COLORADO WATER SUPPLY CONDITIONS UPDATE

FROM THE OFFICE OF THE STATE ENGINEER: COLORADO DIVISION OF WATER RESOURCES ROOM 818, 1313 SHERMAN ST., DENVER, CO 80203 303-866-3581; <u>www.water.state.co.us</u>

November 1, 2018

The Surface Water Supply Index (SWSI) is used as an indicator of water supply conditions in the seven major river basins of the state and in each of the 41 smaller watersheds, or HUCs. The Colorado Water Conservation Board (CWCB) completed a major revision to the Colorado Drought Plan in 2010. At that time, Colorado adopted a revised SWSI analysis based on the components shown below, which vary depending on the time of year. The revised SWSI is based on a ranking of total volume in a HUC or major river basin ranked against similar volumes in historical years. For instance, in January, the total volume in a HUC is based on the forecasted runoff at specific locations plus the volume in storage in specific reservoirs, all within the HUC. That total volume is ranked against similar total volumes that occurred each January between 1970 and 2010.

Time Period	SWSI Components
January 1 - June 1	Forecasted Runoff + Reservoir Storage
July 1 - September 1	Previous Month's Streamflow + Reservoir Storage
October 1 - December 1	Reservoir Storage

In 2015, CWCB and the Division of Water Resources (DWR) (both Divisions of the Colorado Department of Natural Resources) completed a software project to implement an automated calculation of the SWSI and to document the underlying hydrologic data. July 1, 2015 was the first month that the automated DNR SWSI was published. The results of each month's analysis are summarized within this report and additional information, maps & data are available at: <u>http://water.state.co.us/DWRDocs/Reports/Pages/SWSIReport.aspx</u>. This report also contains updates about current regional conditions and water matters prepared by each DWR Division Office.

The SWSI calculation for the fall season (October 1 to December 1) is based solely on reservoir storage at the end of last month, in this case October 31. The following SWSI values were computed for each of the seven major basins for November 1, 2018. Water supply conditions, as represented by water in storage, are below normal in all but the Arkansas River, Rio Grande and Yampa basins and well below normal in the Colorado and Gunnison basins.

Basin	November 1 SWSI	Change from Previous Month	Change from Previous Year
Arkansas	2.0	0.0	-1.0
Colorado	-2.9	0.3	-2.9
Gunnison	-3.9	-0.1	-6.3
Rio Grande	1.6	0.1	-1.5
San Juan-Dolores	-0.9	0.0	-2.5
South Platte	-0.1	0.0	-3.2
Yampa-White	1.4	0.6	-2.2

				SWSI Scale				
-4	-3	-2	-1	0	1	2	3	4
Severe		Moderate		Near Normal		Above Normal	At	oundant
Drought		Drought		Supply		Supply		Supply



SURFACE WATER SUPPLY INDEX FOR COLORADO BY MAJOR RIVER BASIN

November 1, 2018

SURFACE WATER SUPPLY INDEX FOR COLORADO BY HUC



Basin	HUC ID	HUC Name	SWSI	Reservoir Storage NEP	Total Vol (AF)	
	11020006	Huerfano		21	0	
-	11020010	Purgatoire	2.03	74	18,760	
र्मे 11020005		Upper Arkansas-Lake Meredith	1.42	67	21,857	
ansa	11020009	Upper Arkansas-John Martin Reservoir	2.20	76	142,519	
SE	11020001	Arkansas Headwaters	-0.75	41	177,180	
	11020002	Upper Arkansas	2.06	75	184,000	
	14010005	Colorado Headwaters-Plateau	-3.16	12	4,182	
Co	14010002	Blue	-3.43	9	58,182	
lora	14010004	Roaring Fork	-3.93	3	60,769	
opt	14010001	Colorado Headwaters	2.00	74	113,050	
	14010003	Eagle		N/A		
	14020003	Tomichi	0.03	50	175	
	14020004	North Fork Gunnison	-1.03	38	1,435	
Gu	14020006	Uncompahgre	-0.37	46	43,640	
nni	14020001	East-Taylor	-3.02	14	58,764	
son	14020002	Upper Gunnison	-3.98	2	347,894	
	14020005	Lower Gunnison		N/A		
	14030003	San Miguel	N/A			
Ri	13010002	Alamosa-Trinchera	-2.99	14	2,400	
o G	13010005	Conejos	0.06	51	19,500	
ran	13010001	Rio Grande Headwaters	3.07	87	38,600	
de	ଳି 13010004 Saguache			N/A		
SS	က္ဆ 14080105 Middle San Juan		0.00	50	195	
in Ji	14080107	Mancos	-3.78	5	1,751	
uan	14080104	Animas	-3.42	9	6,964	
-Do	14080101	Upper San Juan	-3.40	9	25,962	
lore	14030002	Upper Dolores	-0.67	42	169,696	
es	14080102	Piedra		N/A		
	10190003	Middle South Platte-Cherry Creek	-3.08	13	43,360	
	10190005	St. Vrain	0.96	62	56,400	
Sot	10190012	Middle South Platte-Sterling	-0.10	49	80,400	
uth	10190007	Cache La Poudre	1.25	65	118,411	
Plat	10190001	South Platte Headwater	0.29	53	146,200	
tte	10190002	Upper South Platte	-3.32	10	240,600	
	10190006	Big Thompson	0.30	54	464,874	
	10190004	Clear	N/A			
Ya	14050001	Upper Yampa	1.43	67	33,994	
amp	10180001	North Platte Headwaters		N/A		
14050002 Lower Yampa N/A						
Vhi	14050003	Little Snake	N/A			
te	14050005	Upper White	N/A			

November 1, 2018 SWSI Values by HUC and Non Exceedance Probabilities (NEP)

NEP is non exceedance percentage for total reservoir storage and streamflow forecast in HUC. Some HUCs do not have any reservoirs considered in the SWSI and are shown as "N/A". Total Vol is the volume of reservoir storage in the HUC plus the streamflow forecast. NEP is calculated compared to the volume historically occurring this month during the period 1970-2010. The following table lists each component considered in each HUC.

SWSI Color Scale:

-4.0 (Severe Drought) 0.0 (Normal) 4.0 (Abundant Supply)

November 1	, 2018	SWSI Component	Information ·	 Streamflow 	Forecast &	Reservoir	Storage -	By H	HUC
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		information streamfow rorecast a K		Component
HUC ID	HUC Name	Component Name	Volume (AF)	NEP for Month
11020001		CLEAR CREEK RESERVOIR	5,700	55
	Arkansas Hoadwators	TWIN LAKES RESERVOIR	34,159	24
11020001	Alkalisas neauwaters	HOMESTAKE RESERVOIR	41,200	74
		TURQUOISE LAKE	96,121	35
11020006	Huerfano	CUCHARAS RESERVOIR*	0	21
11020010	Purgatoire	TRINIDAD LAKE	18,760	74
11020002	Upper Arkansas	PUEBLO RESERVOIR	184,000	75
11020000	Upper Arkansas-John Martin	ADOBE CREEK RESERVOIR	9,460	55
11020009	Reservoir	JOHN MARTIN RESERVOIR	133,059	77
1102000E	Lippor Arkansas Lako Morodith	LAKE HENRY	4,917	84
11020005	Opper Arkansas-Lake Mereditin	MEREDITH RESERVOIR	16,940	66
14010002	Blue	GREEN MOUNTAIN RESERVOIR	58,182	9
14010001	Colorado Hoadwatara	WOLFORD MOUNTAIN RESERVOIR	36,250	70
14010001	Colorado Headwaters	WILLIAMS FORK RESERVOIR	76,800	56
14010005	Colorado Headwaters-Plateau	VEGA RESERVOIR	4,182	12
14010004	Roaring Fork	RUEDI RESERVOIR	60,769	3
14020001	East-Taylor	TAYLOR PARK RESERVOIR	58,764	14
14020004	North Fork Gunnison	PAONIA RESERVOIR	1,435	38
14020003	Tomichi	VOUGA RESERVOIR NEAR DOYLEVILLE	175	50
14020006	Uncompahgre	RIDGEWAY RESERVOIR	43,640	46
	Upper Gunnison	SILVER JACK RESERVOIR	80	2
		FRUITLAND RESERVOIR	100	37
14020002		CRAWFORD RESERVOIR	760	1
		MORROW POINT RESERVOIR	99,270	3
		BLUE MESA RESERVOIR	247,684	3
12010002	Alamosa-Trinchera	MOUNTAIN HOME**	0	1
13010002		TERRACE RESERVOIR	2,400	45
13010005	Conejos	PLATORO RESERVOIR	19,500	51
		RIO GRANDE RESERVOIR**	0	3
13010001	Rio Grande Headwaters	CONTINENTAL RESERVOIR	13,700	99
		SANTA MARIA RESERVOIR	24,900	94
14080104	Animas	LEMON RESERVOIR	6,964	9
14080107	Mancos	JACKSON GULCH RESERVOIR	1,751	5
14080105	Middle San Juan	LONG HOLLOW RESERVOIR	195	50
4 4000000		GROUNDHOG RESERVOIR	0	1
14030002	Upper Dolores	MCPHEE RESERVOIR	169,696	43
14080101	Upper San Juan	VALLECITO RESERVOIR	25,962	9
		LAKE LOVELAND RESERVOIR	500	6
		MARIANO RESERVOIR	600	16
		LONE TREE RESERVOIR	3,200	38
10190006	Big Thompson	WILLOW CREEK RESERVOIR	6,855	28
		BOYD LAKE	32,100	58
		CARTER LAKE	55.851	59
		LAKE GRANBY	365,768	55

HUC ID	HUC Name	Component Name	Component Volume (AF)	Component NEP for Month
		HALLIGAN RESERVOIR	1,600	62
		CHAMBERS LAKE	3,800	68
		BLACK HOLLOW RESERVOIR	4,300	99
10100007	Cache La Doudro	CACHE LA POUDRE	4,300	60
10190007		WINDSOR RESERVOIR	5,100	18
		FOSSIL CREEK RESERVOIR	7,200	94
		COBB LAKE	15,400	56
		HORSETOOTH RESERVOIR	76,711	63
		HORSECREEK RESERVOIR	0	1
10100002	Middle South Platte-Cherry	MILTON RESERVOIR	6,200	23
10190003	Creek	BARR LAKE	7,100	17
		STANDLEY RESERVOIR	30,060	34
	Middle South Platte-Sterling	EMPIRE RESERVOIR	2,400	17
		RIVERSIDE RESERVOIR	12,600	49
10100012		JULESBURG RESERVOIR	13,200	59
10190012		POINT OF ROCKS RESERVOIR	16,000	50
		PREWITT RESERVOIR	16,700	69
		JACKSON LAKE RESERVOIR	19,500	87
	South Platte Headwater	ANTERO RESERVOIR	18,700	58
10190001		SPINNEY MOUNTAIN RESERVOIR	27,300	43
		ELEVENMILE CANYON RESERVOIR	100,200	93
	St. Vrain	MARSHALL RESERVOIR	4,400	48
		TERRY RESERVOIR	5,000	56
10190005		UNION RESERVOIR	9,800	43
		BUTTONROCK (RALPH PRICE)	14,700	44
		GROSS RESERVOIR	22,500	68
10100002	Lipper South Platte	CHEESMAN LAKE	55,400	31
10130002	opper south Flatte	DILLON RESERVOIR	185,200	9
1/050001	Linner Vampa	YAMCOLO RESERVOIR	2,894	48
14030001	оррег таптра	STAGECOACH RESERVOIR NR OAK	31,100	76

NEP is non exceedance percentage (percentile) for volume of the component compared to this month during the historical period 1970-2010.

*Empty, filling restriction **Empty for repairs

Water Volume NEP Color Scale:

0 (Well Below Normal) 100 (Well Above Normal) 50 (Normal)

SOUTH PLATTE BASIN

The SWSI value for the month was -0.1.

Northeast Colorado experienced below average temperatures during the first half of October, warmer than average temperatures during the middle portion of October, ending the month with below average temperatures and precipitation. These conditions during the month of October resulted in just below average stream flows throughout much of the South Platte River basin, however the cooler temperatures and precipitation allowed several junior recharge water rights and reservoir storage rights to divert towards the later portion of October. Reservoir storage releases ramped down during the month of October due to weather, demand and harvesting of many crops. The cooler weather and near average precipitation is much welcomed heading into the reservoir fill season beginning November 1st.

The USDA Drought Monitor rating for northeast Colorado remained constant during the month of October, with a rating of DO (abnormally dry) in the westerly (mountainous/foothill areas) areas of Larimer, Boulder, Jefferson, Douglas, Elbert and Arapaho Counties; a rating of D1 (moderate drought) in Gilpin, Clear Creek, and Park Counties; a rating of portions of Lincoln, El Paso, Teller and Park Counties rated as D1-D2 (moderate to severe). The DO (abnormally dry) extended easterly into Morgan and Washington Counties. The remainder of the eastern plains in the South Platte and Republican River basins continue to receive average to above average precipitation and are not currently in a drought condition.

The overall slightly below average temperatures and near average precipitation during the month of October resulted in just below average flows at the Kersey gage, with the average daily flows for the month of October approximately 626 cfs, 92% of the historic mean value of 678.9 cfs. The average daily flows at the Julesburg gage for the month of October was 126 cfs, 40% of the historic mean value of 311.5 cfs, partly due to diversions to recharge and junior reservoir storage.

October welcomed a change from the previous months with below average temperatures and near normal precipitation. The first snowfall of the year occurred near the middle of October on the Front Range, and the beginning of October in many upper tributary basins. The South Platte River Compact requires the delivery of

150 cfs at the state line to be maintained, and when short the requirement to place the 1897 South Platte River Compact Call near Sterling and downstream to the state line. However, the cool weather and much welcomed precipitation resulted in the 1897 Compact Call being removed on September 26th and not occurring during the month of October. The mainstem of the South Platte above Chatfield Reservoir started the month of October dry with an 1864 calling priority during the beginning and middle portion of the month for approximately 10 days, then controlled by the call downstream of Chatfield Reservoir after mid-October. The call went more junior during the month of October on the main stem downstream of Chatfield Reservoir

starting October with a 1885 priority, going less senior around October 6th through the remainder of October to a priority of 1909 at the Burlington Ditch. The lower portion of the South Platte River was controlled in early October by a 1922 water right, moving more junior throughout October to a 1936 reservoir fill right in mid-October, ending October with junior reservoir fill and recharge rights circa 1990's and early 2000. Some of the tributaries in the foothill and mountainous areas were fortunate to see average to above average precipitation and below average temperatures during the month of October. Below average temperatures and much welcomed precipitation welcomed the November 1 start of the new irrigation year and the reservoir fill season.



South Platte-DataComposite-SWSI



Basinwide Conditions Assessment

The SWSI value for the month was +2.0.

<u>Outlook</u>

The river call during October ranged from the 5/4/1881 Bessemer Ditch call to the 2/26/1887 Oxford Farmers Ditches call.

A meeting of the Winter Water Board of Directors was held on October 19, 2018. Planning for the upcoming storage season which runs from November 15, 2018 through March 14, 2019 was the topic at this meeting.

Winter Compact storage in John Martin Reservoir began at midnight on October 31, 2018. Storage in Trinidad Reservoir began on October 15, 2018.

Administrative/Management Concerns

2018 having been an exceptionally dry year left reservoirs around the basin relatively depleted and ready to begin storing during the winter storage season or taking advantage of low volumes to complete maintenance work. Several reservoir related projects in the Basin are currently underway or gearing up for construction during the winter season such as a dredging project at John Martin Reservoir to stilling basin clear the sediment. The downstream channel on Trinidad Reservoir is also being evaluated for capacity limits to make

compact related releases and new stage area capacity surveys on Trinidad and John Martin Reservoirs are being finalized. Work continues on Big Johnson Reservoir in District 10 to repair the outlet works and mobilization efforts are being initiated to raze Cucharas Number 5 Dam on the mainstem of the Cucharas River. Also in the Southern region work is almost complete on a series of gages and monitoring wells on the Huerfano River for a new Futile Call Model being created for the reach. Work continues on the Arkansas DSS system and is making progress towards completion.



Arkansas-DataComposite-SWSI



Basinwide Conditions Assessment

The SWSI value for the month was +1.6.

Flow at the gaging station Rio Grande near Del Norte averaged 213 cfs (44% of normal). The Conejos River near Mogote had a mean flow of 70 cfs (52% of normal). Streamflow in the majority of the upper Rio Grande basin was below average during October due to lack of rain. There were two dustings of snow in the high country during October - a welcome relief for the parched conditions in the area mountains. The second brought snow to the Valley floor for Halloween. However, the Valley floor is still over an inch below average on annual accumulated precipitation.

Reservoir storage in the basin has been severely depleted to help meet irrigation demand.

<u>Outlook</u>

Recently-released National Weather Service 90-day precipitation and temperature outlooks call for a very good chance of above average precipitation for December, 2018 through April, 2019 for this region.

Administrative/Management Concerns

Reservoirs! These marvelous vessels help capture winter inflows and flood flows to re-regulate for the benefit of several irrigation companies in the San Luis Valley. The upper Rio Grande basin in Colorado has about 300,000 acre-feet of usable storage in the above-ground reservoirs. These reservoirs typically benefit a

particular group of irrigators, i.e. Sanchez Ditch and Reservoir Company shareholders. Storage in these reservoirs was heavily used during the 2018 irrigation season, leaving many in no or low storage levels.

Empty reservoirs at this time include Rio Grande and Mountain Home. Both will have extensive outlet works repair this winter. Reservoirs with very low carryover storage for 2019 include: Terrace, Sanchez, and Smith. The effect of the 2018 drought will be felt for several years unless a couple boomer runoff years get them re-filled. Next month, the status of the San Luis Valley aquifers - the underground reservoirs.

Public Use Impact

The autumn weather patterns have been very comfortable and have had little or no effect on crop harvest. Low streamflow conditions are hard on the stream environment and those who use the creeks for stockwatering.





Rio Grande-DataComposite-SWSI



Basinwide Conditions Assessment

The SWSI value for the month was -3.9.

Following a water year where precipitation was well below average for eleven of twelve months, October provided a glimmer of hope to start the new water year with above average precipitation across the Gunnison basin. Precipitation was greater than 110% of average in all areas, but drainages in the north and west, such as the Uncompany Plateau and Grand Mesa, received 150-200% of average. In fact, the Park Reservoir Snotel gauge received over 7 inches of precipitation during October, which is greater than 200% of average. Streamflows increased following the precipitation, but dry soil conditions caused many gauges to return or remain below the 25th percentile flow for most of October.

<u>Outlook</u>

NOAA climate forecasts continue to show the Gunnison basin on the northern edge of an area expected to receive greater than average precipitation during November through January.

Administrative/Management Concerns

Blue Mesa Reservoir contained 247,000 acre-feet on November 1st, which is lower than the 262,000 minimum in 2002, but above the end of season minimum from 1977 of 214,000 acre-feet.

The UVWUA reduced diversions at the Gunnison Tunnel to 600 cfs on October 8th and further reduced them to 420 cfs in mid-October. Tunnel diversions ceased on November 1st and will resume periodically during the winter to refill Fairview Reservoir for municipal uses through the Project 7 Water Authority system that provides treated water to most of the Uncompander Valley. Taylor Park Reservoir's first fill account was exhausted by exchanging water stored under the Aspinall Unit water rights into Taylor Park on September 30th. The aforementioned Gunnison Tunnel diversions, however, required the use of storage for sixteen days in October. As a result, 7,029 acre-feet of Taylor Park second fill storage was used by exchange with Aspinall Unit during October. This brought the total amount of water stored by exchange under Aspinall Unit water rights in Taylor Park to 26,777 acre-feet on October 31st. This amount is

deducted from the physical amount carried over into Taylor Park's 2019 first fill account on November 1st as it must be released to the Aspinall Unit under conditions included in the decree for case no. 86CW203. Consequently, carryover into 2019 under the Taylor Park first fill account was calculated as 31,989 acre-feet.

Demand for storage from the Grand Mesa Water Users Association (GMWUA) reduced greatly during October due to precipitation. This was a blessing considering that few reservoirs contained much usable storage on October 31st anyway.

One stream where October precipitation made a measurable difference was the Slate River. Discharge at the gauge rose to above the 23 cfs minimum instream flow water right and remained there for all of October, which allowed the Water Complexity of the strength of the st

which allowed the Water Commissioner to remove the call.

Public Use Impacts

The Gunnison basin began the snow accumulation season in encouraging fashion with Snotel sites such as Schofield Pass, Park Reservoir, and Red Mountain Pass reporting 145%, 175% and 242% of the 30-year median, respectively. The cooler weather and natural snow resulted in favorable snowmaking conditions for resorts such as Crested Butte. In fact, Crested Butte began making snow on November 1st were able to make snow during most of the day for the first two weeks of November and conditions are already much better than in early December last year.



Gunnison-DataComposite-SWSI



Basinwide Conditions Assessment

The SWSI value for the month was -2.9.

<u>Outlook</u>

Colorado River flows and tributary flows are running below average. River flows are forecasted to continue below average throughout November. Below average precipitation with above average temperature is forecast for western Colorado through November.

Administrative/Management Concerns

The call on the Colorado River mainstem is the Senior Shoshone Power Plant water right. Grand Valley Irrigation diversions (Government Highline/Orchard Mesa Irrigation, Grand Valley Irrigation canals) have discontinued irrigating for the season. Green Mountain is releasing to pass inflows, release contract water, CB-T replacement water and HUP water.

Public Use Impacts

Ski areas are opening for the 2018-19 ski season, with some opening early thanks to the early season snowfall. As the weather cools down, most, if not all of the ski areas will be making snow and will continue through November.



Colorado-DataComposite-SWSI



Basinwide Conditions Assessment

The SWSI value for the month was +1.4.

October precipitation was above average in the Yampa, White, and North Platte River basins. Precipitation for the month, as measured at the SNOTEL sites operated by NRCS, was reported at 109% of average for the Yampa, White, and North Platte River basins. Total precipitation for the water year as a percent of average to date in the combined basins at the end of October was 109%.

The Yampa River gage remains open through the winter.

<u>Outlook</u>

As of October 31st Fish Creek Reservoir was storing approximately 2,147 AF, 52% of capacity. The capacity of Fish Creek Reservoir is 4,167 AF. Yamcolo Reservoir was storing 2,900 AF (33% capacity) at the end of October 2018. The capacity of Yamcolo Reservoir is 8,700 AF. The G3 website is down for Elkhead Reservoir. On October 31, 2018, Stagecoach Reservoir was storing 31,100 AF, 85% of capacity.

Water stored in Fish Creek Reservoir is used primarily for municipal purposes, Yamcolo Reservoir for irrigation purposes, and Elkhead Creek Reservoir for municipal, industrial, recreational, and fish recovery releases. Stagecoach Reservoir is primarily used for recreation though a significant amount of stored water is allocated for municipal, industrial, irrigation and augmentation uses.

Public Use Impacts

Stagecoach Reservoir is closed to motorized boating. Please see website for current fishing conditions. Limited campsites are available during the winter (October 1 through May 15) in the Pinnacle campground on a first-come/first-serve basis and include 30 amp electrical hookups. Water is not available and the dump station is closed.

Boating at Steamboat Lake is now closed. Winter camping with electrical outlets is available on a firstcome/first-serve basis in the Marina parking lot. Camper cabins are open and reservable year-round by calling 970-879-7019. Sunrise Vista is open and the road into Dutch Hill towards the Marina and Swim Beach areas is also open. The Dutch Hill Campground areas are closed for the season and Sage Flats is closed for construction. Check the park conditions website for the fishing report. No fire restrictions are in place at Steamboat Lake. Ice is beginning to form in the coves and along the shore of the lake.

There is no longer any fire restrictions in Moffat, Rio Blanco, Routt or Jackson counties.



Yampa-White-DataComposite-SWSI



Basinwide Conditions Assessment

The SWSI value for the month was -0.9.

Flow at the Animas River at Durango averaged 236 cfs (57% of average). The flow at the Dolores River at Dolores average is 74 cfs (56% of average). The La Plata River at Hesperus averaged 12.1 cfs (78% of average). Precipitation in Durango was 3.83 inches for the month, 210% of the 30-year average of 1.82 inches. Precipitation to date in Durango, for the water year, is 3.83 inches, 210% of the 30-year average of 1.82 inches. End of last month precipitation to date, for the water year was 39% of average. The average high and low temperatures for the month of October in Durango were 63° and 37°. In comparison, the 30-year average high and low for the month is 66° and 34°. At the end of the month Vallecito Reservoir contained 26,801 acre-feet compared to its average content of 53,287 acre-feet (50% of average). McPhee Reservoir was up to 169,720 acre-feet compared to its average content of 262,639 (65% of average), while Lemon Reservoir was up to 7,318 acre-feet as compared to its average content of 19,266 acre-feet (38% of average). As with all SWSI calculations, the NEP and SWSI values for the Upper Dolores are based on a comparison of water volumes available for water supply back to 1970. Although conditions in the Upper Dolores are comparable to 2002 and 2012, since McPhee Reservoir was not constructed until the 1980's, the earlier years of record do not have any water attributed to McPhee, resulting in an October 1 SWSI closer to normal (-0.68) than what is being experienced by agricultural water users. In addition,

the water in McPhee Reservoir below the active pool of 151,000 acre-feet is not available to irrigation users but only to the relatively minor demands for municipal, industrial, and fish and wildlife uses.

<u>Outlook</u>

Precipitation (3.83 inches) was well above average for October in Durango. There were 19 years out of 124 years of record where there was more precipitation than this year. flows in the rivers within the basin remained well below average for this time of year, but did increase when compared to the flow at the end of September. There are 88 out of 108 years of record where the total flow past the Animas River at Durango stream gauge was more than this year. There were 76 out of 110 years of record where the total flow past the Dolores stream gauge was more than this year and 38 out of 102 years of record where the total flow past the La Plata River at Hesperus gauge was more than this year. On October 31, the NRCS SNOTEL sites reported an average snow-waterequivalent within the basin at 242%.





San Juan-Dolores-DataComposite-SWSI





HUC:14080107-NOV-PrevMoStreamflow-SWSI HUC:14080107-NOV-Fore-astedRunoff-SWSI HUC:14080107-NOV-ReservoirStorage-SWSI HUC:14080107-NOV-DataComposite-SWSI

HUC 10180001 (North Platte Headwaters) Surface Water Supply - NOV



HUC:10180001-NOV-PrevMoStreamflow-SWSI HUC:10180001-NOV-ForecastedRunoff-SWSI HUC:10180001-NOV-ReservoirStorage-SWSI HUC:10180001-NOV-DataComposite-SWSI



HUC:10190001-NOV-DataComposite-SWSI





HUC:10190003-NOV-DataComposite-SWSI

HUC 10190004 (Clear) Surface Water Supply - NOV



HUC 10190004 (Clear) SWSI Values - NOV

Historical period SWSI values establish the SWSI distribution to lookup recent and current SWSI values.



HUC:10190004-NOV-DataComposite-SWSI



HUC:10190005-NOV-PrevMoStreamflow-SWSI HUC:10190005-NOV-ForecastedRunoff-SWSI HUC:10190005-NOV-ReservoirStorage-SWSI

HUC:10190005-NOV-DataComposite-SWSI



HUC:10190006-NOV-DataComposite-SWSI





HUC:10190012-NOV-Reservoirstorage-SWS HUC:10190012-NOV-DataComposite-SWSI



HUC:11020001-NOV-DataComposite-SWSI



- HUC:11020002-NOV-ReservoirStorage-SWSI HUC:11020002-NOV-DataComposite-SWSI



HUC:11020005-NOV-DataComposite-SWSI



HUC:11020006-NOV-ReservoirStorage-SWSI

HUC:11020006-NOV-DataComposite-SWSI



HUC:11020009-NOV-ReservoirStorage-SWSI

HUC:11020009-NOV-DataComposite-SWSI



- HUC:11020010-NOV-DataComposite-SWSI



HUC:13010001-NOV-DataComposite-SWSI



HUC:13010002-NOV-Reservoirstorage-SWS

HUC 13010004 (Saguache) Surface Water Supply - NOV



HUC 13010004 (Saguache) SWSI Values - NOV Historical period SWSI values establish the SWSI distribution to lookup recent and current SWSI values.



HUC:13010004-NOV-DataComposite-SWSI





HUC:14010001-NOV-DataComposite-SWSI



HUC 14010003 (Eagle) Surface Water Supply - NOV



HUC 14010003 (Eagle) SWSI Values - NOV Historical period SWSI values establish the SWSI distribution to lookup recent and current SWSI values.



- HUC:14010003-NOV-ReservoirStorage-SWSI
- HUC:14010003-NOV-DataComposite-SWSI







HUC:14020001-NOV-Reservoirstorage-SWS



HUC:14020002-NOV-DataComposite-SWSI

HUC 14020003 (Tomichi) Surface Water Supply - NOV



HUC:14020003-NOV-PrevMoStreamflow-SWSI HUC:14020003-NOV-ForecastedRunoff-SWSI HUC:14020003-NOV-ReservoirStorage-SWSI

HUC:14020003-NOV-DataComposite-SWSI

0.00 -1.00 -2.00



HUC:14020004-NOV-DataComposite-SWSI

HUC 14020005 (Lower Gunnison) Surface Water Supply - NOV





HUC:14020005-NOV-DataComposite-SWSI



HUC:14020006-NOV-Reservoirstorage-SWS HUC:14020006-NOV-DataComposite-SWSI



HUC:14030002-NOV-ReservoirStorage-SWSI

HUC:14030002-NOV-DataComposite-SWSI

HUC 14030003 (San Miguel) Surface Water Supply - NOV





HUC:14030003-NOV-ReservoirStorage-SWSI

HUC:14030003-NOV-DataComposite-SWSI



HUC:14050001-NOV-Reservoirstorage-SWS

HUC 14050002 (Lower Yampa) Surface Water Supply - NOV



HUC:14050002-NOV-PrevMoStreamflow-SWSI HUC:14050002-NOV-ForecastedRunoff-SWSI HUC:14050002-NOV-ReservoirStorage-SWSI HUC:14050002-NOV-DataComposite-SWSI

0.60

0.40

0.20

0.00

HUC 14050003 (Little Snake) Surface Water Supply - NOV



Historical period SWSI values establish the SWSI distribution to lookup recent and current SWSI values.



HUC:14050003-NOV-DataComposite-SWSI

HUC 14050005 (Upper White) Surface Water Supply - NOV



Historical Period Recent Period 0.80 0.60 0.40 0.20 0.00 HUC:14050005-NOV-PrevMoStreamflow-SWSI HUC:14050005-NOV-ForecastedRunoff-SWSI HUC:14050005-NOV-ReservoirStorage-SWSI

HUC:14050005-NOV-DataComposite-SWSI



HUC:14080101-NOV-DataComposite-SWSI

HUC 14080102 (Piedra) Surface Water Supply - NOV



HUC 14080102 (Piedra) SWSI Values - NOV

Historical period SWSI values establish the SWSI distribution to lookup recent and current SWSI values.



HUC:14080102-NOV-ReservoirStorage-SWSI

HUC:14080102-NOV-DataComposite-SWSI



HUC:14080104-NOV-DataComposite-SWSI

HUC 14080105 (Middle San Juan) Surface Water Supply - NOV



HUC:14080105-NOV-PrevMoStreamflow-SWSI HUC:14080105-NOV-ForecastedRunoff-SWSI HUC:14080105-NOV-ReservoirStorage-SWSI HUC:14080105-NOV-DataComposite-SWSI

0.60

0.40

0.20

0.00