ANNUAL REPORT

WATER DIVISION 5

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ANNUAL REPORT

WATER DIVISION 5

WATER ADMINISTRATION

. 1988 Water Year

In 1985 a lot of projects were identified and started as well as implementation of new procedures for about everything done in Division 5. In 1986 the work force jelled and a great volume of work, both accurate and professional, was accomplished. 1987 was a year of continued effort on many fronts and an increase in staff by 1 Engineering FTE. 1988 has been the payoff year where much of the backlog is finally behind us.

The year started in a frenzy with more rewrites on the WISP diversion data programming than we could tolerate. Consequently, the Annual Report was delayed. The frenzy only increased with March and April deadlines on the Tabulation. Many, many extra hours were worked by nearly everyone. The arrival of the runoff beginning the irrigation season was a welcome change of pace. However, the pressure continued because the short water year and heavy administration required kept it on us.

For the year we had I Water Commissioner retire, filled I Water Commissioner position for last year's retirement, I Engineer C transfer to Dam Safety Branch but remain in the Division 5 office, the Assistant Division Engineer replace his hydrographic duties with spreadsheet writing, and a Hydrographer transfer in thereby filling the vacant Engineer position.

Basically it was a plug-and-chug, grind-it-out year for all the staff.

1. Accomplishments

The goals and objectives of the last several years' reports are continually coming closer to being a reality as various work items are accomplished or near completion.

The biggest milestone reached, however, was the publishing of the 1988 Tabulation. The many man-years of quality work involved in getting it ready was quite an accomplishment. A part of that was the culmination and decree of the abandonment proceedings. Another was the coding and inclusion of thousands of other new decrees including hundreds of augmentation plans. The largest part, however, was the reworking of the older tabulated material and, again, I would mention the assistance of Divisions 4 and 7 years ago.

Water District 36 and augmentation plans for Districts 36 and 37 are a glaring hole now being dealt with.

An offshoot of the Tabulation was the ability to generate much-needed current status administrative lists for individual streams or combination of streams. These greatly enhanced the Water Commissioners' ability to administer water correctly in the short water year.

The Tabulation was also used as a starting point to correct up the diversion structure data base which also greatly upgraded the work the Water Commissioners were able to do.

There were 328 water court applications in 1986, 398 in 1987 and 483 in 1988. Most of these were field inspected, have had water referee consultations written, and were decreed. Some Water Commissioner training on the field inspection process has been done.

The 1987 diversion records were completed and signed.

The 1988 diversion data of water usage has been collected and entered into the diversion data base. We are now going through the last revisions of the printouts and readying them for signing by the Water Commissioners. The in-house PC and software are continuing to revolutionize this process.

We continue to develop and use several much-needed data bases. The wells, water cases, abandonments, reservoirs, augmentation plans and our expenditures are now tracked electronically.

A total river call was administered much of the year—not perfectly by any means—but many of the individual parts are coming together. The Colorado River Accounting software is about 90 percent complete and usable. Water Commissioner understanding and ability to timely deliver real time diversion data is increasing and for the first time the records reflect replacements from Green Mountain Reservoir and the exchanges involved.

Last year each Water Commissioner diagrammed and coded a system for record keeping for diversions, deliveries, and water use for each non-ordinary (Source=River, Use=Irrigation, etc.) diversion. The inclusion of these in this year's records greatly enhanced the quality of the records. Also the percentage of diversions for which records are kept increased from an estimated level of 50 percent to perhaps 70 percent. User-supplied data is being solicited in many instances, particularly in small spring and well situations and in nearly all municipal supply situations.

The remote data transmitted via satellite provided real time data that enabled our administrative decisions to be more responsive and save water. This system also monitored data from other agencies such as the National Weather Service, the USGS, the U.S. Bureau of Reclamation, Denver Water Board, Northern Colorado Water Conservancy District, and Colorado Springs.

The water-using public is becoming aware that water administration does and will exist on a whole river scale.

A field engineer position for the Dam Safety Branch was moved to Division 5 in 1988. This action resulted in better communications with dam owners and the Water Commissioners. It also helped bridge the gap between reservoir administration problems and dam safety concerns. For example, an order was issued by the Dam Safety branch to drain a reservoir and fix the outlet for both safety and administrative reasons. This type of order has never been issued in the Division before. It appears at this time that the outlet problem will be resolved next year.

The Water Commissioners completed 51 dam inspections of the 62 assigned. Along with these dam inspections, the Water Commissioners accompanied and helped the new dam inspector with his inspections.

A total of 45 reservoir inspections were carefully monitored by the Water Commissioners. This number was reduced to 35 by the end of the season by the lifting of 10 restrictions. This was largely due to owners' cooperation, the adoption of new rules and regulations for dam safety which relaxes some requirements for small low hazard dams, and the better communications between dam owners and the dam inspector and Water Commissioners. No new restrictions were imposed but three (3) repair or breach orders were made.

2. Involvement in the Water User Community

There has been continued effort this year to increase contact with the water user community. Water Commissioners have specifically made that their responsibility and have been successful in it. Municipalities and non-exempt well owners including those with augmentation plans have been systematically contacted concerning measuring devices and have submitted much diversion information.

The Division Engineer has been carefully reviewing each new augmentation plan. It is imperative that he work with the applicants' engineers and attorneys to make these plans acceptable for water administration. Establishment of accounting procedures for each is of utmost importance. Many, many problems and misconceptions have been resolved before the decrees were signed.

The Division Office continues to facilitate usage by the public. The more accurate tabulation, decree books with indexes, updated structure lists, well permit information, organized diversion data, combined with a concerted effort to assist anyone with questions has brought this about. It is also convenient for them to have a place to work.

Public information meetings were set up in five locations within the Division. While these were sporadically attended, those who did attend expressed appreciation and approval, and learned a lot. Three well attended meetings were held for major water users where the subject was "Clarification of Division 5 Water Administration."

3. Issues Impacting Division 5

There are several important trends that are impacting Division 5 which affect the direction of water administration. Decisions will be made for manpower needs, work coverage, and new technology required to deal with these trends.

First, the NEW DEMANDS on a sometimes limited water supply are creating all kinds of pressures.

- (1) The rapid growth in the high country combined with ski industry demands, including water for snow making, has necessitated not only more augmentation plans but increasingly complex augmentation plans requiring more manpower and expertise in administration.
- (2) East Slope demands, such as Windy Gap, Northern Colorado's major transmountain water diversion, have come on-line and effectively depleted any excess water in the Upper Colorado River requiring more stringent administrative practices. The exchange pool from Windy Gap for the Middle Park Water Conservancy District will create additional measurements and paperwork to track water exchanged up the Blue River for snow making and municipal uses.
- (3) The Front Range metropolitan area has been involved in several major negotiations concerning water from the Colorado River. An agreement has been signed with Public Service Company of Colorado concerning payment in lieu of power generation at the Shoshone Power Plant (the major river call on the Colorado River), thus freeing up an additional depletion to the Colorado River of 30,000 to 50,000 acre feet of firm yield during the non-irrigation season. No request to administer this agreement has been made but will occur sometime.
- (4) Previously, agreements were signed with Summit County enabling augmentation plans and growth to proceed in the Upper Blue River with a uniform approach and protection for Denver water rights. Those have run headlong into minimum streamflow filings by the Water Conservation Board. This will create need for careful winter administration of the exchanges involved.

(5) Finally, a major agreement was worked out last year with the Colorado River Water Conservation District which basically gives Western Colorado a number of storage reservoirs for their usage, gives Northern Colorado several storage reservoirs for their replacement usage, and gives the Denver Metro area the Blue River and Williams Fork River, including Green Mountain Reservoir.

"All of these agreements will necessarily be administered by exchanges with very little of the administrative details as of yet even conceived. The fairly new principal operating policy for Green Mountain Reservoir along with the Federal Blue River decrees and Senate Document 80 now look like interim steps in the continual movement of water to the highest usage."

The above quote from last year's Annual Report couldn't have been more on target in that a multiplicity of court applications including motions to clarify have been filed in both the State and Federal District Courts concerning the operation of Green Mountain.

Second, under OLD DEMANDS, the entry and demise of the oil shale industry has affected Division 5 in many ways:

- (1) Conditional water rights have been left undeveloped, water rights that were transferred from agriculture to industrial uses have been left standing and once farmed lands are turning to sagebrush. Oil prices will rise again and therefore the industry is protecting their rights but the population growth pressures associated with it have waned.
- (2) Agriculture, along with the economy on the lower river, is just getting by. With farm prices as low as they are and real estate falling terribly with the oil shale industry, there is little incentive to use water and maintain agriculture. The bright spot continues to be the good fruit crop this year and the rise in cattle prices.
- (3) Further downstream, the Central Arizona Project is using more water and so far has taken it from California. Someday this will affect administration in Colorado also and we should be prepared for it.

(4) Finally, governmental policies are continuing to slowly shift toward more emphasis on environmental issues. The federal government has been heavily involved in cleaning up the salinity problems in the Grand Valley. The Federal Fish and Wildlife Service is making overtures toward storage pools in West Slope reservoirs to be used for endangered species programs. The United States Bureau of Reclamation is less involved with large agriculture projects. Even the Colorado Water Conservation Board's involvement centers around minimum streamflows and fish and wildlife habitat.

The adoption of the Colorado River Accounting which is being phased out by the United States Bureau of Reclamation has put considerable strain on our manpower. This project has had to be absorbed by our staff and the hydrographic work necessary is left undone. A bill designed to create the FTE's and funding support which would correct the deficiencies, although valiantly carried by its sponsors Bishop and Carpenter, died on the last day of the legislative sessions. It also was supported by many days' work by Division personnel, the State Engineer, the Denver Water Board, Northern Colorado Conservancy District, and the Colorado River Water Conservation Board.

4. <u>Issues of Concern</u>

Again, we have many of the same concerns that we had last year. The main concern is the inability of the staff to accomplish all that needs to be done in almost any area. The continuing areas of concern are:

- -- Do not have the hydrographic staff to handle the river accounting. (See Notes (1), (2), and (3) below and on the next page.)
- Number and complexity of augmentation plans are prohibitive to administer with existing staff and methods.
- Much work is still needed on the tabulation prior to final publishing. (Water District 36 and augmentation plans)
- Thirty percent of the structures have no record at all.
- Many diversion records are estimated rather than observed.
- Staff gauges and capacity tables are almost non-existent for reservoirs.
- Many of the structures have no control and/or measuring devices.
- (1) A general river call requiring deliveries of Green Mountain water and the accounting of such is still not satisfactory. The Satellite Monitoring system has improved our accessibility to accurate data; however, there are a number of holes in the system.

- (2) There is a lack of Water Commissioner coverage in the Blue River area. There has been a large conversion of agricultural lands and waters to commercial and municipal development in District 36 and the decretal information and the data gathering network cannot function without a Water Commissioner.
- (3) 300,000 to 500,000 acre feet of diversions are not monitored for quality control by any neutral party, which creates nervousness and feeds East Slope/West Slope tensions.

5. Effect of Workload Changes

The adoption of the Colorado River Accounting, the increasing Water Court activity, increased pressure in the high country because of minimum stream flow versus ski area development and out of basin demand for water all placed extra time demands on the Division 5 office staff. More time was also spent in management practices and training of personnel. The increased productivity of personnel and better equipment and data management facilities have helped us to keep pace. It is also true that each year more of the backlog is finalized and thus some time comes available to handle the increase but the bottom line is that the Blue River is not being covered and the River Accounting only hits the high spots and leaves the wolves guarding the hen house.

6. Impact of the Budgets on Operations

We do not have enough FTE's to put Water Commissioners in each Water District. Additionally, ll of the 16 Water Commissioners are part-time employees and the seasonal nature of their employment severely hampers the updating of structure lists, administrative lists, tabulations, or any other non-direct water administration activity. Another problem is that as the jobs are becoming more complex, adequate training is harder to achieve. The pressure is for part-timers to seek full-time employment and, threfore, a problem. 69% of the Water Commissioner work force is in this situation.

Not only were we short in human resources but operating funds were precariously low. We had only enough to provide us with the supplies we needed to function by transferring travel money to operating.

Funds for capital expenditures were not received. However, we did divert small amounts of operating to purchase used goods through the government resale program.

B. 1989 Water Year

1. Operational Concerns

1989 will be the year of finishing old projects and moving on to new ones. We are still working on a sizable backlog but expect to bring much of that to an end. The real problem is the large backlog of untabulated decrees. Most are very complicated augmentation plans or large multi-structure decrees covering several water districts. We continue to deal with the present as needs dictate and are implementing projects necessary to provide the basis for better administration in the future.

The U.S. Bureau of Reclamation's pullout of operations on the Colorado-Big Thompson has left a hydrographic void on the Upper Colorado that, combined with the Satellite Monitoring maintenance on gaging stations, creates a need for several full-time hydrographers.

The volume of Water Court activity has increased somewhat again which will continue to use our resources.

2. Projected Work Items for 1989:

Other than the usual business of:

- (A) administering water,
- (B) collecting and recording diversion data,
- (C) reservoir inspections,
- (D) hydrographic work, and
- (K) reviewing water applications,

the following are Projected Work Items for the next year and for the next five years:

- (1) Train Water Commissioners in:
 - (a) Standardization of municipal record keeping.
 - (b) Field inspecting augmentation plans.
 - (c) Creating schematics and coding for augmentation plans.
 - (d) Administration of reservoirs.
 - (e) Administration of exchanges.
- (2) Find all fee well: and generate records.

Finish Tabulation work for District 36. (4)For Augmentation Plans: Finish Tabulation of Augmentation Plans. (b) Establish an Augmentation Plan data base that can be used for administration. Establish an accounting system for each active augmentation plan. (c) (d) Install control structures and measuring devices as necessary. (e) Obtain field data. (f) Administer. Add 1988 decrees to Tabulation. (6)Add 1988 decrees to structure lists. Do spread sheets for: Blue River Diversion Project plus Williams Fork plus Moffat System (b) Continental-Hoosier System. (c) McMahon/Red Dirt System. (8)River Accounting Spread Sheet - increase utility. Finish 1985 diversion records. (10) Write Individual Performance Objectives (IPO's) for Water Commissioners on diversion data and annual record submittals. (11) Organize and implement program for hydrographic data collection for the Division.

Projected Long-Range Work Items:

- (1) Create and assemble a Water Commissioner handbook. (Division 7 is handling)
- (2) Implement regular training sessions for Water Commissioners.
- (3) Spend time in field with Water Commissioners.
- (4) Continue to implement PACE program.
- (5) In Colorado River Accounting, continue to:
 - (a) phase in hydrographic support and
 - (b) utilize real time diversion data.
- (6) Continue upgrading each Water District's tabulations.
- (7) Install reservoir staff gages and get capacity tables to match.

3. Goals and Objectives

Our objectives are quite broad, yet simply stated, are as follows:

- (1) Establish the capability to administer a total river call prompted by either in-state priorities or an interstate water compact requirement.
- (2) Uphold all other statutory duties of the State Engineer's office.
- (3) Provide the public with service regarding our administration and their needs in water resources.

In order to fulfill these objectives, the following goals must be attained. It is imperative that we have a complete and reliable tabulation. All water usage and consumption must be inventoried and we need to possess the ability to monitor the same on a real time basis. We need to know where augmentation and exchanges are taking place and in what amounts. We must know the locations and amounts of the water supply at any given time. We have to fully develop our personnel and must have an educated public willing to cooperate with us. We must also work with the legislature and other governmental agencies in order to have our needs provided for. We can begin to reach these objectives as more of the work projects are completed. We are much closer to obtaining these objectives because of the past year's accomplishments. The prospects for the upcoming year look bright.

TRANSMOUNTAIN DIVERSIONS SUMMARY - IMPORTS WATER DIVISION V

	1988	RECIPIENT	H					CIPIENT SOURCE
Ð	NAME	STREAM	AF [1]	DAYS	AF	DAYS	WD	STREAM
38	Roaring Fork Bypass Flow	Roaring Fork River	1,958	283	1,585	280	11	Turquoise River
				·				
4.5	Divide-Highline Feeder	Divide Creek	1,360	64	1,357	56	40	Clear Fork Muddy Creek
50	Sarvis Creek Ditch	Red Dirt Creek	2,210	169	1,481	168	58	Service Creek
53	Dome Creek Ditch	Egeria Creek	414	57	901	NIA	58	Bear River
53	Stillwater Ditch	Egeria Creek	1,040	118	0	0	58	Bear River
72	Redlands Power Canal	Colorado River	549,957	357	559,307	360	42	Gunnison River
72	Grand Junction Municipal	Colorado River	6,689	365	6,143	364	42	Kannah Creek
72	Fruita Water Works	Colorado River	0	0	NIA	NIA	73	Little Dolores River
			.					
						-		
		-						
						·		
		TOTAL DIV V IMPORTS:	563,628	1,413	570,774	1,228		

TRANSMOUNTAIN DIVERSIONS SUMMARY - EXPORTS WATER DIVISION V

	T988							
		RECIPIENT	IL	1 1				SOURCE
Ð	NAME	STREAM	AF (1)	JS IYR DAYS	IYR OF	DAYS	ΩW	STREAM
7	Vidler Tunnel	Clear Creek	421	122	743	127	36	Snake River
7	Straight Creek Tunnel	Clear Creek	NIA	NIA	1,218.8	365	36	Straight Creek
23	Boreas Pass Ditch	Tarryall Creek	0	0	58	NIA	36	Blue River
23	Hoosier Tunnel	Main Fork of South Platte River	8,450	149	9,838	160	36	Blue River
80	Roberts Tunnel	North Fork of South Platte River	14,640	123	19,480	365	36	Blue River
11	Homestake Tunnel	South Platte via Arkansas River	20,420	143	33,730	172	37	Homestake Creek
11	Wurtz Ditch	Tennessee Creek	2,200	103	881	57	37	South Fork of Eagle River
11.	Ewing Ditch	Tennessee Creek	813	103	1,110	105	37	South Fork of Eagle River
11	Columbine Ditch	Tennessee Creek	1,210	100	1,050	87	37	South Fork of Eagle River
11	Twin Lakes Tunnel	Lake Creek	36,130	365	32,434	365	38	Roaring Fork Rive
11	Busk-Ivanhoe Tunnel	Lake Fork Creek	3,398	166	4,300	184	38	Fryingpan River
11	Boustead Tunnel	Lake Fork Creek	3,328	52	14,280	43	38	Fryingpan River
				1				
			·		-			
		PAGE 1 SUBTOTALS:	91,010	1,426	119,123	2,030		

(PAGE 1 of 2)

TRANSMOUNTAIN DIVERSIONS SUMMARY - EXPORTS WATER DIVISION V

1988

(PAGE 2 of 2)

						.*	. 40	6	6	7	6	4	ω	3	WD	
							Leon Tunnel Canal	Vasquez Pipeline	August P. Gumlick Tunnel	Berthoud Pass Ditch	Moffat Tunnel	Alva B. Adams Tunnel	Eureka Ditch	Grand River Ditch	NAME	
PAGE 2 SUBTOTALS:	2 SUBTOTALS:						Surface Creek	Boulder Creek via Fraser River	Boulder Creek via Fraser River	Clear Creek	Boulder Creek	Big Thompson River	Cache La Poudre Rivr	Cache La Poudre Rivr	STREAM	RECIPIENT
,010		319 137					2,523	INCLUSIVE	INCLUSIVE	271	48,878	250,219	0	17,246	PREVIOUS AF (1)	H
1,426		971					73	IVE IN	IVE IN	55	365	333	0	145	DAYS	1 1
119,123		384,924					1,760	MOFFAT	MOFFAT	684	78,570	283,980	40(est)	19,890	IYR OF I	
2,030		1,038					118	TUNNEL	TUNNEL	60	365	365	NIA	130	RECORD	
_							72	51	51	51	51	51	51	51	WD .	
							Leon Creek	Williams Fork River	Williams Fork River	Fraser River	Fraser River	North Fork of Colorado River	North Fork of Colorado River	North Fork of Colorado River	STREAM	SOURCE

RESERVOIR STORAGE SUMMARIES GREATER THAN 50 AF

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-		-	-	-	ļ	-			-	-	-	-	-	-					36	<u> </u>	- E	
								Upper Blue Lake Res	Upper Black Creek Res	Reynolds Reservoir	Lower Black Creek Res	Lost Lake	Hoagland Reservoir No l	Green Mountain Res	Goose Pasture Tarn	Dillon Reservoir BRDP	Cataract Lake	Buffehr Enlarged Res	Black Lake		RESERVOIR NAME	
TOTALS:								Blue River	Black Creek	Keystone Creek	Black Creek	Brush Creek	Elliott Creek	Blue River	Blue River	Blue River	Cataract Creek	Ten Mile Creek	Black Creek		SOURCE	STREAM
385,724								0	200	157	NOT CONST	125	50	140,274	900	240,418	1,500	103	1,997	AF	Beg. IYR	PR
412,840							`	2,119	522	157	CONSTRUCTED	125	75	145,911	900	259,279	1,652	103	1,997	Z AF	Beg.Irr.	PREVIOUS IYR
357,049								0	400	157		125		105,557	900	246,295	1,500	103	1,997	AF	Season Beg.	IX
417,703								2,					15	149,		260,				7 AF		IYR OF RECORD
								119	522	157		125	119	491	900	518	1,652	0,3	1,997	è:4	Irr.Season	
336,390								0	400	157		125	20	86,899	900	244,289	1,500	103	1,997	AF	End IYR	

RESERVOIR STORAGE SUMMARIES GREATER THAN 50 AF

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							-	Welsh Reservoir	Robinson Reservoir	0.Z. Reservoir	Noecker Reservoir	Lower G G Reservoir	L.E.D.E. Reservoir	Homestake Reservoir	G G Reservoir	Chalk Mountain Res	Black Lake No. 2	Black Lake	Benchmark Lake		NEGENTOLA NAME	
TOTALS:								Alkali Creek	Eagle River	Brush Creek	Eby Creek	Eby Creek	Gypsum Creek	Homestake Creek	Eby Creek	Eagle River	Gore Creek	Gore Creek	Eagle River		SOURCE	STREAM
45,892								0	3,136	450	0	0	0	41,799	0	204	90	45	168	AF	Beg. IYR	l
43,605								0	3,136	450	280	0	0	39,232	0	204	90	45	168	AF 7	Beg.Irr.Season	PREVIOUS IYR
42.390								NIA	3,136	450	0	0	0	38,297	0	204	90	45	168	AF 7	Beg. IN	INR OF
30 771								NIA	3,136	450	280	0	222	35,176	0	204	90	45	168	AF	Beg. Irr. Season	RECORD
77 070								NIA	3,136	450	0	0	0	23,735	0	204	90	45	168	AF	1 End IYR	

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						Woods Lake Reservoir	Wildcat Reservoir	Von Springs Res #2	Van Cleve-Fisher Res	Thomas Res AKA Lewis	Spring Park Reservoir	Ruedi Reservoir	Ralston No 1 Reservoir	McNulty Reservoir	Lake Ann Ditch Res	Ivanhoe Reservoir	Consolidated Ditch Res	Alicia Lake Reservoir		RESERVOLK NAME	
PAGE 1 SUBTOTALS:						Lime Creek	Snowmass Creek	Coulter Creek	Mesa Creek	Thomas Creek	Cattle Creek	Fryingpan River	West Coulter Crk	Cattle Creek	Sopris Creek	Fryingpan River	West Coulter Crk	Lime Creek		SOURCE	STREAM
100,815						294	1,140	120	0	160	508	97,580	0	0	20	20	300	673	AF.	Beg. IYR	ļ .
111,504						309	1,185	250	553	165	4,350	101,398	0	50	215	1,200	1,141	688	Z AF	Beg.	PREVIOUS IYR
93,397						300	1,100	230	0	160	0	90,874	0	0	10	0	50	673	AF	Beg. I	IYR OF
10																			1.2	1	
104,497						310	1,150	230	300	165	2,067	97,881	0	0	274	1,27	805	688	AF.	Beg.Irr.Season	RECORD
86,356						300	1,125	160	0	160	30	83,816	0	0	4.5	7	80	673	ÀF	n End IYR	

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		1	 -		-	 	 -	-	-	-	-		-	 	-		38		£	
												Upper Chapman Res	Jacobson Lakes & Ponds	Himmeland Lake	Crawford Dam No. 2	Crawford Dam No. 1	Beaver Lake		RESERVOIR NAME	
TOTALS: 1	PAGE 1 SUBTOTALS: 1	PAGE 2 SUBTOTALS:										Fryingpan River	Roaring Fork River	Fryingpan River	Blue Creek	Blue Creek	Crystal Lake		STREAM SOURCE	
103,777	100,815	2,962				.						2,448	225	NIA	56	160	73	AF	PRI Beg. IYR	
<u> </u>	Н		 				 				ļ							7	REV	
114,600	111,504	3,096										2,525	275	NIA	57	163	76	AF %	PREVIOUS IYR YR Beg.Irr.Season	
96,453	93,397	3,056										2,450	225	92	56	160	73	AF	INR OF Beg. IYR	-
							 		· · · · · · · · · · · · · · · · · · ·		ļ							8.1		
107,688	104,497	3,191				•						2,525	275	95	57	163	76	AF "	RECORD Beg.Irr.Season	ı
89,412	86,356	3,056										2,450	225	92	56	160	73	AF	End IYR	

RESERVOIR STORAGE SUPCLARIES GREATER THAN 50 AF

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None on a second											Rifle Gap Reservoir	Park Reservoir	Middle Fork Reservoir	Meadow Creek Reservoir	Harris Reservoir	Grass Valley Reservoir	City of Rifle Pond No 1		RESERVOIR NAME		
TOTALS:											Rifle Creek	Elk Creek	Parachute Creek	Elk Creek	Rifle Creek	Rifle Creek	Colorado River		SOURCE	STREAM	
14,296									:		8,652	76	140	984	100	4,288	56	ĄF	Beg. IYR	.	
12								<u> </u>	 									94		3	
19,555							•				12,312	163	140	984	200	5,700	56	AF	Beg.Irr.Season	OUS IYR	
6,626.5											2,143	45.5	140	984	100	3,158	56	AF	n Beg. IYR	IYR OF	
19,583											12,240	163	D+0	984	200	5,800	56	AF	Beg.Irr.Season	RECORD	
6,338											1,888	19	140	984	93	3,158	56	# AF	on End IYR		

RESERVOIR STORAGE SUMMARIES GREATER THAN 50 AF

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															Vaughn Reservoir	Porter Reservoir	Centenial Lake	Anderson Pond No. 1		RESERVOIR NAME		
TOTALS:															Mamm Creek	Alkali Crk (East)	Colorado River	Colorado River		SOURCE	STREAM	
555.5															0	5.5	238	312	ĄF	Beg. IY		
															 				73	₩	REVI	
820.3							,								64.3	206	238	312	AF	IYR Beg.Irr.Season	OUS IYR	
										<u> </u>					 				6.9	ë		
556.9															0	6.9	238	312	AF	Beg. IYR	INR OF	
756.7															0	206.7	238	312	AF a	Beg.Irr.Season	RECORD	
555.8															0	5.8	238	312	AF	End IYR		

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				Woods Reservoir	Whiteley Peak Res	Parsons Reservoir	AKA Martin Lily Pond	Treek Res	McMahon Res No. 2	McElroy Reservoir	Matheson Reservoir	Martin Reservoir	Lake Agnes	Hinman Reservoir	Binco Reservoir	Basin Reservoir	Antelope Reservoir	Albert Reservoir		RESERVOLR NAME	
TOTALS:				Muddy Creek	Muddy Creek	Muddy Creek	Muddy Creek	Milk Creek	Red Dirt Creek	Pass Creek	Troublesome Creek	Muddy Creek	Muddy Creek	Muddy Creek	Troublesome Creek	Muddy Creek	Colorado River	Albert Creek		SOURCE	STREAM
3,412				15	380	2	NIA	100	900	0	925	205	432	175	125	0	150	ω	ĄF	Beg. IYR	l
8,083				55	772	70	50	105	3,500	240	1,073	216	432	500	500	115	330	125	# AF	Beg.Irr.Season	PREVIOUS IYR
2,076				15	300	0	0	25	375	0	349	56	432	230	120	21	150	ω	AF	n Beg. IYR	IYR OF
8,089				45	600	20	204	40	3,500	240	1,073	215	432	611	516	118	350	125	AF AF	Beg.Irr.Season	RECORD
1,870				5	350	0	0	25	440	0	50	215	432	300	50	0	0	ω	AF	n End IYR	

Willow	Williams	Ute Cr	Sylvan	Sun Va	Shadow	Scholl	Musgrave	Moore	Meadow	Langholen	Lake (Kings	Jack	Hankinson	FWL	East	Cotto	51 Bull		WD RESER		
Creek Res	ms Fork Res	Creek Reservoir	Reservoir	Valley Reservoir	Mountain Res	Reservoir	we Reservoir	Reservoir	V Creek Reservoir	olen Reservoir	Granby	Reservoir	Orr	nson Reservoir	Linke No. 2 Res	Branch Reservoir	Cottonwood Reservoir	Run Reservoir		RESERVOIR NAME		
Willow Creek	Williams Frk Rivr	Ute Creek	Little Muddy Crk	North Fork of Colorado River	Colorado River	Corral Creek	Corral Creek	Williams Fork Rivr	Fraser River	Battle Creek	Colorado River	Buffalo Creek	Colorado River	Fraser River	Fraser River	Ute Creek	Colorado River	Williams Fork River		SOURCE	STREAM	
9,359	85,015	75	200	72.5	17,959	0	75	80	874	22	517,835	NIA	245	116	0	125	40	r 100	AF	Beg. IYR		0.0000000000000000000000000000000000000
 9,667	79,526	100	1,134	72.5	17,761	250 _	300	220	4,148	50	482,295	NIA	245	116	40	2,000	35	250	Z AF	Beg.Irr.Season	PREVIOUS IYR	CORPORTED ONDALED
 7,243	79,176	70	90	72.5	17,653	20	50	75	206	20	428,765	731	20	116	5	1,250	10	200	" AF	son Beg. IYR	IYR OF	IDAN JU AF
 10,017	95,818	100	1,000	72.5	18,130	120	300	200	5,371	53	492,392	731	20	116	60	2,000	35	250	% AF	R Beg.Irr.Season	OF RECORD	
9,962	68,573	40	95	72.5	18,075	0	80	70	934	8.5	399,454	731	20	116	0	700	10	160	\$-9 	eason End IYR		

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RESERVOIR STORAGE SUMMARIES GREATER THAN 50 AF

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							-					1								В		-
																Rock Gap Dam	Jones Reservoir	Christensen Dam		RESERVOIR NAME		
				 		 	ļ	<u></u>	ļ. 			ļ										
TOTALS:																Unnamed Tributary to Colorado River	Sheephorn Creek	Sheephorn Creek		SOURCE	STREAM	1
206.3																48.8	69.0	88.5	ĄF	Beg. IYR	PI	
				 		ļ	·												7	20	REVI	
209.7	·															52.0	69.2	88.5	AF	YR Beg.Irr.Season	OUS IYR	
				 															6.6	son		
190.4		·														52.0	69.2	69.2	AF	Beg. IYR	I 🍑	
								-											61		נדי	
190.4			:													52.0	69.2	69.2	AF	Beg.Irr.Season	RECORD	
19									-		-	-	-					-	9.4	ă		
190.4																52.0	69.2	69.2	AF	End IYR		

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Wohler Reservoir	Toponas Rock No. 2 Res	Tonier Gulch Reservoir	Sweetwater Reservoir	Sterner Reservoir	Reid No. 3 Reservoir	Newton Gulch Reservoir	Morris Reservoir	Luark Reservoir	Kelly Reservoir	Jones No. 2 Reservoir	Jones No. 1 Reservoir	Hidden Springs Res	Heart Lake Reservoir	Hadley Reservoir	Grimes Brooks Reservoir	Egeria Reservoir	Ed W. Harper	Cresent Lake	Clyde Reservoir		RESERVOIR NAME
	Toponas Creek	Tonier Gulch	Sweetwater Creek	Egeria Creek	King Creek	King Creek	Toponas Creek	Spring Creek	Egeria Creek	Sheep Creek 2	Sheep Creek 2	Horse Creek	Deep Creek	Egeria Creek	Red Ditch Creek	Egeria Creek	Egeria Creek	Derby Creek	Egeria Creek		STREAM
27.5	w	0	11,900	18	93	27	25	10	10	247	238	52	341	151	120	57	192	5	6	AF	PR Beg. IYR
54	88	64.3	12,000	100	93	120	324_	90	93	333	240	NIA	3,255	164	426	107	194	237	66.4	7 AF	EVIOUS IYR Beg. Irr. Sea
93	0	64	12,000	0	93	0	0	0	43	0	0	NIA	3,255	164	316	7	14.2	87.2	6.4	AF	IVR OF Beg. IVR
0.3	84	64	12,000	100	93	120	294	90	93	83	240	NIA	3,255	164	316	107	194.2	237.2	66.4	Z AF	Beg.Irr.Season
93	0	49	12,000	30	93	0	0	0	43	ω	130	NIA	3,255	164	206	7	14.2	87.2	6.4	# AF	on End IYR

TOTALS:

13,522.5

18,048.7

16,142.8

17,693.8

16,195.8

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	Vega Reservoir	Twin Basin Reservoir	Stubb McKinny Clark Res	Parker Basin No. 3 Res	Parker Basin No. 2 Res	Parker Basin No. 1 Res	Monument No. 2 Res	Monument No. 1 Res	Lost Lake Reservoir	Kitson Reservoir	Hawxhurst Reservoir	Fred Decamp Reservoir	Bull Creek No. 5 Res	Bull Creek No. 4 Res	Bull Creek No. 3 Res	Bull Creek No. 2 Res	Bull Basin No. 2 Res	Bull Basin No. 1 Res	Big Beaver Reservoir		RESERVOIR NAME	, -	1988
SUBTOTALS:	Plateau Creek	Bull Creek	Spring Creek	Cottonwood Creek	Cottonwood Creek	Cottonwood Creek	Plateau Creek	Plateau Creek	Bull Creek	Cottonwood Creek	Hawxhurst Creek	Cottonwood Creek	Bull Creek	Bull Creek	Bull Creek	Bull Creek	Bull Creek	Bull Creek	Bull Creek		SOURCE	STREAM	RESERVOIR
15,500.8	14,587	114	0	0	0	272	0	66	0	0	117	38	214	0	0	69.8	23	0	0	AF.	Beg. IYR	PRI	STORAGE SUMMARIES
37,270.5	34,022	114	230	0	60	272	1,020	572	0	0	154	38	315	226	0	69.8	0	69.7	108	Z AF ,4	•	PREVIOUS IYR	GREATER
8,524.8	8,009	68	0	0	0	272	NIA	NIA	0	0	NIA	38	68	0	0	69.8	0	0	0	AF	Beg. IYR	IYR OF	THAN 50 AF
31,722.2	30,131	114	230.5	0	60	272	NIA	NIA	0	132	NIA	38	236	226	0	69.8	62.4	69.7	80.8	ÀF AF	Beg.Irr.Season	RECORD	(PAGE 1 o
6,470.4	5,796	0	153.4	0	0	245	NIA	NIA	0	L32	NIA	38	106	0	0	0	0	0	. 0	. AF	on End IYR		of 3)

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				+-	 	-		-	 		-	 	 		 	 			72		£	
		Mesa Creek No. 4 Res	Mesa Creek No. 3 Res	Mesa Creek No. 1 Res	Dawson Reservoir	Cottonwood No. 5 Res	Cottonwood No. 4 Res	Cottonwood No. 2 Res	Cottonwood No. 1 Res	Colby Horse Park Res	Coon Creek No. 3 Res	Coon Creek No. 2 Res	Coon Creek No. 1 Res	Bull Creek No. 1 Res	Big Creek No. 7 Res	Big Creek No. 5 Res	Big Creek No. 4 Res	Big Creek No. 3 Res	Big Creek No. 1 Res		RESERVOIR NAME	
SUBTOTALS:		Mesa Creek	Mesa Creek	Mesa Creek	Big Creek	Cottonwood Creek	Cottonwood Creek	Cottonwood Creek	Cottonwood Creek	Leon Creek	Coon Creek	Coon Creek	Coon Creek	Bull Creek	Big Creek		SOURCE	STREAM				
6,912.3		0	290	87.3	220	342	377	137	1,710	183	0	0	0	NIA	985	105	181	1,549	746	AF .	Beg. IYR	PRE
7,956.1		9.1	285	131	220	342	377	220	1,765	469	0	0	251	83	1,223	105	181	1,549	746	Z AF	•	PREVIOUS IYR
5,484.0		NIA	NIA	NIA	220	342	149	0	1,445	130	0	0	0	0	891	55	0	1,506	746	e AF	Beg. I	Ħ
7,225.0		NIA	NIA	NIA	220	342	377	220	1,743	490	0	0	0	83	1,223	94	181	1,506	746	Z AF	Beg.Irr.S	FRECORD
4,417.0		NIA	NIA	NIA	220	215	260	0	1,561	162	0	0	0	0	592	86	181	1,140	0	· A.F	eason End IYR	1

1988 WD RESERV		72 Jerry Cr	Jerry Cr	Leon Lake	Palisade	Palisade	Palisade	YT Reservoir													
RESERVOIR NAME		Creek No. 1 Res	Creek No. 2 Res	e Reservoir	Cabin Res	Storage Res l	Storage Res 2	•	701r	701r	701r	701r	701r	701r	701r	701r	701r	701r			
RESERVOIR STORACE STREAM SOURCE Beg.		Plateau Creek	Plateau Creek	Leon Creek	Rapid Creek	Rapid Creek	Rapid Creek		Grove Creek		1 1 1 1									ove Creek 3 SUBTOTALS 2 SUBTOTALS	ove Creek 3 SUBTOTALS 2 SUBTOTALS
Fall 1.	AF	NIA	NIA	NIA	166	0 .	0	,	C	C	C	C	C	C	C	C	c	C	166	166	166
RIES VIOUS I Beg. I	Z AF	1,320	5,500	2,166	1,006	109	96	360											10,557		
IYR Beg. IYR	AF	1,320	5,495	602	970	109	0	0	_										8,496	5,484	8,496 8,484 8,524.8
OF RECOR	2 AF	1,320	5,495	1,924	1,009	109	96	0													
in 5	AF	1,298	5,230	666	957	87	96		C	C	C	C	C	C	C	C	C	C	8,334	8,334	6,470.4

1988

	1					1	1	1 .		1	· ·	1.	1.				14						
1	+			1		 	-	-	-	72	70	53	52	51	50	45	39	38	37	36		£	
																						RESERVOIR NAME	
																						SOURCE	CTBECK
										22,579	0	13,523	206	632,193	3,412	556	14,296	103,777	45,892	385,724	AF Z	Beg. IYR	089
										55,784	0	18,049	210	598,210	8,083	820	19,555	114,600	43,605	412,840	9.4 Lt.	IYR Beg. Irr. Season	group ive
										22,505	0	16,143	190	535,773	2,076	557	6,627	96,453	42,390	357,049	AF Z	Beg. IYR	14.0 0 1
										48,900	0	17,694	190	626,786	8,089	757	19,583	107,688	39,771	417,703	AF.	Beg. Irr. Season	D B D D D D D D D D D D D D D D D D D D
		ļ								19,221	0	16,196	190	499,101	1,870	556	6,338	89,412	27,828	336,390	AF	n End IYR	

WATER DIVERSION SUMMARIES BY DISTRICT

								72	70	53	52	51	50	45	39	38	37	36	8	 §
			-	+-	$\frac{1}{1}$	- >		420	147	459	156	614	230	472	447	1240	334	 	 	1-
_		-	 "	}_	\downarrow	 		0	7	9	6	4	ő	72	17	ō	34	314	WA	TATO
	,)) - 0				2	17	2	0	10	H	48	4	16	2	l-	NWA	TOTAL DITCHES
								419	101	187	94	513	91	367	282	858	288	325	UN	ı
		:						649	6	75	38	333	12	105	197	804	454	226	U NR	REPORTING
								7,283	1,245	1,327	456	6,983	835	2,910	1,001	3,354	3,268	2,113	DITCH VISITATIONS	ESTIMATED
								1,611,455	50,170	890,524	42,638	872,485	87,942	119,687	172,547	674,564	144,750	713,829	-AF-	TOTAL
	•							35,950	0	2,339	97	244,961	7,591	229	13,810	91,545	22,325	111,584	TO STORAGE -AF-	TOTAL
							18 18 205	745,550	48,853	92,871	42,095	147,693	80,240	99,101	146,751	287,034	74,081	68,936	TOTAL DIVERSIONS -AF-	
							5	128,984	6,824	31,980	8,974	29,822	20,973	28,039	22,380	56,726	18,302	15,118	NUMBER OF ACRES IRRIGATED	IRRIGATION
								5.78	7.12	2.90	4.69	4.95	3.83	3.53	6.56	5.06	4.05	4.89	AVERAGE AT PER ACRE	Z

WATER DIVERSION SUMMARIES BY DISTRICT (Continued)

 		72	70	53	52	51	50	45	39	38	37	36	WD
	517726	1,760	0	0	0	370,481	0	0	0	51,217	38,251	66,017	TRANS- MOUNTAIN OUTFLOW AF
		1,655	0	0	0	5,129	0	0.	967	629	0	0	TRANS- BASIN OUTFLOW AF
	28529	6,669	1,279	266	165	1,767	30	17,297	1,052	4	0	0	STOCK
	55606	26,416	38	4,002	0	2,554	0	1,259	2,779	7,853	7,323	3,382	MUNICIPAL AF
,	6067	442	0	107	167	277	25	161	3,918	696	185	89	DOMESTIC
	2357367	792,052	0	788,911	4	95,902	0	73	216	220,610	59	459,540	INDUSTRIAL AF
	14167	0	0	313	0	0	0	1,361	0	11,912	581	0	RECREATIONAL AF
	70%	246	0	1,369	0	551	4	Н	2,752	2,173	0	0	, FISHERY
	22	0	0	0	 	185	0	0	ω	37	6	0	COMMERCIAL AF
	70 mm	715	0	346	109	2,985	52	205	299	854	1,939	4,281	G THBR AF

D. WATER COURT ACTIVITIES

CALENDAR YEAR 1988

(1/1/88 thru 12/31/88))

NUMBER OF WATER RIGHTS APPLICATIONS = 88CW001 thru 88CW483 435 = Division 5 48 = Division 6

NUMBER OF DIVISION 5 WATER RIGHTS APPLIED FOR = 1015

Alternate Point or Change of Water Right = 79
Plans for Augmentation = 22
Water Rights Within Augmentation Plans = 182
Conditional = 2
Conditional to Absolute = 93
Due Diligence = 372
Exchange = 43
Storage Rights = 55
Surface Water Rights = 144
Water Rights (Unspecific) = 16
Other = 7

STRUCTURES IN APPLICATIONS = 1092

Canals and Tunnels = 14
Ditches = 114
Lakes and Reservoirs = 130
Ponds and Springs = 236
Power Plants = 3
Pumping Stations = 16
Pumps and Pipelines = 119
Wells = 366
Other = 94

WATER COURT DECREES FOR DIVISION 5 = 491

OFFICE ADMINISTRAT	ION FISCAL YEAR	R 1988	(7/1/87 t	hru 6/30/8	88)
NAME	POSITION POSITION	MONTHS	MONTHS BUDGETED	MOSKED	MILEAGE
Bell, Orlyn J.	Division Engine	er	12	12	19,770 s
Martellaro, Alan C.	Asst Division E	ngineer	12	12	7,616 S
McCabe, Robert D. (McCabe transferm		ce Engineer	10	841 10	903 P
Schieldt, Wayne I. (Schieldt transfe	Sr Wtr Res Engr	(Hydro)	4	4	3,660 S
Hitchcock, Nancy C.			12	12	
FULL-TIME_EMPLOYEES	IN THE FIELD				
NAME	POSITION	MONTHS DISTRICT	MONTHS BUDGETED	WORKED	MI LEAGE
Cerise, Alvin L.	Wtr Comm C	Wells ∗	12	12	16,574 S
Wells, L. Wayne	Sr Wtr Comm	36, 37	12		P
Thompson, Wm. H.	Wtr Comm C	50, 37 50	12	12 12	9,447 S
Shelden, Jim E.	Wtr Comm C	52, 53	12	12	11,779 P
Klocker, Marcus A.	Prin Wtr Comm	72	12	12	12,278 P 8,335 S
PERMANENT PART-TIME	EMPLOYEES IN THI	E FIELD			·
Nichols, Becky	Wtr Comm B	38	11.0	12.0	10,849 P
Whitehead, Dwight	Wtr Comm A	38 **	10.0	8.75	10,043 I 1,777 P
Lemon, James	Wtr Comm B	39	9.0	9.5	6,770 P
Klenda, Robert	Wtr Comm C	45	12.0	12.0	12,109 P
Nelson, Glen	Wtr Comm B	45	3.0	3.0	1,526 P
Daxton, James	Wtr Comm B	51	9.4	9.1	14,353 P
Anderson, George	Wtr Comm B	70	6.0	7.0	7,957 P
Bieser, Robert	Wtr Comm B	7 2	5.75	5.0	2,789 P
Reed, Miles ***	Wtr Comm B	72	5.75	5.5	3,088 P
Carlson, Robert***		7 2	2.5	2.3	1,794 P
Cox, Tom	Wtr Comm B	72	7.5	7.0	3,516 P
Hill, Clifford	Wtr Comm B	72	7.0	6.5	4,987 P
Hittle, Ray	Wtr Comm B	72	5.0	<u>5.5</u>	<u>4,429</u> P
		TOTALS:	93.9	93.15	65,402 S 102,295 P
	GRAN	ND TOTAL:	153.9	153.15	167,697

^{*} Cerise 6/88 began working Dists 38, 39, 45

^{**} Whitehead hired 10/87; 6/88 began working Wells

^{***} Reed retired 6/88

^{****} Carlson hired 4/88

F. COLORADO RIVER CALLS FOR 1988

DATE OF CALL	CALLING STRUCTURE	ADMIN NO OF CALL	AMOUNT OF CALL
11/1/87	Shoshone Power Plant	20427.18999	1250 cfs
1/4/88	Shoshone Power Plant Call For 1250 cfs reduced to 700 cfs (one turbine down)		
3/21	Shoshone Power Plant	20427.18999	1250 cfs
4/4	Shoshone Power Plant Call For 1250 cfs Off		
4/4	Shoshone Power Plant	33023.28989	158 cfs
4/5	Shoshone Power Plant Call For 158 cfs Off		
7/19	Grand Valley Water Users Assn	30895.21241	400 cfs
8/16	Grand Valley Water Users Assn	22729.21241	730 cfs
8/30	Shoshone Power Plant	20427.18999	1250 cfs
9/13	Grand Valley Water Users Assn Call For 730 cfs Off		
10/21	Grand Valley Water Users Assn Call For 400 cfs Off		
12/31	Shoshone Power Plant Call For 1250 cfs Still On		

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					<u> </u>		 	 			 							36		£	
														Way Reservoir	Jones Reservoir	Griggs Reservoir No 3	Griggs Reservoir	Bumgarner Reservoir		RESERVOIR NAME	
TOTALS:														Springs Creek	Sawmill Creek	Beaver Creek	Beaver Creek	Beaver Creek		SOURCE	
24														4	0	0	20	0	ĄF	Beg. IYR	
									-		 	ļ	ļ	ļ	<u> </u>				71	[
151														40	14	34	41	22	AF 7	IYR Beg. Irr. Season	מיים דעים
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151														40	14	34	41	22	AF %	Beg. Irr. Season	בפטר
23														ω	0	0	20	0	AF	End IYR	

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																			Nottingham Reservoir		RESERVOIR NAME		
TOTALS:																			Nottingham Creek		SOURCE	STREAM	
0																			0	AF"	Beg. IYR	D 22	
					 	 						-		ļ						34		EVI	
0																			0	AF	IYR Beg. Irr. Sec	OUS IYR	
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RESERVOIR STORAGE SUNCLARIES LESS THAN 50 AF
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1 of 3)

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									-	 		_		-	 				38]		<u> </u>		
Wexner Pond	Tagert Lake	Stainton Pond No. 4	Stainton Pond No. 3	Stainton Pond No. 2	Stainton Pond No. 1	R E H Reservoir	McVey Reservoir	Martin Reservoir Alt 1	Magnifico Ponds	Kopp Pond	Hutchins Bros Res 2	Hutchins Bros Res 1	Hignett Pond	Highland Pond No. 3	Highland Pond No. 1	Hendricks Fish Pond	Deane Pond No. 2	Deane Pond No. 1	Buck Point Ranch Res 1		RESERVOIR NAME		1988
Roaring Fork River	Roaring Fork River	Four Mile Creek	Four Mile Creek	Four Mile Creek	Four Mile Creek	Crystal River	Cattle Creek	Four Mile Creek	Waste and Seeps	Roaring Fork River	Sopris Creek	Sopris Creek	Blue Creek	Maroon Creek	Maroon Creek	Fryingpan River	Roaring Fork River	Roaring Fork River	Mesa Creek		SOURCE	STREAM	RESERVOIR STO
NIA	30	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	АF	Beg. IYR	Pr	STORAGE SUNDARIES
					 	 	 -	ļ	-	 		-								9.4		PREVIOUS	IAR I
NIA	31	NIA	NIA	NIA	NIA	NIA	ŶIN	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	NIA	AF	Beg. Irr. Season	IYR	LESS
					-	-	ļ	 -	-											P.5	nose		THAN
8.5	30	4	&			13.6	ω	4	5.3	4	7	40	5	9	2	2	20	5	20.5	AF	Beg. IYR	1 200	50 AF
				-	 		 	-			-									16		FR	(PAGE
& &	31	5	8	1 1	1.1	14	3.2	5	5.5	4.1	7.3	41.5	5.1	9.5	2.3	2.3	22	5	20.5	AF	Beg. Irr. Season	1	E 1 of 3)
						 	 		 	-										¥-\$	son		
8.5	30	1.8	4.5	<u> </u>	1	13.6	ω	0	5.3	4	7	40	5	9	2	2	20	5	20	AF	End IYR		

SUBTOTALS:

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31

192.9

202.3

182.7

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						Waters Reservoir	Von Springs Res No. 1	St. John Reservoir	James Reservoir	Hell Roaring Res No. 1	Hawk Gulch Reservoir	Elk Creek Res No. 2	Crooked Creek Reservoir	Crawford Dam No. 3	Christine Lake	Carroll Pond	C and M Pond	Buck Point Ranch Res 2		RESERVOIR NAME	
SUBTOTALS:						Coulter Creek	Coulter Creek	Thomas Creek	Roaring Fork River	Crystal River	Edgerton Creek	Elk Creek	Fryingpan River	Blue Creek	Roaring Fork River	Four Mile Creek	Four Mile Creek	Mesa Creek		SOURCE	STREAM
198						17	44	4	0	6	12	10	40	25	40	NIA	NIA	NIA	ĄF	Beg. IYR	गुर
		 ļ				-		-			-		-			ļ			74		PREVIOUS
222.8						18	45	U√.	10.3	6.5	13	12	43	26	44	NIA	NIA	NIA	AF	Beg.Irr.Season	OUS IYR
<u> </u>		 -		 	 		├		 		-	 		<u> </u>		-	ļ		9 9	on	
147.36						17.5	0	0	8.3	2	12	10	40	25	17	.31	.25	15	AF	Beg. IYR	IYR OF
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185.2						18	25	ر. ا	8.6	2.3	13	10.5	43	26	17.5	.41	.35	15.5	AF	Beg. Irr. Season	RECORD
15							 	-	-	-	-	-	-	-	-	-	-	-	5-1		
151.86						17.5	0	4.5	8.3	2	12	10	40	25	17	.31	. 25	15	AF	End IYR	

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														East Creek Res and PL	AMV Reservoir No. 3	AMV Reservoir No. 2	AMV Reservoir No. 1		D RESERVOIR NAME		
TOTALS:	PAGE 1 SUBTOTALS:	PAGE 2 SUBTOTALS:	PAGE 3 SUBTOTALS:											Crystal River	Blue Creek	Blue Creek	Blue Creek		SOURCE	STREAM	
228	30	198	0											NIA	NIA	NIA	NIA	ĄF	Beg. IYR	PR	
254	31	222.8	0											NIA	NIA	NIA	NIA	Z AF	IYR Beg.Irr.Season	EVIOUS IYR	
361	192.9	147.36	21											6	5	5	5	a AF	Beg.	IYR	
409	202.3	185.2	21.5											6.2	5.1	5.1	5,1	7 AF	IYR Beg.Irr.Season	OF RE	
356	182.7	151.86	21											6	U	Uī	U	Z AF	beason End IYR		

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							Sample Reservoir No 2	Sample Reservoir No 1	Raymond Pond	Lisa Pond	Emmer Reservoir	Cozza Reservoir	Clough Stock Water Res	Cherry Creek Pond No. 5	Cherry Creek Pond No. 4	Cherry Creek Pond No. 3	Cherry Creek Pond No. 2	Cherry Creek Pond No. 1	Brungs Pond		RESERVOIR NAME	
TOTALS:							East Elk Creek	East Elk Creek	West Rifle Creek	Colorado River	Rifle Creek	Cozza Gulch	Colorado River	West Elk Creek	East Elk Creek		SOURCE	STREAM				
36.9							5	2	ω	œ	7.9	NIA	1	1	1	μ	1	Н	5	λ ;	Beg. IYR	
		-				 	 -	-	 	 	-	-	-							34		REV.
36.9							5 .	2	ω	8	7.9	NIA	Ľ	1	1	1	⊢	1	5	AF	Beg.Irr.Season	PREVIOUS IYR
3					 	-	 	 	-	 	-	-		-	 	-			 	6 9	on	
36.9							5	2	ω	&	7.9	0	1	<u></u>		1	1	1	5	AF	Beg. IYR	IYR OF
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40.4							5	2	ω	8	7.9	3.5		H	Ъ		Н	H	5	AF	Beg. Irr. Season	
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36.9							J.	2	ω	∞	7.9	0	1		1	1	-	Ľ	5	AF	End IYR	I

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									Weller Lake	Susan Stock Water Ponds	Miklish Reservoir	KLC Reservoir No 1	Jonathan Gant Res	Island Ranch Lake No 3	Island Ranch Lake No 2	Island Ranch Lake No 1	Frei Reservoir	Conger Reservoir		RESERVOIR NAME		
TOTALS:									Colorado River	Elk Horn Gulch	South Canon Creek	Alkali Creek	West Mamm Creek	Colorado River	Colorado River	Colorado River	Divide Creek	Cottonwood Creek		SOURCE	STREAM	
81.8									6	4	2.5	2.4	NIA	16	18	3.7	22.7	6.5	ĄF	Beg. IYR	PR	
109.6									6	4	2.5	2.4	NIA	20	24	G	26.6	19.1	Z AF		PREVIOUS IYR	
76.7									6	4	2.5	2.4	0	16	18	3.7	24.1	0	AF	Beg. I	IYR OF	
113.6									6	4	2.5	2.4	13.6	20	24	5	36.1	0	% AF		RECORD	
79.2									6	4	2.5	2.4	0	16	18	3.7	26.6	0	Z AF	son End IYR		

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										Wheatley Divr Pond No 1	Slide Reservoir	Saraceno Reservoir	Oaks Reservoir	Lewis Reservoir	Heini-Kramer Reservoir	Heini Reservoir	Confluence Reservoir	Colburn Reservoir No 2	Colburn Reservoir		RESERVOIR NAME	
TOTALS:										Lawrence Creek	Troublesome Creek	Pass Creek	Muddy Creek	Pinto Creek	Pinto Creek	Pinto Creek	Antelope Creek	Muddy Creek	Muddy Creek		SOURCE	STREAM
65										2	8	NIA	NIA	2	0	40	5	4	4	ĄF	Beg. IYR	PR
				 -	_		-		-			 	-							И		PREVIOUS
184							,			5	18	NIA	NIA	49	19	47	7	23	16	AF		OUS IYR
					 					 	ļ									6 9	on	
72.5										NIA	G	7	2	P	2	47	7	ડ વુ	F-I	AF	Beg. IYR	1 1-4
					 	 	 	 	-		-	-		-	ļ	 	-	-		9.1		æ
231										NIA	18		50	40	19	47	7	23	16	AF	Beg. Irr. Season	RECORD
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81.5										NIA	4	6	15	0	0	48	7	0.5	Ľ	AF	End IYR	

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							Skylark Reservoir	Robinson Swan Pond No 1	McCandliss Reservoir	Marte-Linke Reservoir	Little Ho Reservoir	Linke Reservoir	Huntington Reservoir	Gregerson Reservoir	F W Linke Reservoir	FW Linke No 3 Res	Doe Creek Reservoir	Dale Reservoir	Cole Reservoir		RESERVOIR NAME		1988
TOTALS:							Skylark Creek	Williams Fork River	Skylark Creek	Nine Mile Creek	Walden Hollow	Ten Mile Creek	Sheriff Creek	Copper Crk (Kinney)	Ten Mile Creek	Ten Mile Creek	Doe Creek	Battle Creek	Battle Creek		SOURCE	STREAM	
29							0	NIA	0	0	NIA	10	NIA	7	7	0	NIA	5	0	A.F	Beg. IYR	i	
				-	 				<u> </u>	 		 -								>4		PREVIOUS	
220.4							12	NIA	23.4	36	NIA	40	NIA	30	13	26	NIA	30	10	AF	Beg. Irr. Season	IYR	
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70							0	l l	0	20	20	2	0	8	5	5	0	9	0	AF	Beg. IYR	11-4	
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250.2							12	ω	23.5	20	20	40	0	30	4	26	3.7	25	43	AF	Beg. Irr. Season	'	
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54							0		0	20	20	0	0	8	0	0	0	4		AF	End IYR	1	

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	Piney Peak Pond No 5	Piney Peak Pond No 4	Piney Peak Pond No 3	Piney Peak Pond No 2	Piney Peak Pond No 1	Olsen Reservoir No 5	Olsen Reservoir No 4	Olsen Reservoir No 3	Olsen Reservoir No 2	Olsen Reservoir No 1.5	Olsen Reservoir No 1	Hurt Reservoir	Gore Canyon Ranch Lake 4	Gore Canyon Ranch Lake 3	Gore Canyon Ranch Lake 2	Gore Canyon Ranch Lake 1	Forster Reservoir	Castle Reservoir	Box Canyon Reservoir		RESERVOIR NAME	
TOTATO.	Sheephorn Creek	Piney River	Piney River	Alkali Creek	Colorado River	Colorado River	Colorado River	Colorado River	Sheephorn Creek	Piney River	Piney River		STREAM									
131.7	1.2	1.0	1,16	1.6	10	3.1	ر.	2.3	2.5	ω	37	NIA	.8	2.5	.75	.75	30	0	29	AF ;	Beg. IYR	
131.7	1.2	1.0	1.16	1.6	10	3.1	Г	2.3	2.5	3	37	NIA	.8	2.5	.75	.75	30	31	29	7 AF 7	YR Beg.Irr.Season	
101.7	1.2	1.0	1.16	1.6	10	3.1	5	2.3	2.5	ω	37	0	.8	2.5	.75	.75	NIA	0	29	AF	n Beg. IYR	1 (iii)
181.7	1.2	1.0	1.16	1.6	10	3.1	5	2.3	2.5	ω	37	50	. &	2.5	.75	.75	NIA	30	29	AF	Beg. Irr. Se	
101.7	1.2	1.0	1.16	1.6	10	3.1	5	2.3	2.5	ω	37	0	.8	2.5	.75	.75	NIA	0	29	AF	ason End IYR	

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				Yarmony Reservoir	Tepe Reservoir	Stout Reservoir	Sawmill Reservoir	Roberta Reservoir	P J Martin Reservoir	Noble Reservoir	Maloney Reservoir	King Mountain Reservoir	Jones No 3 Reservoir	J F Reimer Reservoir	Hadley No 2 Reservoir	Fairview Reservoir	E M Curry Reservoir	Calvick Reservoir	A J Reservoir		RESERVOIR NAME	
TOTALS:				Yarmony Creek	Tepe Creek	Sweetwater Creek	Horse Creek	Egeria Creek	Sheep Creek 2	Sutton Creek	Horse Creek	Egeria Creek	Sheep Creek 2	Toponas Creek	Egeria Creek	Rock Creek	Skinner Creek	Sweetwater Creek	King Creek		SOURCE	STREAM
310.5				27	8	8	10	50	15	0	13	25	42.5	NIA	14	12	26	22	38	ĄF	Beg. IYR	1व
					-				 	-										24	İ	PREVIOUS
342.5				27	8	8	10	50	15	32	13	25	42.5	NIA	14	12	26	22	38	AF	Beg. Irr. Season	OUS IYR
2				-		-			-			-								P 6	nos	
261.1				0	0	00	10	49.6	1.5	0	13	25	42.5	NIA	24	12	0	24	38	AF		IYR OF
	 -	 		 	 		-	-	 -		-	 	 							5.1		'দা
373.1				44	10	8	10	49.6	15	32	13	25	42.5	NIA	24	12	26	24	38	ΑF	Beg.Irr.Season	RECORD
		-	-		-	-	-	-	-	-										3.4	aoa	
223.1				0	0	∞	10	49.6	15	0	13	25	42.5	NIA	24	12	0	24	0	AF	End IYR	

70 មី 1988 Trough Springs Reservr RESERVOIR NAME Dry Fork STREAM SOURCE TOTALS: RESERVOIR STORAGE SUMMARIES Beg. 0 0 ¥. PREVIOUS IYR
IYR Beg.Irr **3-1** Beg. Irr. Season 37 37 Æ LESS THAN 50 AF à 4 0 Beg. ĄF 0 IYR OF RECORD
Beg.Irr.Season **5**1 0 ¥ 0 3.4 0 End IYR ÀF 0

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-				 		-		-	72	70	53	52	51	50	45	39	38	37	36		ម		
																				RESERVOIR NAME			
																					SOURCE	STREAM	
			·							0	311	132	29	65	82	37	228	0	24	AF	Beg. IYI	PI	
												 								71	B	REVIO	
				·						37	343	132	220	184	110	37	254	0	151	AF	IYR Beg. Irr. Se	US IYR	
		 																		è 9	Season		
										0	261	102	70	73	77	37	361	0	45	AF	Beg. IYR	IYR	
-																				9.1	×	9.0	
										0	373	182	250	231	114	40	409	0	151	AF	Beg.Irr.Season	RECORD	
		-	-	-			 			<u> </u>			 							3-4	son		
										0	223	102	54	82	79	37	356	0	23	AF	End IYR		