

JOHN D. VANDERHOOF Governor C. J. KUIPER State Engineer

DIVISION OF WATER RESOURCES

LEE R. ENEWOLD P. E. IRRIGATION DIVISION ENGINEER P. O. BOX 396 GLENWOOD SPRINGS, COLORADO 81601 PHONE: 945-5665

November 30, 1978

This annual report is hereby respectfully submitted to the State Engineer of Colorado for the water year 1977-78.

Lee R. Enewold Division Engineer

I	INTRODUCTORY STATEMENT
II	PERSONNEL
III	SNOW PACK
IV	PRECIPITATION - SUMMER
V	UNDERGROUND WATER
VI	TRANSMOUNTAIN DIVERSIONS
VII	RESERVOIR STORAGE
VIII	AGRICULTURE
IX	DAMS
X	WATER RIGHTS TABULATION
XI	REFEREE'S FINDINGS AND DECREES
XII	HYDROGRAPHER'S REPORT
XIII	ORGANIZATIONS
XIV	WATER COMMISSIONERS' SUMMARY
XV	DIVISION ENGINEER'S SUMMARY
XVI	RECOMMENDATIONS AND SUGGESTIONS

INTRODUCTORY STATEMENT

Mr. Clarence J. Kuiper State Engineer Division of Water Resources 1313 Sherman Street Denver, Colorado 80203

> Re: Division Engineer's Annual Report

This annual report for Division No. 5 for the water year ending November 30, 1978, is as follows:

1. Introductory Statement.

A. Division 5 consists of all the Colorado River Basin, including all of its tributaries from the Continental Divide through its course within the State of Colorado to the Utah State line; excluding only the Gunnison River drainage basin, but including the White River drainage, which is located in Division 6, only and expressly provided by law as under judiciary, decretal rule by the Water Judge presiding in the Division 5 Water Court.

The major tributaries of the Colorado River from it's headwaters to the state line are the North Fork of the Colorado, Willow Creek, Fraser River, Williams Fork, Troublesome Creek, Elue River, Muddy Creek, Eagle River, Roaring Fork, Divide Creek, Mamm Creek, Rifle Creek, Parachute Creek, Roan Creek, Plateau Creek and the Big Salt Wash.

The major population centers are:

Name	Stream	*Approx. Pop.
Carbondale	Roaring Fork	4,600
Glenwood Springs	Roaring Fork	9,800
Area surrounding		Includes sur.
Glenwood Springs	Roaring Fork	areas
New Castle	Colorado River	1,000
Silt	Colorado River	1,300
Rifle	Colorado River	8,600
Grand Valley	Colorado River	2,000
DeBeque	Colorado River	1,000
Collbran	Plateau Creek	600
Palisade	Colorado River	1,600
Grand Junction	Colorado River	35,700
Fruita	Colorado River	5,000
Grand Lake	Colorado River	250
Granby	Fraser-Colorado River	
Fraser-Winter Park	Fraser River	
Hot Sulphur Springs	Colorado River	
Kremmling	Colo. Muddy, Blue River	
Breckenridge	Blue River	· · · · · · · · · · · · · · · · · · ·
Frisco	Blue River	
Dillon	Blue River	
Minturn	Eagle River	
Vail	Eagle River	
Eagle	Eagle River	i
Aspen	Roaring Fork	
Basalt	Roaring Fork	*1980

Counties	1977	1978	1979	1980
Eagle	11,761	11,903	12,082	12,273
Garfield	18,597	19,290	20,148	21,127
Grand	8,203	8,582	9,006	9,461
Mesa	64,052	65,889	68,256	70,988
Pitkin	11,004	11,357	11,761	12,193
Summit	6,743	7,248	7,895	8,403

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PERSONNEL

	Name	Position	District	Months Worked/ Budgeted	<u>Mileage</u>	
	Enewold, Lee R.	Division Engineer	· · · ·	Annual	11,950	
	Jackson, Arlen	H. B. 1042		Annual	13,322	
	Largent, Gary	Hydrographer	1	Annua1	***	
	Dalton, Ruth	Admin. Clerk-Typist		Annual	-0-	
	Anderson, George M.	Commissioner	70	7	6,111	
	Ball, John	Commissioner	50	6	2,903	
	Bieser, Robert	Deputy	72	6	3,255	
	Callicotte, Stephen	Commissioner	38	9	5,090	
	Gerry, Woodrow Hart, Daniel	Deputy Commissioner	72 51	/ Adfiue1	5,945	
	Hill, Clifford	Deputy	72	7	8,440 4,723	
	Jackson, Arlen	Commissioner	HB 1042	Annual	4,723	
	Klocker, Marcus	Commissioner	72	Annua1 Annua1	18,863	
	Lemon, Jim	Commissioner	39	9	9,479	
	Nelson, Glen	Deputy	45	6	1,622	
	Pauley, Larry	Deputy	38	5	3,626	
	Rager, Cletus	Commissioner	45	7	5,660	
	Raine, Jack	Deputy	72	9	6,280	
	Reed, Miles	Deputy	72	7	2,086	
,	Shelden, Jim	Commissioner	52,53	Annua1	12.005	
	Wells, Wayne	Commissioner	36,37	Annual	11,864	
	Yeoman, Richard	Deputy	45 72	3	2,424	
	Hittle, Ray	Deputy	12.	Hourly	2,293	
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SNOW PACK

SNUWPACK

December and January brought good snow to the mountains. Excellent snowpack existed for this time of year.

The northern third of the state had excellent pack in February. The center portion of the state had near normal to slightly above, while lower third had below average snow.

April first snow surveys showed significant improvement in the snowpack for the southwest portions of Colorado. The Colorado River and tributaries were expected to flow 30% above normal.

In the Colorado River drainage the snowpack remained good to excellent through April. Sub-surface moisture in irrigated areas was reported as fair to good.

The accumulated winter snow kept the rivers active through much of the summer. However, August's consistent 90° temperatures depleted the stream flows and precipated a "call" on the river from Shoshone and Grand Valley Project.

PRECIPITATION

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normal.

Seasonal precipitation ranged from 110 to 160% of normal in the upper regions of the Colorado River and amounts decreased Southward. The Gunnison River drainage received 110 to 140% on the upper reaches and 70 to 90% downstream.

As of February first, Green Mountain had 336,000 acre feet in storage, which is 135% of normal. Lake Granby had 280,000 acre feet in storage, which is 145% of normal.

March precipitation on the Colorado River was 80 to 120% along the Continental Divide, increasing downstream. The Soil Conservation Service reported snowpack water equivalent amounts are generally 20 to 60% above normal throughout Colorado River basin.

Seasonal (October-April) precipitation was 110 to 140% of normal in the upper basins except some stations near Glenwood Springs which received as much as 180%.

The water year 1978 precipitation totals were, in general, above normal. Seasonal inflows recorded at all reservoirs averaged well above normal.

UNDERGROUND WATER

Welis Adjudicated In The Water Court

Division 5

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6			þu	ω	10	
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12	2	9	4	20	25	
2		P		б	6	
	-					
Other Use	Municipal	Irrigation	Commerical	Domestic	No. of Applications	

TRANSMOUNTAIN DIVERSIONS



DIVISION OF WATER RESOURCES

DEPARTMENT OF NATURAL RESOURCES

IRRIGATION DIVISION ENGINEER ROOM 208 8th AND 8th OFFICE BLDG. GREELEY, COLORADO 80631 OFFICE: 352-8712 HOME: 484-3917

December 27, 1978

Mr. Lee R. Enewold, Division Engineer Division of Water Resources P.O. Box 396 Glenwood Springs, Colorado 81601

Dear Lee:

The following information on trans-mountain diversions is furnished for your information:

	ACRE FEET
Adams Tunnel	262,700
Grand River Ditch	25,230
Berthoud Ditch	698
Eureka Ditch	20
Moffat Tunnel	81,650
Williams Fork Tunnel	4,890
Roberts Tunnel	132,500
Vidler Tunnel	-
Hoosier Pass Ditch	9,740
Boreas Pass Ditch	174

We have no information as yet on Vidler Tunnel.

Very truly yours,

Clork U

James R. Clark Division Engineer

JRC/HRC/rh

DIVISION OF WATER RESOURCES

DEPARTMENT OF NATURAL RESOURCES ROBERT W. JESSE IRRIGATION DIVISION ENGINEER 1906 W. NORTHERN AVENUE PUEBLO, COLORADO 81004 OFFICE: 542-3368 HOME: 545-2873

December 6, 1978

To: Lee R. Enewold

From: Jim Kasic 🖟

Here are the transmountain diversions to incorporate into your Division Engineers report as per your request.

If you need any other information, feel free to contact us.

		Boustead	Larkspur	Busk Ivanhoe	Twin Lakes	Columbine	Ewing	Wurtz
Oct.	77	0		40.44	120.48	-	9.23	
Nov.				0	143.02	1	0	
Dec.				0	40.1			
Jan.	78			0	87.8			· ·
Feb.				0	67.5			
Mar.		0		0	122.1	1 Alexandre		
Apr.		29.9		0	170.5	0	0	0
May		2417.20	0	176.7	2067.4	39.03	89.64	251.33
June		15129.0	24.44	2359.0	15151.0	761.5	398.8	1351.0
July		6785.0	7 , 9 3	1055.6	7146.0	196.2	121.5	296.1
Aug.	1	500.0	8,96	81 .2 7	933.4	31.37	36.38	34.02
Sept.		0	0	14.72	329.8	0	0	0
					· · · · · · · · · · · · · · · · · · ·			
CFS		24861.1	41.33	3727.73	26,379.0	1028.0	655,55	193 2. 45

JK/lm

RESERVOIRS

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t U	11-1-	unt in Acre F Marcimum	l Storage Feet 10-31-77	Actual Am't Diverted to Storage During Season	Delivered from Storage to Irrigation	Storage to Industrial Use	Storage to Municipal Use	Storage to Recreation Use	Stor to \$£107
	352.267	351,562	230,589	31,034	158	220,677 EN.	91,574	129,481	
· · · · ·	27,040	26,915	3,994	35,368	172	3,340	31,311	542	
	91,065	93,675	91,065	93,675	1,878	2,000	732	91,065	•
	5,470	18,391	4.787	13,016	13,503	Û.	6	13,000	-
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~	3,250	Ļ,	Lus	3,450	2,030			•	
	461,699	July 1 346,351	269,199	-192,500	10	-u	- - -	-C-	192,
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<u>-</u>	562	1,471	-6-	665	1,471	688		67	
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~*	. 4,116	15,352	2,534	11,236	12,577	2,592 VK6A			
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	945,493	~853,803	602,560	381,030	33;567 -	229,597	123,617	221,155	283,
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	DIVISION SUMMARY Storage Repo	197 197	DIVISION NO. J - Acre Feet	Ч Ч		
orage t 10-31-72	Actual Am't Diverted to Storage During Season	Delivered from Storage to Irrigation	Storage to Industrial Use	Storage to Municipal Use	Storage to Recreation Use	Storage to Projects
s.						
307,044	330,760	588	113	134,662	394,516	
42,483	43,998	1132	3340	38,983	39,999	
96,347	53,265	91281	0	730	105,456	
4,446	10,261	10,602	.0	0	15,048	
3,000	0	O	0	0	3,000	
500	3,500	3,500	0	0	0	
150,000	180,000	3,944	58,694	3,000	330,000	
0	0	ω	0	0	0	
6,160	1,780	1,616	4.4 - 20 - 20 - 20	2,410	3,581	
0.	0	0	ο.	0	0	
12,776	41,445	36,153	3,257	137	42,435	
		· · ·				
622,756	665,000	66,666	65,404	179,922	934,035	
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AGRICULTURE

as livestock and grazing. The major crop is hay, with 3/4 to 1 ton per acre. The grazing land in the area ranges in elevation from 4,500 to 12,000 feet. With this difference in elevation, there is a great difference in ability to produce forage for sattle and browse for wild game and sheep. Some sites can produce no more than 100 pounds of plant material per acre. Other sites in favorable years produce 4000 pounds per acre.

The Middle Park area crops are mostly barley, potatoes, corn and hay. Over the last twenty years the cropping patterns have changed in this area. Carbondale and Aspen used to be known for potatoes, and crops like strawberries were common around Glenwood Springs. Today this area is devoted to pasture and hayland, with minor acreages of cash crops.

The Lower Grand Valley area produces fruits and row crops. About 8,141 acres of fruit orchards - peaches, pears and apples.

In all three areas combined, the approximate yield of wheat and hay is 105,700 bushels and 310,258 tons. There are approximately 152,548 sheep and lambs, and 143,276 cattle and calves. Livestock is an important part of the agriculture industry. However, the total number has decreased. Cattle and sheep are often summered on land administered by the U. S. Forest Service and Bureau of Land Management.

In the past few years we have seen much farm land become residential areas. Due to the uncertainty of making a living on a farm or ranch and due to high taxes on farm land, many ranches and farms have fallen into the hands of subdividers.

The uncertainty of the weather on fruit orchards causes hardships on everyone. If the fruit growers have a short crop due to late due to late frosts in the spring, the consumer has to pay more for the product.

Irrigation water is available for many farms in the three areas and new planned developments are underway to promote more irrigation water.

DAMS

36 37 38 39 45 50 51 52 53				
52				
70 72				

WATER RIGHTS TABULATIONS

WATER RIGHTS TABULATION

1.	Underground water rights	59
2.	Changes in water rights	30
3.	Water rights (absolute)	173
4.	Diligence (conditional)	116
5.	Water storage rights	43
6.	Applications received in water court	401
7.	Referee consultations	401

REFEREE'S FINDINGS AND DECREES

HYDROGRAPHER'S REPORT

gaging measurements at the seven stations for which annual records were computed for publication in Water Resources Data for Colorado. Thirty six administrative measurements were made in addition to those above.

The 1928 water year records were recently submitted to the Chief Hydrographer for reviewing.

ORGANIZATIONS

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WATER COMMISSIONER'S SUMMARY

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Total Ditch Reported Active Inac		10	Direct Diversions Ac.Ft.	No. of Acres Irrigated	Ac.Ft.	Industrial Use DIver- SIDns Ac.FE.	Municipal Use Diver- sions Ac.Ft.	Recreation.c. Use Diversed Stons Ac.Ft	Trans Mtn. Diversions Ac.Ft.	Total Divers Ac.Ft
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247		133	291,856	14.475	20.2	169,993	4860	461,883	161,339	461,883
212	ло ГО	156	165,589	17,581	9.4	0	4088	166,920	7,232	166,920
403	19	207	450,456	54,750	8.23	3,969	9800	52,243	79,426	650,018
123	5	141	110,427	.16,633	6.64	. 0	436	1,010	0	111,873
125	ó	219	83,954	33, 297	2.46	0	400	7,000	0	83,954
78	0	94	43,422	19,000	2.26	0	1000	25,000	0	43,422
226	0	249	169,865	33,953	5.00	2,871	2396	300,000	517,602	687,467
130	0	32	49,516	9,172	5,4	0	0	25,600 ⁵	o	49.516
294		104	129,233	42,258	3.06	367,385	3925 •	46,300	e	501,009
62	0	44 +	*80,000	10,900	4.5		1000	10,000	0	80,000
208	8	133]	1,153,945	104,764	11.01	529,600	5798		0	1,700,000
2108	134	1512	2,728,263	356, 783	7.64	1,073,818	31,307	1,095,956	765,600	4,536,062
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30,000	*Inc.	*Ircludes	Bluestone and	and Larkin in Di	District 45	out of the	Colorado River			~~~~
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, Water	Available	able		C S S S S S S S S S S S S S S S S S S S	<u>и</u> ід 	E4	Transmountain	Diversions:	Designate 'eb	erther Co

				1978					
irect ersions :-Ft.	No. of S Acres Irrigated	Ac.Ft. Per Acre	Industrial Use Diver- sions Ac.Ft.	Municipal Use Diver- sions Ac.Ft.	Recreation Use Diver- sions Ac.Ft.	Trans Mtn. Diversions Ac.Ft.	Total Diversions Ac.Ft.	No. of Daily Ditch Rpts.	Delin to Co
856	14.475	20.2	169,993	4860	461,883	161,339	461,883		
589	17,581	9.4	0	4088	166,920	7,232	166,920		
456	54,750	8.23	3,969	9800	52,243	79,426	650,018		
427	•16,633	6.64	0	436	1,010	0	111,873		
954	33,297	2.46	0	400	7,000	0	83,954		
422	19,000	2.26	0	1000	25,000	0	43,422		
865	33,953	5.00	2,871	2396	300,000';	517,602	687,467		
516	9,172	5.4	0	0	25,600	0	49,516		
233	42,258	3.06	367,385	3925 •	46,300	ω	501,009	•	
000	10,900	4.5	0	1000	10,000	0	80,000		
3,945	104,764	11.01	529,600	5798	0	0	1,700,000		
8,263	356,783	7.64	1,073,818	. 31,307	1,095,956	765,600	4,536,062		
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estone	and Larkin in D	District 4	45 out of the Co	Colorado River					
		a is a a part .							
U = Noi	Non Use			Tran smountain	Diversions:	Designate e	either to or	from Division	- - -

DIVISION ENGINEER'S SUMMARY

			ACDE PERT () 1-	MARY - 12	IVISIONS			
				RIGATION		CURRENT YEAR	TRANS-MOUNTAIN	UNTAIN
ם זיק	Ditch Structures		Direct Diversions	Diversions	Storage To	Acres	Div. to	Div.
	Reported #	To I	To Irrigation	To Storage	in	Irrigated		Import
	381	291	291,856	330,760	588	14,475	161,339	
	378	165	165,589	43,998	1132	17,581	7,232	
	629	450	450,456	53,265	9128	54.750	79.426	
	269	110	110,427	10,261	10,602	16,633	0	
	344	E8	83,954	0	0	33,297	0	
	172	43	43,422	3,500	3,500	19,000	0	
	475	169	169,865	180,000	3,944	33,953	517-602	
	162	49	49,516	0	ω	9,172	0	
	398	129	129,233	1.780	1616	42.258	ω	
	106	80	80,000	0	0	10,900	0	
	440	1,153,945	,945	41,445	36,153	104,764	0	
	3754	2,728,263	, 263	665,000	66,666	356,783	765,600	
UNICIPAL							· · · · · · · · · · · · · · · · · · ·	
Diversions	s Storage.		INDUSTRIA		RECREATIO		DRAGE	
<u>To Storage</u>	e Releases	Direct	INDUSTRIA Diversions		RECREATION Storage - Wild life	N ACTUAL STORAGE		sree #Water
134,662		Direct Diversions	INDUSTRIA Diversions To Storage	L Hydro- ^p ower	RECREATIC Storage-Will Parks			
38,983		Direct Diversions 169,993	INDUSTRIA Diversions To Storage 113	I Hydro-Power	RECREATIC Storage-Wil Parks 394, 516			
730		Direct Diversions 169,993 0	INDUSTRIA Diversions To Storage 113 3340	L Hydro-Power 169,993 0	RECREATIC Storage-Wil Parks 394,516 39,999			
0		Direct Diversions 169,993 0 3,969	INDUSTRIA Diversions To Storage 113 3340	L Hydro-Power 169,993 0	RECREATIC Storage - Wil Parks 394,516 39,999 105,456			
0		Direct Diversions 169,993 0 3,969 0	INDUSTRIA Diversions To Storage 113 3340 0	I Hydro-Power 169,993 0 0	RECREATIC Storage - Will 994, 516 39, 999 105, 456 15, 048			
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3,000		Direct Diversions 169,993 0 3,969 0 0 0	INDUSTRIA Diversions To Storage 113 3340 0 0 0	L Hydro-Power 169,993 0 0 0 33,260	RECREATIC Storage - Wil 9394, 516 399, 999 105, 456 15, 048 3,000 0			
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2,410		Direct Diversions 169,993 0 3,969 0 0 2,871 0	INDUSTRIA Diversions To Storage 113 3340 0 0 58,694 0	L Hydro-Power 169,993 0 0 0 33,260 0	RECREATIC Storage - Wil Storage - Wil Parks 394,516 39,999 105,456 15,048 3,000 0 230,000 0 0 0 0 0 0			
0		Direct Diversions 169,993 0 3,969 0 0 0 0 2,871 2,871 0 367,385	INDUSTRIA Diversions To Storage 113 3340 0 0 0 58,694 0 0	I Hydro-Power 169,993 0 0 0 33,260 0 0 367,385	RECREATIC Storage-Will Parks 394,516 39,999 105,456 15,048 3,000 0 230,000 0 3,581			·····
137		Direct Diversions 169,993 0 3,969 0 0 0 2,871 2,871 0 367,385 0	INDUSTRIA Diversions To Storage 113 3340 0 0 0 58,694 0 0 0 0	I Hydro-Power 169,993 0 0 0 33,260 0 367,385 0	RECREATIC Storage - Will Parks 394,516 39,999 105,456 15,048 3,000 0 230,000 0 3,581 0 0			
		Direct Diversions 169,993 0 3,969 0 0 0 0 2,871 2,871 0 367,385 0 529,600	<u>INDUSTRIA</u> Diversions To Storage 113 3340 0 0 0 0 58,694 0 0 0 3,257	L Hydro-Power 169,993 0 0 33,260 0 367,385 0 529,600	RECREATIC Storage - Wil Parks 394,516 39,999 105,456 15,048 3,000 0 230,000 0 230,000 0 230,000 0 42,435			

1978

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RECOMMENDATIONS AND SUGGESTIONS



DIVISION OF WATER RESOURCES

Department of Natural Resources 1313 Sherman Street - Room 818 Denver, Colorado 80203 Administration (303) 839-3581 Ground Water (303) 839-3587

November 27, 1978

MEMORANDUM

TO: Lee R. Enewold, Division Engineer, Water Division No. 5 Wesley Signs, Division Engineer, Water Division No. 6

FROM:

SUBJECT: Oil Shale Development in/Northwestern Colorado

C. J. Kuiper, State Enginee

Enclosed please find copies of tables and maps from a report by the University of Wisconsin entitled Oil Shale Development in Northwestern Colorado: Water And Related Land Impacts.

Mr. Scott Mernitz from Harris Sherman's office requested that we review this report, especially in regard to the comments on water rights by the different oil companies. I am sending you both complete copies of the appendixes since some of the tabulations include both the White River and the main stem of the Colorado River. I was not aware that the University of Wisconsin had done this much research or that the plans for the various oil companies were that far advanced.

Please review these various tabulations and comment on them pointing out as much detail as you are aware of on each individual item. The Department is interested primarily in the effect on agricultural water rights. Any interest that the oil companies may have other than that shown on the tabulation should be included in the review.

If you have any questions, please give me a call.

CJK:lkc Attachments

DIVISION OF WATER RESOURCES

LEE R. ENEWOLD P. E. IRRIGATION DIVISION ENGINEER P. O. BOX 396 GLENWOOD SPRINGS, COLORADO 81601 PHONE: 945-5665

TO: C. J. Kuiper, State Engineer

FROM: Lee R. Enewold, Division Engineer, Water Division No. 5

SUBJECT: 011 Shale Development in Northwestern Colorado

Pursuant to your memorandum of November 27, 1978, I have reviewed the material subject: "Oil Shale Development in Western Colorado", along with the attachments. Before we get into the detail of the study and report as made by the University of Wisconsin, let us look at the broad picture and present some general ideas.

The appendix K1 through K12 is by and large a fairly accurate inventory of water rights held by the various oil companies. A fast check of our water data computer printout shows that the bulk of the water rights are inventoried. However, we do not record ownership in the water data bank. Therefore, the K appendix is a useful information guide; thus I will refrain from "nit picking" the flaws of the appendix unless you would like a revised list pointing out errors.

From the various water interests held by the oil companies, we could conclude that they were in competition with each other. I believe the oil companies are very much aware of what each is doing and cooperate with one another even down to the River Basin Studies: ie "Corsim". In fact, their interlock and joint ventures make it hard to tell just how the water rights will be developed.

Now let us take a quick look at the priority dates and dates of initiation for "conditional"water rights held by the oil companies. Most of these water rights date back only 12 years or year 1966. This date does not give the oil companies a viable priority as far as the Colorado River is concerned. Further, most of the water rights held are "conditional", creating a certain gamble when perfected. In fact, agriculture would benefit the most from conditional water rights development by the oil companies.

Before we can answer the water questions posed, certain assumptions must be made. Most of the water requirement assumptions are based on conjecture, and with this they race wildly ahead and come up with some absurd requirements for water. Water requirements change with the <u>process</u> used. One known process actually produces water as a bypproduct. At any rate, the water requirements for those processes using water are not that great. I quote from a speech by Fred L. Hartley, Union Oil, November 2, 1978 entitled "Shale Oil" -

"A great deal has been written about the limitation available water will place on shale oil development. Actually, water requirements are quite modest compared to those for other operations. While water usage would vary for different processes, Union's upflow process would require from one to two barrels of water for each barrel of crude shale oil produced. By comparison, in a conventional thermal electric power generating plant, ten barrels of water are required for each barrel of oil, or it's coal equivalent, converted to electricity. Manufacturing synthetic barrels of crude shale oil popularly offered as a limit on the size of the industry is based on today's technology. The technology will improve with the commercialization experience and the upper limit on shale oil production may well be of much greater than two million barrels per day. In any case, it can make a major contribution to meeting the nation's energy requirements".

Union Oil has the strongest position of all the oil companies when it comes to water. For many years Union has moved forward by acquiring water rights and perfecting them through the water courts. Their water rights are senior rights acquired by the purchase of farm land and transfer of the historic consumptive use to a newly built pumping plant at Grand Valley. Union also has reservoir sites and final plans for building them. All this plus a model plant that works!

A question which has been asked since 1915 - Will oil shale be developed and how soon? As a fuel, crude shale oil is intermediate between coal and petroleum in its chemical composition. "Among the unknowns facing the industry today are the technological constraints on the size of future plants and the total production possible. These will be determined not only by engineering technology but also by constraints placed on development by environmental limits and the availability of water". Also the price and availability of crude oil on the world market.

In conclusion, I would say that the production of oil shale will not have an adverse effect on agricultural water rights. Development of junior water rights, owned by the oil company, would store and spread the peak flows over a period of time, thus enhancing agriculture on the Western Slope.

UNITED STATES DEPARTMENT OF AGRICULTURE

SOIL CONSERVATION SERVICE

Division of Irrigation Fort Collins, Colorado May 14, 1953

Dr. S. S. Wheeler, Director Colorado Agricultural Experiment Station Campus

Dear Dr. Wheeler:

I am enclosing a copy of the reprint of Bulletin 386, partiall Flumes of Large Size. This bulletin was reprinted between the demand for information regarding the constructure operation of large flumes. As an economy measure the printing was done by the Multigraph Service of the College. It is not so good as a printing-press job, but I think that it takes care of the problem of providing the information needed.

Very truly yours,

COLU. AUR. EXP. STA.

CARL ROHMER, SENIOR IRRIGATION ENGINEER

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Enclosure

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