



COLORADO

**Department of
Natural Resources**

Executive Director's Office
1313 Sherman Street, Room 718
Denver, CO 80203

November 1, 2021

The Honorable Senator Dominick Moreno
Chair, Joint Budget Committee
Colorado General Assembly
200 E. 14th Avenue, Third Floor
Legislative Services Building
Denver, CO 80203

Dear Senator Moreno:

In spring 2021 the Joint Budget Committee submitted to the Governor the following Requests for Information (RFIs) from the Department of Natural Resources (DNR), to be included with the Department's FY 2022-23 budget request:

- All Departments RFI #1: FTE Vacancy and Turnover Rate
- DNR RFI #1, Division of Reclamation, Mining, and Safety: FY 2020-21 Inactive Mines Program Costs Expenditures
- DNR RFI #2, Oil and Gas Conservation Commission (COGCC): Report on Risk-Based Inspection Program Performance
- DNR RFI #3, COGCC: FY 2020-21 Orphaned Well Program Expenditure Detail and Orphaned Well Inventory
- DNR RFI #4, COGCC: FY 2020-21 Emergency Response Expenditure Detail
- DNR RFI #5, COGCC: FY 2020-21 Special Environmental Protection and Mitigation Studies Expenditure Detail

The Department's responses to these items are included as attachments to this letter. Please do not hesitate to contact me with any questions.

Sincerely,

Carly Jacobs
Chief Planning and Budget Officer
Department of Natural Resources



Joint Budget Committee Request for Information - All Departments RFI #1

Based on the Department's most recent available record, what is the FTE vacancy and turnover rate: (1) by department; (2) by division; (3) by program for programs with at least 20 FTE; and (4) by occupational class for classes that are located within a larger occupational group containing at least 20 FTE. To what does the Department attribute this turnover/vacancy experience? Do the statewide compensation policies or practices administered by the Department of Personnel help or hinder the department in addressing vacancy or turnover issues?

Response: According to the FY 2020-21 State Workforce Report published by the Department of Personnel and Administration (DPA), the Department of Natural Resources (the Department or DNR) had a 7.1 percent department-wide turnover rate, which is the fourth lowest of all state departments in FY 2020-21 and 8.0 percentage points lower than the statewide average turnover rate of 15.1 percent. Based on the annual burned FTE report provided by DPA, the Department's calculated vacancy rate was 3.4 percent in FY 2020-21. The following table (Table 1) shows vacancy and turnover rates by division:

Table 1. FY 2020-21 Vacancy and Turnover Rates by Division

Division	Appropriated FTE (Long Bill + Special Bills)	Burned FTE (DPA Data)	Calculated Vacancies	Vacancy Rate	Separations	Turnover Rate
Executive Director's Office	58.6	51.8	6.8	11.6%	7.0	13.5%
Reclamation Mining and Safety	64.8	53.5	11.3	17.4%	3.0	5.6%
Oil and Gas Conservation Commission	147.3	127.8	19.5	13.2%	7.0	5.5%
State Land Board	42.0	40.6	1.4	3.3%	2.0	4.9%
Colorado Parks and Wildlife	895.5	906.5	-11.0	-1.2%	65.0	7.2%
Colorado Water Conservation Board	49.7	46.6	3.1	6.2%	3.0	6.4%
Division of Water Resources	254.0	234.0	20.0	7.9%	17.0	7.3%
Department Total:	1,511.9	1,460.8	51.1	3.4%	104.0	7.1%

As always, DNR's turnover/vacancy experience is at least partially attributable to the cumulative effect of normal staff turnover and personnel processes, e.g. short periods of time (1-3 months on average) when positions are unoccupied while the hiring process is taking place. There are also known factors that affect the calculated rates for some divisions. Due to the pandemic and the associated economic and budgetary challenges, DNR had fiscally conservative hiring guidelines in place during FY 2020-21 that required the DNR Executive Director's approval in order to fill any vacancy in the department, which resulted in longer-than-normal hiring intervals for vacant positions. DNR was especially concerned about the impact of the pandemic on oil- and gas-dependent revenue streams (severance tax and OGCC mill levy revenue), which resulted in some division-specific fiscal conservation measures related to hiring. The Oil and Gas Conservation Commission implemented austere budget measures to offset revenue downturns, which included holding vacant positions open. This resulted in a higher-than-normal vacancy rate for the division in FY 2020-21. The Executive Director's Office also held positions vacant because its funding

relies in part on oil and gas revenues received via indirect cost recoveries. With the ongoing recovery of the oil and gas market, hiring has resumed at a normal pace to ensure positions are filled as necessary to continue support of the mission of the divisions and the department.

DNR's turnover rates by occupational group with at least 20 FTE are shown in the following table (Table 2):

Table 2. FY 2020-21 Turnover Rate by Occupational Group with \geq 20 FTE

Job Class	Class Code	Positions (FY 2020-21)	Separations	Turnover Rate
Accountant	H8A*	28	1	3.6%
Admin Assistant	G3A*	76	12	15.8%
Administrator	H1B*	46	1	2.2%
Engr Phy Sci Asst	D9B*	22	3	13.6%
Engr/Phys Sci Tech	I5D*	154	11	7.1%
Environ Protect Spec	I3A*	75	5	6.7%
Lif/Soc Sci Rsrch	H6E*	24	2	8.3%
Park Manager	H6P*	126	9	7.1%
Phy Sci Res/Scientist	I3B*	110	10	9.1%
Professional Engineer	I2C*	108	3	2.8%
Program Assistant	H4R*	64	1	1.6%
Program Management	H1A*	31	3	9.7%
Technician	H4M*	215	14	6.5%
Wildlife Manager	H6U*	238	12	5.0%

Joint Budget Committee Request for Information – DNR RFI #1

Department of Natural Resources RFI #1, Division of Reclamation, Mining and Safety, Inactive Mines, Program Costs: *The Division of Reclamation, Mining, and Safety is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item. The report should include but not be limited to: (1) Non-project expenditures: (a) spending type, (b) FTE allocation, (c) total expenditure; and (d) fund sources and fund source splits. (2) Project expenditures: (a) project name; (b) project type; (c) geographic location; (d) period of work on-site; (e) total expenditure and FTE allocation; and (f) fund sources and fund source split. The Division is requested to include any other data points, details, or comments that more fully express or explain the expenditure experience from this line item.*

The General Assembly approved the consolidation of three line items in the Long Bill for the Division of Reclamation, Mining and Safety's (DRMS) Inactive Mines Reclamation Program (IMRP)--Legacy Mine Hydrology Projects, Reclamation of Forfeited Mine Sites, and Emergency Response Costs—starting in FY 2020-21. The DRMS IMRP Long Bill now contains a single consolidated line item for Inactive Mines Program Costs with three year roll-forwards spending authority.

Please note that, because the Legacy Mine Hydrology Projects and Reclamation of Forfeited Mine Sites line items had multi-year spending authority prior to the consolidation, this response contains expenditure information for the individual line items that has carried forward into FY 2020-21.

FY 2020-21 Line Item	Non-Project Expenditures (1000-series object codes)				Project Expenditures (all other object codes)							Grand Total, All Expenditures	
	FTE Allocation	CF (Sev Tax)	FF (OSM)	Total, Non-Project Expenditures	Project Name	Project Type*	Location (County)	Period of Work on Site	CF (Sev Tax)	FF (OSM)	Total Project Expenditures		
Inactive Mines Program Costs	7.9		885,860	885,860	Administration (federal)	ADMIN					300,299	300,299	1,186,159
		205,615		205,615	Administration (cash Sev Tax)	ADMIN							205,615
		39,920		39,920	Administration (cash)	ADMIN			13,906		13,906		53,826
					435 Mountain View Drive Emergency Project	SAFE	Gilpin	August 2020	13,650		13,650		13,650
					Cardinal Project	SAFE	Boulder	June 2021 - September 2021	6,314		6,314		6,314
					Chicago in Spring Mine Closure Project, 709N	SAFE	Clear Creek	June 2021	29,131		29,131		29,131
					Cold Springs Maint Project	SAFE	Boulder	October 2020	47,737		47,737		47,737
					Cougar Run Emergency Project	SAFE	Boulder	May 2021 - June 2021	18,125		18,125		18,125
					Cultural Resources Compliance Services	SAFE	Multiple	Ongoing	35,951		35,951		35,951
					Elk veg Assessment/Druid/Kokomo Mines	SAFE	Gilpin	August 2020 and April 2021	24,800		24,800		24,800
					Frontenac Mine Complex Signage	SAFE	Gilpin	August 2020 - April 2021	15,810		15,810		15,810
					Gilman Project	SAFE	Eagle	October - November 2020	5,734		5,734		5,734
					Home Extension Emergency Project	SAFE	Lake	April 2021	34,500	47	34,547		34,547
					Lee Hill Mine Closure Project	SAFE	Boulder	September 2019 - December 2020	34,650		34,650		34,650
					Matterhorn Mill Tailings Clean Up Project	HYDR	San Miguel	Ongoing		175	175		175
					MBT Rock Project	SAFE	Lake	November 2020	12,088		12,088		12,088
					Mine Reclamation Wetlands Restoration & Reveg	SAFE	Multiple	Ongoing	13,836		13,836		13,836
					Mining Heritage Calendar	SAFE	Las Animas	October - November 2020	8,840		8,840		8,840
					Monte Cristo Project	SAFE	Summit	October 2020	5,000		5,000		5,000
					Moose Creek #15 Project	SAFE	San Juan	September 2020	3,600		3,600		3,600
					Mud Lake Emergency Project	SAFE	Boulder	June 2021	14,150		14,150		14,150
					North Mosquito Creek Crossing Grant	SAFE	Park	September - October 2020	8,461		8,461		8,461
					Santiago Blacksmith Shop Roof Project	SAFE	Clear Creek	July - September 2020	1,091		1,091		1,091
					TK Clay Stopes Project	SAFE	Jefferson	February - May 2021	54,181	183	54,364		54,364
					Todd Gulch Mine Closure Project	SAFE	Boulder	June 2020 - June 2021	13,600		13,600		13,600
					Valley View Coal Mine Fire Emergency Project	SAFE	La Plata	October - November 2020	4,225		4,225		4,225
					Virginia Canyon Soda Project, #721N	SAFE	Clear Creek	October 2020 - June 2021	19,022		19,022		19,022
					Vulcan Sinkhole Project	SAFE	Garfield	January - February 2021	1,200		1,200		1,200
					Wellington Project	SAFE	Summit	August 2020	11,950		11,950		11,950
	Line Item Total:	7.9	245,535	885,860	1,131,395				451,552	300,704	752,256		1,883,651

FY 2020-21 Line Item	Non-Project Expenditures (1000-series object codes)				Project Expenditures (all other object codes)							Grand Total, All Expenditures
	FTE Allocation	CF (Sev Tax)	FF (OSM)	Total, Non-Project Expenditures	Project Name	Project Type*	Location (County)	Period of Work on Site	CF (Sev Tax)	FF (OSM)	Total Project Expenditures	
Legacy Mine Hydrology Projects	0.0	20,838		20,838	Administration	ADMIN			7,382		7,382	28,220
					Animas River Stakeholders Group	HYDR	San Juan	Ongoing	720		720	720
					Captain Jack Tunnel Rehab Project	HYDR	Boulder	May 2021 - June 2021	32,667		32,667	32,667
					Cross Mine Maintenance Project	HYDR	Summit	August - September 2020	3,325		3,325	3,325
					Kitty Owsley Water Sampling & Analysis	HYDR	Clear Creek	Sept 2020 and June 2021	299		299	299
					Leavenworth Creek Restoration Grant	HYDR	Clear Creek	November 2021	25,000		25,000	25,000
					Mary Murphy Maintenance Project	HYDR	Chaffee	August 2020	7,775		7,775	7,775
					River Watch Monitoring, 2020 & 2021	HYDR	Multiple	Ongoing	4,914		4,914	4,914
					Standard Mine 2020 Maintenance Project	HYDR	Gunnison	September - October 2020	24,834		24,834	24,834
					Yellow Girl Mine	HYDR	Boulder	June 2021	24,500		24,500	24,500
Line Item Total:	0.0	\$20,838	0	\$20,838				131,416	0	131,416	152,254	
Reclamation of Forfeited Mine Sites	0.1	7,805		7,805	Administration	ADMIN			3,226		3,226	11,031
					Dreamtime Bond Forfeiture Project	BFRT	Park	November 2020	20,474		20,474	20,474
					Mary Murphy NOIs Reclamation Project	BFRT	Teller	July 2020	31,759		31,759	31,759
					Zacher NOI BF Project	BFRT	Custer	August 2020	41,613		41,613	41,613
Line Item Total:	0.1	7,805	0	7,805				97,072	0	97,072	104,877	
Emergency Response Costs												
Line Item Total:	0.0	0	0	0				0	0	0	0	
TOTAL	8.0	274,178	885,860	1,160,038				680,039	300,704	980,743	2,140,781	

***Project Type Coding Key**

- ADMN Administration
- BFRT Bond Forfeiture
- EMRG Emergency Response
- HYDR Legacy Hydrology
- SAFE Safety and Closures

Notes

- 1) Administration costs in the Project Expenditures section represent costs that cannot be attributed to a single project. For example: measurement equipment that is used at multiple sites.
- 2) DRMS does not track FTE utilization by project. All projects are managed by Inactive Mines staff, but the work is completed via contract or purchase order with external vendors.
- 3) DRMS Inactive Mines projects are often complex and involve multiple issues that must be resolved. In the Project Type column, DRMS has tried to capture the project type that overall provides the best description of a given project, or describes the largest component of a project.
- 4) At the start of FY 2020-21, the Emergency Response Costs line was fully consolidated into the Program Costs line item and is no longer a separately defined project type.

Joint Budget Committee Request for Information - DNR RFI #2

Department of Natural Resources RFI #2, Oil and Gas Conservation Commission, Program Costs:

The Department of Natural Resources is requested to include in its annual budget request a report on the performance of the risk-based inspection program. The report should provide information on the activities of the Facilities Integrity group, the inspection process for piping and flowlines, and the metrics used to measure the performance and effectiveness of the Facilities Integrity program.

The Joint Budget Committee requested the Department of Natural Resources to include in its annual budget request a report on the performance of the risk-based inspection program, including information on the development of the facilities integrity group, the inspection of process piping and flowlines, and the metrics used to measure the performance and effectiveness of the facilities integrity program. This Request for Information was initially made in conjunction with the approval of the Colorado Oil and Gas Conservation Commission's FY 2015-16 request for the 12.0 FTE recommended by the Governor's Task Force on Oil and Gas. The following is the Department's two-part response to your request.

Risk Based Inspection Program

The Colorado Oil and Gas Conservation Commission (COGCC) uses a risk-based strategy for inspecting oil and gas locations that targets the operational phases that are most likely to experience spills, excess emissions, and other types of violations and that prioritizes more in-depth inspections. To achieve this goal, the COGCC first conducted a study to determine the operational phases of oil and gas activity that resulted in relatively higher occurrences of adverse impacts to public health, safety and welfare, or the environment, including wildlife. This study developed four recommendations for priority inspections: 1) review flowline and facility integrity at production facilities more frequently; 2) increase inspections during facility closures; 3) increase inspections during site construction; and 4) increase inspections during hydraulic fracturing and flow-back operations. In FY 2020-21, field inspection staff witnessed 38 hydraulic fracturing and 52 flow-back operations while reclamation staff completed 56 site construction inspections during that period.

Additionally, the COGCC developed a geographic information system (GIS) model that is used in conjunction with existing agency systems to prioritize field inspections. This GIS model calculates a relative risk level (RRL) for each well in the state. The risk level is automatically updated as the factors affecting it change over time. Therefore, COGCC's database provides nearly real-time data for analysis, tracking, and spatial display on the COGCC's field inspection interactive map. Wells with a RRL of 45-75 are considered high priority; and the COGCC's goal is to inspect 100% of them on an annual basis, which currently aligns with the employees' performance review cycle (i.e. April 1 through March 31). On April 1, 2021, there were 3,123 wells with a "high" RRL. As of September 15, 2021, 42 percent or 1,314 of the high priority wells had been inspected.

Corrective actions related to environmental and community protection that are issued to high priority wells are closely tracked to ensure 80 percent are re-inspected and that issues are resolved within 30 days. If corrective actions were not implemented by the operator within the scheduled time, the issue is referred to the COGCC's enforcement team. For Fiscal Year 2020-21, 96 percent of high priority wells with corrective actions had been re-inspected to confirm resolution or pursue enforcement action.

Field staff, including inspectors and reclamation specialists, use the calculated risk levels as an additional factor to consider when prioritizing additional inspections.

Facilities Integrity Program

The COGCC's integrity group, formed in FY 2015-16, has designed and implemented a risk-based program focused on the installation and maintenance of flowlines. Flowlines are the network of pipelines connecting oil and gas wells to tanks, separators, and other vessels, and include the pipelines connecting these facilities to the point of sale. During the fifth year of the program, FY 2020-21, the facilities integrity group accomplished the following:

Updated Tank and Facility Rules to Comply with Senate Bill 19-181, to include the following:

- Mandatory inspection of Tanks using API or Steel Tank Institute tank standards which were added to COGCC rules.
- Updated standards from American Petroleum Institute (API), Gas Processors Association (GPA), American Gas Association (AGA), National Fire Protection Association (NFPA), Underwriters Laboratory (UL) and ASTM International to more recent versions.

Procurement:

- Purchased two methane detection lasers funded via the Mark Martinez and Joey Irwin Memorial Public Projects Fund which are now being used by the engineering integrity inspectors.
- Funded the Methane Emissions Technology Evaluation Center at Colorado State University for leak detection research via the Mark Martinez and Joey Irwin Memorial Public Projects Fund.
- Procured copies of standards referenced in the COGCC rules for the State library in Denver.

Integrity Inspections:

- Performed field inspections/orphan program work for over 260 man-days.
- Conducted inspections during flowline construction, repair, and abandonment; and observed pressure testing methods.
- Immediately addressed any non-compliance issues with the operator; the most serious resulting in formal enforcement actions.
- Orphan work, which typically involves extended time at a single site, is discussed in more detail below.

Safety Training and Certification:

- The Engineering Integrity staff trained and certified over 65 government employees in hydrogen sulphide safety, including representatives from the Colorado Department of Public Health and Environment and local governments. Updated COGCC Health and Safety Plan.

Flowline-Related Spill Monitoring:

- Reviewed over 200 flowline- and facility-related spills to determine root causes, when possible, and the mitigations needed to prevent future releases.
- Worked with operators to improve operations, including changing materials, increasing pressure testing, and corrosion program upgrades. Corrosion continues to be the largest cause of flowline-related spills.

Enforcement:

- Participated in ten new enforcement actions involving flowlines and facilities, including failure to submit mapping data for off-location flowlines.

OWP Assistance

- Assisted the orphan program on two large abandonments in Western Colorado, involving former operators Petroshare and CM Production, which involved pipelines, tanks, separators, compressors, and buildings.

Flowline Form:

- Approved almost 2000 Form 44s. It should be noted that more operators are using the flowline system method of submitting data, which allows operators to submit large flowline data sets on a single form. This results in less forms submitted and processed but these large data sets take longer to review. In addition, modified form 44 to allow COGCC to add conditions of approval, which can take into account feedback from local governments and landowners.

Form 12 Gas Facility Registration:

- Added use of electronic geospatial data through rulemaking and took over responsibility for reviewing and processing the gas facility registration submissions (form 12). Approved about 200 forms.

Joint Budget Committee Request for Information - DNR RFI #3

Department of Natural Resources RFI #3, Oil and Gas Conservation Commission, Plugging and Reclaiming Abandoned Wells: *The Oil and Gas Conservation Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item and an inventory of all known orphaned wells that are in the process of being plugged and reclaimed or remain to be plugged and reclaimed.*

Details related to OGCC's Orphaned Well Program for FY 2020-21 can be found in the program's annual report, available on the Commission's website at:

https://cogcc.state.co.us/documents/library/Technical/Orphan/Orphaned_Well_Program_FY2021_Annual_Report_20210901.pdf

The full report is also included as Attachment A at the end of DNR's RFI submission. The report includes information about a variety of Orphaned Well Program metrics:

- Table 1 (page T1) shows a summary of the type of reclamation work by work unit, the county where the work was performed, the project name, the task name, and the task status.
- Table 2 (page T21) summarizes historical financial information, FY 202-21 expenditures, and available sureties remaining at the end of FY 2020-21 for Orphaned Well Program Bond Claim projects that had FY 2019-20 expenditures.
- Table 3 (page T22) shows all Orphaned Well Program projects that had expenses in FY 2020-21.
- Table 4 (page T23) displays the Orphaned Well Program's July 1, 2021, Site List, which includes a total of 236 orphaned wells and 547 associated orphaned sites.

Joint Budget Committee Request for Information - DNR RFI #4

Department of Natural Resources RFI #4, Oil and Gas Conservation Commission, Emergency Response: *The Oil and Gas Conservation Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item.*

Project Name	Description of FY 2020-21 Activity	FY 2020-21 Expenditures
Total Expenditures	There were no expenditures from this line.	\$0

Joint Budget Committee Request for Information - DNR RFI #5

Department of Natural Resources RFI #5, Oil and Gas Conservation Commission, Special Environmental Protection and Mitigation Studies: *The Oil and Gas Conservation Commission is requested to include in its annual budget request a report detailing all expenditures made in the previous year from this line item.*

Special Study/ Project Name	Description of FY 2020-21 Activity	FY 2020-21 Expenditures
<p>3M-4M <i>(ongoing project)</i></p>	<p>Between 2001 and 2010, the OGCC installed 17 monitoring wells at 11 locations along the Fruitland Outcrop in La Plata and Archuleta Counties to monitor gas pressure changes in the Fruitland Coal Formation. The wells are equipped with downhole pressure transducers that report data via a satellite telemetry system to a central data center. In 2008 and 2009, the OGCC and its contractor also designed and installed methane seep mitigation systems at two locations in La Plata County.</p> <p>The OGCC retained third-party contractors knowledgeable in the monitoring and mitigation systems to provide ongoing operations and maintenance (O&M) support to ensure the systems stay in working order and continue to relay data as designed. In FY 2020-21, these contractors provided the following services:</p> <ul style="list-style-type: none"> ● Conducted routine operations and maintenance activities of all system locations; ● Reviewed gas quality measurements stored in all data loggers; ● Collected weather station data; ● Conducted a system-wide field inspection tour; ● Collected well pressure measurements from a central data center; and ● Analyzed data and prepared the annual report. 	<p align="right">\$47,432</p>

	To retrieve the FY 2020-21 Annual Report from the OGCC website (http://cogcc.state.co.us), navigate to Library / Area Reports / San Juan Basin / 4M Project / 2020 4M Monitoring Report (2021 May).	
Air Monitoring Trailers - Start Up, Operations, and Maintenance <i>(new for FY 2020-21)</i>	<p>As a project identified for funding from the Mark Martinez and Joey Irwin Memorial Fund, the OGCC received four air monitoring trailers, each equipped with an Aeroqual AQM 65 monitor capable of detecting total volatile organic compounds (VOC) with a photo-ionization detector (PID) and speciated benzene, toluene, ethylbenzene, and xylenes (BTEX) with an onboard gas-chromatograph (GC). Additionally, two of the trailers are equipped with meteorological stations and discrete air sampling capabilities. The four trailers are solar powered and designed to be deployed around oil and gas locations to monitor for those specific air toxics identified as most significant in CDPHE’s October 2019 report titled “Human Health Risk Assessment for Oil and Gas Operations in Colorado.”</p> <p>In FY 2020-21, the OGCC completed the following tasks on the project:</p> <ul style="list-style-type: none"> ● Selected and worked with the vendor (CleanAir) to design the trailers; ● Secured project funding through the Fund; ● Worked closely with the vendor during trailer build-out; and ● Purchased telecommunications services for the trailers (only this line item had an expense entry for this RFI). <p>Future years’ expenses in the Special Environmental Protection and Mitigation Studies appropriation will include general operations and maintenance costs for the trailers.</p>	\$111
Exploration and Production Waste Facilities -	Centralized Exploration & Production (CE&P) Waste Management Facilities, which receive produced water, drilling fluids, and completion fluids for aggregation, and any other exempt exploration and production (E&P) waste for	\$10,000

<p>Environmental Remediation Costs <i>(ongoing project)</i></p>	<p>treatment, temporary storage, and/or disposal, require the operator to seek a permit from the OGCC and post financial assurance that represents the full cost of decommissioning, dismantling, remediation and reclamation. These facilities include land farms, water processing facilities, E&P waste storage pits, soil/cutting processing facilities, and drilling mud processing and management facilities.</p> <p>To better protect the state from financial liability, the OGCC retains a consultant to provide third party reviews and cost estimates of the environmental remediation procedures the OGCC would use in the event of operator financial default and OGCC management of the cleanup. The unbiased information obtained from this consultant is used to set the appropriate levels of financial assurance, which is typically somewhere between \$500,000 and \$4 million.</p> <p>During FY 2020-21, the consultant prepared three cost estimates for CE&P facilities in Garfield and Mesa Counties, and began work on four cost estimates for facilities in Arapahoe, Jackson, and Garfield Counties.</p>	
<p>Total Expenditures</p>		<p>\$57,543</p>

Attachment A:
Oil and Gas Conservation Commission
Orphaned Well Program
Fiscal Year 2020-21 Annual Report



Fiscal Year 2021 Annual Report Orphaned Well Program September 1, 2021

Purpose

The Colorado Oil and Gas Conservation Commission (COGCC), a division within the Department of Natural Resources, prepared this report to document work performed by the COGCC's Orphaned Well Program during the State's Fiscal Year 2021 (or "FY21"), covering the period from July 1, 2020 through June 30, 2021. Executive Order D 2018-12 was signed on July 18, 2018 to improve the environment, public health, and safety of Coloradans by directing the COGCC to plug, remediate, and reclaim orphaned wells and sites and prevent future orphaned wells and sites.

As required by the Executive Order, the COGCC "shall annually report progress on plugging, remediation, and reclamation of Orphaned Wells and Orphaned Sites" for the preceding fiscal year (in this instance FY21) no later than September 1 of each year. This FY21 Annual Report summarizes Orphaned Well Program project management and financial metrics, and it has been posted online for public access:

<http://cogcc.state.co.us/documents/library/Technical/Orphan/Orphaned Well Program FY2021 Annual Report 20210901.pdf>

The information contained in this report will also be presented to the Governor and General Assembly Committees of Reference with oversight authority over the COGCC.

Orphaned Well Program Background

For a variety of reasons, oil and gas operators may discontinue operation and maintenance of oil and gas facilities, effectively "orphaning" the facilities. For example, the COGCC may have revoked the operator's right to operate through an enforcement action. Alternatively, an operator may have also voluntarily stopped operating facilities due to its financial distress. Finally, in some instances, the COGCC is unable to identify the responsible party for "historic" oil and gas facilities. The Orphaned Well Program identifies, prioritizes, and addresses these oil and gas wells, locations, and production facilities statewide, which without intervention may impair a surface owner's farming or ranching activity or other use of the property, harm wildlife, or present a safety hazard to the public.

FY21 Annual Report

Orphaned Well Program

The legislature first authorized a budget appropriation to plug and abandon historic oil and gas wells with no available financial assurance in the 1990 Legislative Session. Each year, funding through financial surety claims (“Bond Claims”) and the Orphaned Well Program appropriation line item in the General Assembly’s “Long Bill” enables the COGCC to plug wells; remove production equipment and debris; investigate and remediate soil and groundwater impacts; install safety equipment such as fences, signs, and locks or tags; and reclaim well pads, remote production sites, and access roads.

When the COGCC claims an operator’s bond, that money is reserved for the sole purpose of plugging and/or reclaiming the Orphaned Well or the Orphaned Site to which it pertains. Levy and penalty revenues are the primary sources of funding for the Oil and Gas Conservation and Environmental Response Fund, which is used for multiple purposes including the Orphaned Well Program appropriation. The levy is paid by operators on the sales value of oil and gas production.

The General Assembly improved the orphaned well program’s resources and flexibility in FY19 by dedicating full-time employees to the program, by increasing the program’s annual budget, and by giving the program two full years to spend each annual appropriation. The program had 5.0 out of 5.5 full-time employees in FY21. Bond expenditures decreased from \$458,549 in FY20 to \$148,334 in FY21. Appropriation expenditures decreased from \$4,281,891 in FY20 to \$3,016,798 in FY21.

FY21 Orphaned Well Program Metrics

Table 1 shows a summary of the type of work by work unit, the county where the work was performed, the project name, the task name, the task status, and the site status (site status is new for this year’s report, to complement the site list in Table 4). Entries on Table 1 are grouped by site where more than one task was performed in FY21. “In Progress” tasks may have commenced in a prior fiscal year and have work extending into the next fiscal year(s). Small projects may contain one or more tasks for a single well, while large projects may consist of multiple tasks at many orphaned sites throughout the state.

During FY21, Orphaned Well Program staff, contractors, a surface developer, and two oil and gas operators performed field work at oil and gas locations belonging to 38 separate projects, including 19 historic projects and 19 bond claims. Project work was subdivided into 152 discrete plugging, equipment removal, reclamation, or environmental tasks at 117 Orphaned Sites. Two tasks were related to field-wide or statewide work on multiple Orphaned Sites. BLM leaseholders performed work on two federal orphaned sites that are tracked as part of COGCC bond claim orders. A total of 55 orphaned wells were plugged in FY21.

FY21 Annual Report

Orphaned Well Program

Table 2 summarizes historical financial information, FY21 expenditures, and available sureties remaining at the end of FY21 for Orphaned Well Program Bond Claim projects that had FY21 expenditures. When available, bonds are exhausted before any expenditures are authorized from the Orphaned Well Program appropriation for all Bond Claim projects. **Table 3** summarizes expenditures for all active FY21 Bond Claim and historic Orphaned Well Program projects.

Expenditures by the program reached \$3,165,132 in FY21, of which \$148,334 was expended from Bond Claims and \$3,016,798 was expended from the Orphaned Well Program appropriation. Work performed by federal agencies on federal leases and work performed at Orphaned Sites by the developer and operators are not included in the annual expenditure totals above.

Of the total program effort for FY21, approximately 86 percent of the work (by dollars) was related to production equipment decommissioning (disconnection, removal, and disposal or salvage), well work (including well plugging) and flowline abandonment; 7 percent was related to environmental sampling, laboratory analysis, and remediation; and 7 percent was related to surface reclamation.

Prioritized Site List from July 1, 2021

Table 4 displays the OWP's July 1, 2021 Site List, which includes a total of 236 orphaned wells and 547 associated orphaned sites. The list groups orphaned sites by COGCC Location ID into low, medium, and high priority categories based on multiple risk factors, including population density and urbanization; environmental factors; years in service; active spills; stormwater issues; noxious weeds; wildlife, livestock, or vegetation impacts; surface equipment; bradenhead pressure; mechanical integrity test data; and any documented history of venting or leaking. Executive Order D 2018-12 requires the COGCC to update this prioritized list of orphaned wells and sites by July 1 of each year beginning in 2019.

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WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Surface Developer / Engineering	Adams	Petroshare Bond Claim: Task 2 - Plug and Abandon - 319709, 001-06455	Completed	Completed	FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis, passed final reclamation (site is in a development area)
Environmental	Adams	Petroshare Bond Claim: Task 3 - Sampling and Analysis - 319709,	Completed		
Reclamation	Adams	Petroshare Bond Claim: Task 4 - Reclamation (initial work) - 319709,	Completed		
NOBLE ENERGY INC - 100322 / Field Operations	Adams	Energy Search Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 319856,	In Progress	In Progress	FY2019-20 (Completed) Plugged well and abandoned flowlines at the wellhead; FY2020-21 (Completed): Removed drums; FY2020-21 (In Progress): Abandon flowlines and decommission equipment at the production facility
Engineering	Adams	Texas Tea Bond Claim: Task 2.1 - MIT or Other Well Work, Cut off casing - 320139, 001-08204	Completed	In Progress	FY2017-18 (Completed): Plugged well, abandoned flowlines; FY2019-20 and FY2020-21 (Completed): Cut down casing
Field Operations	Adams	Texas Tea Bond Claim: Task 3.4 - Equipment Intervention, Equipment Salvage - 320140,	Completed	In Progress	FY2020-21 (Completed): Plugged well, decommissioned production equipment, abandoned flowlines, sampling and analysis
Engineering	Adams	Texas Tea Bond Claim: Task 3.3, 3.7 - Plug and Abandon, Flowline Abandonment - 320140, 001-08205	Completed		
NOBLE ENERGY INC - 100322 / Engineering	Adams	Energy Search Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320267, 001-08804	In Progress	In Progress	FY2020-21 (Completed): Plugged well
NOBLE ENERGY INC - 100322 / Engineering	Adams	Energy Search Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 320268, 001-08805	In Progress	In Progress	FY2020-21 (Completed): Plugged well

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WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Adams	Barnes Petroleum Bond Claim: Task 2 - Plug and Abandon - 320319, 001-09001	Completed	In Progress	FY2020-21 (Completed): Plugged well
Field Operations	Adams	Petroshare Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 320441,	In Progress	In Progress	FY2020-21 (Completed): Removed produced water tank
Environmental	Adams	Tudex Petroleum Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation, Drum Disposal - 335737,	In Progress	In Progress	FY2017-18 (Completed): Flowline abandonment at 2-well pad; FY2018-19 (Completed): Decommissioned production equipment, sampling, analysis, waste disposal; FY2018-19 and FY2019-20 (Completed): Plugged 2 wells; FY2019-20 and FY2020-21 (In Progress): remediation, waste disposal
Engineering	Adams	UPRR Henry #1-11: Task 2 - Plug and Abandon - 375718, 001-06733	Completed	In Progress	FY2020-21 (Completed): Plugged well
Environmental	Adams	Horst #1: Task 3 - Sampling and Analysis, Spill or Remediation - 375821,	In Progress	In Progress	FY2020-21 (In Progress): Sampling and analysis, remediation
Reclamation	Archuleta	Sierra Bond Claim: Task 4 - Reclamation (initial work) - 311525,	Completed	Completed	FY2009-10 (Completed): Plugged well; FY2020-21 (Completed): Passed final reclamation
Engineering	Archuleta	Shahan #2: Task 1 - MIT or Other Well Work, Cut off casing - 378515, 007-05170	In Progress	In Progress	FY2020-21 (Completed): Pre-bid meeting expenses for Chromo-area well plugging
Engineering	Archuleta	Underwood Ditch Wells: Task 2 - Plug and Abandon - 440386, 007- 40033	In Progress	In Progress	FY2020-21 (Completed): Pre-bid meeting expenses for Chromo-area well plugging
Engineering	Archuleta	Underwood Ditch Wells: Task 2 - MIT or Other Well Work, Cut casing - 440389, 007-40034	In Progress	In Progress	FY2020-21 (Completed): Pre-bid meeting expenses for Chromo-area well plugging
Engineering	Archuleta	Underwood Ditch Wells: Task 2 - MIT or Other Well Work, Cut casing - 440392, 007-40035	In Progress	In Progress	FY2020-21 (Completed): Pre-bid meeting expenses for Chromo-area well plugging

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WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Archuleta	Underwood Ditch Wells: Task 2 - Plug and Abandon - 440400, 007-40036	In Progress	In Progress	FY2020-21 (Completed): Pre-bid meeting expenses for Chromo-area well plugging
Engineering	Archuleta	Underwood Ditch Wells: Task 2 - Plug and Abandon - 440411, 007-40037	In Progress	In Progress	FY2020-21 (Completed): Pre-bid meeting expenses for Chromo-area well plugging
Environmental	Broomfield	Davis #43-6: Task 3 - Sampling and Analysis - 380059,	In Progress	In Progress	FY2019-20 (Completed): Re-entered and re-plugged well, sampling and analysis, reclamation (re-paved street); FY2020-21 (Completed): Soil gas sampling and soil vapor extraction pilot test
Engineering	El Paso	Sinton #1: Task 2 - Plug and Abandon - 311530, 041-05025	In Progress	In Progress	FY2020-21 (In Progress): Plug well
Field Operations	Elbert	Smith Energy Corp Bond Claim: Task 1 - Equipment Intervention, Flowline Abandonment, Equipment Salvage - 322172,	In Progress	In Progress	FY2020-21 (Completed): Abandoned flowlines, decommissioned tank battery
Field Operations	Jackson	CM Production Bond Claim: Task 3.3, 3.4 - Equipment Intervention, Flowline Abandonment, Equipment Salvage, Sampling and Analysis, Spill or Remediation - 324634,	In Progress	In Progress	FY2016-17 and FY2017-18 (Completed): Removed liquids from tanks, hauling, and offsite disposal; FY2017-18 (Completed): Soil sampling and analysis; FY2018-19 and FY2019-20 (Completed): Plugged one well and closed two pits; FY2020-21 (In Progress): Abandon flowlines, decommission production facility
Engineering	Jackson	CM Production Bond Claim: Task 3.1, 3.2 - MIT or Other Well Work, Plug and Abandon - 324635, 057-06112	In Progress	In Progress	FY2020-21 (Completed): Wellhead repair
Environmental	Jackson	CM Production Bond Claim: Task 1.11 - Sampling and Analysis - Lone Pine Field,	In Progress	In Progress	FY2016-17 (Completed): Site security; FY2016-17 through FY2020-21 (In Progress): Biannual sampling and analysis

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WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 306986, 067-09337	Completed	In Progress	FY2020-21 (Completed): Plugged well, abandoned flowlines
Field Operations	La Plata	Red Mesa Holdings Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 325111,	Completed	In Progress	FY2017-18 (Completed): Loaded well and disconnected flowlines from well, installed stormwater controls (related to Task 7); FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed) Plugged well, abandoned flowlines, decommissioned production equipment
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 325111, 067-05321	Completed		
Engineering	La Plata	Taylor* William Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 325120, 067- 05343	Completed	In Progress	FY2017-18 (Completed): Gauged and sampled tanks; FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Field Operations	La Plata	Red Mesa Holdings Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 325121,	Completed	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 325121, 067-05345	Completed		

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WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Field Operations	La Plata	Red Mesa Holdings Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 325224,	Completed	In Progress	FY2018-19 (Completed): Installed Stormwater BMPs; FY2019-20 (Completed): Bradenhead test, plugged well; FY2020-21 (Completed): Abandoned flowlines, decommissioned production equipment
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 325224, 067-05729	Completed		
Reclamation	La Plata	Red Mesa Holdings Bond Claim: Task 4 - Reclamation (initial work) - 325224,	In Progress		
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 325267, 067-06033	Completed	In Progress	FY2017-18 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis, environmental remediation; FY2019-20 and FY2020-21 (Completed): Re-welded plate on well, sampling and analysis
Environmental	La Plata	Red Mesa Holdings Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation - 325267,	In Progress		
Field Operations	La Plata	Red Mesa Holdings Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage, Sampling and Analysis, Gauge Tank - 325286,	Completed	In Progress	FY2017-18 (Completed): Gauged and sampled liquids in tank(s); FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 325286, 067-06078	Completed		

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WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Field Operations	La Plata	Red Mesa Holdings Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage, Sampling and Analysis, Gauge tank - 325297,	Completed	In Progress	FY2014-15 (Completed): Repaired wellhead; FY2016-17 (Completed): Gauged and sampled liquids in tank(s); FY2017-18 (Completed): Loaded well, disconnected flowlines from well; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325297, 067- 06111	Completed		
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 325346, 067-06211	Completed	In Progress	FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Field Operations	La Plata	Red Mesa Holdings Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 325352,	Completed	In Progress	FY2014-15 (Completed): Repaired wellhead; FY2017-18 (Completed): Loaded well, disconnected flowlines from well; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325352, 067- 06226	Completed		
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 325376, 067-06263	In Progress	In Progress	FY2020-21 (In Progress); Plug well, abandon flowlines

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WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325612, 067- 06708	In Progress	In Progress	FY2014-15 (Completed): Wellhead repair; FY2020-21 (Completed): Bradenhead test
Field Operations	La Plata	Red Mesa Holdings Bond Claim: Task 1.1 - Equipment Intervention, Equipment Salvage - 325628,	Completed	In Progress	FY2021-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 325628, 067-06731	Completed		
Field Operations	La Plata	Red Mesa Holdings Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage, Sampling and Analysis - 325745,	In Progress	In Progress	FY2017-18 (Completed): Loaded well and disconnected flowlines from well, gauged liquid in tanks, sampling and analysis; FY2020-21 (Completed): Bradenhead test
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 325745, 067- 06932	In Progress		
Field Operations	La Plata	Red Mesa Holdings Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage, Sampling and Analysis, Gauge tank - 325858,	Completed	In Progress	FY2016-17 (Completed): Bradenhead test; FY2017-18 (Completed): Set downhole plugs, mechanical integrity test, abandoned flowlines, removed liquid tank bottoms for off-site disposal; FY2018-19 and FY2019-20 (Completed): Bradenhead test, FY2020-21 (Completed):
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2.1 - Plug and Abandon - 325858, 067-07085	Completed		

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WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Field Operations	La Plata	Red Mesa Holdings Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 333796,	Completed	In Progress	FY2018-19 (Completed): Installed Stormwater BMPs; FY2019-20 (Completed): Bradenhead tests, plugged 2 wells; FY2020-21 (Completed): Abandoned flowlines, decommissioned production equipment
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 333796, 067-05286	Completed		
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 333796, 067-06077	Completed		
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 333797, 067-06073	Completed	In Progress	FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - MIT or Other Well Work, Plug and Abandon, Flowline Abandonment - 333799, 067- 09364	In Progress	In Progress	FY2017-18 (Completed): Loaded well and disconnected flowlines from well; FY2020-21 (Completed): Bradenhead test
Engineering	La Plata	Stewart #1: Task 1 - Engineering Design - 385262,	In Progress	In Progress	FY2020-21 (Completed): Expenses for landowner notice
Field Operations	La Plata	Red Mesa Holdings Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 385332,	Completed	In Progress	FY2019-20 and FY2020-21 (Completed): Decommissioned production equipment
Engineering	La Plata	Reynolds* Noel Bond Claim: Task 2.2 - Plug and Abandon - 385368, 067-05448	Completed	In Progress	FY2017-18 (Completed): Prepared wellhead for re-entry to plug and abandon, installed pressure gauge; FY2020-21 (Completed): Plugged well, commenced final reclamation

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WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Reclamation	La Plata	Reynolds* Noel Bond Claim: Task 4 - Reclamation (initial work) - 385368,	In Progress	In Progress	FY2017-18 (Completed): Prepared wellhead for re-entry to plug and abandon, installed pressure gauge; FY2020-21 (Completed): Plugged well, commenced final reclamation
Field Operations	La Plata	Red Mesa Holdings Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 424598,	Completed	In Progress	FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Engineering	La Plata	Red Mesa Holdings Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 424598, 067-09864	Completed		
Reclamation	Larimer	Sheffer Jack #1: Task 4 - Reclamation (initial work) - 385978,	Completed	Completed	FY2018-19 (Completed): Plugged 2 wells, abandoned flowlines, commenced reclamation; FY2019-20 and FY2020-21 (Completed): Reclamation monitoring and maintenance, passed final reclamation
Engineering	Larimer	Ackerman #1: Task 2 - Plug and Abandon - 386083, 069-05209	In Progress	In Progress	FY2014-15 (Completed): Sampling and analysis; FY2020-21 (In Progress): Plug well

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WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Reclamation	Larimer	Ranchers Bond Claim: Task 3 - Reclamation (initial work), Re-Seeding (maintenance), Weed Control (maintenance), Re-seal breached landfill cover - 419639,	In Progress	In Progress	FY2015-16 through FY2017-18 (Completed): Engineering design, sampling and analysis; FY2016-17 and FY2017-18 (Completed): Weed control; FY2018-19 (Completed): Re-sealed breached landfill cover, commenced final reclamation; FY2019-20 and FY2020-21 (In Progress): Reclamation monitoring and maintenance
Reclamation	Lincoln	Pine Ridge Bond Claim: Task 2 - Re-Seeding (maintenance), Weed Control (maintenance), Fence Removal - 430683,	In Progress	In Progress	FY2017-18 (Completed): Ripping, seeding, and weed control; FY2018-19 through FY2020-21 (In Progress): Reclamation monitoring and maintenance
Reclamation	Lincoln	Pine Ridge Bond Claim: Task 3 - Re-Seeding (maintenance), Weed Control (maintenance), Fence Removal - 430828,	In Progress		
Reclamation	Lincoln	Pine Ridge Bond Claim: Task 1 - Re-Seeding (maintenance), Weed Control (maintenance), Fence Removal - 433053,	In Progress	In Progress	FY2017-18 (Completed): Ripping, seeding, and weed control; FY2018-19 through FY2020-21 (In Progress): Reclamation monitoring and maintenance
Reclamation	Logan	Benchmark Energy Bond Claim: Task 2.7 - Reclamation (initial work) - 312157,	In Progress	In Progress	FY2017-18 (Completed): Plugged well and disconnected flowlines; FY2018-19 (Completed): Abandoned flowlines at well, removed debris from well plugging; collected soil samples for reclamation design; FY2018-19 and FY2019-20 (Completed): Remediation and commenced final reclamation; FY2020-21 (In Progress): Reclamation maintenance and monitoring

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WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Reclamation	Logan	Benchmark Energy Bond Claim: Task 2.4 - Reclamation (initial work) - 312158,	In Progress	In Progress	FY2017-18 (Completed): Plugged well and disconnected flowlines; FY2018-19 (Completed): Abandoned flowlines at well, removed debris from well plugging; collected soil samples for reclamation design; FY2018-19 and FY2019-20 (Completed): Remediation and commenced final reclamation; FY2020-21 (In Progress): Reclamation maintenance and monitoring
Field Operations	Logan	Benchmark Energy Bond Claim: Task 2.6 - Equipment Intervention, Equipment Salvage - 312162,	Completed	In Progress	FY2018-19 (Completed): Plugged well, disconnected flowlines; FY2019-20 (Completed): Abandoned flowlines and removed production equipment; FY2020- 21 (Completed): Removed concrete base and electrical equipment
Reclamation	Logan	Benchmark Energy Bond Claim: Task 3.4 - Reclamation (initial work) - 312184,	In Progress	In Progress	FY2018-19 (Completed): Plugged well, disconnected flowlines; FY2019-20 (Completed): Abandoned flowlines, removed equipment; FY2020-21 (Completed): Soil sampling and analysis for reclamation design
NOBLE ENERGY INC - 100322 / Engineering	Logan	Benchmark Energy Bond Claim: Task 3.2 - Plug and Abandon, Flowline Abandonment - 312190, 075-06176	In Progress	In Progress	FY2020-21 (Completed): Sampling and analysis for reclamation design; FY2020-21 (In Progress): Plug well
Reclamation	Logan	Benchmark Energy Bond Claim: Task 3.4 - Reclamation (initial work) - 312190,	In Progress		
Engineering	Logan	Donnelly Bond Claim: Task 2 - Plug and Abandon - 312287, 075- 09163	Completed	In Progress	FY2018-19 (Completed): Decommissioned production equipment and abandoned flowlines; FY2020-21 (Completed): Plugged well

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WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Reclamation	Logan	Anschutz Drilling - State #1: Task 4 - Reclamation (initial work) - 387482,	Completed	Completed	FY2019-20 (Completed) Plugged well; FY2020-21 (Completed) Passed final reclamation
Reclamation	Logan	Morris State #1: Task 4 - Reclamation (initial work) - 387835,	Completed	Completed	FY2019-20 (Completed) Plugged well; FY2020-21 (Completed): Passed final reclamation
Environmental	Logan	Donnelly Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation - 388374,	In Progress	In Progress	FY2020-21 (Completed): Sampling and analysis
Reclamation	Logan	Dow & McHugh - Merritt State #1-A: Task 4 - Reclamation (initial work) - 389366,	Completed	Completed	FY2019-20 (Completed) Plugged well; FY2020-21 (Completed): Commenced final reclamation
Environmental	Logan	Benchmark Energy Bond Claim: Task 4.2, 4.3 - Sampling and Analysis, Spill or Remediation, Pit Closure - 390294,	In Progress	In Progress	FY2018-19 (Completed): Installed stormwater controls and performed weed control; FY2019-20 (Completed): Abandoned flowlines; FY2020-21 (In Progress): Decommission production facility, sampling and analysis
Environmental	Logan	Donnelly Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation, Pit Closure, Remove Oil from Skim Pit - 461667,	In Progress	In Progress	FY2018-19 (Completed): Decommissioned production equipment; FY2019-20 and FY2020-21 (Completed): Sampling and analysis
Reclamation	Logan	Donnelly Bond Claim: Task 4 - Reclamation (initial work) - 461667,	In Progress		
Reclamation	Logan	Padroni Waste Site: Task 4 - Reclamation (initial work) - 463312,	In Progress	In Progress	FY2018-19 (Completed): Sampling and analysis; FY2019-20 (Completed): Environmental remediation, pit closure, sampling and analysis, commence final reclamation; FY2020-21 (In Progress): Reclamation monitoring and maintenance

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WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Field Operations	Logan	CM Production Bond Claim: Task 1.5, 1.6, 3.3 - Equipment Intervention, Equipment Salvage - 464922,	Completed	In Progress	FY2019-20 and FY2020-21 (Completed): Abandoned flowlines, decommissioned production equipment
Engineering	Mesa	Wynkoop #1: Task 2 - Plug and Abandon - 390903, 077-07350	Completed	In Progress	FY2020-21 (Completed): Plugged well
Engineering	Mesa	Lupton #1: Task 2 - Plug and Abandon - 391175, 077-08398	Completed	In Progress	FY2020-21 (Completed): Plugged well
Engineering	Mesa	Snowden #1: Task 2 - Plug and Abandon - 391199, 077-08440	Completed	Completed	FY2018-19 (Completed): Installed fence around well for livestock; FY2020-21 (Completed): Plugged well, passed final reclamation
Reclamation	Mesa	Snowden #1: Task 4 - Reclamation (initial work) - 391199,	Completed		
Environmental	Mesa	DB Orphan Pasture #1: Task 3 - Spill or Remediation, Salt Kill - 428671,	In Progress	In Progress	FY2010-11 through FY2013-14 (Completed): Access feasibility study, construct access road, re-route irrigation, build well pad, install pasture fences, plug well, sampling and analysis, commence interim reclamation; FY2019-20 and FY2020-21 (Completed): sampling and analysis for remedial design
Environmental	Mesa	DB Orphan Homestead #2: Task 3 - Spill or Remediation, Salt Kill - 428672,	In Progress	In Progress	FY2010-11 through FY2013-14 (Completed): Access feasibility study, construct access road, re-route irrigation, build well pad, install pasture fences, plug well, sampling and analysis, commence interim reclamation; FY2019-20 and FY2020-21 (Completed): sampling and analysis for remedial design

Table 1 - FY21 Annual Report Orphaned Well Program

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Reclamation	Mesa	DB Orphan Blair #1: Task 6 - Weed Control (maintenance) - 434038,	Completed	Completed	FY2013-14 (Completed): Sampling and analysis and temporary abandonment of well; FY2014-15 and FY2016-17 (Completed): Set temporary plugs then completed well plugging; FY2016-17 and FY2017-18 (Completed): Reclamation, maintenance, and monitoring; FY2020-21 (Completed): Site passed final reclamation
Engineering	Moffat	Stehle Oil Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 312758, 081-05136	Completed	In Progress	FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Federal / Engineering	Moffat	Stehle Oil Bond Claim: Task 5.2 - Plug and Abandon, Flowline Abandonment - 312770, 081-05265	Completed	In Progress	FY2020-21 (Completed): Leaseholder plugged the well for BLM
Engineering	Moffat	Entek GRB Bond Claim: Task 2 - Plug and Abandon - 312838, 081-05571	In Progress	In Progress	FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment
Engineering	Moffat	Stehle Oil Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 312978, 081-06501	Completed	In Progress	FY 2020-21 (In Progress): Plugged well, abandoned flowlines, decommissioned production equipment
Engineering	Moffat	Entek GRB Bond Claim: Task 2 - Plug and Abandon - 313101, 081-06973	In Progress	In Progress	FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment
Engineering	Moffat	Entek GRB Bond Claim: Task 2 - Plug and Abandon - 313113, 081-06986	In Progress	In Progress	FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment
Engineering	Moffat	Entek GRB Bond Claim: Task 2 - Plug and Abandon - 313115, 081-06989	In Progress	In Progress	FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment

Table 1 - FY21 Annual Report Orphaned Well Program

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Moffat	Entek GRB Bond Claim: Task 2 - Plug and Abandon - 313116, 081-06990	In Progress	In Progress	FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment
Engineering	Moffat	Entek GRB Bond Claim: Task 2 - Plug and Abandon - 313185, 081-07163	In Progress	In Progress	FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment
Engineering	Moffat	Entek GRB Bond Claim: Task 2 - Plug and Abandon - 313232, 081-07231	In Progress	In Progress	FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment
Engineering	Moffat	Entek GRB Bond Claim: Task 2 - Plug and Abandon - 313233, 081-07232	In Progress	In Progress	FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment
Engineering	Moffat	Entek GRB Bond Claim: Task 2 - Plug and Abandon - 313278, 081-07292	In Progress	In Progress	FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment
Engineering	Moffat	Entek GRB Bond Claim: Task 2 - Plug and Abandon - 313279, 081-07293	In Progress	In Progress	FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment
Federal / Engineering	Moffat	Julander Federal Bond Claim: Task 5.2 - Plug and Abandon - 313363, 081-07398	Completed	In Progress	FY2020-21 (Completed): Leaseholder plugged the well for BLM
Engineering	Moffat	Entek GRB Bond Claim: Task 2 - Plug and Abandon - 333261, 081-07233	In Progress	In Progress	FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment
Engineering	Moffat	Entek GRB Bond Claim: Task 2 - Plug and Abandon - 333336, 081-06988	In Progress	In Progress	FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment
Engineering	Moffat	Entek GRB Bond Claim: Task 2 - Plug and Abandon - 333336, 081-06995	In Progress		
Engineering	Moffat	Think Oil Bond Claim: Task 4 - Plug and Abandon - 391537, 081-05332	Completed	In Progress	FY2015-16 (Completed): Set downhole plugs to temporarily abandon well; FY2020-21 (Completed): Plugged well

Table 1 - FY21 Annual Report Orphaned Well Program

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Field Operations	Montezuma	Monument Global Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 313426,	In Progress	In Progress	FY2020-21 (Completed): Expenses for pre-work field inspection to plan scope of work
Reclamation	Morgan	Lamborn #1: Task 4 - Reclamation (initial work) - 394575,	Completed	Completed	FY2019-20: (Completed) Plugged well; FY2020-21 (Completed): Passed final reclamation
Field Operations	Rio Blanco	California Oil - Rangely Field: Task 1 - Locate Wells - 314338,	Completed	In Progress	FY2020-21 (Completed): Located orphaned well; FY2020-21 (Completed): Plugged well
Engineering	Rio Blanco	California Oil - Rangely Field: Task 2 - Plug and Abandon - 314338, 103-05254	Completed		
Engineering	Rio Blanco	Petrohunter Bond Claim: Task 2 - Plug and Abandon - 316200, 103- 09995	Completed	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, commenced final reclamation
Reclamation	Rio Blanco	Petrohunter Bond Claim: Task 4 - Reclamation (initial work) - 316200,	In Progress		
Field Operations	Rio Blanco	Petrohunter Bond Claim: Task 1 - Equipment Intervention, Flowline Abandonment, Equipment Salvage - 316205,	Completed	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Engineering	Rio Blanco	Petrohunter Bond Claim: Task 2 - Plug and Abandon - 316205, 103- 10001	Completed		
Engineering	Rio Blanco	Petrohunter Bond Claim: Task 2 - Plug and Abandon - 316228, 103- 10062	Completed	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, commenced final reclamation
Reclamation	Rio Blanco	Petrohunter Bond Claim: Task 4 - Reclamation (initial work) - 316228,	In Progress		
Engineering	Rio Blanco	Petrohunter Bond Claim: Task 2 - Plug and Abandon - 316240, 103- 10091	Completed	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment

Table 1 - FY21 Annual Report Orphaned Well Program

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Rio Blanco	Petrohunter Bond Claim: Task 2 - Plug and Abandon - 316316, 103-10230	Completed	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Engineering	Rio Blanco	Petrohunter Bond Claim: Task 2 - Plug and Abandon - 316599, 103-10941	Completed	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Engineering	Rio Blanco	Petrohunter Bond Claim: Task 2 - Plug and Abandon - 316600, 103-10942	Completed	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Engineering	Rio Blanco	Petrohunter Bond Claim: Task 2 - Plug and Abandon - 316612, 103-10972	Completed	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Engineering	Rio Blanco	Petrohunter Bond Claim: Task 2 - Plug and Abandon - 336491, 103-10973	Completed	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Engineering	Rio Blanco	Petrohunter Bond Claim: Task 2 - Plug and Abandon - 336505, 103-10954	Completed	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment
Field Operations	Rio Blanco	Petrohunter Bond Claim: Task 1 - Equipment Intervention, Equipment Salvage - 398629,	Completed	In Progress	FY2019-20 (Completed): Bradenhead test; FY2020-21 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment, sampling and analysis for reclamation design
Engineering	Rio Blanco	Petrohunter Bond Claim: Task 2 - Plug and Abandon - 398629, 103-10032	Completed		
Reclamation	Rio Blanco	Petrohunter Bond Claim: Task 4 - Reclamation (initial work) - 398629,	In Progress		

Table 1 - FY21 Annual Report Orphaned Well Program

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Rio Blanco	Unknown Operators - Rangely Field: Task 2 - Plug and Abandon - 450648, 103-12288	Completed	In Progress	FY2020-21 (Completed): Plugged well
Engineering	Rio Blanco	Unknown Operators - Rangely Field: Task 2 - Plug and Abandon - 450649, 103-12287	Completed	In Progress	FY2020-21 (Completed): Plugged well
Field Operations	Rio Blanco	Petrohunter Bond Claim: Task 1 - Equipment Intervention, Flowline Abandonment, Equipment Salvage - 478433,	Completed	Completed	FY2020-21 (Completed): Abandoned flowlines, decommissioned production equipment, surface owner variance request to keep pad as a storage area
Reclamation	Rio Blanco	Petrohunter Bond Claim: Task 4 - Reclamation (initial work) - 478433,	Completed		
Engineering	Routt	Entek GRB Bond Claim: Task 2 - Plug and Abandon - 316791, 107-06233	In Progress	In Progress	FY2020-21 (Completed): Bradenhead test, disconnected electrical equipment
Reclamation	San Miguel	Suckla #1: Task 3 - Reclamation (initial work) - 399503,	In Progress	In Progress	FY2016-17 (Completed): Sampling and analysis; FY2018-19 (Completed): Plugged well; FY2019-20 (Completed): Commenced final reclamation; FY2020-21 (Completed): Re-seeding
Environmental	Washington	CM Production Bond Claim: Task 1.12, 1.13, 2.3, 2.5 - Site Security, Sampling and Analysis, Spill or Remediation, Pit Closure - 317043,	Completed	In Progress	FY2017-18 (Completed): Sampling and analysis; FY2018-19 and FY2019-20 (Completed): Abandoned flowlines, decommissioned production equipment, environmental remediation, sampling and analysis; FY2020-21 (Completed): Plugged well, environmental remediation, closed pit, sampling and analysis, commenced final reclamation
Engineering	Washington	CM Production Bond Claim: Task 3.2 - Plug and Abandon, Flowline Abandonment - 317043, 121-07039	Completed		
Reclamation	Washington	CM Production Bond Claim: Task 3.5 - Reclamation (initial work) - 317043,	In Progress		

Table 1 - FY21 Annual Report Orphaned Well Program

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Environmental	Washington	CM Production Bond Claim: Task 2.4, 2.5 - Sampling and Analysis, Spill or Remediation, Pit Closure - 317120,	In Progress	In Progress	FY2018-19, FY2019-20 (Completed): Decommissioned production equipment and abandoned flowlines at wellsite and tank battery, sampling and analysis at pits; FY2020-21 (Completed): Plugged well, sampling and analysis
Engineering	Washington	CM Production Bond Claim: Task 3.2 - Plug and Abandon, Flowline Abandonment - 317120, 121-08993	Completed		
Engineering	Washington	Energy Search Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 317183, 121-09558	Completed	In Progress	FY2019-20 (Completed): Plugged well, abandoned flowlines, decommissioned production equipment; FY2020-21 (Completed): Repaired fence
Engineering	Washington	CM Production Bond Claim: Task 3.2 - Plug and Abandon - 317235, 121-09840	Completed	In Progress	FY2018-19 (Completed): Decommissioned production equipment and abandoned flowlines; FY2020-21 (Completed): Plugged well
Engineering	Washington	CM Production Bond Claim: Task 3.2 - Plug and Abandon - 317255, 121-09996	Completed	In Progress	FY2018-19 (Completed): Decommissioned production equipment and abandoned flowlines; FY2020-21 (Completed): Plugged well
Engineering	Washington	Energy Search Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 317288, 121-10338	Completed	In Progress	FY2017-18 (Completed): Repaired fence; FY2018-19 (Completed): Abandoned flowlines, decommissioned production equipment; FY2019-20 and FY2020-21 (Completed): Plugged well
Engineering	Washington	Energy Search Bond Claim: Task 2 - Plug and Abandon, Flowline Abandonment - 317289, 121-10345	Completed	In Progress	FY2017-18 (Completed): Repaired fence; FY2018-19 (Completed): Abandoned flowlines, decommissioned production equipment; FY2020-21 (Completed): Plugged well
Engineering	Washington	CM Production Bond Claim: Task 3.2 - Plug and Abandon - 317369, 121-10714	Completed	In Progress	FY2018-19 (Completed): Decommissioned production equipment and abandoned flowlines; FY2020-21 (Completed): Plugged well

Table 1 - FY21 Annual Report Orphaned Well Program

WORK "IN PROGRESS" OR "COMPLETED" ("IN PROGRESS" TASKS MAY HAVE COMMENCED IN A PRIOR FISCAL YEAR AND MAY EXTEND INTO A FUTURE FISCAL YEAR)					
Work Unit	County	Project and Task	Task Status	Site Status	Orphaned Site Comments (by Location ID)
Engineering	Weld	Texas Tea Bond Claim: Task 3.3, 3.7 - Plug and Abandon, Flowline Abandonment - 318452, 123-09110	Completed	In Progress	FY2017-18 (Completed): Abandoned flowlines at tank battery; FY2020-21 (Completed): Plugged well, abandoned flowlines at well, removed anhydrous ammonia tank
Environmental	Weld	Texas Tea Bond Claim: Task 4.1 - Sampling and Analysis, Spill or Remediation - 318452,	In Progress		
Environmental	Weld	P&M Petroleum Management Bond Claim: Task 3 - Sampling and Analysis, Spill or Remediation, Pit Closure - 406180,	In Progress	In Progress	FY2019-20 and FY2020-21 (Completed): Sampling and analysis
Engineering	Weld	LTJ Partnership #13-28: Task 2 - Plug and Abandon - 407613, 123-11243	Completed	In Progress	FY2020-21 (Completed): Plugged well
EXTRACTION OIL & GAS INC - 10459 / Environmental	Weld	Texas Tea Bond Claim: Task 1.3 - Sampling and Analysis, Spill or Remediation - 458840,	Completed	In Progress	FY2016-17 (Completed): Sampling and analysis; FY2017-18 (Completed): Abandoned flowlines; FY2019-20 (Completed): Decommissioned production equipment; FY2019-20 and FY2020-21 (Completed): Sampling and analysis
Field Operations	Statewide	Various Projects: Task 999 - Site Security, LOTO, Marking and Labeling - Statewide,	In Progress	In Progress	FY2017-18 through FY2020-21 (In Progress): Locks, tags, labels, signs, marking equipment, and other field equipment and supplies

Project and Task Format: [Location or Well Name and Number (if orphan) OR Operator Name + "Bond Claim"] :
 "Task" [Task No(s)] - [Task Type(s)] - [Location ID Number], [Well API Number (county and sequence code, if well work included with task)]

Table 2 - FY21 Annual Report Orphaned Well Program

BONDS AND OTHER SURETY CLAIM STATUS FOR ACTIVE FY2020-21 "BOND CLAIM" PROJECTS					
Project	Order Number(s)	Total Bond Claim	Amount Spent in Prior Fiscal Years	Amount Spent in FY2020-21	Remaining Bond Balance
Barnes Petroleum Bond Claim	1V-348	\$ 5,000	\$ -	\$ 5,000	\$ -
Benchmark Energy Bond Claim	1V-564	\$ 620,000	\$ 620,000	\$ -	\$ -
CM Production Bond Claim	1V-581	\$ 67,849	\$ 67,849	\$ -	\$ -
Donnelly Bond Claim	1V-659	\$ 20,106	\$ 20,106	\$ -	\$ -
Energy Search Bond Claim	1V-636	\$ 60,000	\$ 60,000	\$ -	\$ -
Entek GRB Bond Claim	1V-676	\$ 225,000	\$ 6,267	\$ 18,608	\$ 200,124
Monument Global Bond Claim	1V-577, 1V-600	\$ 80,231	\$ 76,310	\$ 152	\$ 3,769
P&M Petroleum Management Bond Claim	1V-520	\$ 61,239	\$ 10,088	\$ 2,385	\$ 48,766
Petrohunter Bond Claim	1V-608	\$ 62,573	\$ 12,047	\$ 50,525	\$ -
Petroshare Bond Claim	1V-726	\$ 325,000	\$ -	\$ 8,530	\$ 316,470
Pine Ridge Bond Claim	1V-622	\$ 85,000	\$ 61,742	\$ 10,470	\$ 12,788
Ranchers Bond Claim*	1V-526, CDPHE	\$ 98,424	\$ 98,424	\$ -	\$ -
Red Mesa Holdings Bond Claim	1V-508	\$ 72,831	\$ 72,831	\$ -	\$ -
Reynolds* Noel Bond Claim	1V-374, 1V-375	\$ 30,000	\$ 30,000	\$ -	\$ -
Smith Energy Corp Bond Claim	**	\$ -	\$ -	\$4,985 not included in total below	Not Applicable **
Stehle Oil Bond Claim	1V-693	\$ 42,779	\$ -	\$ 42,779	\$ -
Taylor* William Bond Claim	1V-647	\$ 10,000	\$ 117	\$ 9,883	\$ -
Texas Tea Bond Claim	1V-573	\$ 71,850	\$ 71,850	\$ -	\$ -
Think Oil Bond Claim	1V-458	\$ 12,570	\$ 12,570	\$ -	\$ -
Tudex Petroleum Bond Claim	1V-646	\$ 62,470	\$ 62,470	\$ -	\$ -
TOTALS ->		\$ 2,012,922	\$ 1,282,671	\$ 148,334	\$ 581,917

Note: * Ranchers Bond Claim includes \$35,000 Colorado Department of Public Health and Environment deposit (bond transfer)

** Urgent work performed at one Smith Energy Corporation site using appropriation funds prior to the bond claim hearing to address a leaking tank

Table 3 - FY21 Annual Report Orphaned Well Program

PROJECT FINANCIALS - FY2020-21					
Project Name	BOND Actual	OWP Appropriation Actual	EMGY Actual	Subtotals Actual	
Ackerman #1	\$ -	\$ 45,903	\$ -	\$ -	\$ 45,903
Barnes Petroleum Bond Claim	\$ 5,000	\$ 42,149	\$ -	\$ -	\$ 47,149
Benchmark Energy Bond Claim	\$ -	\$ 52,753	\$ -	\$ -	\$ 52,753
California Oil - Rangely Field	\$ -	\$ 36,018	\$ -	\$ -	\$ 36,018
CM Production Bond Claim	\$ -	\$ 384,025	\$ -	\$ -	\$ 384,025
Davis #43-6	\$ -	\$ 7,575	\$ -	\$ -	\$ 7,575
DB Orphan Homestead #2	\$ -	\$ 12,490	\$ -	\$ -	\$ 12,490
DB Orphan Pasture #1	\$ -	\$ 10,998	\$ -	\$ -	\$ 10,998
Donnelly Bond Claim	\$ -	\$ 30,132	\$ -	\$ -	\$ 30,132
Energy Search Bond Claim	\$ -	\$ 31,405	\$ -	\$ -	\$ 31,405
Entek GRB Bond Claim	\$ 18,608	\$ -	\$ -	\$ -	\$ 18,608
Horst #1	\$ -	\$ 31,240	\$ -	\$ -	\$ 31,240
Lamborn #1	\$ -	\$ 128	\$ -	\$ -	\$ 128
LTJ Partnership #13-28	\$ -	\$ 81,670	\$ -	\$ -	\$ 81,670
Lupton #1	\$ -	\$ 34,478	\$ -	\$ -	\$ 34,478
Monument Global Bond Claim	\$ 152	\$ -	\$ -	\$ -	\$ 152
P&M Petroleum Management Bond Claim	\$ 2,385	\$ -	\$ -	\$ -	\$ 2,385
Padroni Waste Site	\$ -	\$ 241	\$ -	\$ -	\$ 241
Petrohunter Bond Claim	\$ 50,525	\$ 682,264	\$ -	\$ -	\$ 732,789
Petroshare Bond Claim	\$ 8,530	\$ -	\$ -	\$ -	\$ 8,530
Pine Ridge Bond Claim	\$ 10,470	\$ -	\$ -	\$ -	\$ 10,470
Ranchers Bond Claim	\$ -	\$ 110,436	\$ -	\$ -	\$ 110,436
Red Mesa Holdings Bond Claim	\$ -	\$ 607,587	\$ -	\$ -	\$ 607,587
Reynolds* Noel Bond Claim	\$ -	\$ 59,618	\$ -	\$ -	\$ 59,618
Shahan #2	\$ -	\$ 39	\$ -	\$ -	\$ 39
Sinton #1	\$ -	\$ 63,311	\$ -	\$ -	\$ 63,311
Smith Energy Corp Bond Claim	\$ -	\$ 4,985	\$ -	\$ -	\$ 4,985
Snowden #1	\$ -	\$ 35,824	\$ -	\$ -	\$ 35,824
Stehle Oil Bond Claim	\$ 42,779	\$ 155,539	\$ -	\$ -	\$ 198,318
Stewart #1	\$ -	\$ 14	\$ -	\$ -	\$ 14
Suckla #1	\$ -	\$ 5,950	\$ -	\$ -	\$ 5,950
Taylor* William Bond Claim	\$ 9,883	\$ 43,813	\$ -	\$ -	\$ 53,696
Texas Tea Bond Claim	\$ -	\$ 139,722	\$ -	\$ -	\$ 139,722
Think Oil Bond Claim	\$ -	\$ 139,706	\$ -	\$ -	\$ 139,706
Underwood Ditch Wells	\$ -	\$ 167	\$ -	\$ -	\$ 167
Unknown Operators - Rangely Field	\$ -	\$ 75,728	\$ -	\$ -	\$ 75,728
UPRR Henry #1-11	\$ -	\$ 60,990	\$ -	\$ -	\$ 60,990
Wynkoop #1	\$ -	\$ 29,899	\$ -	\$ -	\$ 29,899
TOTAL EXPENDITURES ->	\$ 148,334	\$ 3,016,798	\$ -	\$ -	\$ 3,165,132

ABREVIATIONS:

EMGY = Emergency Response Appropriation

OWP = Orphaned Well Program

Table 4 - FY21 Annual Report Orphaned Well Program

Count	Location ID	Operator	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
1	116258	HONDO OIL & GAS CO - 41600	0	Planned	Denver-Julesburg	Logan	Medium
2	116260	HONDO OIL & GAS CO - 41600	0	Planned	Denver-Julesburg	Logan	High
3	116262	OXOCO INC - 66555	0	Planned	Denver-Julesburg	Logan	Medium
4	118951	ARCO OIL & GAS COOMPANY - 3900	0	Planned	Denver-Julesburg	Logan	Medium
5	305820	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Weld	Medium
6	306944	SPATTER* NICK - 81448	1	In Progress	San Juan	La Plata	High
7	306986	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
8	307036	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
9	307037	MOSHER, BROWN, & LEWIS - 60618	1	Planned	Denver-Julesburg	Larimer	Medium
10	309380	KCPI LLC - 10455	0	Planned	Raton	Las Animas	Low
11	311530	COLORADO EXPL AND DRLG - 18597	1	In Progress	Denver-Julesburg	El Paso	Medium
12	311791	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Rio Blanco	Low
13	311860	CUSHMAN & PILCHER - 22120	0	In Progress	Piceance	Rio Blanco	Low
14	312130	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	High
15	312131	RED MOUNTAIN RESOURCES LLC - 10374	1	Planned	Denver-Julesburg	Logan	Medium
16	312132	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	Medium
17	312133	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	Medium
18	312147	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
19	312148	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
20	312149	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
21	312150	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	Medium
22	312151	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
23	312152	BENCHMARK ENERGY LLC - 10380	1	In Progress	Denver-Julesburg	Logan	High
24	312154	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
25	312155	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
26	312157	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
27	312158	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
28	312159	BENCHMARK ENERGY LLC - 10380	1	Planned	Denver-Julesburg	Logan	Medium
29	312160	BENCHMARK ENERGY LLC - 10380	1	Planned	Denver-Julesburg	Logan	Medium
30	312161	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
31	312162	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
32	312163	BENCHMARK ENERGY LLC - 10380	1	Planned	Denver-Julesburg	Logan	Medium
33	312164	BENCHMARK ENERGY LLC - 10380	1	Planned	Denver-Julesburg	Logan	Medium
34	312166	BENCHMARK ENERGY LLC - 10380	1	Planned	Denver-Julesburg	Logan	Medium
35	312167	BENCHMARK ENERGY LLC - 10380	1	Planned	Denver-Julesburg	Logan	Medium
36	312168	BENCHMARK ENERGY LLC - 10380	1	Planned	Denver-Julesburg	Logan	High
37	312172	BENCHMARK ENERGY LLC - 10380	1	Planned	Denver-Julesburg	Logan	Low
38	312173	BENCHMARK ENERGY LLC - 10380	1	Planned	Denver-Julesburg	Logan	Medium
39	312177	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
40	312179	BENCHMARK ENERGY LLC - 10380	1	In Progress	Denver-Julesburg	Logan	Medium
41	312183	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
42	312184	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
43	312185	BENCHMARK ENERGY LLC - 10380	1	Planned	Denver-Julesburg	Logan	Medium
44	312190	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
45	312194	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
46	312195	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
47	312196	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
48	312197	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
49	312198	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
50	312199	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
51	312200	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
52	312201	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Logan	Medium
53	312203	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
54	312204	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
55	312205	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
56	312207	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
57	312208	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
58	312210	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
59	312213	ARCO OIL & GAS COOMPANY - 3900	0	In Progress	Denver-Julesburg	Logan	High
60	312260	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
61	312261	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	Medium
62	312287	DONNELLY CASING PULLING CO - 24775	0	In Progress	Denver-Julesburg	Logan	Medium
63	312294	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
64	312295	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	Medium
65	312297	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
66	312298	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
67	312303	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
68	312304	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	High
69	312305	SPRINGDALE PARTNERS LLC - 10487	1	Planned	Denver-Julesburg	Logan	Medium
70	312345	BENCHMARK ENERGY LLC - 10380	1	Planned	Denver-Julesburg	Logan	Medium
71	312346	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
72	312480	P & M PETROLEUM MANAGEMENT LLC - 66565	0	In Progress	Piceance	Mesa	Medium
73	312701	PETRO MEX RESOURCES - 10059	0	In Progress	Piceance	Mesa	Medium
74	312758	STEHLE OIL COMPANY - 82440	0	In Progress	Sand Wash	Moffat	High
75	312770	STEHLE OIL COMPANY - 82440	1	Planned	Sand Wash	Moffat	High
76	312838	ENTEK GRB LLC - 10323	1	In Progress	Sand Wash	Moffat	Medium
77	312978	STEHLE OIL COMPANY - 82440	0	In Progress	Sand Wash	Moffat	Medium

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Count	Location ID	Operator	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
78	312986	STEHLE OIL COMPANY - 82440	1	Planned	Sand Wash	Moffat	Medium
79	312997	SANTA FE NATURAL RESOURCES INC - 10525	1	Planned	Sand Wash	Moffat	Low
80	313101	ENTEK GRB LLC - 10323	1	In Progress	Sand Wash	Moffat	Medium
81	313113	ENTEK GRB LLC - 10323	1	In Progress	Sand Wash	Moffat	Low
82	313115	ENTEK GRB LLC - 10323	1	In Progress	Sand Wash	Moffat	Medium
83	313116	ENTEK GRB LLC - 10323	1	In Progress	Sand Wash	Moffat	Low
84	313117	ENTEK GRB LLC - 10323	1	Planned	Sand Wash	Moffat	Low
85	313140	SANTA FE NATURAL RESOURCES INC - 10525	1	Planned	Sand Wash	Moffat	Medium
86	313185	ENTEK GRB LLC - 10323	1	In Progress	Sand Wash	Moffat	Low
87	313221	JULANDER ENERGY COMPANY - 44204	0	In Progress	Sand Wash	Moffat	Medium
88	313232	ENTEK GRB LLC - 10323	1	In Progress	Sand Wash	Moffat	Low
89	313233	ENTEK GRB LLC - 10323	1	In Progress	Sand Wash	Moffat	Medium
90	313278	ENTEK GRB LLC - 10323	1	In Progress	Sand Wash	Moffat	Low
91	313279	ENTEK GRB LLC - 10323	1	In Progress	Sand Wash	Moffat	Low
92	313340	TATONKA OIL AND GAS COMPANY INC - 10190	0	In Progress	Sand Wash	Moffat	Low
93	313360	ENTEK GRB LLC - 10323	1	Planned	Sand Wash	Moffat	Medium
94	313363	JULANDER ENERGY COMPANY - 44204	0	In Progress	Sand Wash	Moffat	Medium
95	313399	SANTA FE NATURAL RESOURCES INC - 10525	1	Planned	Sand Wash	Moffat	Medium
96	313424	MONUMENT GLOBAL RESOURCES INC - 10430	0	Planned	Paradox	Montezuma	Low
97	313425	MONUMENT GLOBAL RESOURCES INC - 10430	0	In Progress	Paradox	Montezuma	High
98	313426	MONUMENT GLOBAL RESOURCES INC - 10430	1	In Progress	Paradox	Montezuma	Medium
99	313427	MONUMENT GLOBAL RESOURCES INC - 10430	1	Planned	Paradox	Montezuma	High
100	313428	MONUMENT GLOBAL RESOURCES INC - 10430	1	Planned	Paradox	Montezuma	Medium
101	313429	MONUMENT GLOBAL RESOURCES INC - 10430	1	Planned	Paradox	Montezuma	Medium
102	313454	MONUMENT GLOBAL RESOURCES INC - 10430	1	Planned	Paradox	Montezuma	Medium
103	313456	HUMISTON* G EVERETT - 41810	1	Planned	Paradox	Montezuma	Medium
104	313483	ATOM PETROLEUM LLC - 10434	0	In Progress	Paradox	Montezuma	Medium
105	313501	WOLCOTT* DEAN E - 97200	0	In Progress	Paradox	Montezuma	Medium
106	313502	WOOSLEY OIL CO - 97500	0	In Progress	Paradox	Montezuma	Medium
107	313628	ATOM PETROLEUM LLC - 10434	0	In Progress	Paradox	Montezuma	Medium
108	313989	UNKNOWN - 1	1	Planned	Paradox	Ourray	Medium
109	313992	HACKATHORN DRILLING CO - 100997	1	Planned	Paradox	Ourray	Medium
110	314338	CALIFORNIA OIL GROUP, LTD - 12950	0	In Progress	Piceance	Rio Blanco	Medium
111	314522	STEHLE OIL COMPANY - 82440	1	Planned	Piceance	Rio Blanco	High
112	314736	TOLES* JOHN R - 88580	0	In Progress	Piceance	Rio Blanco	Low
113	315412	STEHLE OIL COMPANY - 82440	1	Planned	Piceance	Rio Blanco	Low
114	315653	NORTHSTAR GAS COMPANY INC - 64310	1	In Progress	Piceance	Rio Blanco	Low
115	316200	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
116	316205	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
117	316228	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
118	316240	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
119	316316	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
120	316599	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
121	316600	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
122	316612	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
123	316781	ENTEK GRB LLC - 10323	1	Planned	Sand Wash	Routt	Medium
124	316791	ENTEK GRB LLC - 10323	1	In Progress	Sand Wash	Routt	Medium
125	316792	PINE RIDGE OIL & GAS LLC - 10276	0	Planned	Sand Wash	Routt	Low
126	316883	RICKER FARMS INC - 74546	1	Planned	Denver-Julesburg	Sedgwick	Medium
127	317041	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	Low
128	317043	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	High
129	317120	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	High
130	317183	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Washington	Medium
131	317235	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	Medium
132	317255	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	Medium
133	317287	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Washington	High
134	317288	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Washington	High
135	317289	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Washington	Medium
136	317310	P & M PETROLEUM MANAGEMENT LLC - 66565	1	Planned	Denver-Julesburg	Washington	Medium
137	317369	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Washington	Medium
138	318231	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Weld	High
139	318452	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Weld	High
140	319247	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Weld	Medium
141	319377	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Weld	Medium
142	319549	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Weld	Medium
143	319655	RUTH* ULA PEARL - 90902	0	In Progress	Denver-Julesburg	Adams	High
144	319667	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
145	319681	PETROSHARE CORPORATION - 10454	0	Planned	Denver-Julesburg	Adams	Medium
146	319733	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
147	319740	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
148	319812	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	Planned	Denver-Julesburg	Adams	Medium
149	319813	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
150	319856	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
151	319874	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
152	320052	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
153	320120	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Low
154	320129	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	Medium

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155	320139	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	Medium
156	320140	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	Medium
157	320141	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
158	320165	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
159	320181	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
160	320189	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
161	320190	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
162	320199	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
163	320203	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
164	320206	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	High
165	320212	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
166	320214	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
167	320217	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
168	320221	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
169	320223	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	High
170	320230	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Low
171	320239	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
172	320240	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	High
173	320242	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Low
174	320248	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Low
175	320252	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
176	320253	PETROSHARE CORPORATION - 10454	1	Planned	Adams	Adams	Medium
177	320257	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Adams	Medium
178	320267	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	Medium
179	320268	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
180	320319	BARNES PETROLEUM CORPORATION - 6420	0	In Progress	Denver-Julesburg	Adams	Medium
181	320335	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Low
182	320345	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
183	320346	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Low
184	320350	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
185	320360	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
186	320375	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
187	320376	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
188	320388	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Low
189	320425	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
190	320427	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
191	320441	PETROSHARE CORPORATION - 10454	1	In Progress	Denver-Julesburg	Adams	Medium
192	320452	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
193	320482	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Low
194	320483	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Low
195	320485	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
196	320491	PETROSHARE CORPORATION - 10454	1	Planned	Adams	Adams	Low
197	320519	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
198	320541	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Low
199	320681	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Arapahoe	Medium
200	320741	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Arapahoe	Medium
201	320828	RICHARD CONLEY	0	In Progress	San Juan	Archuleta	Medium
202	320830	TEAGUE*LE - 85708	0	Planned	San Juan	Archuleta	Medium
203	320840	WHEELER ENERGY COMPANY - 95964	0	Planned	San Juan	Archuleta	Low
204	320843	BRAMWELL* RICHARD J & DARLA L - 9735	1	Planned	San Juan	Archuleta	Medium
205	321033	P & M PETROLEUM MANAGEMENT LLC - 66565	1	Planned	Hugoton Embayment	Baca	Low
206	321048	P & M PETROLEUM MANAGEMENT LLC - 66565	1	Planned	Hugoton Embayment	Baca	Medium
207	321562	SAMOTLOR PETROLEUM INVESTMENTS LLC - 76105	0	Planned	Hugoton Embayment	Cheyenne	Low
208	322172	SMITH ENERGY CORP - 70385	1	In Progress	Denver-Julesburg	Elbert	Medium
209	322183	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Elbert	Medium
210	322184	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Elbert	Medium
211	322190	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Elbert	Medium
212	322194	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Elbert	Medium
213	322196	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Elbert	Medium
214	322282	CRAISE* F A - 100227	0	Planned	Canon City Embayment	Fremont	Medium
215	322296	MACKLEY* ARNOLD & DARLEEN - 10043	0	In Progress	Piceance	Garfield	Medium
216	322300	RANCHO TRES - 73372	1	Planned	Piceance	Garfield	Medium
217	322703	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Weld	Medium
218	324599	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
219	324600	CM PRODUCTION LLC - 10352	1	In Progress	North Park	Jackson	Low
220	324605	CM PRODUCTION LLC - 10352	1	Planned	North Park	Jackson	Medium
221	324623	CM PRODUCTION LLC - 10352	1	In Progress	North Park	Jackson	Medium
222	324624	CM PRODUCTION LLC - 10352	1	Planned	North Park	Jackson	Medium
223	324626	CM PRODUCTION LLC - 10352	1	In Progress	North Park	Jackson	Medium
224	324627	CM PRODUCTION LLC - 10352	1	Planned	North Park	Jackson	Medium
225	324628	CM PRODUCTION LLC - 10352	1	Planned	North Park	Jackson	Medium
226	324630	CM PRODUCTION LLC - 10352	1	In Progress	North Park	Jackson	High
227	324632	CM PRODUCTION LLC - 10352	1	Planned	North Park	Jackson	Medium
228	324633	CM PRODUCTION LLC - 10352	1	Planned	North Park	Jackson	Low
229	324634	CM PRODUCTION LLC - 10352	2	In Progress	North Park	Jackson	High
230	324635	CM PRODUCTION LLC - 10352	1	In Progress	North Park	Jackson	Medium
231	324637	CM PRODUCTION LLC - 10352	1	Planned	North Park	Jackson	Low

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232	324638	CM PRODUCTION LLC - 10352	1	Planned	North Park	Jackson	Low
233	324640	CM PRODUCTION LLC - 10352	1	In Progress	North Park	Jackson	Medium
234	324672	CM PRODUCTION LLC - 10352	1	Planned	North Park	Jackson	Medium
235	325093	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	High
236	325110	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
237	325111	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
238	325120	TAYLOR* WILLIAM M - 10353	0	In Progress	San Juan	La Plata	High
239	325121	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
240	325132	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
241	325134	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	High
242	325208	NORTHWEST PIPELINE CORP - 64650	1	In Progress	San Juan	La Plata	High
243	325224	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
244	325230	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
245	325231	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	High
246	325247	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
247	325259	TRASK, CONCEPT & ASSOC - 89205	0	In Progress	San Juan	La Plata	High
248	325267	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
249	325284	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
250	325286	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
251	325297	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
252	325302	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
253	325308	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	High
254	325313	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	High
255	325346	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
256	325352	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
257	325354	REYNOLDS* NOEL - 74500	0	In Progress	San Juan	La Plata	High
258	325362	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	High
259	325376	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
260	325441	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	High
261	325450	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
262	325506	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	High
263	325511	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
264	325520	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
265	325542	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
266	325573	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
267	325612	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
268	325628	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
269	325652	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
270	325653	ATOM PETROLEUM LLC - 10434	0	In Progress	San Juan	La Plata	High
271	325667	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
272	325745	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	High
273	325858	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
274	326319	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	High
275	326684	KILO ENERGY GROUP LLC - 100129	0	In Progress	San Juan	La Plata	Medium
276	333070	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	Medium
277	333074	CM PRODUCTION LLC - 10352	0	In Progress	North Park	Jackson	High
278	333261	ENTEK GRB LLC - 10323	1	In Progress	Sand Wash	Moffat	Medium
279	333336	ENTEK GRB LLC - 10323	2	In Progress	Sand Wash	Moffat	Medium
280	333794	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
281	333796	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
282	333797	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	High
283	333799	RED MESA HOLDINGS/O&G LLC - 10254	1	In Progress	San Juan	La Plata	Medium
284	333934	HUDSON OIL & GAS CO - 41625	0	In Progress	San Juan	La Plata	Medium
285	334030	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
286	334508	TERRA RESOURCES INC - 86300	1	Planned	Piceance	Mesa	High
287	335691	DOLPHIN ENERGY CORPORATION - 10118	0	In Progress	Piceance	Garfield	High
288	335733	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
289	335737	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	High
290	336036	PETROSHARE CORPORATION - 10454	1	Planned	Denver-Julesburg	Adams	Medium
291	336189	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Weld	Medium
292	336491	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
293	336505	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
294	375115	MONSANTO OIL CO - 59500	0	Planned	Denver-Julesburg	Adams	Medium
295	375271	BRUNEL- JOHN H - 11200	0	Planned	Denver-Julesburg	Adams	Medium
296	375371	ROUNDS CO- DON M - 75230	0	Planned	Denver-Julesburg	Adams	Medium
297	375579	WRIGHTS OIL & GAS - 97610	0	Planned	Denver-Julesburg	Adams	Medium
298	375718	SUNDANCE OIL COMPANY - 84028	0	In Progress	Denver-Julesburg	Adams	Medium
299	375821	J M RESOURCES INC - 44155	0	In Progress	Denver-Julesburg	Adams	Medium
300	376264	STARLIGHT RESOURCES LLC - 81825	0	Planned	Denver-Julesburg	Adams	Medium
301	376893	STRATA PRODUCTION OPERATORS - 83154	0	Planned	Denver-Julesburg	Adams	Medium
302	376969	GOLDEN BEAR ENERGY INC - 36000	0	Planned	Denver-Julesburg	Adams	Medium
303	377694	PARKER & PARSLEY DEV L P - 67270	0	Planned	Denver-Julesburg	Arapahoe	Low
304	378515	HEFNER & CHRIST - 39166	0	In Progress	San Juan	Archuleta	Low
305	378811	HORIZON OIL & GAS CO - 41150	0	Planned	Hugoton Embayment	Baca	Low
306	378828	GETTY OIL COMPANY - 33888	0	Planned	Hugoton Embayment	Baca	Low
307	378834	HORIZON OIL & GAS CO - 41150	0	Planned	Hugoton Embayment	Baca	Medium
308	378852	TROJAN OIL & GAS COMPANY - 90250	0	In Progress	Hugoton Embayment	Baca	High

Table 4 - FY21 Annual Report Orphaned Well Program

Count	Location ID	Operator	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
309	378875	TROJAN OIL & GAS COMPANY - 90250	0	In Progress	Hugoton Embayment	Baca	High
310	378878	HORIZON OIL & GAS CO - 41150	0	Planned	Hugoton Embayment	Baca	Medium
311	378902	WAKEFIELD DRILLING CO - 93820	1	Planned	Hugoton Embayment	Baca	High
312	380059	HRC OPERATING LLC - 100125	0	In Progress	Denver-Julesburg	Broomfield	High
313	381369	MINERALS ENGINEERING CO - 1001003	0	In Progress	Piceance	Delta	Medium
314	381727	CHANCELLOR EXPLORATION CO - 15601	1	Planned	Denver-Julesburg	Elbert	Medium
315	382128	HABCO, INC - 37000	0	Planned	Denver-Julesburg	Elbert	Medium
316	382341	CHANCELLOR EXPLORATION CO - 15601	0	Planned	Denver-Julesburg	El Paso	Medium
317	382392	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Canon City Embayment	Fremont	High
318	382448	GEARY OIL CO - 33180	1	In Progress	Canon City Embayment	Fremont	High
319	382573	PINE RIDGE OIL & GAS LLC - 10276	0	Planned	Canon City Embayment	Fremont	Low
320	382714	UNKNOWN - 1	1	Planned	Piceance	Garfield	Low
321	384179	GERMANY INVESTMENT CO - 33850	0	Planned	Hugoton Embayment	Kiowa	Low
322	384249	CIMARRON OIL & GAS CO INC - 17070	0	Planned	Hugoton Embayment	Kiowa	Medium
323	384344	PLANET ASSOCIATES INC - 70600	0	In Progress	Hugoton Embayment	Kiowa	Low
324	384363	CIMARRON OIL & GAS CO INC - 17070	0	Planned	Hugoton Embayment	Kiowa	Medium
325	384421	PLANET ASSOCIATES INC - 70600	1	Planned	Hugoton Embayment	Kiowa	Medium
326	384432	MIDWEST ENTERPRISES INC - 57145	0	Planned	Hugoton Embayment	Kiowa	Medium
327	384925	FIVE FIELDS OIL COMPANY* THE - 100659	1	Planned	Hugoton Embayment	Kit Carson	Medium
328	385255	SUPRON ENERGY CORP - 85150	0	Planned	San Juan	La Plata	Medium
329	385262	OCEAN OIL COMPANY - 65025	1	In Progress	San Juan	La Plata	High
330	385282	COMPASS EXPL INC - 19000	1	In Progress	San Juan	La Plata	Medium
331	385290	GREAT WESTERN DRILLING COMPANY - 35600	0	In Progress	San Juan	La Plata	High
332	385297	D & B VENTURES - 22111	1	Planned	San Juan	La Plata	Medium
333	385310	TAYLOR* LLOYD B - 85620	0	Planned	San Juan	La Plata	Medium
334	385320	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
335	385332	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
336	385333	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
337	385368	REYNOLDS* NOEL - 74500	0	In Progress	San Juan	La Plata	Medium
338	385403	MERIDIAN OIL INC - 56530	1	In Progress	San Juan	La Plata	High
339	385407	NORTHWEST PROD CORP - 64675	1	Planned	San Juan	La Plata	High
340	385414	ANDERSON* MAC T. - 2989	0	Planned	San Juan	La Plata	High
341	385439	OCCIDENTAL PETROLEUM CORP - 65021	0	In Progress	San Juan	La Plata	High
342	385467	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
343	385528	STAVAR* JOHN - 82275	1	Planned	San Juan	La Plata	High
344	385598	HATHAWAY OPERATORS, INC - 38550	1	Planned	San Juan	La Plata	Medium
345	385662	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
346	385931	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
347	385965	UNKNOWN - 1	0	In Progress	San Juan	La Plata	High
348	386058	UNKNOWN - 1	0	Planned	Denver-Julesburg	Larimer	Medium
349	386083	ALPHA-OMEGA EXPLORATION CO - 1372	1	In Progress	Denver-Julesburg	Larimer	High
350	386316	COLORADO FUEL AND IRON CORPORATION* THE - 100743	1	Planned	Raton	Las Animas	Medium
351	386334	SULLIVAN* BRUCE - 83685	1	Planned	Raton	Las Animas	Medium
352	386336	LEWIS DRILLING COMPANY - 100925	1	Planned	Raton	Las Animas	Medium
353	386420	CITY OF TRINIDAD - 100917	0	In Progress	Raton	Las Animas	High
354	386421	TOPAZ SOUTHWEST INC - 88940	0	In Progress	Raton	LAS ANIMAS	Medium
355	386427	TOPAZ SOUTHWEST INC - 88940	0	In Progress	Raton	Las Animas	Medium
356	386860	UNKNOWN - 1	0	Planned	Denver-Julesburg	Lincoln	High
357	387263	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
358	387436	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
359	387444	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
360	387462	TRIGOOD OIL CO - 89990	0	Planned	Denver-Julesburg	Logan	Medium
361	387466	AMAX PETROLEUM CORP - 1600	0	Planned	Denver-Julesburg	Logan	Medium
362	387767	CARTER OIL CO - 14460	0	Planned	Denver-Julesburg	Logan	Medium
363	388009	FALCON SEABOARD DRLG CO - 28810	0	Planned	Denver-Julesburg	Logan	Medium
364	388282	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Denver-Julesburg	Logan	Medium
365	388374	DONNELLY CASING PULLING CO - 24775	0	In Progress	Denver-Julesburg	Logan	Low
366	388480	PEASE OIL & GAS COMPANY - 68050	0	Planned	Denver-Julesburg	Logan	Medium
367	388482	SKELLY OIL COMPANY - 79460	0	Planned	Denver-Julesburg	Logan	Low
368	388496	BRITISH AMERICAN OIL PROD CO - 10558	0	Planned	Denver-Julesburg	Logan	Medium
369	388635	TOLTEK DRILLING CO - 88850	0	Planned	Denver-Julesburg	Logan	Medium
370	388731	MILINDA OIL COMPANY - 57450	0	In Progress	Denver-Julesburg	Logan	Medium
371	388933	BEAVER MESA EXPLORATION CO - 6988	0	Planned	Denver-Julesburg	Logan	Medium
372	389028	CHAIN OIL - 13000	0	Planned	Denver-Julesburg	Logan	Medium
373	389042	CHAIN OIL - 13000	0	Planned	Denver-Julesburg	Logan	Medium
374	389133	SINCLAIR OIL & GAS COMPANY - 100835	0	Planned	Denver-Julesburg	Logan	Medium
375	389137	SINCLAIR OIL & GAS COMPANY - 100835	0	Planned	Denver-Julesburg	Logan	Low
376	389140	ANDERSON-PRICHARD OIL CORP - 100303	0	Planned	Denver-Julesburg	Logan	Medium
377	389243	J & L OIL CORP - 44100	0	In Progress	Denver-Julesburg	Logan	Medium
378	389245	J & L OIL CORP - 44100	0	In Progress	Denver-Julesburg	Logan	Low
379	389425	ZEXCO LTD - 98385	0	Planned	Denver-Julesburg	Logan	Low
380	389988	KEBA OIL & GAS CO - 46350	0	Planned	Denver-Julesburg	Logan	Low
381	390294	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	High
382	390382	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Logan	Medium
383	390446	SOUTHWEST SITES INC - 81417	0	Planned	Denver-Julesburg	Logan	Medium
384	390771	CHANCELLOR EXPLORATION CO - 15601	0	Planned	Denver-Julesburg	Logan	Medium
385	390877	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Piceance	Mesa	High

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Count	Location ID	Operator	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
386	390933	PETRO-LEWIS CORP - 68900	1	Planned	Piceance	Mesa	Medium
387	391537	THINK OIL INC - 87815	0	In Progress	Sand Wash	Moffat	Medium
388	391788	DOLEZAL JR* GEORGE - 24580	1	Planned	Sand Wash	Moffat	Low
389	392233	THINK OIL INC - 87815	0	In Progress	Sand Wash	Moffat	Medium
390	392479	VITRUVIAN EXPLORATION LLC - 10026	0	In Progress	Sand Wash	Moffat	Low
391	392480	VITRUVIAN EXPLORATION LLC - 10026	0	In Progress	Sand Wash	Moffat	Low
392	392678	VAUGHEY & VAUGHEY - 92950	1	Planned	Paradox	Montezuma	High
393	392785	ANDERSON* MAC T. - 2989	1	Planned	Paradox	Montezuma	Low
394	392920	DICKINSON EXPLORATION - 24300	1	Planned	Paradox	Montezuma	Medium
395	392976	VINCENT*GEORGE A. - 93369	0	In Progress	Paradox	Montezuma	Medium
396	392984	BEAVER MESA EXPLORATION CO - 6988	0	Planned	Paradox	Montezuma	Low
397	393006	WOOSLEY OIL CO - 97500	1	In Progress	Paradox	Montezuma	High
398	393011	MESA VERDE DRILLING - 56860	1	Planned	Paradox	Montezuma	Medium
399	393128	WOOSLEY OIL CO - 97500	0	In Progress	Paradox	Montezuma	Medium
400	393222	MCCORMICK OIL & GAS, INC - 55093	0	In Progress	Paradox	Montezuma	High
401	393625	NORTHWESTERN MINING & PETRO CO - 64708	1	Planned	Denver-Julesburg	Morgan	Medium
402	393754	ADKINS OIL CO - 650	0	In Progress	Denver-Julesburg	Morgan	Medium
403	393756	BRITISH AMERICAN OIL PROD CO - 10558	1	Planned	Denver-Julesburg	Morgan	Low
404	393798	GUIDA* ARTHUR M - 36400	0	Planned	Denver-Julesburg	Morgan	Low
405	393804	CUTLASS OIL CORP - 22130	1	Planned	Denver-Julesburg	Morgan	Low
406	393863	HUNT*H.L. - 42320	0	Planned	Denver-Julesburg	Morgan	Medium
407	393867	OKMAR OIL COMPANY - 65852	0	Planned	Denver-Julesburg	Morgan	Medium
408	393868	HUNT*H.L. - 42320	0	In Progress	Denver-Julesburg	Morgan	Medium
409	393871	MONSANTO OIL CO - 59500	0	Planned	Denver-Julesburg	Morgan	Medium
410	393879	HUNT*H.L. - 42320	0	In Progress	Denver-Julesburg	Morgan	Medium
411	393880	HUNT*H.L. - 42320	0	Planned	Denver-Julesburg	Morgan	Medium
412	393893	HUNT*H.L. - 42320	0	In Progress	Denver-Julesburg	Morgan	Medium
413	393896	HUNT*H.L. - 42320	1	Planned	Denver-Julesburg	Morgan	Medium
414	393909	OKMAR OIL CO - 65850	0	Planned	Denver-Julesburg	Morgan	Medium
415	393968	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Morgan	Low
416	394231	SHERROD & APPERSON - 78410	0	In Progress	Denver-Julesburg	Morgan	High
417	394318	SOUTHERN STATES PETR CORP - 81200	0	Planned	Denver-Julesburg	Morgan	Medium
418	394331	SHERROD & APPERSON - 78410	0	In Progress	Denver-Julesburg	Morgan	High
419	394416	GULF OIL CORPORATION - 36600	0	Planned	Denver-Julesburg	Morgan	Medium
420	394420	DIVERSIFIED IND OP - 24460	0	Planned	Denver-Julesburg	Morgan	Medium
421	394430	GULF OIL CORPORATION - 36600	0	Planned	Denver-Julesburg	Morgan	Low
422	394438	DIVERSIFIED IND OP - 24460	0	Planned	Denver-Julesburg	Morgan	Medium
423	394561	GRIFFEX, VESSELS, BASS & BROWN - 35996	1	Planned	Denver-Julesburg	Morgan	Medium
424	394622	PRAIRIE OIL & GAS CO - 100859	1	Planned	Denver-Julesburg	Morgan	High
425	394650	STOUT OIL COMPANY - 100350	0	Planned	Denver-Julesburg	Morgan	Medium
426	394656	GEORGE & WRATHER OIL COMPANY - 33788	1	Planned	Denver-Julesburg	Morgan	Medium
427	394744	DYER* J G - 25900	1	Planned	Denver-Julesburg	Morgan	High
428	394748	DYER* J G - 25900	1	Planned	Denver-Julesburg	Morgan	High
429	394990	SUNSET PLUGGING & EQUIPMENT INC - 84935	0	Planned	Denver-Julesburg	Morgan	Medium
430	395007	SKAER ENTERPRISES - 79395	0	Planned	Denver-Julesburg	Morgan	Medium
431	395239	BURNS* THOMAS B - 11950	0	Planned	Denver-Julesburg	Morgan	Medium
432	395310	PAN AMERICAN PETROLEUM CORP - 66802	1	Planned	Denver-Julesburg	Morgan	Medium
433	395905	SHERROD & APPERSON - 78410	1	Planned	Denver-Julesburg	Morgan	High
434	395925	SOUTH TEXAS DEVELOPMENT CO - 81208	0	Planned	Denver-Julesburg	Morgan	Medium
435	395944	SOUTH TEXAS DEVELOPMENT CO - 81208	0	Planned	Denver-Julesburg	Morgan	Medium
436	395967	FULTON*R.H. - 31408	0	Planned	Denver-Julesburg	Otero	Medium
437	396305	KISSINGER PETROLEUM CORP - 48688	0	Planned	Hugoton Embayment	Prowers	Medium
438	397258	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Rio Blanco	Low
439	398629	PETROHUNTER OPERATING COMPANY - 10200	0	In Progress	Piceance	Rio Blanco	Medium
440	398906	RAVEN OIL & REFINING CO - 73475	0	Planned	Piceance	Rio Blanco	Low
441	399041	LUBAUER PETROLEUM COMPANT - 51408	1	Planned	Piceance	Rio Blanco	Low
442	399110	LUBAUER PETROLEUM COMPANT - 51408	0	Planned	Piceance	Rio Blanco	Low
443	399503	READ & STEVENS INC - 73670	0	In Progress	Paradox	San Miguel	High
444	399930	ALLISON ESTATE* B F - 1300	0	Planned	Denver-Julesburg	Washington	Medium
445	399934	ALLISON ESTATE* B F - 1300	0	Planned	Denver-Julesburg	Washington	Low
446	400207	WENIG, ET AL - 100619	0	In Progress	Denver-Julesburg	Washington	High
447	400833	TRIANGLE J OIL CO - 89750	1	Planned	Denver-Julesburg	Washington	Low
448	400864	SNOWDEN OIL CO - 80405	1	Planned	Denver-Julesburg	Washington	Low
449	400873	PETROLEUM INC - 69451	0	Planned	Denver-Julesburg	Washington	Medium
450	400874	COLTEX PETROLEUM INC - 18712	0	Planned	Denver-Julesburg	Washington	Medium
451	400927	CARTER OIL CO - 14460	0	Planned	Denver-Julesburg	Washington	Medium
452	401073	STUARCO OIL CO INC - 83540	0	Planned	Denver-Julesburg	Washington	Medium
453	401553	SULLIVAN & TAYLOR - 85630	0	In Progress	Denver-Julesburg	Washington	High
454	401730	KOCH* DELBERT - 10603	1	Planned	Denver-Julesburg	Washington	Medium
455	402738	ATLANTIC RICHFIELD CO - 5050	0	Planned	Denver-Julesburg	Washington	Low
456	402779	SUMMIT OIL CO - 83700	0	In Progress	Denver-Julesburg	Washington	High
457	403263	RAINBOW DRILLING COMPANY - 73111	0	Planned	Denver-Julesburg	Washington	Low
458	403467	EXAL INC - 100015	0	In Progress	Denver-Julesburg	Washington	High
459	403799	KINCAID* RAY W - 47745	0	In Progress	Denver-Julesburg	Washington	High
460	403850	FRONTIER O & G CO OF TEXAS INC - 31290	0	Planned	Denver-Julesburg	Washington	Medium
461	404838	GUIDA* ARTHUR M - 36400	0	Planned	Denver-Julesburg	Weld	Medium
462	404883	UNKNOWN - 1	0	In Progress	Denver-Julesburg	Weld	Low

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Count	Location ID	Operator	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
463	404964	DEVAUGHN OIL & GAS - 100330	0	Planned	Denver-Julesburg	Weld	Low
464	404984	LONGHORN SUPPLY CO - 51140	0	Planned	Denver-Julesburg	Weld	Medium
465	405136	VAUGHEY & VAUGHEY - 92950	0	Planned	Denver-Julesburg	Weld	High
466	405138	VAUGHEY & VAUGHEY - 92950	0	In Progress	Denver-Julesburg	Weld	High
467	405302	BECKER & SLOSS - 6980	1	Planned	Denver-Julesburg	Weld	Medium
468	405350	MCCORMICK OIL & GAS, INC - 55093	0	In Progress	Denver-Julesburg	Weld	Medium
469	405411	ATCHISON, ET AL* C S - 4830	0	Planned	Denver-Julesburg	Weld	Medium
470	405587	Z & S CONSTRUCTION CO INC - 98280	0	Planned	Denver-Julesburg	Weld	Medium
471	405604	NEBRASKA DRILLERS INC - 67157	1	Planned	Denver-Julesburg	Weld	Medium
472	406039	RAYCO PRODUCTION - 73590	0	Planned	Denver-Julesburg	Weld	Low
473	406180	P & M PETROLEUM MANAGEMENT LLC - 66565	0	In Progress	Denver-Julesburg	Weld	Medium
474	406212	MGF OIL CORPORATION - 51933	0	Planned	Denver-Julesburg	Weld	Medium
475	406415	HUGHES* C W - 41650	0	In Progress	Denver-Julesburg	Weld	Medium
476	407304	LECLAIR-WESTWOOD INC - 50560	0	Planned	Piceance	Garfield	Medium
477	407437	GREAT WESTERN OIL & GAS - 35605	0	Planned	Denver-Julesburg	Weld	Low
478	407613	ORM EXPLORATION CO - 66360	0	In Progress	Denver-Julesburg	Weld	High
479	407937	ENERGEX INC - 27510	0	Planned	Denver-Julesburg	Weld	Low
480	410390	GARFIELD AND PASTERNAK - 100295	1	Planned	Denver-Julesburg	Yuma	Medium
481	412851	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
482	412856	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
483	412925	RED MESA HOLDINGS/O&G LLC - 10254	1	Planned	San Juan	La Plata	Medium
484	419408	ENTEK GRB LLC - 10323	1	Planned	Sand Wash	Moffat	Low
485	419639	RANCHERS EXPLORATION PARTNERS LLC - 10350	0	In Progress	Denver-Julesburg	Larimer	Medium
486	421159	ENTEK GRB LLC - 10323	1	Planned	Sand Wash	Moffat	Low
487	421302	NOLTE LLC* C J - 10357	0	Planned	Denver-Julesburg	Lincoln	Low
488	424085	SANTA FE NATURAL RESOURCES INC - 10525	1	Planned	Sand Wash	Moffat	Medium
489	424348	PETROSHARE CORPORATION - 10454	0	Planned	Denver-Julesburg	Adams	Medium
490	424448	TOMPKINS & SONS - 100920	2	Planned	Raton	Huerfano	Medium
491	424598	RED MESA HOLDINGS/O&G LLC - 10254	0	In Progress	San Juan	La Plata	Medium
492	425683	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Denver-Julesburg	Larimer	Medium
493	426281	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Canon City Embayment	Fremont	Medium
494	426286	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Canon City Embayment	Fremont	Low
495	426287	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Canon City Embayment	Fremont	High
496	426288	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Canon City Embayment	Fremont	Medium
497	426289	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	1	In Progress	Canon City Embayment	Fremont	Medium
498	426290	JAVERNICK* LARRY - 44394	0	In Progress	Canon City Embayment	Fremont	Medium
499	428667	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	1	Planned	Piceance	Mesa	High
500	428668	UNKNOWN - 1	1	Planned	Piceance	Mesa	High
501	428669	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Piceance	Mesa	High
502	428671	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Piceance	Mesa	High
503	428672	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Piceance	Mesa	High
504	430051	SANTA FE NATURAL RESOURCES INC - 10525	1	Planned	Sand Wash	Moffat	Medium
505	430456	AMBASSADOR OIL CORP - 1640	0	Planned	Denver-Julesburg	Yuma	Medium
506	430683	PINE RIDGE OIL & GAS LLC - 10276	0	In Progress	Denver-Julesburg	Lincoln	Low
507	430828	PINE RIDGE OIL & GAS LLC - 10276	0	In Progress	Denver-Julesburg	Lincoln	Low
508	433053	PINE RIDGE OIL & GAS LLC - 10276	0	In Progress	Denver-Julesburg	Lincoln	Low
509	436124	CM PRODUCTION LLC - 10352	0	Planned	Denver-Julesburg	Logan	Medium
510	439306	OLD OPERATORS - STATUS UNKNOWN - 99999	0	Planned	Paradox	Montezuma	Low
511	440386	OLD OPERATORS - STATUS UNKNOWN - 99999	1	In Progress	San Juan	Archuleta	Medium
512	440389	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	San Juan	Archuleta	Low
513	440392	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	San Juan	Archuleta	Low
514	440400	OLD OPERATORS - STATUS UNKNOWN - 99999	1	In Progress	San Juan	Archuleta	Low
515	440411	OLD OPERATORS - STATUS UNKNOWN - 99999	1	In Progress	San Juan	Archuleta	High
516	441404	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
517	444882	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	High
518	444886	ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC - 27635	0	In Progress	Denver-Julesburg	Adams	Medium
519	446219	CHEROKEE AIR DRILLING, INC. - 16610	0	Planned	San Juan	La Plata	Low
520	446268	CHEROKEE AIR DRILLING, INC. - 16610	1	Planned	San Juan	La Plata	Medium
521	447957	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Weld	Medium
522	448934	UNKNOWN - 1	1	Planned	Piceance	Mesa	Low
523	450396	RED MOUNTAIN RESOURCES LLC - 10374	0	In Progress	Denver-Julesburg	Logan	High
524	450399	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
525	450424	BENCHMARK ENERGY LLC - 10380	0	In Progress	Denver-Julesburg	Logan	Medium
526	450426	BENCHMARK ENERGY LLC - 10380	0	Planned	Denver-Julesburg	Logan	Medium
527	450648	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Low
528	450649	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Rio Blanco	Medium
529	450650	OLD OPERATORS - STATUS UNKNOWN - 99999	0	In Progress	Piceance	Mesa	Low
530	452634	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Garfield	Low
531	453364	CANFIELD DRILLING COMPANY - 100382	1	In Progress	Piceance	Mesa	High
532	453924	HONOLULU EXP & DRLG CORP - 41608	0	Planned	San Juan	La Plata	Medium
533	455407	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	Medium
534	456609	TEXACO EXPLORATION AND PRODUCTION INC - 86900	0	In Progress	Sand Wash	Moffat	Medium
535	457738	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Weld	Medium
536	457744	TUDEX PETROLEUM INC - 90615	0	In Progress	Denver-Julesburg	Adams	Medium
537	458840	TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC - 87195	0	In Progress	Denver-Julesburg	Weld	Medium
538	461667	DONNELLY CASING PULLING CO - 24775	0	In Progress	Denver-Julesburg	Logan	Medium
539	463311	UMBACH* PAUL H - 90923	0	In Progress	Denver-Julesburg	Logan	High

Table 4 - FY21 Annual Report Orphaned Well Program

Count	Location ID	Operator	Remaining Wells to Plug	Site Status	Basin	County	Priority Rank
540	463312	COLORADO OIL & GAS CONSERVATION COMMISSION - 5	0	In Progress	Denver-Julesburg	Logan	High
541	464922	CM PRODUCTION LLC - 10352	0	In Progress	Denver-Julesburg	Logan	Medium
542	470835	PETROSHARE CORPORATION - 10454	0	Planned	Denver-Julesburg	Adams	Low
543	475034	OLD OPERATORS - STATUS UNKNOWN - 99999	1	Planned	Piceance	Rio Blanco	Medium
544	475126	MONSANTO OIL CO - 59500	0	Planned	North Park	Jackson	Medium
545	477719	BENCHMARK ENERGY LLC - 10380	0	Planned	Denver-Julesburg	Logan	Low
546	477958	PETROSHARE CORPORATION - 10454	0	Planned	Denver-Julesburg	Adams	Medium
547	479190	PETROSHARE CORPORATION - 10454	0	Planned	Denver-Julesburg	Adams	Low