

MONTHLY STAFF REPORT

December 1, 2003

I. STATISTICS

Our monthly statistics report is attached ([page 1](#), [page 2](#), [page 3](#)). The approved Applications for Permits-to-Drill ("APDs") for calendar year 2003 are projected at an annual total of 2200.

II. NORTHWEST COLORADO

Attached are newspaper articles of local interest. (["Gas-well Drilling..."](#), ["Grass Mesa..."](#), ["EnCana..."](#), ["Interested Parties...."](#), ["Air Study...."](#), ["Arvada pumping water...."](#))

® Northwest Colorado Oil and Gas Forum – *Important Notice of Time and Location Change*

The next meeting of the Forum, which is co-chaired by COGCC Deputy Director Brian Macke and Garfield County Commissioner Larry McCown and consists of representatives from federal, state and local government, the oil and gas industry and all interested citizens, is scheduled for **Monday, February 9, 2004 from 3:30 p.m. until approximately 6:00 p.m. in Rifle at the Garfield County Fairgrounds in the South Hall (which is a change of date and location from what was discussed at the October 9 meeting).** The Garfield County Fairgrounds are on the west side of Railroad Avenue north of downtown Rifle, and the South Hall is located underneath the grandstand area.

The time and date has been changed to coincide with a Colorado Oil and Gas Conservation Commission field hearing scheduled for February 9 and 10, 2004 in Garfield County to provide an opportunity for the Oil and Gas Commissioners to attend the Northwest Colorado Oil and Gas Forum. The time period for the discussion of issues of concern to local citizens will be scheduled for 5:00 p.m. ***All parties wishing to be placed on the agenda for presentations need to contact Brian Macke at 303-894-2100 x122 or brian.macke@state.co.us by January 23, 2003.***

The meetings are generally held three times during the year, including winter and late spring meetings during the Legislative session, and a meeting in the fall. Co-chairs Brian Macke and Larry McCown have assured the forum participants that additional meetings could be scheduled during the year if changing circumstances create a need to do so.

.. IOGCC Recognition for the 2003 IOGCC "Staffers to States" Congressional Staffers' Oil and Gas Tour

The Interstate Oil and Gas Compact Commission ("IOGCC") presented awards to COGCC Deputy Director Brian Macke and Utah Division of Oil, Gas and Mining Associate Director John Baza in appreciation of their efforts in the 2003 "Staffers to States" oil and gas tour. North Dakota Oil and Gas Division Director Lynn Helms presented the award during a meeting of the Public Lands Committee at the IOGCC Annual Meeting in Reno, Nevada on October 20, 2003.

The "Staffers to States" tour was developed by the Public Lands Committee of the IOGCC

to educate congressional staffers who have limited familiarity with oil and natural gas development, especially in the Rocky Mountain region. An oil and gas facilities tour was conducted in the Uinta – Piceance basin areas of western Colorado and eastern Utah from June 30, 2003 to July 3, 2003. Fourteen staffers attended the tour from a wide variety of states including Connecticut, North Carolina, Florida, Oregon, Virginia, Pennsylvania, Wisconsin, Tennessee, Oklahoma, Utah, Texas, and Wyoming. The tour included natural gas facilities operated by EnCana Oil and Gas (“EnCana”) and Williams Production Company (“Williams”) in the Mam Creek and Grand Valley Fields in Garfield County, as well as oil and gas and coalbed methane operations in Utah. During the first day and evening portion of the tour in Colorado the staffers were given presentations about oil and gas operations and regulation from Brian Macke, Williams and EnCana representatives.

The congressional staffers who attended the tour provided feedback that the information they were provided was extremely useful in understanding the true impacts of oil and gas development and the effectiveness of state oil and gas regulation. We would like to once again sincerely thank the oil and gas operators and trade associations who provided generous funding and assistance for the tour.

III. SOUTHEAST COLORADO

® Raton Basin Project

Three Raton Basin reports are available on our website: the Overview of the Raton Basin Study given at the July Commission hearing, the Coal Mine Inventory, and the Ground Survey for Methane Seeps. The Overview is a compilation of hundreds of samples taken over the years and analyzed by contractor Anthony Gorody.

The raw data for the project and the ESN Rocky Mountain and Seacrest Group reports of the most recent data from gas wells and water wells is now available on the website. Staff analysis of the Raton baseline data has been completed and a summary of staff conclusions is included with the consultants’ reports and raw data on the website.

IV. ENVIRONMENTAL ISSUES

® Annual Report to the WQCC/WQCD

As required by SB-181, COGCC environmental staff presented its annual report to the Water Quality Control Commission (“WQCC”) and Water Quality Control Division (“WQCD”) at their November 10, 2003 hearing.

WQCC’s Robert Sakata had a number of favorable comments about the COGCC website, including how complaints and spills/releases are tracked and how data about these types of incidents can be easily accessed. In addition, he gave kudos to EnCana for using multi-well pads to minimize surface disturbance on his family’s farms in Weld County.

® Rule Making Proposed to the WQCC

In an ongoing program to resolve discrepancies between the EPA requirements for UIC programs and the WQCC standards and classification for ground water, COGCC staff continue to work with staff from both agencies.

A new rule has been proposed that applies to the Morrow Formation in Speaker, Bledsoe Ranch, Mount Pearl, Sorrento, Arapahoe NW, Arapahoe, Frontera and Second Wind Fields in Kit Carson and Cheyenne Counties (proposed WQCC Rule 52A & 52B). The prehearing conference was held on November 17, 2003 and the hearing for the new ruling will be held on December 8, 2003.

Another new rule has been proposed that applies to the Middle Oil Sand zone of the Wasatch Formation at Hiawatha Field in Moffat County (proposed WQCC Rule 53). A prehearing conference regarding this proposed rulemaking will be held on February 4, 2004 at 1:00 p.m. at the CDPHE offices in Denver. The rulemaking hearing is scheduled for March 9, 2004.

V. ORGANIZATION

® Staff Organization

Our current organization chart is [attached](#).

We welcome new staff member Jerry Anderson. He began work November 12th as a Permitting Technician.

You have expressed an interest in our staffing situation in light of the historically unprecedented level of oil and gas development activity in Colorado. Although we have had some vacant positions in the past, we currently have all 34 FTE staff positions filled. At this time it looks as though that status will hopefully remain the same through the current fiscal year (6/30/04).

VI. PLANNING/ADMINISTRATION/OTHER

® Penalties Status

[Attached](#) is a revised table showing the status of penalties paid and penalties pending collection.

® January Hearing Docket

A preliminary docket for the January 5th and 6th, 2004 hearing has been [provided](#). Hearing dockets are available on the COGCC website by clicking on "Hearings", then "2004 Hearing Schedules, Dockets, Agendas and Minutes". Links to the hearing applications and notices are available from the Docket by clicking on the Applicant and the Docket Number, respectively.

To sign up for e-mail notification of hearing notices and applications please see the announcement and instructions on our main web page.

® Joint COGA – CCI Gathering Line Regulation Work Group

A workgroup consisting of representatives from the Colorado Oil and Gas Association and local governments working through Colorado Counties, Inc. has been convened to jointly develop proposed COGCC regulations for gathering lines. The workgroup, which includes

representatives from Garfield, Mesa, and Gunnison Counties as well as the industry representatives, have met on October 15 and November 14 to discuss gathering line issues and develop a rulemaking proposal to jointly bring to the COGCC. This model was used successfully earlier this year to bring proposed rulemaking to the COGCC to address local government involvement in COGCC processes. Brian Macke has been included in the meetings to serve solely as a resource and to answer questions about COGCC regulation that arise in the discussions. At this time it is expected that a proposal for gathering line rulemaking will be completed in time for the March 2004 COGCC hearing.

® One Call / Dig Safely Website Link

A link has been added to our web site under "Contacts" to the One Call program at the Dig Safely "Utility Notification Center of Colorado" website. This site is a resource for those excavating near buried flowlines, gathering lines, or other pipelines to have the operators of those lines alerted to mark the location of the lines so they can be safely avoided during excavation.

® State-Wide Gas Production Increasing

Attached are production curves for four major gas producing counties: [La Plata](#), [Weld](#), [Garfield](#), and [Las Animas](#). As seen from the production curves, production continues to increase in these counties as a result of the increased drilling and recompletion activity.

® Status of DNR Core Mission Project ("CMP") Issues Related to the COGCC

This information is being provided in response to your interest in the status of any CMP ideas, reviews, proposals, or initiatives potentially involving the COGCC, and staff resources spent on the CMP following your extensive discussion with DNR Assistant Director Shane Henry at the October 27, 2003 COGCC hearing:

· Cost Savings Ideas

There are six ideas showing a total projected cost savings of \$64,800 (based on a recent review with DNR EDO). Cost savings ideas and their summary descriptions are listed on the website. A few of these ideas have some very modest fractional FTE savings which would likely be re-deployed within the COGCC toward meeting demands associated with the historically unprecedented level of oil and gas development activity in Colorado.

· Revenue Generating Ideas

None viable

· Investment Project Ideas

None viable

· Proposed Consolidation of COGCC, DMG, and CGS

No response to, or comments on, your letter to Greg Walcher of November 6, 2003 entitled "Core Mission Project – Formation of DMEG" as requested of you by DNR Assistant Director Shane Henry at the October 27, 2003 COGCC hearing.

· Proposed IT Reorganization and Staff Reporting Changes

No response to, or comments on, my email to Greg Walcher of November 6, 2003

entitled "Core Mission Project IT Group – DNR IT Consolidation Discussion During Division Directors' Meeting of October 30, 2003" (copied to you) or to your resolution of November 18, 2003 Re: DNR EDO IT Consolidation (posted on the web site). On November 10, 2003, Thom Kerr, Brian Macke and I met with Bob Feingold of Feingold consulting, LLC, who was recently appointed to serve as DNR Chief Information Officer ("CIO"). We offered to cooperate with Bob, to the extent that we could, with his project. I reiterated that there is no legal basis for DNR EDO to require our Division to implement the CMP IT Consolidation without explicit new legislative authority. (Your November 18, 2003 Resolution clearly makes this point.) We responded to a questionnaire on the resources that would be targeted by the CMP IT Consolidation from the DNR EDO on November 18, 2003. Bob Feingold indicated he intends to serve as DNR CIO through June 30, 2004. He also indicated he may make a presentation to you at the December 1, 2003 hearing. Mr. Kerr has been attending a multitude of meetings with Bob and others related to the DNR CMP IT Consolidation.

· Review of Alternatives for DNR Accounting Organization

The current stage of this review was initiated October 30, 2003 by the DNR EDO to get input from each Division as to how they might address accounting needs if the currently centralized DNR Accounting functions were transferred to each of the Divisions. We have responded to an initial questionnaire. At this time I would characterize this CMP review as preliminary in nature. A preceding stage of the CMP review of the DNR Accounting organization apparently did not turn up significant savings potential.

· Staff Resources Spent on CMP (Employee Hours and \$ Value)

As shown on our website, the staff resources we have spent on the CMP as of October 31, 2003 were 1,857 hours valued at \$93,346.

· Other Measures of CMP Activity

A count of e-mail messages related to the CMP by month from my MS Outlook Inbox and Sent files are listed by month as follows:

June	8
July	120
August	103
September	97
October	113
<hr/>	
Total (10/31)	441

® Draft Budget Requests

It is essential to note that these budget requests are considered "draft" as they have not yet been approved for submission by the DNR EDO. This information is provided in response to the interest you have shown in our requests for approval of additional budget resources to meet the historically unprecedented level of oil and gas development activity in Colorado projected for 2004 and beyond. A brief summary of our draft request follows:

· Total Funds requested = \$132,269 (\$28,152 in a supplemental budget request for FY 2003-04 and \$104,117 in a budget amendment for FY 2004-05)

- 1.0 FTE is requested for a Permitting Technician
- \$40,000 is requested in temporary services funding for document processing
- 1 additional leased vehicle from Fleet Management is requested to replace the vehicle that we were recently required to give up

The funding source for these draft requests is proposed as the Operational Account of the Severance Tax Trust Fund.

® Leased Space Status

In response to your interest in our office space status, the lease on our existing space at the Chancery Building expires August 31, 2004. In April 2003, we requested approval of the DNR EDO to initiate the process of renewing our lease at the Chancery or finding alternate office space. At that time, the potential for the DNR CMP consolidation of all the Divisions into one office space facility was cited as the reason not to proceed with securing COGCC office space. Hopefully, since the DNR CMP office space consolidation is no longer being pursued, our efforts to secure office space will soon be given approval by the DNR EDO to proceed. The DNR EDO advises us that the process of obtaining approvals for leased space is separate from the draft budget requests described above.

® Colorado Oil and Gas Information System ("COGIS")

The COGCC information system, COGIS, is made up of many different components that are used by the Commission, staff, industry, other government agencies and many others.

· Internet

The COGCC determined it was most cost effective to develop applications and information in an Internet available format. This allows for the same tools to be utilized in different environments, thus eliminating the re-creation of applications. The Internet connection was moved to a new network structure which provides a much more secure environment. The following are tabs on the Internet menu bar.

○ General

- This page has links to basic information concerning the Commission, its function, and oil and gas development in Colorado. The annual statistics and the weekly/monthly statistics are available here.

○ Contacts

- § This page has links to people and agencies that are involved with oil and gas regulation and related issues in the state. The page also contains phone lists and areas of responsibility for staff. A link to the Utility Notification Center of Colorado's Dig Safely Program has recently been added.

○ Library

- § This page contains links to documents resulting from Commission studies, activity reports, and statistical downloads.

○ Hearings

- § This page has links to the current and previous hearing schedules, which allow for review of the dockets, agendas, applications and their outcome. It

also has information that is useful when considering an application for hearing or finding information about Commissioners.

- Rules
 - § This page contains links to the Commission statute, Rules and Regulations, and policies.
- Orders
 - § This application provides searchable capability to the Commission's orders. The search by location is still under construction as we create the map layer for all spacing orders.
- Forms
 - § These are Adobe Acrobat documents that can be downloaded, completed, printed and mailed. Some example and instruction documents are viewable. Eventually, online forms will be available here, but the exact time frame is unknown.
- Staff Report
 - § Current and previous staff reports, with attachments, are viewable here.
- Permits
 - § This application shows the last 12 months of approved permits and current pending permits; it may be filtered by county.
- Database
 - § This application enables users to query well, production and operator information. These queried databases contain the most current set of data and are updated throughout the day.
- Local Gov
 - § This application provides database searches for local government contact information and oil and gas activity within a selected area.
- Images
 - § This application is an interface to the COGCC's historical paper files. All well files, logs and hearing files have been scanned. This application is not user friendly and the preferred method is to use the database queries and click on the "docs" icon for wells and other facilities, or to use the Orders application.
- Maps
 - § This interactive map application allows the user to zoom, pan and select types of information to display. This application will also display the database information for wells by selection tools or double clicking on a single item. There are also tools to allow annotations and to save reusable map files.
 - § The spacing orders are being evaluated and posted on the maps, with approximately one third of the state having been reviewed.
- Reports
 - § This area is still in development; only a few reports are currently available. The application does malfunction from time to time. The goal is to have selectable data sets and statistical queries.

Local Area Network

The COGCC staff is connected to services by a Local Area Network ("LAN") connection which provides e-mail and data sharing capabilities. The LAN is connected to the Centennial Building at 1313 Sherman Street by a wireless interface; this connection provides access to the Internet and other state services. Staff utilizes the same applications in their work as Internet users, in addition to others outlined below.

- Database

- § The COGCC maintains a comprehensive database of regulated facilities (wells, pits, injection sites), incidents (inspections, complaints, spills), and affiliations (companies, contacts, staff).
- § A database cleanup project is currently underway, with almost 32,000 historic well records updated.
- Form Processor
 - § This set of applications allows users to input, route, edit, and update regulatory reports submitted by oil and gas operators.
- Geographic Information Systems (GIS)
 - § These applications provide the COGCC capability to create custom maps, convert survey calls to geographic coordinates, and convert and utilize geographic positioning system (GPS) data.
 - § The GIS Administrator creates daily updates for the Internet map application.
- COGIS Tools
 - § This set of applications allows the staff to correct data in the database in addition to performing specialized workflow administration.
- Remote Users

This is the final component of the COGIS system. It has yet to be implemented. This system will consist of Internet applications, form processor and other specific tools necessary for the field personnel to automate their data collection and information requirements running on a laptop or tablet computer. This project continues to receive high marks in the budget process but has been delayed due to budget constraints.
- Electronic Business
 - There are approximately 175 operators reporting electronically.
 - An Internet available production report application that uses an XML data transfer mechanism is being tested by staff and is expected to soon be available to industry. The XML file structure is the same one that is being used by Montana, Utah, Nebraska, New York and Pennsylvania. This application was funded by the Ground Water Protection Council using a Department of Energy grant.
 - COGCC, GWPC, BLM, MMS, API and agencies from several other states have been working together to establish an XML file format for permitting wells and reporting their completions. The group has completed a business case for this project and is anticipating work to begin in January 2004.
- Problems
 - The equipment used to serve document images on the Internet is antiquated and suffers from failure or slow response from high usage. New servers have been purchased, are currently being configured, and should be online in the near future.
 - The report server has been unavailable due to configuration issues with the new security systems. It is planned to resolve these issues and make the system more functional in the near future.

VIII. VARIANCES

No variances were requested this month.



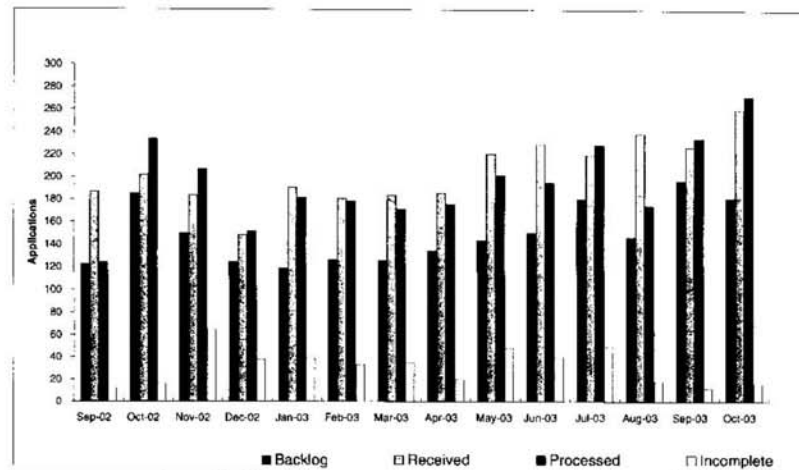
A division of the Colorado Department of Natural Resources

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Colorado Oil & Gas Conservation Commission Monthly Breakout of Drilling and Recompletion Permits

	Backlog	Received	Processed	Withdrawn	Rejected	Incomplete	In-Process	Remaining
Drilling								
Sep-02	116	170	117	1	0	10	158	168
Oct-02	168	188	209	3	0	14	130	144
Nov-02	144	148	170	2	0	61	59	120
Dec-02	120	143	144	3	0	37	79	116
Jan-03	116	180	174	1	0	39	82	121
Feb-03	121	163	158	3	0	33	90	123
Mar-03	123	180	167	3	0	35	98	133
Apr-03	133	179	172	1	0	20	119	139
May-03	139	198	184	12	0	48	93	141
Jun-03	141	190	171	1	0	40	119	159
Jul-03	159	199	201	12	0	49	96	145
Aug-03	145	227	166	14	0	18	174	192
Sep-03	192	195	209	6	0	12	160	172
Oct-03	172	228	244	6	0	16	134	150
Recompletion								
Sep-02	7	17	7	0	0	2	15	17
Oct-02	17	14	25	0	0	2	4	6
Nov-02	6	38	37	0	0	4	1	5
Dec-02	5	6	8	0	0	1	2	3
Jan-03	3	11	8	0	0	1	5	6
Feb-03	6	18	21	0	0	0	3	3
Mar-03	3	4	5	0	0	0	2	2
Apr-03	2	7	4	0	0	0	5	5
May-03	5	23	18	0	0	0	10	10
Jun-03	10	40	24	4	0	0	22	22
Jul-03	22	21	28	13	0	0	2	2
Aug-03	2	12	9	0	0	0	5	5
Sep-03	5	32	26	1	0	0	9	10
Oct-03	10	32	28	0	0	0	14	14
Total								
Sep-02	123	187	124	1	0	12	173	185
Oct-02	185	202	234	3	0	16	134	150
Nov-02	150	184	207	2	0	65	60	125
Dec-02	125	149	152	3	0	38	81	119
Jan-03	119	191	182	1	0	40	87	127
Feb-03	127	181	179	3	0	33	93	126
Mar-03	126	184	172	3	0	35	100	135
Apr-03	135	186	176	1	0	20	124	144
May-03	144	221	202	12	0	48	103	151
Jun-03	151	230	195	5	0	40	141	181
Jul-03	181	220	229	25	0	49	98	147
Aug-03	147	239	175	14	0	18	179	197
Sep-03	197	227	235	7	0	12	169	182
Oct-03	182	260	272	6	0	16	148	164

Incomplete are permits that have missing or inaccurate data and cannot be approved.



Backlog = Incomplete + In-process = Remaining permits from previous month

Colorado Oil Gas Conservation Commission
Monthly Statistics

YEAR	MO	Baker - Hughes rig count	Drilling	Recompletion	Permits	Injection	Pits	Active Wells	Unedited Historic Records	Public Visits	Well Oper Change
		Apvd	Rcvd	Apvd	Rcvd	Apvd	Rcvd	Apvd	Rcvd	Office	Internet
2000	Total	1533	1755	155	187	12	21	328	305	1264	46136
2001	JAN	203	224	49	38	5	2	26	8	89	6974
	FEB	193	196	5	7	0	0	16	18	75	113
	MAR	26	192	136	10	12	0	2	3	78	107
	APR	32	242	269	16	11	1	2	4	87	143
	MAY	36	241	236	8	0	2	0	7	72	157
	JUN	36	194	256	12	14	2	3	10	65	106
	JUL	35	216	178	8	15	4	2	23	81	116
	AUG	37	176	152	12	3	4	25	18	67	75
	SEP	38	109	173	6	15	3	0	83	60	69
	OCT	36	202	142	8	3	3	2	3	84	105
	NOV	33	122	154	16	8	0	18	24	63	78
	DEC	24	181	185	4	4	1	2	25	104	101
2001	Total	2271	2301	164	152	22	22	235	246	925	1306
2002	JAN	25	162	178	4	4	2	0	43	73	95
	FEB	27	164	210	9	7	2	1	9	76	68
	MAR	25	194	173	8	12	2	3	31	58	55
	APR	28	175	177	11	12	3	4	2	65	67
	MAY	33	173	202	15	26	6	7	41	64	90
	JUN	34	183	124	27	19	0	1	5	57	69
	JUL	31	140	171	20	16	2	1	7	51	105
	AUG	30	177	167	3	8	1	1	36	50	71
	SEP	24	117	170	7	17	2	3	13	65	46
	OCT	25	209	188	25	14	5	4	12	45	59
	NOV	24	170	148	37	36	3	0	8	63	68
	DEC	27	144	143	8	6	2	0	49	51	81
2002	Total	2008	2051	174	177	30	25	252	229	718	874
2003	JAN	31	174	180	8	11	2	2	3	82	88
	FEB	32	158	163	21	18	1	0	1	62	77
	MAR	30	167	180	5	4	1	2	15	51	55
	APR	35	172	179	4	7	2	7	5	63	123
	MAY	37	184	198	18	23	3	0	29	52	99
	JUN	37	171	190	24	40	0	0	32	59	65
	JUL	40	201	199	28	21	0	2	136	50	48
	AUG	43	166	227	9	12	0	2	2	53	43
	SEP	48	209	195	26	31	1	2	13	41	31
	OCT	46	244	228	28	32	2	0	4	41	38
2003	Total	1846	1939	171	199	12	17	240	235	554	667
										212364	2954

Apvd = Approved, Rcvd = Received, Ind = Individual Permit, Blanket Apvd = Application for Hearing, NOAV = Notice of Alleged Violation, AOC = Administrative Order of Consent, OFV = Order Finding Violation, Cmpfl = Compliant, Comp = Completed

Colorado Oil Gas Conservation Commission
Monthly Statistics

YEAR	MO	Operators		Release		Bonds		Claim		Hearings		Violations		Remediation				
		New	Inactive	Ind.	Blanket	Ind.	Blanket	Apps.	Order	NOAV	AOC	OFV	Crnpt	Spills	Rcvd	Comp	Field Insp	
2000	Total	76	89	65	45	55	2	0	47	35	254	13	7	246	283	145	140	7700
2001	JAN	7	8	6	3	10	0	0	12	8	14	1	0	10	35	17	8	717
	FEB	6	2	3	1	3	1	0	2	4	9	1	0	10	7	4	7	792
	MAR	5	3	6	0	9	0	0	2	3	4	1	0	9	11	12	3	854
	APR	8	7	2	0	12	0	0	9	7	57	2	0	14	14	4	6	541
	MAY	7	4	2	4	8	0	1	1	3	7	0	2	30	17	13	19	761
	JUN	7	9	0	5	4	0	0	NA	NA	9	NA	NA	17	17	8	6	414
	JUL	5	2	1	2	14	0	0	9	7	18	4	0	13	16	8	10	578
	AUG	4	6	1	3	10	0	4	4	3	25	0	0	45	20	4	3	760
	SEP	10	8	7	4	3	0	0	2	NA	40	0	0	14	20	8	10	311
	OCT	5	6	5	3	9	0	0	5	4	45	0	0	22	17	8	12	717
	NOV	5	0	0	0	12	0	0	NA	NA	14	NA	NA	20	12	8	6	410
	DEC	8	2	0	3	10	1	0	7	1	17	0	0	13	16	3	8	385
2001	Total	77	57	33	28	104	2	1	53	40	259	9	2	217	202	97	98	7240
2002	JAN	7	9	3	3	6	0	0	6	7	19	1	2	16	20	17	0	415
	FEB	10	4	1	0	5	0	0	6	4	34	0	1	11	29	6	6	449
	MAR	6	8	3	3	10	0	0	3	2	19	0	2	5	32	8	5	572
	APR	7	10	8	3	10	1	0	5	4	28	0	0	10	11	9	10	353
	MAY	5	11	6	14	6	0	0	NA	NA	29	NA	NA	16	19	4	7	805
	JUN	5	12	3	10	8	0	1	6	4	17	0	1	11	20	5	8	857
	JUL	2	6	2	7	12	1	0	6	5	26	2	0	23	14	10	3	936
	AUG	6	11	6	5	8	0	0	5	4	72	1	1	17	14	2	2	654
	SEP	4	5	8	3	8	0	0	17	16	20	0	14	21	13	5	2	369
	OCT	3	12	8	6	5	0	0	3	2	10	0	0	17	10	7	7	346
	NOV	5	3	3	0	15	0	0	NA	NA	1	NA	NA	15	12	4	3	377
	DEC	3	6	11	4	5	0	0	6	4	5	1	0	14	12	3	5	366
2002	Total	63	97	62	58	98	2	1	63	52	280	5	21	176	206	80	58	6499
2003	JAN	8	6	8	3	5	0	0	3	4	26	1	0	5	19	6	1	510
	FEB	10	7	2	2	10	0	0	4	2	8	1	0	8	15	1	8	549
	MAR	6	8	5	4	13	0	0	7	3	7	1	0	13	17	3	1	642
	APR	6	4	9	1	7	0	0	7	5	22	0	1	22	17	0	1	644
	MAY	5	3	2	5	10	0	0	NA	NA	7	NA	NA	13	17	0	3	831
	JUN	3	6	2	3	8	3	0	7	4	2	1	0	19	19	0	9	693
	JUL	5	6	3	2	15	0	0	1	0	12	0	0	15	23	0	1	471
	AUG	6	7	4	1	8	0	0	6	7	9	2	0	8	14	0	2	571
	SEP	8	12	10	0	10	0	0	3	2	8	0	0	8	22	0	1	643
	OCT	10	7	6	7	12	0	0	2	2	2	0	1	12	23	0	7	443
2003	Total	67	66	51	28	98	3	0	40	29	103	6	2	123	186	10	34	5997

Apvd = Approved, Rcvd = Received, Ind = Individual, Blanket = Blanket, Apps = Application for Hearing, NOAV = Notice of Alleged Violation, AOC = Administrative Order of Consent, OFV = Order Finding Violation, Crnpt = Complaint, Comp = Completed

Gas-well drilling fuels west GarCo economy

By MIKE MCKIBBIN
The Daily Sentinel

Hotels, and motels from Glenwood Springs to Parachute are often full and restaurants are busy.

But it's not just tourists and residents that have cash registers ringing across Garfield County; it's thousands of natural gas employees whose numbers should increase next year.

The county's two main operators,

EnCana Oil and Gas and Williams Production, have plans to drill as many as 500 new wells in 2004. This year, EnCana will drill close to 300 wells south of Rifle and Silt while Williams will drill around 50 in the Parachute and Rubicon areas.

Parachute District Manager Steve Soyachak said Williams plans to drill more than 200 wells next year.

EnCana representative Doug Jones said his company plans as many wells, perhaps slightly fewer, as this year.

The county already has more than 1,400 active gas wells. In early October, the county had 23 of the 56 active drilling rigs in Colorado.

Each rig creates 44 jobs with an average wage of more than \$40,000 each, according to a case study Soyachak prepared for a 2001 Colorado Oil and Gas Association study. His study — based on 2000 figures — found that over 20 years, Williams would spend \$61.5 million on wages, pay \$78.2 million in taxes and \$25.3 million in royalty payments

for wells drilled on county lands. Soyachak estimated Williams' total economic impact over 20 years may be \$270.5 million.

Current figures are likely higher, Soyachak said Friday. For example, the average rig worker salary is around \$50,000 instead of \$40,000.

Bunny Rohrig manages the Rusty Cannon Motel in Rifle. She said in the summer

See DRILLING, page 9B

DRILLING: Some motels get half their business from gas industry

➤ Continued from page 1B

months, about half her rooms are occupied by gas industry workers. In the fall hunting seasons, up to 40 percent of her rooms are rented to workers.

Most industry subcontractors are located and employ people from outside the county, sometimes out of state.

"I'll always give my workers first choice for rooms, unless a hunter has made a reservation on a yearly basis," Rohrig said. "Thank God for those workers, because the winter's real slow around here."

Sean Cronin, general manager of the New Castle Comfort Inn, echoed Rohrig.

"I'd say half our business is with the gas industry," Cronin said. "It's critical to our business. If it weren't for the natural gas workers, I'm not sure we'd be successful."

The COGA study said the

Colorado industry created 57,160 direct and indirect jobs in 2000.

Direct jobs are those employed by the industry; indirect jobs are those such as specialized service businesses.

One of those businesses is Toby LeBorgne's Vacuum Truck Service in Parachute, owned by Toby LeBorgne. His company has hauled water and heavy equipment to drill sites since 1989.

LeBorgne said plans for increased drilling activity will likely mean he will hire more than his current 38 employees.

"It's been real good, excellent," he said.

Doug Jensen, manager of the Parachute NAPA Auto Parts store, said about 40 percent of his business is with industry companies and workers.

"They need replacement parts, fittings, grease and oil, belts and bolts," he said. "They have to keep their trucks running."

Jensen said with increased activity next year, he may also

expand his staff.

The industry paid \$4.4 million in retail sales-and-use taxes statewide in 2000, the COGA study said.

Each new dollar spent in a given community is passed along at least seven times, the study said.

With an economic multiplier of 2.885, every \$1 spent by oil and gas workers equaled \$2.88 in extra purchases of goods and services.

The average industry wage of \$60,400 a year means each job generates a large share of buying activity and tax revenues to the Colorado tax base, the study said.

The business sector isn't the only portion of the county economy that benefits from natural gas activity.

The industry is the second-highest source of county property taxes, after residential. In 2002, the county received close to \$13 million in those revenues from gas companies.

To date this year, the county had received \$28,000 in royalties, \$394,000 in severance taxes and

\$214,000 in federal mineral lease royalties.

Some industry tax revenue returns to the county in the form of energy impact grants. The grants help pay for various public infrastructure projects.

Tax revenue to the county lags industry activity by one or two years.

Word of all the county's current and future natural gas activity keeps business leaders busy, too. Rifle Area Chamber of Commerce Executive Director Richard Klingler said his staff receives about three calls a week related to the gas industry.

"Workers call from out of town to see if it's worthwhile to relocate or a business wants to know if it's good to move here, too," he said. "The industry has a dramatic impact on our community."

Mike McKibbin can be reached via e-mail at mmckibbin@jds.com.

NOVEMBER 10, 2003

Clenwood Springs Post Independent

Bad publicity has Grass Mesa residents making less of a stink

BY LYNN BURTON
Post Independent Staff

Recent newspaper articles about smelly air on Grass Mesa have sucked the wind out of some residents' willingness to talk to newspapers.

"We choose not to comment," said Grass Mesa Home Owners Association property manager Cheri Chartier, when asked about the results of an EnCana Oil and Gas (USA) air-quality study for the subdivision.

EnCana's voluntary study, conducted at 18 locations in the 3,000-acre subdivision in August and September, indicated no health risks in the Grass Mesa area from gas drilling chemicals, according to a company press release issued Oct. 27.

Last August, some Grass Mesa residents complained to the Garfield County Commissioners that fumes from drilling rigs and natural gas wells were making them sick and giving them headaches.

EnCana Oil and Gas (USA) said seven of 61 compounds analyzed in the study were detected in the samples, and compared the results to U.S. Environmental Protection Agency standards for determining

health risk. "EnCana adheres to strict state and federal standards that protect the health and safety of our workers and neighboring residents," the press release said. "EnCana continues to investigate new technology to lessen impacts to site neighbors."

Grass Mesa resident Denise Lange said she hasn't had odor problems at her house, which sits about 500 yards from the nearest well.

The problem, Lange said, is Grass Mesa residents who voice their air-quality concerns in newspapers, which leads the public to believe property values are declining.

"There is no proof property values are going down," Lange said.

Lange, a mortgage broker, said some people are worried they won't be able to obtain financing for their homes, due to publicity about Grass Mesa's air-quality complaints.

Denying loans to a group of borrowers based on where their properties are located is called red-lining. A federal banking official doubts that red-lining is taking place at Grass Mesa.

GRASS MESA: see page 6

Monday, November 10, 2003

Staff Report

EnCana study: no health risk

A volatile organic compound is a low molecular weight hydrocarbon that quickly evaporates when introduced into the air, said Lon Hesla, environmental engineer for the federal Environmental Protection Agency.

Of the 61 VOC constituents analyzed, seven were detected in samples. Friesen said VOC concentrations were compared to EPA odor threshold concentrations, and to No Observed Adverse Effect Level (NOAEL) concentrations.

"The VOC concentrations in the samples were observed to be significantly lower than the odor threshold or NOAEL concentrations," Friesen said.

The seven detected VOCs are benzene, toluene, xylene, hexane, cyclohexane, heptane and acetone.

"Those are all common to gasoline," Hesla said.

Rebecca Brock's Grass Mesa lot is one of the locations where EnCana took samples. Brock has complained to EnCana and to the Garfield County Commissioners of headaches and nausea due to what she says are fumes coming from drilling rigs and wells.

Brock said she questions EnCana's air-quality study results. "I'm still getting sick."

Other property value concerns

GRASS MESA: from page 2

Morgan, who has been an appraiser for 30 years, with 14 of those in western Garfield County.

Other potential buyers are still waiting to see how international events play out in the Middle East and Iraq before they decide whether to buy property, Morgan said.

Then there's the Grass Mesa area itself. It's located several minutes south of Silt, and the 40-acre homesites are accessed by the subdivision's private roads. It's more difficult to reach Grass Mesa, Morgan said, than downtown Silt or Rifle, especially when the roads are snow covered.

"This market has always been slower than other markets," Morgan said. "It requires a special kind of individual to step up and buy there."

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"It's against the law," said Kevin Murki, a spokesperson for the U.S. Comptroller of Currency, which regulates national banks. "It's just that simple."

Murki said his agency fields complaints from groups and individuals, and takes allegations of red-lining "very seriously."

Murki said the same federal regulations concerning national banks also apply to state banks, credit unions and other lending institutions.

Ron Morgan, a Silt-area real estate appraiser, said he doesn't know whether gas drilling in Grass Mesa is forcing down property values. A lot of areas are experiencing lower property values, Morgan said, and the national economy is one reason.

"The stock market is flat. ... People are afraid to make a commitment," said

POST/INDEPENDENT
NOV. 18, 2003

EnCana may pay for more traffic patrols

BY LYNN BURTON
Post Independent Staff

Residents south of Silt could see increased Garfield County sheriff's patrols before the end of the year, if a verbal funding commitment from EnCana Oil and Gas comes through.

"We're part of the problem," EnCana spokesperson Cher Long told the Garfield County Commissioners Monday. "This would certainly be a benefit for people south of I-70, and everyone else."

An increase in natural gas exploration and production in western Garfield County has brought with it increased traffic safety complaints from residents.

Garfield County Sheriff Lou Vallario said the areas of concern include Divide Creek, Dry Hollow and Mamm Creek.

After meeting with the commissioners, Vallario said he could put overtime deputies on the road south of Silt by the end of the year, pending a recent \$15,000 pledge from EnCana.

"We're just waiting for a letter of commitment," Vallario said.

Vallario told the commissioners

TRAFFIC: see page 3

Glenwood Springs Post Independent • 3

Sheriff won't just target gas traffic

TRAFFIC: from page 1

EnCana tried to address traffic safety issues south of Silt through a private security firm, but the program didn't work out.

"They didn't have authority to write tickets," Long said after the meeting.

Vallario stressed his deputies will enforce traffic laws equally, and won't just target oil and gas industry companies and employees.

"It'll all be fair game," Vallario said.

Vallario also briefed the commissioners on a three-year, \$275,000 matching grant application he has submitted to the Colorado Department of Local Affairs to fund an extra patrol deputy position, whose duties would include traffic enforcement south of Silt.

Vallario said he'll know in May or June whether he received the grant.

The county commissioners endorsed the application, but reminded Vallario they can't commit any matching funds beyond 2004.

"We're part of the problem. This would certainly be a benefit for people south of I-70, and everyone else."

Cher Long
EnCana

GRAND JUNCTION "DAILY JENTINEL" OCTOBER 10, 2001

Interested parties in oil and gas debate gather

By DANE HARRISON
The Daily Sentinel

People whose livelihoods depend on Colorado's oil and gas extraction industry and those who regulate their ability to extract these resources all looked for ways to do their jobs better today.

Federal officials, industry representatives, environmental advocates and private land owners turned out to discuss ways to streamline the process of drilling for oil and gas in the state.

Bureau of Land Management officials used a series of

workshops to explain policies behind the process of applying for permits to drill wells in Colorado.

BLM and industry officials hoped the one-day seminar cleared up misunderstandings about the regulations that govern oil and gas extraction.

Benjamin Utesch, a Western Slope representative for the Colorado Oil and Gas Association.

Workshops addressed such issues as drilling on U.S. Forest Service lands, surface rights versus mineral rights, using the Internet to apply for

permits and directional drilling.

Organizers wrapped up the seminar by handing out the microphone to seminar participants. BLM officials explained the workshops allowed them to air some of their frustrations with the oil and gas industry.

They encouraged participants to share what federal policies linked them.

BLM Associate State Director Doug Kozz said Wednesday's back-and-forth dialogue was part of the agency's effort

Environmentalists: BLM catering to oil

By ERIN MCINTYRE
The Daily Sentinel

The Bureau of Land Management has abandoned its role as a multi-use agency overseeing public lands and is catering to one of the richest businesses in the world, environmentalists said at a rally Wednesday.

Members of Western Colorado Congress, a grass-roots environmental organization, rallied

See BLM, page 28

See DEBATE, page 28

BLM: Spokesman said all stakeholders were invited

Continued from page 18

outside a day-long workshop involving the Colorado Oil and Gas Association and federal agencies at the Adam's Mark Hotel.

The controversial workshop, focused on streamlining the application for permit to drill (APD) process, gained attention when environmental groups learned its invitation was sent out on BLM letterhead. The partnership between the oil and gas lobbying association and a federal agency bothered some constituents.

"Landowners did not receive invitations," said Peggy Utesch. "Ranchers who hold grazing permits for federal lands weren't invited to share their concerns about increased gas drilling on federal lands."

"The public is not getting equal treatment," Utesch said.

BLM spokesman Steven Hall said all stakeholders were invited to the workshop, and said the oil and gas industry members hosted the event.

He also said concerns that "streamlining" the application

process would leave out essential environmental law were unfounded.

"There is no direction anywhere that instructs the BLM to shortcut the environmental process," Hall said.

"Nobody is changing any policies," said Kathy Hall, Colorado Oil and Gas Association administrator. "What I'm trying to do is have an industry that understands the rules."

Kathy Hall said not all interested parties were invited to the workshop because it didn't apply to those outside the oil and gas industry and federal leasing agencies.

"It wasn't something for the world," she said. "Why would you invite stakeholders when you talk about APDs — do they do permits to drill?"

"It was strictly for the benefit of better understanding and better communication," Kathy Hall said.

The activists also voiced their concern about proposed legislation in Congress — House Resolution 6, commonly known as the

"Domenici-Tauzin" bill, named for its authors.

The 1,700-page bill includes subsidies for the oil and gas industry, new rules on royalties and reimbursement for costs associated with environmental law compliance. Environmentalists also said they were disappointed that renewable energy options were not included in the bill.

About 40 people gathered at the rally — some wore stickers saying "Our land, their profit." One activist dressed up as Uncle Sam and got in a bed symbolizing Colorado with Western Colorado Congress organizer Mark Schofield, dressed up as an "oil and gas man."

Uncle Sam shoved dollar bills into Schofield's overflowing suit pocket.

"Why stimulate an already thriving industry?" said Ed Baxter, a retired Delta banker who considers himself a "green elephant" because he's an environmentally conscious Republican. "This is pork disguised as a national security issue or an energy independence issue."

GLENWOOD SPRINGS POST/INDEPENDENT

Tuesday, November 18, 2003

LOCAL

Air study pens up Roan plan

BY LYNN BURTON

Post Independent Staff

The U.S. Bureau of Land Management won't release its long-awaited Roan Plateau draft plan until December at the earliest, and possibly not until after the holidays.

"We don't have a release date," said Steve Bennett, the BLM's assistant field manager in Glenwood Springs. "But it definitely won't be November."

The BLM pushed the plan's release back from August to November earlier this year.

Local environmentalists, who oppose natural gas drilling on the 43,000-acre Roan Plateau northwest of Rifle, say they are not antsy about delays in the plan's release.

"The anxiety was the BLM would fast-track the plan and cut corners," said Steve Smith, a field representative for Western Colorado Congress. "If they want to take more time, that's fine."

Bennett said an air-quality study that covers an area from Glenwood Springs to Vernal, Utah, is delaying the plan.

The BLM is drafting its first management plan for the entire 73,000-acre Roan Plateau area.

The 43,000-acre Roan Plateau itself juts up 3,000 feet from the valley floor, and is surrounded by 30,000 acres of BLM land included in the planning area.

The Colorado Department of Natural Resources estimates the plateau holds 7 trillion cubic feet of natural gas, with about 5.5 trillion being recoverable. The recoverable gas has a rough potential value of \$22 billion, the agency said.

Garfield County municipalities from Carbondale to Rifle have passed resolutions opposing gas drilling on the top of the Roan Plateau.

The Garfield County Commissioners in May said the county doesn't recognize "any compelling need" to lease any further areas on the plateau top for oil and gas exploration "at this time."

As the BLM's Roan Plateau draft plan nears, media interest around the United States and abroad has increased.

"It's being watched quite closely," Smith said.

The Western Colorado Congress has been meeting with area community groups to tell its story. After a recent Western Colorado Congress presentation in Carbondale, several people later asked the Garfield County Commissioners to help protect the Roan Plateau.

"There's going to be a land grab, and rush for energy sources," said Carbondale resident Johnny Weiss after he talked to the county commissioners Nov. 10. "The U.S. needs a balanced approach to energy production."

The BLM will take public comments on the Roan Plateau plan for 90 days after the draft plan is released.

"We need to remind people this is the beginning of the process," Weiss said. "This will be a long, ongoing process."

Bennett said the plan will be available on CD, in print and probably on the Internet.

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The Denver Post / John Prieto

Greg Murray, a neighbor of the Leyden mine, where natural gas once was stored, is opposed to Arvada's plan to pump drinking water into the mine. He says he's not convinced that it's safe. Murray and other area residents are worried that as the mine fills with water, remaining natural gas will be caused to migrate from the mine to places such as the basements of area homes.

11/12 Arvada pumping water into old mine

Leyden once held natural gas supply

By Alicia Caldwell
Denver Post Staff Writer

ARVADA — The city today will begin pumping drinking water into an old coal mine, replacing the natural gas that a local utility had stored there.

Neighbors had fought the plan to convert the chasm into an underground reservoir, saying they feared that pockets of natural gas would migrate to places it should not, such as their basements.

City officials have said they are

convinced the plan is safe and have touted the plan's thrift and ingenuity. Converting the old Leyden mine would save millions over building another reservoir, they said.

Arvada will hold a ceremony at 10 a.m. today at an injection well site at Pioneer Sand and Gravel, just north of West 64th Parkway, off Colorado 93.

Arvada Mayor Ken Fellman said the city's engineering staff has studied the project and that the appropriate state authorities approved the change. There is little chance that gas would migrate as a result of pumping, he said.

"Nothing I've seen indicates

that it's likely," Fellman said.

Greg Murray, a neighbor and one of the more vocal opponents, said that while he doesn't oppose the plan in theory, he never has been convinced that it is safe.

A nearby business owner successfully sued the facility operator, then known as Public Service Company of Colorado, for contamination caused by migrating gas. In 1998, a jury awarded a judgment of more than \$2 million in the case.

Experts hired by the utility have said that over the four-decade life of the facility, at least 1 billion cubic feet of pressurized gas is unaccounted for, raising

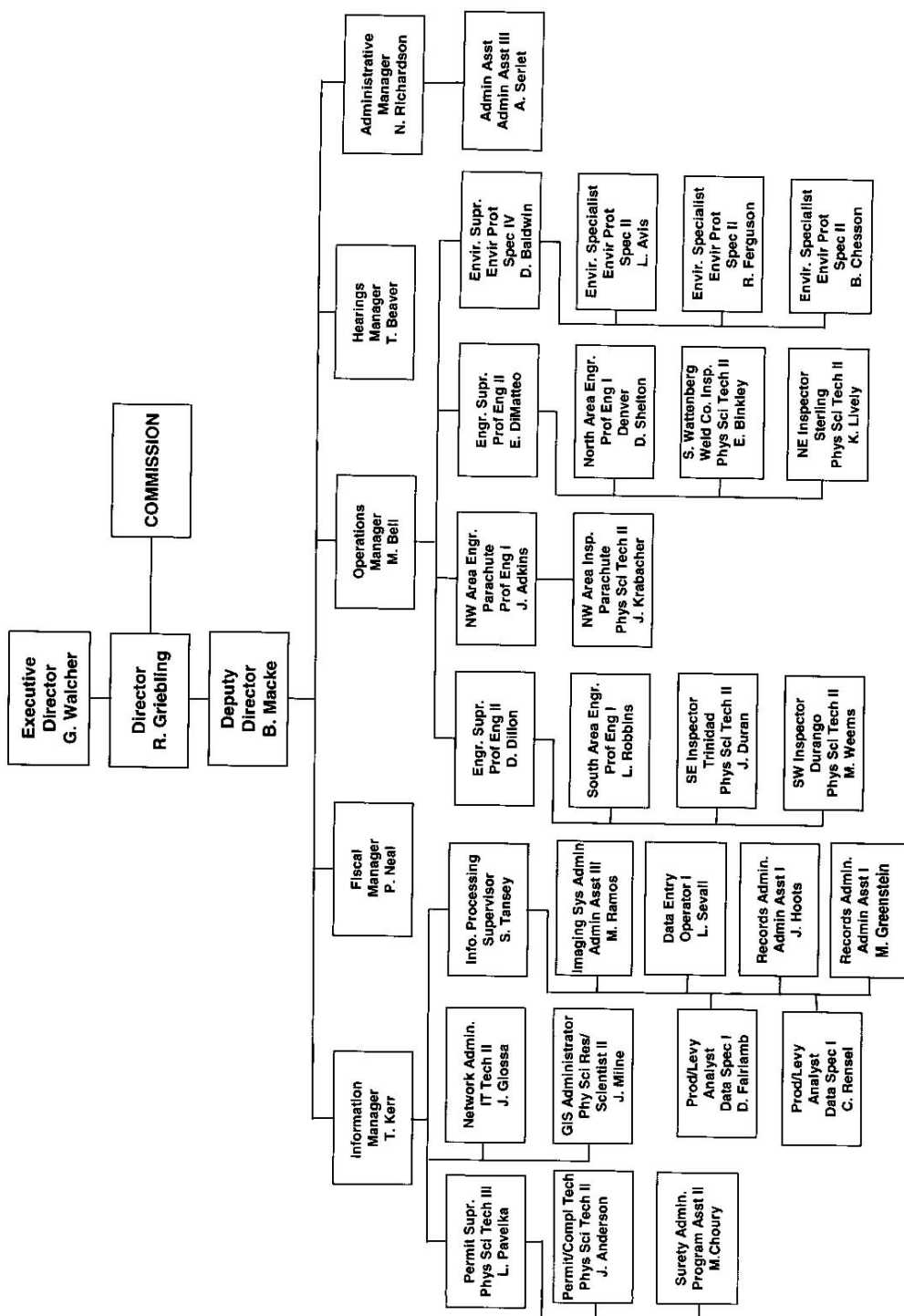
questions about whether it moved to uncharted parts of the century-old mine or if it harmlessly dissipated.

Murray said he has spent several days with representatives from the utility, now known as Xcel Energy, and the Colorado Oil and Gas Conservation Commission, the governmental body that approved the closure plan.

They've been looking for sites for soil-gas monitoring devices, Murray said. But the 30 to 60 sites planned cannot ensure that gas migrating from the 3-square-mile site would be detected, he said.

"It's like a needle in the haystack," Murray said.

COLORADO OIL & GAS CONSERVATION COMMISSION ORGANIZATION



Version 69 - 11/21/2003

PENALTY PAYMENT STATUS
11/24/03

I. PENALTIES ASSESSED/Paid

Fiscal Year	# of Orders Issued	\$ Amount Assessed	# of Orders Paid	\$ Amount Paid	# of Orders Waived	\$ Amount of Orders Waived	# of Orders Paid through Collections	\$ Amount of Assessed Penalties Later Uncollectable
90-91	4	\$32,300	4	\$32,300	0	\$0	n/a	\$0
91-92	0	\$0	0	\$0	0	\$0	n/a	\$1,500
92-93	6	\$10,000	2	\$6,500	0	\$0	n/a	\$47,608
93-94	12	\$263,608	7	\$105,000	0	\$0	n/a	\$16,247
94-95	10	\$83,817	4	\$21,805	4	\$139,000	n/a	\$0
95-96	29	\$238,250	19	\$154,000	3	\$20,750	n/a	\$32,750
96-97	13	\$79,500	8	\$29,500	0	\$0	n/a	\$2,000
97-98	30	\$140,500	22	\$74,750	0	\$1,000	n/a	\$2,000
98-99	19	\$74,000	18	\$66,500	2	\$25,000	n/a	\$11,000
99-00	23	\$110,500	12	\$59,460	0	\$3,000	2	\$0
00-01	18	\$65,500	16	\$30,500	0	\$0	0	\$0
01-02	10	\$38,000	5	\$23,000	0	\$0	0	\$0
02-03	25	\$59,250	9	\$35,750	0	\$0	0	\$0
Totals	199	\$1,215,225	126	\$639,065	9	\$194,750	2	\$115,105

II. DELINQUENT PENALTIES

Order Number	Date Issued	Violating Entity	Penalty Assessed	Violations	Status	Referred to Collections
1V-58	03/15/93	Gear Drilling Company	\$2,000	Rule 305, 319 a (2)	Work completed per order	Yes
1V-73	08/23/94	Western Oil Company	\$2,300	Rule 317 a.8	Bond forfeited 11/01/95	Yes
1V-82	06/19/95	Joseph V. Dodge	\$14,000	Rules 210 b., 305, 307, 317 b (3), 604 a. (4)	Bond forfeited 11/01/95	Yes
1V-93	11/21/95	Tips Drilling Co.	\$60,000	Rules 604 a. 4., 902 a. & 4.	\$30,000 bond claimed 11/95/penalty unpaid/No assets	Yes
1V-110	05/21/96	Kana Resources, Inc.	\$3,500	Rules 303 a., 306., 317 b. 1.	AOC negotiated	Yes
1V-114	08/04/96	Mr. Jim Snyder	\$10,000	Rules 308 a., 308 b., 317 a., APD	District Court decision entered/\$10,000 bond claimed	Yes
1V-124	07/01/97	Nerdline Company Inc.	\$9,000	Rules 326 b. 1., 319 b., 210 b.		Yes
1V-132	11/24/97	Eros, Inc.	\$24,000	Rule 326 b.	\$30,000 bond claimed 5/98	Yes
1V-167	01/05/99	Pacific Midland Production	\$1,000	Rule 326 b.	Bond claimed	Yes
1V-170	03/25/99	Allen Oil & Gas, LLC	\$12,000	Rules 904, 905, 906, 909 b (2) & (5), 91	Work to be completed by July 1, 1999.	Yes
1V-175	08/19/99	McCormick Oil & Gas Co.	\$18,000	Rules 1004, 319 b (3), 326 b., 206, 309	McCormick in bankruptcy-Bond claimed	Yes
1V-177	08/19/99	Fatin Energy Exploration, Inc.	\$3,500	Rules 308 a., 308 b., 326 b.	Bond Claimed	Yes
1V-191	02/15/00	Cascade Oil	\$1,000	Rule 326 b (1)	Bond claimed	Yes
1V-202	11/30/00	Robert Ziegler	\$2,000	Rule 326 b.	Bond claimed	Yes
1V-204	12/19/00	Allen Oil & Gas, LLC	\$60,000	Rule 326 b., 324A a., 904., 905, 906 b (1), 90	Bond claimed	Yes
1V-211	05/31/01	Sierra Production	\$500	Rule 302 a.		Yes
1V-212	05/31/01	Caprice Oil & Gas Co.	\$500	Rule 302 a.		Yes
1V-218	01/11/02	Rocky Mtn. Operating Co	\$2,000	Rule 326 b (1)		Yes
1V-219	01/11/02	Rocky Mtn. Operating Co	\$1,000	Rule 326 b (1)		Yes
1V-220	02/25/02	Woolsey Oil Company	\$6,000	Rule 326 b.		Yes
1V-221	03/25/02	Domar Oil & Gas, Inc.	\$6,000	Rules 302, 304, 319 b., 709		Yes
1V-227 - 1V-236	09/21/02	DJ Production Svcs. Inc.	\$14,000	Rule 309, 310A., 319 b (1), 319 b (3), 326 b.		Yes
1V-237	09/21/02	DJ Production Svcs. Inc.	\$1,500	Rule 326 b.		Yes
1V-239	09/21/02	DJ Production Svcs. Inc.	\$500	Rule 309.		Yes
1V-240	09/21/02	DJ Production Svcs. Inc.	\$1,500	Rule 324A a., 907 a., 910 a.		Yes
1V-245	06/02/03	Fredrick Shaffer	\$4,000	Rule 326 b.		Yes
Total Penalties Pending Collection			\$255,900			Yes

HEARING DOCKET: January, 2004

Page 1
11/24/2003

No.	Cause	Applicant/Attorney or Representative	Date Rec'd	Field Formation County	Matter	Remarks
0401-EX-01	133	Enclon Operating Co./ Michael J. Wozniak	11/14/2003	Hawatia West Wasatch, Fort Union-Lance-Lewis Moffat	Request for an order allowing an exception to the permitted location for the Union Government #14-26 Well to be located at a proposed location of 448' FSL and 1187' FWL in Section 26, Township 12 North, Range 101 West, 6th P.M.	ORDER NO. 133-23
0401-SP-01	139	Williams Production BMT Co./ William A. Beck	11/12/2003	Relson, Parashire, Grand Valley Williams Fork Garfield	Request for an order to change the well setback Rule to 100 feet from the boundaries of the drilling and spacing unit for certain lands in Township 6 South, Ranges 94-96 West, 6th P.M. and Township 7 South, Ranges 95 and 96 West, 6th P.M.	ORDER NOS. 133-41, 440-26, 473-13, 495-4, 510-10
0401-UP-01	407	Prima Oil & Gas Company/ Peter A. Bork	11/17/2003	Wattsberg Code 1H Librara Weld	Request for an order to pool all non-consenting owners in the 80-acre drilling and spacing unit consisting of the NW1/4 SW1/4 of Section 34, Township 5 North, Range 67 West, 6th P.M.	Continued to February
0401-GA-01	1	SLVista Partners, LLC/ G. Brent Coon	11/17/2003	Weld	Request for an order to revoke the variance and three permits-to-drill granted by the Director to Encana Energy Resources, Inc. for wells located in the SW 1/4 of Section 7, Township 2 North, Range 67 West, 6th P.M.	ORDER NO. 1-104
0401-EX-02		Encana Oil & Gas (USA) Inc./ Stephen J. Sullivan	11/17/2003	Hunter Mesa and Grand Mesa Garfield	Request for an order allowing an exception to the permitted well location for certain lands in Township 6 S. 7 South, Ranges 92 S. 93 West, 6th P.M. for wells to be located less than 600 feet from the common boundary of the two federal units.	ORDER NO. 133-42
0401-OV-01	IV	Staff Recommendation	11/3/2003	Mesa	AOC - Rule 1004.a., failure by Tom Brown, Inc. to complete reclamation within three (3) months of plugging the Borne #1-7 Well located in the SW1/4 NW1/4 of Section 7, Township 10 South, Range 95 West, 6th P.M.	ORDER NO. IV-250
0401-OV-02	IV	Staff Recommendation	11/13/2003	Garfield	AOC - Rule 602.b., failure by Encana Oil & Gas (USA) Inc. to comply with the approved Access and Transportation Plan for access to Grass Mesa gas operations in Township 6 South, Range 93 West, 6th P.M.	ORDER NO. IV-251
0401-OV-03	IV	Staff Recommendation	11/24/2003	Logan	AOC - Rules 906.f.(2), 909.a., and 1004, failure by Pease Oil & Gas Company to remediate spills/releases to meet the allowable concentrations in Table 910-1 and failure to complete the remediation of impacted soils and reclamation of the former Schwartz #1-X tank battery located in the NE1/4 NE1/4 of Section 28, Township 3 South, Range 50 West, 6th P.M.	ORDER NO. IV-252
0401-OV-04	IV	Staff Recommendation	11/24/2003	Logan	AOC - Rules 324.a., 910.a., and 1004, failure by Pease Oil & Gas Co. to complete the remediation and reclamation of produced water impacted soils at the Whittier "A" lease located in the E1/2 NE1/4 of Section 21, Township 9 North, Range 53 West, 6th P.M. and for exceeding the COGCC Allowable Concentrations for Inorganics in Soil in Table 910-1.	ORDER NO. IV-253

Rate/Time Graph

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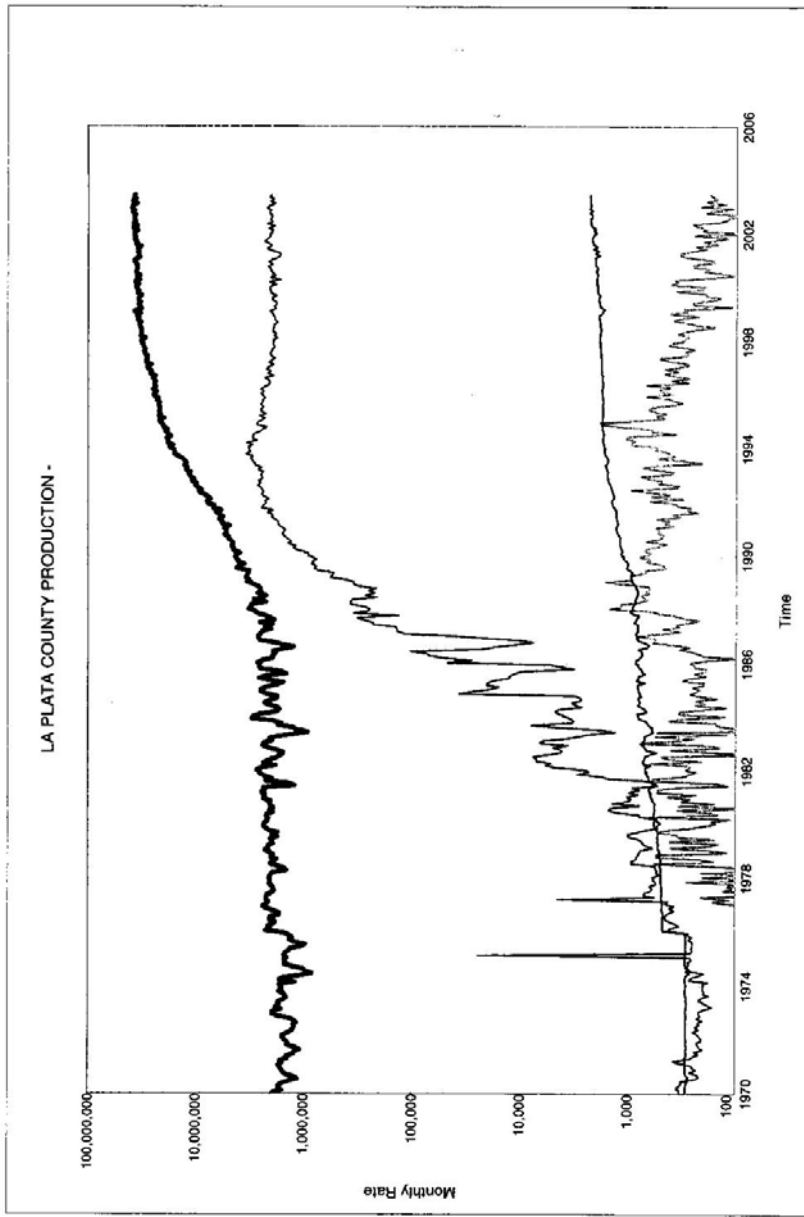
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Lease Name: LA PLATA COUNTY PRODUCTION ()

Operator:

County, ST: ,
Location: 0-0-0

Field Name:



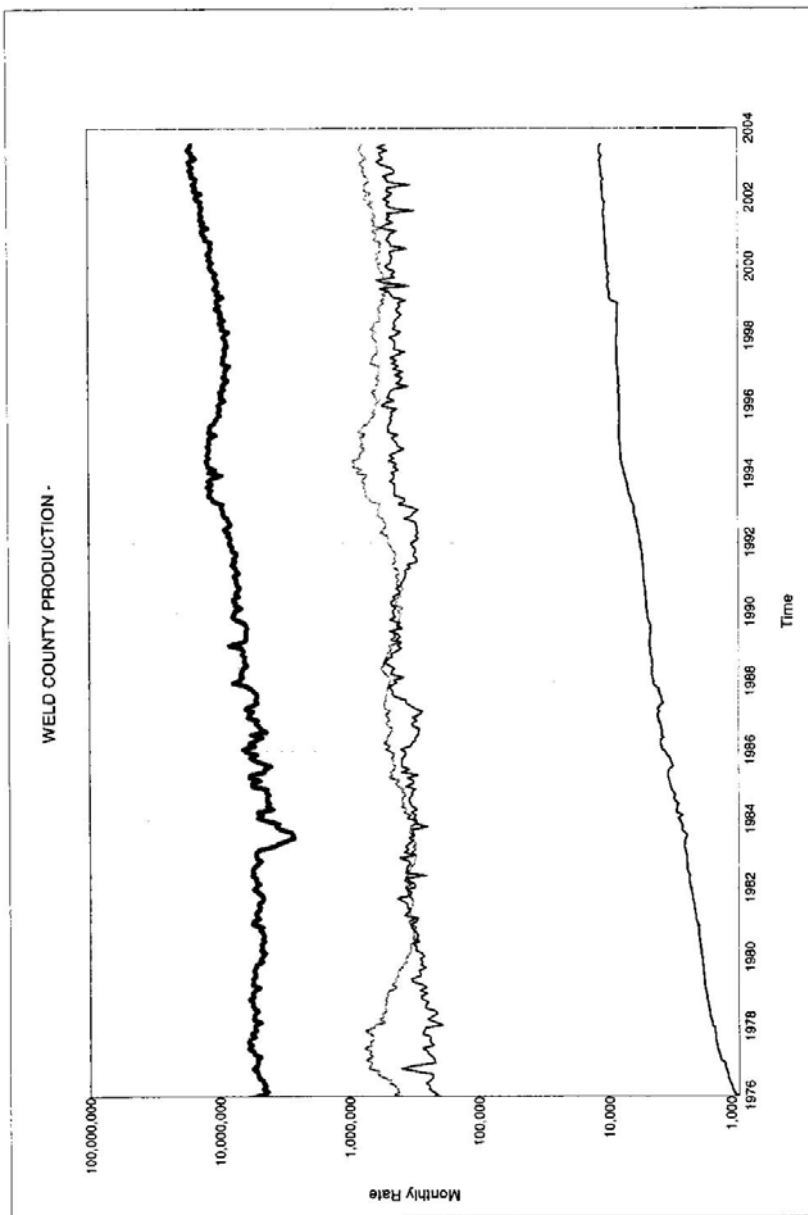
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Lease Name: WELD COUNTY PRODUCTION ()
County, ST: ,
Location: 0-0-0

Operator:
Field Name:



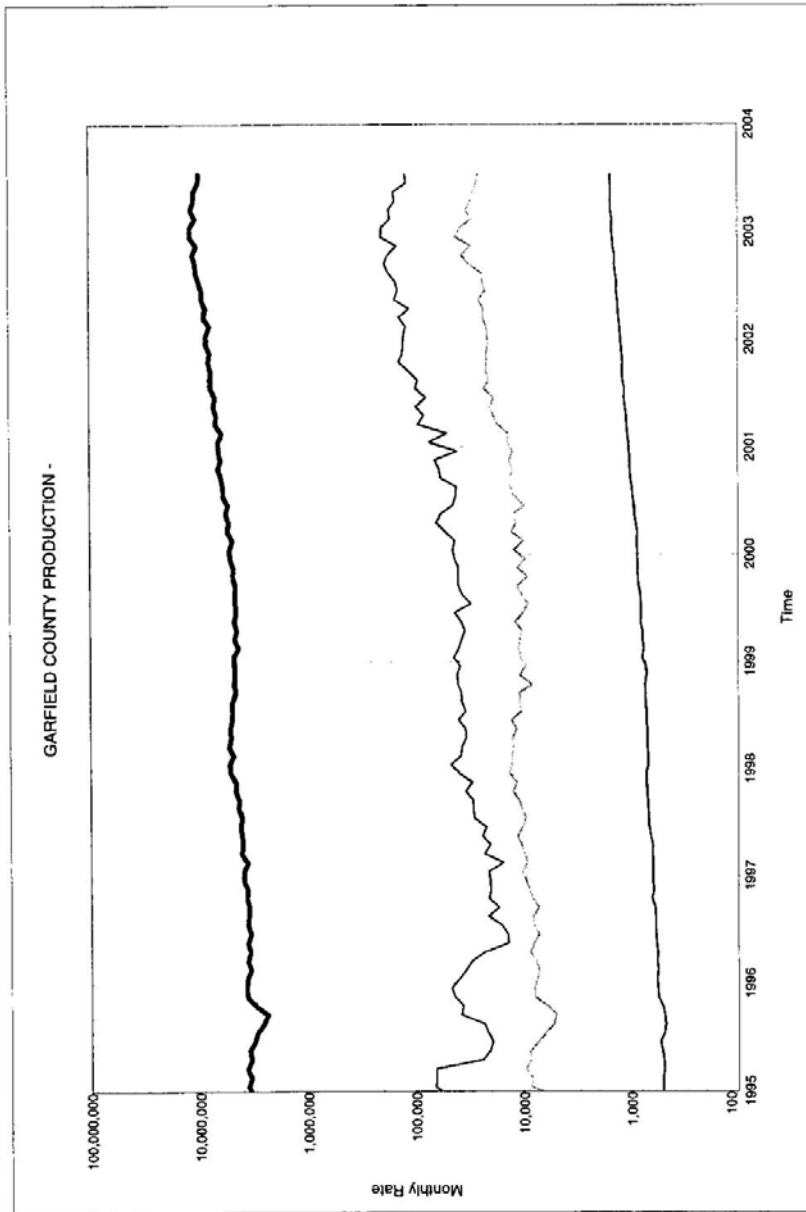
Rate/Time Graph

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Date: 11/19/2003
Time: 11:36 AM

Lease Name: GARFIELD COUNTY PRODUCTION ()
County, ST: ,
Location: 0-0-0

Operator:
Field Name:



Date: 11/19/2003
Time: 11:38 AM

Project: C:\Program Files\IHS Energy\PowerTools v5.0\Projects\LAS ANIMAS.MDB

Operator:
Field Name:

Rate/Time Graph

Lease Name: LAS ANIMAS COUNTY PRODUCTION ()
County, ST: ,
Location: D-0-0

