.00	0.00	0.00	10.90	1710.05	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00
15	43.46	0.00	0.00	0.00	9.66	1743.85	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00
16	44.64	0.00	0.00	0.00	9.79	1778.70	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00
17	44.46	0.00	0.00	0.00	9.96	1813.20	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00
18	44.31	0.00	0.00	0.00	6.24	1851.27	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00
19	39.69	0.00	0.00	0.00	6.80	1884.16	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00
20	33.23	0.00	0.00	0.00	9.32	1908.07	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00
21	30.41	0.00	0.00	0.00	8.41	1930.07	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00
22	33.24	0.00	0.00	0.00	3.48	1959.83	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00
23	33.31	0.00	0.00	0.00	3.52	1989.62	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00
24	32.84	0.00	0.00	0.00	3.57	2018.89	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00
25	31.17	0.00	0.00	0.00	1.02	2049.04	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00
26	28.54	0.00	0.00	0.00	10.31	2067.27	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00
27	29.96	0.00	0.00	0.00	6.74	2090.49	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00
28	30.17	0.00	0.00	0.00	5.75	2114.91	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00
29	31.35	0.00	0.00	0.00	7.88	2138.38	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00
30	32.75	0.00	0.00	0.00	7.95	2163.18	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00
	1152.09	0.00	0.00	0.00	184.00			0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	
OffsetAccount-Consumable Totals							OffsetAccount-Consumable Downstream							OffsetAccount-Consumable Kansas Charge						
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance
						1195.09							614.39							580.70
1	47.40	0.00	0.00	0.00	6.51	1235.98	1	47.40	0.00	0.00	0.00	3.35	658.44	1	0.00	0.00	0.00	0.00	3.16	577.54
2	52.66	0.00	0.00	0.00	4.45	1284.19	2	52.66	0.00	0.00	0.00	2.37	708.73	2	0.00	0.00	0.00	0.00	2.08	575.46
3	62.08	0.00	0.00	0.00	4.55	1341.72	3	62.08	0.00	0.00	0.00	2.50	768.31	3	0.00	0.00	0.00	0.00	2.05	573.41
4	51.20	0.00	0.00	0.00	4.31	1388.61	4	51.20	0.00	0.00	0.00	2.47	817.04	4	0.00	0.00	0.00	0.00	1.84	571.57
5	42.85	0.00	0.00	0.00	2.79	1428.67	5	42.85	0.00	0.00	0.00	1.63	858.26	5	0.00	0.00	0.00	0.00	1.16	570.41
6	39.16	0.00	0.00	0.00	4.90	1462.93	6	39.16	0.00	0.00	0.00	2.94	894.48	6	0.00	0.00	0.00	0.00	1.96	568.45
7	33.95	0.00	0.00	0.00	2.08	1494.80	7	33.95	0.00	0.00	0.00	1.27	927.16	7	0.00	0.00	0.00	0.00	0.81	567.64
8	33.50	0.00	0.00	0.00	3.77	1524.53	8	33.50	0.00	0.00	0.00	2.33	958.33	8	0.00	0.00	0.00	0.00	1.44	566.20
9	32.98	0.00	0.00	0.00	4.26	1553.25	9	32.98	0.00	0.00	0.00	2.58	988.53	9	0.00	0.00	0.00	0.00	1.58	564.82
10	39.13	0.00	0.00	0.00	4.30	1588.08	10	39.13	0.00	0.00	0.00	2.73	1025.03	10	0.00	0.00	0.00	0.00	1.57	563.05
11	35.05	0.00	0.00	0.00	9.17	1613.96	11	35.05	0.00	0.00	0.00	5.91	1054.17	11	0.00	0.00	0.00	0.00	3.26	559.79
12	33.60	0.00	0.00	0.00	4.44	1643.12	12	33.60	0.00	0.00	0.00	2.90	1084.87	12	0.00	0.00	0.00	0.00	1.54	558.25
13	42.04	0.00	0.00	0.00	7.17	1677.99	13	42.04	0.00	0.00	0.00	4.74	1122.17	13	0.00	0.00	0.00	0.00	2.43	555.82
14	42.96	0.00	0.00	0.00	10.90	1710.05	14	42.96	0.00	0.00	0.00	7.29	1157.84	14	0.00	0.00	0.00	0.00	3.61	552.21
15	43.46	0.00	0.00	0.00	9.66	1743.85	15	43.46	0.00	0.00	0.00	6.54	1194.76	15	0.00	0.00	0.00	0.00	3.12	549.09
16	44.64	0.00	0.00	0.00	9.79	1778.70	16	44.64	0.00	0.00	0.00	6.70	1232.70	16	0.00	0.00	0.00	0.00	3.09	546.00
17	44.46	0.00	0.00	0.00	9.96	1813.20	17	44.46	0.00	0.00	0.00	6.91	1270.25	17	0.00	0.00	0.00	0.00	3.05	542.95
18	44.31	0.00	0.00	0.00	6.24	1851.27	18	44.31	0.00	0.00	0.00	4.37	1310.19	18	0.00	0.00	0.00	0.00	1.87	541.08
19	39.69	0.00	0.00	0.00	6.80	1884.16	19	39.69	0.00	0.00	0.00	4.81	1345.07	19	0.00	0.00	0.00	0.00	1.99	539.09
20	33.23	0.00	0.00	0.00	9.32	1908.07	20	33.23	0.00	0.00	0.00	6.65	1371.65	20	0.00	0.00	0.00	0.00	2.67	536.42
21	30.41	0.00	0.00	0.00	8.41	1930.07	21	30.41	0.00	0.00	0.00	6.04	1396.02	21	0.00	0.00	0.00	0.00	2.37	534.05
22	33.24	0.00	0.00	0.00	3.48	1959.83	22	33.24	0.00	0.00	0.00	2.51	1426.75	22	0.00	0.00	0.00	0.00	0.97	533.08
23	33.31	0.00	0.00	0.00	3.52	1989.62	23	33.31	0.00	0.00	0.00	2.56	1457.50	23	0.00	0.00	0.00	0.00	0.96	532.12
24	32.84	0.00	0.00	0.00	3.57	2018.89	24	32.84	0.00	0.00	0.00	2.62	1487.72	24	0.00	0.00	0.00	0.00	0.95	531.17
25	31.17	0.00	0.00	0.00	1.02	2049.04	25	31.17	0.00	0.00	0.00	0.75	1518.14	25	0.00	0.00	0.00	0.00	0.27	530.90
26	28.54	0.00	0.00	0.00	10.31	2067.27	26	28.54	0.00	0.00	0.00	7.64	1539.04	26	0.00	0.00	0.00	0.00	2.67	528.23
27	29.96	0.00	0.00	0.00	6.74	2090.49	27	29.96	0.00	0.00	0.00	5.02	1563.98	27	0.00	0.00	0.00	0.00	1.72	526.51
28	30.17	0.00	0.00	0.00	5.75	2114.91	28	30.17	0.00	0.00	0.00	4.30	1589.85	28	0.00	0.00	0.00	0.00	1.45	525.06
29	31.35	0.00	0.00	0.00	7.88	2138.38	29	31.35	0.00	0.00	0.00	5.92	1615.28	29	0.00	0.00	0.00	0.00	1.96	523.10

STATE OF COLORADO

WATER DIVISION 2 OFFICE OF THE STATE ENGINEER

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November 27, 2006



Bill Owens
Governor

Russell George
Executive Director

Hal D. Simpson, P.E.
State Engineer

Steven J. Witte, P.E.
Division Engineer

David L. Pope
Kansas Chief Engineer
Kansas Board of Agriculture
901 S. Kansas Avenue, 2nd Floor
Topeka, KS 66612-1283

Ms. Stephanie Gonzales
Recording Secretary
Arkansas River Compact Administration
P.O. Box 1106
Lamar, CO 81052

RE: Monthly Report of Colorado Pumping and Offset Account Operations for October 2006

Dear Mr. Pope and Ms. Gonzales:

The purpose of this letter is to provide the monthly report required by paragraph 12 of the **Resolution Concerning an Offset Account in John Martin Reservoir for Colorado Pumping As Amended March 30, 1998** ("Resolution"). This letter reports the monthly pumping in excess of Colorado's pre-Compact entitlement, Colorado's monthly accounting of Compact compliance, and the status of water delivered to the Offset Account, all during the month of October, 2006.

Table 1 shows the amount of pumping during the month of October 2006 by irrigation wells pumping from the Valley Fill Aquifer and surficial aquifers along the Arkansas River between Pueblo and the Stateline, as well as the corresponding wellhead depletions, by user group. The wellhead depletions were computed using the presumptive stream depletions in Rule 4.2 of the **AMENDED RULES AND REGULATIONS GOVERNING THE DIVERSION AND USE OF TRIBUTARY GROUND WATER IN THE ARKANSAS RIVER BASIN, COLORADO** ("Rules") approved in Case No. 95CW211.

Table 2 shows the wellhead depletions due to pumping by irrigation wells in the user groups below John Martin Reservoir that are in excess of the pre-Compact entitlements.

Since the depletions caused by pumping above John Martin Reservoir were fully replaced, and that accounting has been provided to Kansas, and the depletions caused by pumping below John Martin Reservoir which affect senior surface water rights in Colorado were fully replaced, and that accounting has been provided to Kansas, the accounting in this report shows only remaining depletions caused by irrigation pumping in excess of the pre-Compact entitlements for those river reaches where no replacements or only partial replacements were made to replace out-of-priority depletions to senior surface water rights in Colorado.

Table 3 shows the remaining stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements, which were not replaced by making replacements to senior surface water rights in Colorado. These stream depletions were computed using the wellhead depletions shown in Table 2 with the Ground Water Accounting Model. Please note that in Reaches 11, 12, and 13, replacements to senior surface water rights in Colorado replaced 74% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 23 of the 31 days in October. Also note

Mr. David L. Pope and Ms. Stephanie Gonzales
November 27, 2006

Page 2

that in Reaches 14, 15, and 16, replacements to senior surface water rights in Colorado replaced 84% of the stream depletions caused by pumping affecting those reaches since there was a call by a Colorado surface water right in those reaches on 26 of the 31 days in October. The remaining depletions shown in Table 3 are the estimated stream depletions caused by irrigation pumping in excess of the pre-Compact entitlements remaining after replacements were made to senior surface water rights in Colorado. Table 3 also shows the estimated depletions to usable Stateline flow, which were calculated using the assumptions in paragraph 5.B of the Resolution, and the replacements to Stateline flows, which were made during the month.

A delivery of water to the Offset Account continued during the month of October 2006 by LAWMA using consumptive use credits from their ownership in the Highland Canal and from their ownership or leased interest in the Keesee Ditch. The delivery netted 815.74 acre-feet of fully consumable water into the Offset Account during October 2006.

As of October 31, 2006, a total of 2804.67 acre-feet was stored in the Offset Account. The accounting spreadsheet for the Offset Account for the month of October is attached at Enclosure 1.

Please contact me if you have any questions or require additional information.

Sincerely,



Steven J. Witte

Division Engineer

Colorado Division of Water Resources

cc:	Kevin Salter	Robin Jennison	John Draper	Monique Morey	Joe Flory
	Randy Hayzlett	Dale Book	David A. Brenn	Carol Angel	
	Hal Simpson	Rod Kuharich	Dennis Montgomery	Jim Slattery	Mark Rude
	Colin Thompson	Matt Heimerich	Dale Straw	Bill Tyner	Kalsoum Abbasi

TABLE 1
Pumping By Rule 3 Irrigation Wells
October 2006

USER NO.	DITCH NAME	AF PUMPED	WELLHEAD DEPL
1	BESSEMER	386.98	199.95
2	BOOTH ORCHARD	32.98	21.97
3	EXCELSIOR	34.86	17.42
4	COLLIER	0.00	0.00
5	COLORADO	37.08	18.54
6	ROCKY FORD HIGHLINE	118.32	46.83
7	OXFORD	92.06	40.57
8	OTERO	58.71	23.11
9	CATLIN	162.28	95.52
10	FORT LYON US	288.12	128.54
11	ROCKY FORD	30.10	25.17
12	HOLBROOK	161.06	99.06
13	LAS ANIMAS CONSOLIDATED	111.31	56.24
14	BALDWIN-STUBBS	59.76	29.89
15	FORT BENT	5.09	2.13
16	KEESE	0.08	0.06
17	AMITY	270.60	219.49
18	LAMAR/MANVEL	138.34	58.05
19	HYDE	0.00	0.00
20	FORT LYON DS	181.05	99.40
21	XY GRAHAM	11.48	4.48
22	BUFFALO	58.92	37.62
23	SISSON	0.00	0.00
24	STATELINE SOLE SOURCE	314.22	232.91
601	LAWMA A.P.D.	0.00	0.00
602	LAWMA A.P.D.	0.00	0.00
	Totals	2553.40	1456.95

TABLE 2
Wellhead Depletions From Irrigation Wells Below John Martin Reservoir (Acre-Feet)
(Reduced By Pre-Compact Entitlements)
October 2006

USER NUMBER										
15	16	17	18	19	20	21	22	23	24	Total
2	0	85	54	0	97	2	14	0	233	487

TABLE 3
Remaining Depletions To Usable Stateline Flow (Acre-Feet)
October 2006

REACH NUMBER	11	12	13	14	15	16	17	18	21	Sum	Credit to Next Month
	Balance Forward from September 2006	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Remaining Depletion	5.56	14.44	37.97	19.74	14.16	18.40	217.07	437.53	12.92	777.79	
Depletion to Usable SL Flow	4.55	11.82	31.10	16.16	11.60	15.07	177.78	358.33	10.58	636.99	
Replacements											
Carry Forward Credit											
FRY-ARK Return Flows	0.00	11.82	31.10	16.16						63.63	0.00
LAWMA-Lamar Center Farm	0.00				0.00					0.00	0.00
LAWMA-Ft Bent Ditch Shares	0.00			0.00						0.00	0.00
LAWMA-Stubbs Direct Flow	88.00							0.00		88.00	90.90
LAWMA-XY Direct Flow	327.00				159.98					486.98	465.82
LAWMA-Manvel Direct Flow	0.00				0.00					0.00	0.00
Offset Account Release Credit*	0.00									0.00	14032.84
Offset Account Transit Loss											0.00
Offset Account Water	0.00									0.00	0.00
Total Replacements	4.55	11.82	31.10	16.16	159.98	0.00	0.00	0.00	0.00	638.61	0.00
Depletions Carried Forward	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

* Subject to change pending agreement between Kansas and Colorado on reset per AGREEMENT CONCERNING THE OFFSET ACCOUNT IN JOHN MARTIN RESERVOIR FOR COLORADO PUMPING and agreement on H-I Model results

Enclosure 1

John Martin Offset Accounting for October 2006

OffsetAccount-Totals						OffsetAccount-Consumable Upstream						OffsetAccount-Consumable Kansas									
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	
						2163.18							0.00								0.00
1	30.35	0.00	0.00	0.00	8.02	2185.51	1	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00	
2	23.08	0.00	0.00	0.00	6.44	2202.15	2	0.00	0.00	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00	
3	21.95	0.00	0.00	0.00	8.61	2215.49	3	0.00	0.00	0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00	
4	20.72	0.00	0.00	0.00	8.12	2228.09	4	0.00	0.00	0.00	0.00	0.00	0.00	4	0.00	0.00	0.00	0.00	0.00	0.00	
5	20.15	0.00	0.00	0.00	9.80	2238.44	5	0.00	0.00	0.00	0.00	0.00	0.00	5	0.00	0.00	0.00	0.00	0.00	0.00	
6	25.21	0.00	0.00	0.00	8.18	2255.47	6	0.00	0.00	0.00	0.00	0.00	0.00	6	0.00	0.00	0.00	0.00	0.00	0.00	
7	23.83	0.00	0.00	0.00	8.25	2271.05	7	0.00	0.00	0.00	0.00	0.00	0.00	7	0.00	0.00	0.00	0.00	0.00	0.00	
8	21.85	0.00	0.00	0.00	8.29	2284.61	8	0.00	0.00	0.00	0.00	0.00	0.00	8	0.00	0.00	0.00	0.00	0.00	0.00	
9	20.62	0.00	0.00	0.00	7.75	2297.48	9	0.00	0.00	0.00	0.00	0.00	0.00	9	0.00	0.00	0.00	0.00	0.00	0.00	
10	22.88	0.00	0.00	0.00	4.45	2315.91	10	0.00	0.00	0.00	0.00	0.00	0.00	10	0.00	0.00	0.00	0.00	0.00	0.00	
11	25.19	0.00	0.00	0.00	2.25	2338.85	11	0.00	0.00	0.00	0.00	0.00	0.00	11	0.00	0.00	0.00	0.00	0.00	0.00	
12	28.74	0.00	0.00	0.00	8.42	2359.17	12	0.00	0.00	0.00	0.00	0.00	0.00	12	0.00	0.00	0.00	0.00	0.00	0.00	
13	25.85	0.00	0.00	0.00	2.26	2382.76	13	0.00	0.00	0.00	0.00	0.00	0.00	13	0.00	0.00	0.00	0.00	0.00	0.00	
14	23.66	0.00	0.00	0.00	2.84	2403.58	14	0.00	0.00	0.00	0.00	0.00	0.00	14	0.00	0.00	0.00	0.00	0.00	0.00	
15	29.22	0.00	0.00	0.00	2.85	2429.95	15	0.00	0.00	0.00	0.00	0.00	0.00	15	0.00	0.00	0.00	0.00	0.00	0.00	
16	29.38	0.00	0.00	0.00	5.16	2454.17	16	0.00	0.00	0.00	0.00	0.00	0.00	16	0.00	0.00	0.00	0.00	0.00	0.00	
17	29.95	0.00	0.00	0.00	0.56	2483.56	17	0.00	0.00	0.00	0.00	0.00	0.00	17	0.00	0.00	0.00	0.00	0.00	0.00	
18	30.22	0.00	0.00	0.00	4.06	2509.72	18	0.00	0.00	0.00	0.00	0.00	0.00	18	0.00	0.00	0.00	0.00	0.00	0.00	
19	29.99	0.00	0.00	0.00	4.08	2535.63	19	0.00	0.00	0.00	0.00	0.00	0.00	19	0.00	0.00	0.00	0.00	0.00	0.00	
20	28.70	0.00	0.00	0.00	4.66	2559.67	20	0.00	0.00	0.00	0.00	0.00	0.00	20	0.00	0.00	0.00	0.00	0.00	0.00	
21	27.69	0.00	0.00	0.00	4.70	2582.66	21	0.00	0.00	0.00	0.00	0.00	0.00	21	0.00	0.00	0.00	0.00	0.00	0.00	
22	26.91	0.00	0.00	0.00	5.91	2603.66	22	0.00	0.00	0.00	0.00	0.00	0.00	22	0.00	0.00	0.00	0.00	0.00	0.00	
23	25.87	0.00	0.00	0.00	10.65	2618.88	23	0.00	0.00	0.00	0.00	0.00	0.00	23	0.00	0.00	0.00	0.00	0.00	0.00	
24	25.44	0.00	0.00	0.00	3.57	2640.75	24	0.00	0.00	0.00	0.00	0.00	0.00	24	0.00	0.00	0.00	0.00	0.00	0.00	
25	26.53	0.00	0.00	0.00	3.58	2663.70	25	0.00	0.00	0.00	0.00	0.00	0.00	25	0.00	0.00	0.00	0.00	0.00	0.00	
26	27.10	0.00	0.00	0.00	7.20	2683.60	26	0.00	0.00	0.00	0.00	0.00	0.00	26	0.00	0.00	0.00	0.00	0.00	0.00	
27	39.93	0.00	0.00	0.00	6.01	2717.52	27	0.00	0.00	0.00	0.00	0.00	0.00	27	0.00	0.00	0.00	0.00	0.00	0.00	
28	44.45	0.00	0.00	0.00	6.06	2755.91	28	0.00	0.00	0.00	0.00	0.00	0.00	28	0.00	0.00	0.00	0.00	0.00	0.00	
29	37.31	0.00	0.00	0.00	5.99	2787.23	29	0.00	0.00	0.00	0.00	0.00	0.00	29	0.00	0.00	0.00	0.00	0.00	0.00	
30	11.86	0.00	0.00	0.00	5.53	2793.56	30	0.00	0.00	0.00	0.00	0.00	0.00	30	0.00	0.00	0.00	0.00	0.00	0.00	
31	11.11	0.00	0.00	0.00	0.00	2804.67	31	0.00	0.00	0.00	0.00	0.00	0.00	31	0.00	0.00	0.00	0.00	0.00	0.00	
	815.74	0.00	0.00	0.00	174.25			0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	
OffsetAccount-Consumable Totals						OffsetAccount-Consumable Downstream						OffsetAccount-Consumable Kansas Charge									
Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	Day	Inflow	TransIn	TransOut	Rel.	Evap	Balance	
						2163.18							1642.02								521.16
1	30.35	0.00	0.00	0.00	8.02	2185.51	1	30.35	0.00	0.00	0.00	6.09	1666.28	1	0.00	0.00	0.00	0.00	1.93	519.23	
2	23.08	0.00	0.00	0.00	6.44	2202.15	2	23.08	0.00	0.00	0.00	4.91	1684.45	2	0.00	0.00	0.00	0.00	1.53	517.70	
3	21.95	0.00	0.00	0.00	8.61	2215.49	3	21.95	0.00	0.00	0.00	6.58	1699.82	3	0.00	0.00	0.00	0.00	2.03	515.67	
4	20.72	0.00	0.00	0.00	8.12	2228.09	4	20.72	0.00	0.00	0.00	6.23	1714.31	4	0.00	0.00	0.00	0.00	1.89	513.78	
5	20.15	0.00	0.00	0.00	9.80	2238.44	5	20.15	0.00	0.00	0.00	7.54	1726.92	5	0.00	0.00	0.00	0.00	2.26	511.52	
6	25.21	0.00	0.00	0.00	8.18	2255.47	6	0.00	0.00	0.00	0.00	6.31	1720.61	6	25.21	0.00	0.00	0.00	1.87	534.86	
7	23.83	0.00	0.00	0.00	8.25	2271.05	7	4.43	0.00	0.00	0.00	6.30	1718.74	7	19.40	0.00	0.00	0.00	1.95	552.31	
8	21.85	0.00	0.00	0.00	8.29	2284.61	8	20.76	0.00	0.00	0.00	6.28	1733.22	8	1.09	0.00	0.00	0.00	2.01	551.39	
9	20.62	0.00	0.00	0.00	7.75	2297.48	9	19.59	0.00	0.00	0.00	5.88	1746.93	9	1.03	0.00	0.00	0.00	1.87	550.55	
10	22.88	0.00	0.00	0.00	4.45	2315.91	10	21.74	0.00	0.00	0.00	3.38	1765.29	10	1.14	0.00	0.00	0.00	1.07	550.62	
11	25.19	0.00	0.00	0.00	2.25	2338.85	11	23.93	0.00	0.00	0.00	1.72	1787.50	11	1.26	0.00	0.00	0.00	0.53	551.35	
12	28.74	0.00	0.00	0.00	8.42	2359.17	12	27.30	0.00	0.00	0.00	6.43	1808.37	12	1.44	0.00	0.00	0.00	1.99	550.80	
13	25.85	0.00	0.00	0.00	2.26	2382.76	13	24.56	0.00	0.00	0.00	1.73	1831.20	13	1.29	0.00	0.00	0.00	0.53	551.56	
14	23.66	0.00	0.00	0.00	2.84	2403.58	14	22.48	0.00	0.00	0.00	2.18	1851.50	14	1.18	0.00	0.00	0.00	0.66	552.08	
15	29.22	0.00	0.00	0.00	2.85	2429.95	15	27.76	0.00	0.00	0.00	2.20	1877.06	15	1.46	0.00	0.00	0.00	0.65	552.89	
16	29.38	0.00	0.00	0.00	5.16	2454.17	16	27.91	0.00	0.00	0.00	3.99	1900.98	16	1.47	0.00	0.00	0.00	1.17	553.19	
17	29.95	0.00	0.00	0.00	0.56	2483.56	17	28.45	0.00	0.00	0.00	0.43	1929.00	17	1.50	0.00	0.00	0.00	0.13	554.56	
18	30.22	0.00	0.00	0.00	4.06	2509.72	18	28.71	0.00	0.00	0.00	3.16	1954.55	18	1.51	0.00	0.00	0.00	0.90	555.17	
19	29.99	0.00	0.00	0.00	4.08	2535.63	19	28.49	0.00	0.00	0.00	3.18	1979.86	19	1.50	0.00	0.00	0.00	0.90	555.77	
20	28.70	0.00	0.00	0.00	4.66	2559.67	20	27.26	0.00	0.00	0.00	3.63	2003.49	20	1.44	0.00	0.00	0.00	1.03	556.18	
21	27.69	0.00	0.00	0.00	4.70	2582.66	21	26.31	0.00	0.00	0.00	3.68	2026.12	21	1.38	0.00	0.00	0.00	1.02	556.54	
22	26.91	0.00	0.00	0.00	5.91	2603.66	22	25.56	0.00	0.00	0.00	4.64	2047.04	22	1.35	0.00	0.00	0.00	1.27	556.62	
23	25.87	0.00	0.00	0.00	10.65	2618.88	23	24.58	0.00	0.00	0.00	8.37	2063.25	23	1.29	0.00	0.00	0.00	2.28	555.63	
24	25.44	0.00	0.00	0.00	3.57	2640.75	24	24.17	0.00	0.00	0.00	2.81	2084.61	24	1.27	0.00	0.00	0.00	0.76	556.14	
25	26.53	0.00	0.00	0.00	3.58	2663.70	25	25.20	0.00	0.00	0.00	2.83	2106.98	25	1.33	0.00	0.00	0.00	0.75	556.72	
26	27.10	0.00	0.00	0.00	7.20	2683.60	26	25.74	0.00	0.00	0.00	5.70	2127.02	26	1.36	0.00	0.00	0.00	1.50	556.58	
27	39.93	0.00	0.00	0.00	6.01	2717.52	27	37.93	0.00	0.00	0.00	4.76	2160.19	27	2.00	0.00	0.00	0.00	1.25	557.33	
28	44.45	0.00	0.00	0.00	6.06	2755.91	28	42.23	0.00	0.00	0.00	4.82	2197.60	28	2.22	0.00					

