

## MONTHLY STAFF REPORT

### April 21, 2003

#### I. STATISTICS

Our monthly statistics report is attached ([Page 1](#), [Page 2](#), [Page 3](#)). The approved Applications for Permit-to-Drill ("APDs") for calendar year 2003 is on track for an annual total of 2000.

#### II. NORTHWEST COLORADO

##### ® Northwest Colorado Oil and Gas Forum

The next meeting of the Forum, which is co-chaired by COGCC Deputy Director Brian Macke and Garfield County Commissioner Larry McCown and consists of representatives from federal, state and local government, the oil and gas industry and all interested citizens, is scheduled for **Thursday, June 19, 2003 (which is a change of date from what was discussed at the February 20 meeting) from 10:00 a.m. until approximately 2:00 p.m. in Rifle at the Garfield County Fairgrounds in the South Hall.** The Garfield County Fairgrounds are on the west side of Railroad Avenue north of downtown Rifle, and the South Hall is located underneath the grandstand area.

To respond to the request at the last Forum meeting in February for a basic natural gas educational session, the next meeting is planned to include basic educational sessions about how natural gas wells are drilled and completed, how groundwater is protected with regard to oil and gas development, and the geology and hydrogeology of the local area. The meetings are held in the spring during the Legislative session, in late spring/early summer, and in the fall. Co-chairs Brian Macke and Larry McCown have assured the forum participants that additional meetings could be scheduled during the year if changing circumstances create a need to do so. Please contact Brian Macke at 303-894-2100 x122 or [brian.macke@state.co.us](mailto:brian.macke@state.co.us) to submit agenda topics for the next meeting.

##### .. Williams Production Company ("Williams") Increased Well Density Application

Since the March 2003 hearing, the COGCC has received no new APD's for the 20-acre infill area. As discussed in the March 2003 Staff Report, the proposed well site for the Exxon/Mobil PA 341-33 Well required an onsite prior to APD approval because it is located within 500 feet of the outer edge of riparian vegetation associated with Cottonwood Creek. The onsite was conducted on March 26, 2003 and was attended by representatives of the COGCC, Garfield County and Williams, and resulted in the additional permit condition requiring well pad construction to maintain the existing surface drainage configuration on the west side of the proposed well pad.

COGCC staff continues to work closely with Williams permitting staff and Garfield County to ensure that the requirements of the 20-acre density order adopted during the October 2000 hearing are met in an efficient manner. To date, the COGCC has received and reviewed 132 APD's submitted by Williams for the increased well density area.

##### ® Grand Junction Geological Society Public Series on Coal Bed Methane

The March 26 meeting of the Grand Junction Geological Society, which was open to the public at the Saccomanno Lecture Hall at Mesa State College, was the second meeting in a three part series of talks related to coal bed methane development. Brian Macke provided an overview of natural gas development in Colorado, including coal bed methane, and an outline of the COGCC regulatory program for natural gas development. Other presentations about state and federal regulatory programs and permitting processes were provided by Dave Trappett from the Bureau of Land Management, Chris Gates from the Colorado Department of Health and the Environment, Water Quality Control Division, and Diane Kocis from Cordilleran Compliance Services.

The third meeting in the series, to be held at the same location, will be on Wednesday, April 16 at 7:00 P.M.

### III. NORTHEAST COLORADO

#### .. Environmental Assessment of Pits 2003

In 1997 the U.S. Environmental Protection Agency ("EPA"), the U.S. Fish & Wildlife Service ("FWS"), and the COGCC worked together on a project that investigated oil and gas operations along the routes of migratory birds in the Rocky Mountain Region. In particular, large produced water pits with oil on the surface were identified by using aerial reconnaissance. Subsequently, EPA, FWS, and COGCC personnel inspected selected sites and issued Notices of Alleged Violation ("NOAVs") where applicable.

The EPA will be conducting a follow-up to the 1997 effort. Another aerial reconnaissance of oil and gas operations in northeast Colorado will be undertaken during the next several months. This will be coordinated by the EPA Region 8 Oil and Gas Environmental Team and assisted by other applicable regulatory agencies.

Operations that are identified as "problem sites" will be subsequently inspected by COGCC staff for potential violations of COGCC rules including oil on pits, unpermitted discharges of produced water, and other operations that are not protective of public health, safety and welfare or that would cause significant adverse environmental impacts.

### IV. SOUTHEAST COLORADO

#### ® Raton Basin Project

A rough draft of the final report regarding the Raton Project is being reviewed and edited. This report will appear on the COGCC website and will also be submitted to the Oil & Gas Journal.

A presentation of the Raton Basin Project report will be made to the Commission by Anthony Gorody. This presentation is tentatively scheduled for the August 2003 hearing.

### V. SOUTHWEST COLORADO

#### ® 3M Project

The Monitoring Well Construction Report and the January 2003 Monthly Monitoring Report are now available on the COGCC website. To access these reports click Library on the

website navigation bar, then Studies in the San Juan Basin – 3M Project Reports.

## **VI. ENVIRONMENTAL ISSUES**

### **® Semi-Annual WQCC/WQCD/COGCC Meeting**

Future meetings of the Water Quality Control Commission, Water Quality Control Division, and COGCC will be held on a semi-annual basis. The last meeting was held February 11, 2003 at the COGCC office. A representative from the Division of Water Resources was present and Commissioner Klish represented our Commission. The new WQCD Director is Mark Pifher, an attorney who has been involved in numerous water quality and water rights matters. Martha Rudolf is the current WQCC Commissioner Representative. The next meeting will be scheduled sometime in the summer. Our annual presentation to WQCC is scheduled for November 10, 2003.

### **® CDPHE\_WQCD Ground Water Quality Coordinator**

CDPHE is in the process of filling the Ground Water Quality Coordinator position for the WQCD. The duties of this position include coordinating the Ground Water Protection Council, of which the COGCC is a member, and supporting the state agencies that implement Colorado's Ground Water Quality Standards. On March 4, 2003, Debbie Baldwin, COGCC Environmental Supervisor, served on the Oral Examination Board for this position.

## **VII. ORGANIZATION**

### **® Staff Organization**

Our current organization chart is [attached](#).

### **® Backlog Processing Progress**

The Commission would like to recognize the continuing efforts and dedication shown by Data Specialists, Diana Fairlamb and Carol Rensel, in their successful pursuit to bring the 2000 and 2001 production data up to date. One Data Specialist position was vacant for more than a year. When Carol filled that position in September of 2002, there were over 2,600 records waiting to be edited. Now there are less than 300. Thank you Diana and Carol for a job well done.

## **VIII. PLANNING/ADMINISTRATION/OTHER**

### **® NGPA Well Determinations**

The deadline for filing for well determinations is May 1, 2003. The deadline to file for new tight formation area designations expired on March 1, 2003. These deadlines were established due to the expiration of the tax credits on December 31, 2002. Congress did not vote on the Energy Bill prior to the expiration so the tax credits have not been extended and all paperwork must be submitted to the FERC no later than June 30, 2003.

Operators must submit FERC Form 121 and the COGCC Form along with the required materials to the COGCC for processing for well determinations. The COGCC form and a

listing of other required materials are available on the website by clicking on "General" then "Natural Gas Category Determination". Additional information available on the website includes a list of tight formation area designations, a list of all previously approved well determinations provided by the FERC and a regularly updated listing of all applications received and their status. To date, 597 applications have been filed and processed, with 516 sent to FERC recommending approval. For additional information, contact Tricia Beaver at (303) 894-2100 x115 or [tricia.beaver@state.co.us](mailto:tricia.beaver@state.co.us).

® 2002 Outstanding Oil & Gas Operations Awards

The deadline for nominations for the COGCC 2002 Outstanding Oil and Gas Operations Awards is May 16, 2003. This will be the 7<sup>th</sup> year of this very successful program that recognizes extraordinary efforts of oil and gas operators in a variety of categories. Award presentation will take place on August 5, 2003 at the Colorado Oil and Gas Association's Rocky Mountain Natural Gas Strategy Conference and Investment Forum. All parties are encouraged to provide nominations by the deadline. We will be submitting a list of nominations to the Commissioners for approval after the nomination deadline. [Attached](#) is the nomination form for the awards.

® Penalties Status

[Attached](#) is a revised table showing the status of penalties paid and penalties pending collection.

® June Hearing Docket

A preliminary docket for the June 2-3, 2003 hearing has been [provided](#). The June hearing will be held in Cortez, Colorado. Hearing dockets are available on the COGCC website by clicking on "Hearings", then "2003 Hearing Schedules, Dockets, Agendas and Minutes". Links to the hearing applications and notices are available from the Docket by clicking on the Applicant and the Docket Number, respectively.

To sign up for e-mail notification of hearing notices and applications please see the announcement and instructions on the COGCC main web page under "Sign-Up for Monthly E-Mail Notification."

® Colorado Oil and Gas Information System ("COGIS")

The COGCC information system, COGIS, is made up of many different components that are used by the Commission, staff, industry, other government agencies and many others.

· Internet

The COGCC determined that it was most cost effective to develop applications and information in an Internet available format. This allows for the same tools to be utilized in different environments thus eliminating the re-creation of applications. The Internet connection was moved to a new network structure which provides a much more secure environment. The transition did cause some significant downtime the week of April 7-11, 2003. Hopefully, all of the bugs were worked out through the week. The following are tabs on the Internet menu bar.

○ General

- This page has links to basic information concerning the Commission, its function,

and oil and gas development in Colorado. The annual statistics and the weekly/monthly statistics are available here.

- Contacts

- § This page has links to people and agencies that are involved with oil and gas regulation in the state. It also contains phone lists and areas of responsibility for the COGCC Staff.

- Library

- § This page contains links to documents resulting from Commission studies, activity reports, and statistical downloads.

- Hearings

- § This page has links to the current and previous hearing schedules, which allow for review of the agenda, applications and their outcome. It also has information that is useful when considering an application for hearing or finding information about the Commissioners.

- Rules

- § This page contains links to the Commission statute, Rules and Regulations, and policies.

- Orders

- § This application provides searchable capability to the Commission's orders. The search by location is still under construction as we create the map layer for all of the spacing orders.

- Forms

- § These are Adobe Acrobat documents that can be downloaded, completed, printed and mailed. Some example and instruction documents are viewable. Eventually, online forms will be available here, but the exact time frame is unknown.

- Staff Report

- § Current and previous staff reports, with attachments, are viewable here.

- Permits

- § This application will show last year's approved permits and current pending permits. It may be filtered by county.

- Database

- § This application has pages that enable users to query well, production and operator information. These applications link to the most current set of data and are updated throughout the day.

- Local Gov

- § This application provides searchable information for local government contact information and oil and gas activity within an area.

- Images

- § This application is an interface to the COGCC's historical paper files. All well files, logs and hearing files have been scanned. This application is not user friendly and the preferred method is to use the database queries and click on the "docs" icon for wells and other facilities, and for Commission hearings use the orders application.

- Maps

- § This interactive map application allows the user to zoom, pan and select types of information to display. This application will also display the database information for wells by selection tools or double clicking on a single item. There are also tools to allow annotations and to save reusable map files.

- Reports

- § This area is still in development; there are currently only a few reports

available. The application does malfunction from time to time. The goal is to have selectable data sets and statistical queries.

- Local Area Network

The COGCC staff is connected to services by a Local Area Network connection. This provides e-mail and data sharing capabilities. The COGCC moved behind the department firewall which will provide a much more secure environment. The change has caused a delay in releasing new information to the image system and some interruption in e-mail availability. Staff utilizes the same applications in their work as Internet users, in addition to others outlined below.

- Database

- § The COGCC maintains a comprehensive database of regulated facilities (wells, pits, injection sites), incidents (inspections, complaints, spills), and affiliations (companies, contacts, staff).

- § A database cleanup project is currently underway, with more than 18,000 historic well records updated.

- Form Processor

- § This set of applications allows users to input, route, edit, and update regulatory reports submitted by oil and gas operators.

- Geographic Information Systems (GIS)

- § These applications provide the COGCC capability to create custom maps, convert survey calls to geographic coordinates, and convert and utilize geographic positioning system (GPS) data.

- § The GIS Administrator creates daily updates for the Internet map application.

- COGIS Tools

- § This set of applications allows the staff to correct data in the database in addition to performing specialized workflow administration.

- Remote Users

This is the final component of the COGIS system. It has yet to be implemented. This system will consist of Internet applications, form processor and other specific tools necessary for the field personnel to automate their data collection and information requirements running on a laptop or tablet computer. This project continues to receive high marks in the budget process but has been delayed due to budget constraints.

## IX. VARIANCES

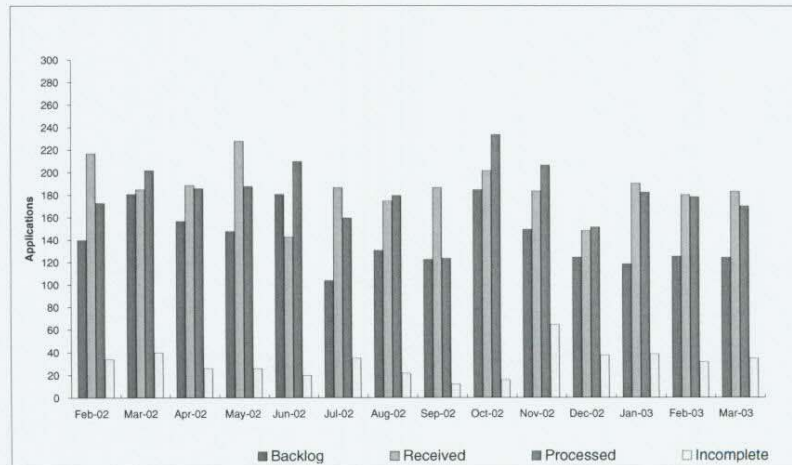
BP America Production Company ("BP") was granted a Rule 502.b. variance for the Rea Gas Unit 18U-03 #2 Well on April 8, 2002. This is a Fruitland coal seams test located in Section 18, Township 34 North, Range 8 West, N.M.P.M. The variance was based on topography. The location in the drilling window would have been on a steep hillside and construction of a location there would have caused a considerable disturbance. On February 22, 2003, BP submitted a refiling as the well was not going to be drilled within the permitted time frame. The refiling was approved on March 27, 2003.

## Colorado Oil & Gas Conservation Commission

### Monthly Breakout of Drilling and Recompletion Permits

	Backlog	Received	Processed	Withdrawn	Rejected	Incomplete	In-Process	Remaining
<b>Drilling</b>								
Feb-02	135	210	164	3	0	32	146	178
Mar-02	178	173	194	6	0	38	113	151
Apr-02	151	177	175	10	0	26	117	143
May-02	143	202	173	6	0	24	142	166
Jun-02	166	124	183	9	0	16	82	98
Jul-02	98	171	140	0	0	33	96	129
Aug-02	129	167	177	3	0	17	99	116
Sep-02	116	170	117	1	0	10	158	168
Oct-02	168	188	209	3	0	14	130	144
Nov-02	144	148	170	2	0	61	59	120
Dec-02	120	143	144	3	0	37	79	116
Jan-03	116	180	175	1	0	38	82	120
Feb-03	120	163	158	3	0	32	90	122
Mar-03	122	180	166	3	0	35	98	133
<b>Recompletion</b>								
Feb-02	5	7	9	0	0	2	1	3
Mar-02	3	12	8	1	0	2	4	6
Apr-02	6	12	11	2	0	0	5	5
May-02	5	26	15	1	0	2	13	15
Jun-02	15	19	27	1	0	4	2	6
Jul-02	6	16	20	0	0	2	0	2
Aug-02	2	8	3	0	0	5	2	7
Sep-02	7	17	7	0	0	2	15	17
Oct-02	17	14	25	0	0	2	4	6
Nov-02	6	36	37	0	0	4	1	5
Dec-02	5	6	8	0	0	1	2	3
Jan-03	3	11	8	0	0	1	5	6
Feb-03	6	18	21	0	0	0	3	3
Mar-03	3	4	5	0	0	0	2	2
<b>Total</b>								
Feb-02	140	217	173	3	0	34	147	181
Mar-02	181	185	202	7	0	40	117	157
Apr-02	157	189	186	12	0	26	122	148
May-02	148	228	188	7	0	26	155	181
Jun-02	181	143	210	10	0	20	84	104
Jul-02	104	187	160	0	0	35	96	131
Aug-02	131	175	180	3	0	22	101	123
Sep-02	123	187	124	1	0	12	173	185
Oct-02	185	202	234	3	0	16	134	150
Nov-02	150	184	207	2	0	65	60	125
Dec-02	125	149	152	3	0	38	81	119
Jan-03	119	191	183	1	0	39	87	126
Feb-03	126	181	179	3	0	32	93	125
Mar-03	125	184	171	3	0	35	100	135

Incomplete are permits that have missing or inaccurate data and cannot be approved.



Backlog = Incomplete + In-process = Remaining permits from previous month



Colorado Oil Gas Conservation Commission  
Monthly Statistics

YEAR	MO	Baker - Hughes rig count	Drilling		Recompletion				Permits				Injection		Pits		Active Wells	Unedited Historic Records	Public Visits			Well Oper Change	
			Apvd	Rcvd	Apvd	Rcvd	Apvd	Rcvd	Apvd	Rcvd	Apvd	Rcvd	Apvd	Rcvd	Data	Office			Internet				
2000	Total		1533	1755	155	187	12	21	12	5	2	2	2	2	328	305		1264	1844	46136	3105		
2001	JAN	26	203	224	49	38									26	8	22240	89	136	6974	275		
	FEB	29	193	196	5	7									16	18	22225	75	113	4900	502		
	MAR	26	192	136	10	12									3	41	22487	78	107	6448	204		
	APR	32	242	269	16	11									2	4	5	22714	87	143	6110	686	
	MAY	36	241	236	8	8									0	7		72	157	6693	484		
	JUN	36	194	256	12	14									3	10	49	22712	65	106	6090	651	
	JUL	35	216	178	8	15									2	23	3	22742	81	116	10473	793	
	AUG	37	176	152	22	12									4	25	18	67	75	12727	1640		
	SEP	38	109	173	6	15									3	0	83	27	22795	60	69	10416	168
	OCT	36	202	142	8	8									3	2	3	22824	84	105	11943	211	
	NOV	33	122	154	16	8									0	18	24	63	78	11542	170		
	DEC	24	181	185	4	4									2	25	43	104	101	10508	202		
2001	Total		2271	2301	164	152	22	22	22	22	22	22	22	22	235	246		925	1306	104824	5986		
2002	JAN	25	162	178	4	4									43	27	22873	73	95	11673	1003		
	FEB	27	164	210	9	7									9	25	22911	76	68	13679	200		
	MAR	25	194	173	8	12									31	11	22930	58	55	13184	186		
	APR	28	175	177	11	12									4	2	26	23040	65	67	12935	729	
	MAY	33	173	202	15	26									7	41	10	23098	64	90	14492	219	
	JUN	34	183	124	27	19									1	5	23156	57	69	13747	495		
	JUL	31	140	171	20	16									1	7	30	23242	51	105	14801	203	
	AUG	30	177	167	3	8									1	36	14	23273	50	71	15554	207	
	SEP	24	117	170	7	17									2	3	37	23352	65	46	15810	189	
	OCT	25	209	188	25	14									4	12	11	23488	45	59	18423	189	
	NOV	24	170	148	37	36									3	0	8	31	23608	63	68	15932	346
	DEC	27	144	143	8	6									2	0	49	2	23711	51	81	15460	242
2002	Total		2008	2051	174	177	30	25	25	25	25	25	25	25	252	229		718	874	175690	4208		
2003	JAN	31	175	180	8	11									2	3	14	23963	82	88	16624	496	
	FEB	32	158	163	21	18									1	0	1	0	24118	62	77	19160	162
	MAR	30	166	180	5	4									1	0	15	3	24212	51	55	NA	151
2003	Total		499	523	34	33	4	2	2	2	2	2	2	2	19	17		195	220	35784	809		

Apvd = Approved, Rcvd = Received, Ind = Individual, Blnk = Blanket, Apps = Application for Hearing, NOAV = Notice of Alleged Violation, AOC = Administrative Order of Consent, OFV = Order Finding Violation, Crptl = Complaint, Comp = Completed

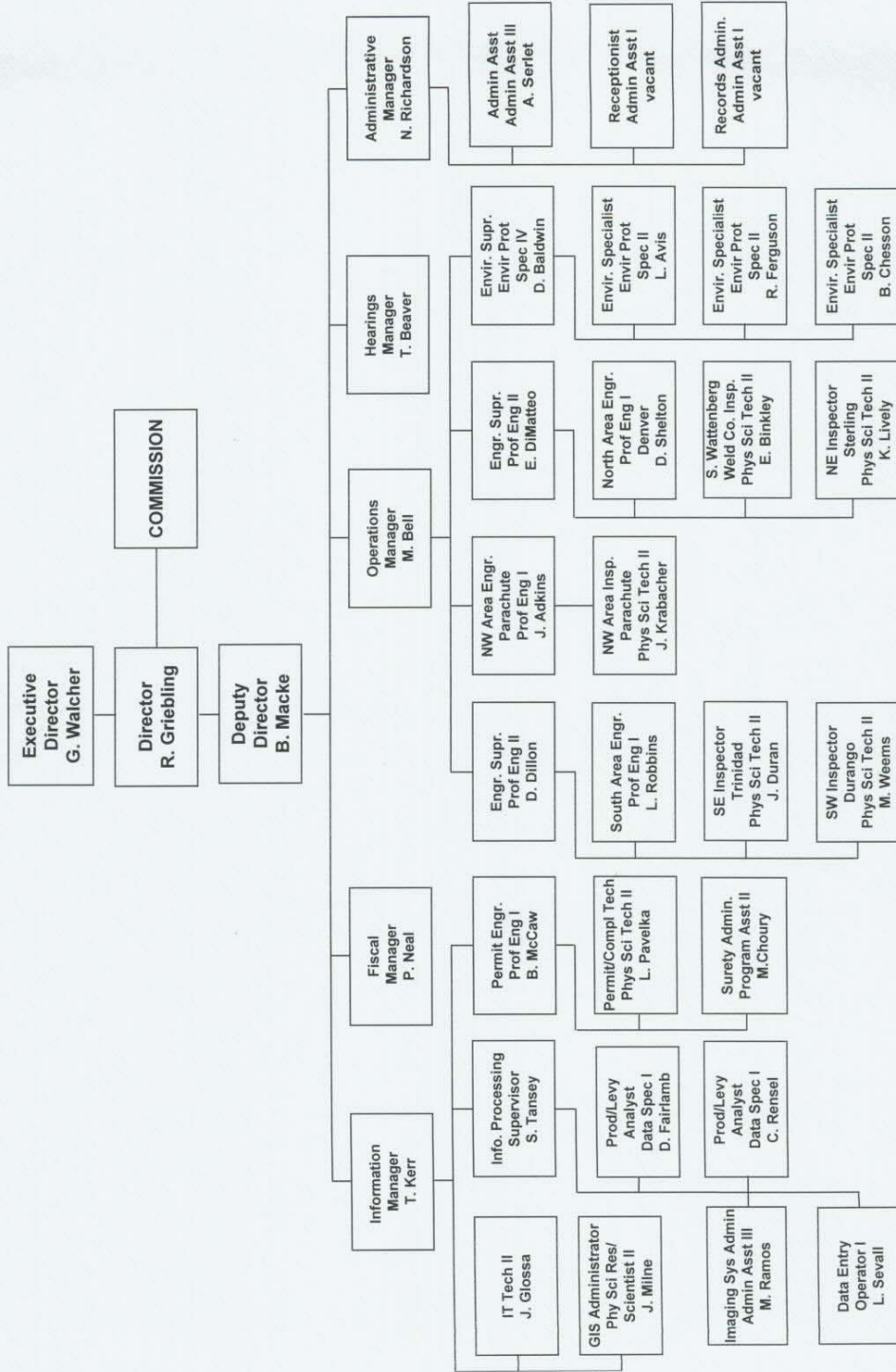


Colorado Oil Gas Conservation Commission  
Monthly Statistics

YEAR	MO	Operators New		Release Ind.		Bonds Replace		Claim Ind.		Hearings Apps.		Violations NOAV		OFV		Spills		Remediation Projects		Field Insp
2000	Total	76	89	65	45	55	2	0	47	35	254	13	7	246	283	145	140	7700		
2001	JAN	7	8	6	3	10	0	0	12	8	14	1	0	10	35	17	8	718		
	FEB	6	2	3	1	3	1	0	2	4	9	1	0	10	7	4	7	793		
	MAR	5	3	6	0	9	0	0	2	3	4	1	0	9	11	12	3	854		
	APR	8	7	2	0	12	0	0	9	7	57	2	0	14	14	4	6	542		
	MAY	7	4	2	4	8	0	1	1	3	7	0	2	30	17	13	19	761		
	JUN	7	9	0	5	4	0	0	NA	NA	9	NA	NA	17	17	8	6	414		
	JUL	5	2	1	2	14	0	0	9	7	18	4	0	13	16	8	10	578		
	AUG	4	6	1	3	10	0	0	4	3	25	0	0	45	20	4	3	761		
	SEP	10	8	7	4	3	0	0	2	NA	40	0	0	14	20	8	10	309		
	OCT	5	6	5	3	9	0	0	5	4	45	0	0	22	17	8	12	717		
	NOV	5	0	0	0	12	0	0	NA	NA	14	NA	NA	20	12	8	6	410		
	DEC	8	2	0	3	10	1	0	7	1	17	0	0	13	16	3	8	385		
2001	Total	77	57	33	28	104	2	1	53	40	259	9	2	217	202	97	98	7242		
2002	JAN	7	9	3	3	6	0	0	6	7	19	1	2	16	20	17	0	410		
	FEB	10	4	1	0	5	0	0	6	4	34	0	1	11	29	6	6	446		
	MAR	6	8	3	3	10	0	0	3	2	19	0	2	5	32	8	5	571		
	APR	7	10	8	3	10	1	0	5	4	28	0	0	10	11	9	10	352		
	MAY	5	11	6	14	6	0	0	NA	NA	29	NA	NA	16	19	4	7	797		
	JUN	5	12	3	10	8	0	1	6	4	17	0	1	8	20	5	8	826		
	JUL	2	6	2	7	12	1	0	6	5	26	2	0	23	14	10	3	879		
	AUG	6	11	6	5	8	0	0	5	4	72	1	1	17	13	2	2	612		
	SEP	4	5	8	3	8	0	0	17	16	20	0	14	20	12	5	2	331		
	OCT	3	12	8	6	5	0	0	3	2	10	0	0	14	10	7	7	324		
	NOV	5	3	3	0	15	0	0	NA	NA	1	NA	NA	14	11	4	3	316		
	DEC	3	6	11	4	5	0	0	6	4	5	1	0	12	12	3	5	321		
2002	Total	63	97	62	58	98	2	1	63	52	280	5	21	166	203	80	58	6185		
2003	JAN	8	6	8	3	5	0	0	3	4	22	1	0	3	17	6	1	479		
	FEB	10	7	2	2	10	0	0	4	2	6	1	0	7	14	1	8	511		
	MAR	6	8	5	4	13	0	0	7	3	5	1	0	7	13	3	1	540		
2003	Total	24	21	15	9	28	0	0	14	9	33	3	0	17	44	10	10	1530		

Appl = Approved, Rcvd = Received, Ind = Individual, Bknt = Blanket, Apps = Application for Hearing, NOAV = Notice of Alleged Violation, AOC = Administrative Order of Consent, OFV = Order Finding Violation, Cmpl = Complaint, Comp = Completed

# COLORADO OIL & GAS CONSERVATION COMMISSION ORGANIZATION



Version 62 - 9/18/2002



**COLORADO OIL & GAS CONSERVATION COMMISSION**  
**2002 OUTSTANDING OIL & GAS OPERATIONS AWARDS**

CALL FOR NOMINATIONS (Due May 16, 2003)

**CATEGORIES:**

Exploration	Water Quality Protection
Production Enhancement	Surface Owner Impact Mitigation
Enhanced Recovery	Noise Impact Mitigation
New Technology Application	Visual Impact Mitigation
Well Completion/Stimulation	Reclamation
Horizontal Drilling	E & P Waste Management
Optimization & Cost Reduction	Local Government Coordination
Pipeline/Gathering System Projects	Community Relations
Environmental Protection	

↻ Other categories selected by the Commission ↻

**PROCESS:**

Nomination Any oil & gas operator or other interested stakeholder may nominate a 2002 Outstanding Oil & Gas Operation by submitting the below nomination form to: COGCC, Attention: Brian Macke, 1120 Lincoln Street, Suite 801, Denver, CO 80203, no later than May 16, 2003. Some phase of the nominated operation should have occurred in 2002.

Review COGCC staff will review all nominations, collect relevant data, make field inspections as appropriate, and provide comments to the Commission by June 2, 2003.

Selection The Commission will coordinate selection of award recipients by July 11, 2003.

Presentation Awards will be presented by the Governor or a Governor's Representative.

**NOMINATION FORM**

COMPANY: \_\_\_\_\_

ADDRESS: \_\_\_\_\_

CONTACT PERSON: \_\_\_\_\_ PHONE: \_\_\_\_\_

OPERATION LOCATION: \_\_\_\_\_

OPERATION DESCRIPTION: (attach detailed narrative, photo, diagrams, data and other appropriate information)

\_\_\_\_\_

**PENALTY PAYMENT STATUS**  
04/16/03

**I. PENALTIES ASSESSED/PAID**

Fiscal Year	# of Orders Issued	\$ Amount Assessed	# of Orders Paid	\$ Amount Paid	# of Orders Waived	\$ Amount of Orders Waived	# of Orders Paid through Collections	\$ Amount of Assessed Penalties Later Uncollectable
90-91	4	\$32,300	4	\$32,300	0	\$0	n/a	\$0
91-92	0	\$0	0	\$0	0	\$0	n/a	\$1,500
92-93	6	\$10,000	2	\$6,500	0	\$0	n/a	\$47,608
93-94	12	\$263,608	7	\$105,000	0	\$0	n/a	\$18,247
94-95	10	\$83,817	4	\$21,805	4	\$139,000	n/a	\$0
95-96	29	\$238,250	19	\$154,000	3	\$20,750	n/a	\$0
96-97	13	\$79,500	8	\$29,500	0	\$0	n/a	\$32,750
97-98	30	\$140,500	22	\$74,750	0	\$1,000	n/a	\$2,000
98-99	19	\$74,000	18	\$66,500	2	\$25,000	n/a	\$2,000
99-00	23	\$110,500	12	\$59,460	0	\$3,000	2	\$11,000
00-01	18	\$85,500	16	\$30,500	0	\$6,000	0	\$0
01-02	10	\$38,000	5	\$23,000	0	\$0	0	\$0
02-03	21	\$44,250	9	\$20,750	0	\$0	0	\$0
<b>Totals</b>	<b>195</b>	<b>\$1,200,225</b>	<b>126</b>	<b>\$624,065</b>	<b>9</b>	<b>\$194,750</b>	<b>2</b>	<b>\$115,105</b>

**II. DELINQUENT PENALTIES**

Order Number	Date Issued	Violating Entity	Penalty Assessed	Violations	Status	Referred to Collections
1V-58	03/15/93	Gear Drilling Company	\$2,000	Rule 305, 319 a.(2)		Yes
1V-73	08/23/94	Western Oil Company	\$2,300	Rule 317 a.8.	Work completed per order	Yes
1V-82	06/19/95	Joseph V. Dodge	\$14,000	Rules 210 b., 305, 307, 317 b.(3), 604 a.(4)	Bond forfeited 11/01/95	Yes
1V-93	11/21/95	Tipps Drilling Co.	\$60,000	Rules 604 a.4., 902 a.&f.	\$30,000 bond claimed 11/96/penalty unpaid/No assets.	Yes
1V-110	05/21/96	Kana Resources, Inc.	\$3,500	Rules 303 a., 306, 317 b.1.	AOC negotiated	Yes
1V-114	09/04/96	Mr. Jim Snyder	\$10,000	Rules 308, 317 i., APD	District Court decision entered/\$10,000 bond claimed	Yes
1V-124	07/01/97	Nerdilhc Company Inc.	\$9,000	Rules 326 b.1, 319 b., 210 b.		Yes
1V-132	11/24/97	Eros, Inc.	\$24,000	Rules 319 b., 326 b.	\$30,000 bond claimed 5/98	Yes
1V-167	01/05/99	Pacific Midland Production	\$1,000	Rule 326 b.	Bond claimed	Yes
1V-170	03/25/99	Allen Oil & Gas, LLC	\$12,000	Rules 904, 905, 603 g, 909 b.(2) &(5), 91	Work to be completed by July 1, 1999.	Yes
1V-175	08/19/99	McCormick Oil & Gas Co.	\$18,000	Rules 1004, 319 b.(3), 326 b., 206., 309.	McCormick in bankruptcy-Bond claimed	Yes
1V-177	08/19/99	Faith Energy Exploration, Inc.	\$3,500	Rules 308A., 308B., 326 b.	Bond Claimed	Yes
1V-191	02/15/00	Cascade Oil	\$1,000	Rule 326 b.(1)	Bond claimed	Yes
1V-202	11/30/00	Robert Ziegler	\$2,000	Rule 326 b.	Bond claimed	Yes
1V-204	12/19/00	Allen Oil & Gas, LLC	\$90,000	Rule 326 b., 324A a., 904, 905, 906 b.(1), 90	Bond claimed	Yes
1V-211	05/31/01	Sierra Production	\$500	Rule 302 a.		Yes
1V-212	05/31/01	Caprice Oil & Gas Co.	\$500	Rule 302 a.		Yes
1V-218	01/11/02	Rocky Mtn. Operating Co.	\$2,000	Rule 326 b.(1)		Yes
1V-220	02/25/02	Woosley Oil Company	\$1,000	Rule 326 b.(1)		Yes
1V-221	03/25/02	Domar Oil & Gas, Inc.	\$6,000	Rule 326 b.		Yes
1V-227 - 1V-236	09/21/02	DJ Production Svcs. Inc.	\$14,000	Rules 302, 304, 319 b., 709.		Yes
1V-237	09/21/02	DJ Production Svcs. Inc.	\$1,500	Rule 309., 310A., 319 b.(1), 319 b.(3), 326 b.		Yes
1V-239	09/21/02	DJ Production Svcs. Inc.	\$500	Rule 309.		Yes
1V-240	09/21/02	DJ Production Svcs. Inc.	\$1,500	Rule 324A a., 907 a., 910 a.		Yes
<b>Total Penalties Pending Collection</b>			<b>\$255,800</b>			



**HEARING DOCKET: June, 2003**

Page 1						prelim 4/16/2003
No.	Cause	Applicant/Attorney or Representative	Date Rec'd	Field Formation County	Matter	Remarks
<a href="#">0306-AW-06</a>	489	<a href="#">J-W Operating Company/ William G. Odeh</a>	4/11/2003	Buffalo Grass Niobrara Yuma	Request for an order to allow up to two (2) additional wells to be drilled in existing 160-acre drilling and spacing units in certain Sections of Township 4 North, Range 47 West, 6th P.M. to be located no closer than 560 feet to the outer boundaries of the units.	<a href="#">Order 489-6</a>
<a href="#">0306-AW-07</a>	351	<a href="#">J-W Operating Company/ William G. Odeh</a>	4/11/2003	Rock Creek Niobrara Yuma	Request for an order to allow up to two (2) additional wells to be drilled in existing 160-acre drilling and spacing units in certain Sections of Township 5 North, Range 46 West, 6th P.M. and Township 5 North, Range 47 West, 6th P.M. to be located no closer than 600 feet to the outer boundaries of the units.	<a href="#">Order 351-4</a>
<a href="#">0306-UP-02</a>	407	<a href="#">Prima Oil &amp; Gas Company/ Peter A. Birk</a>	4/14/2003	Wattenberg Codell/Niobrara Weld	Request for an order to pool all interests within the drilling unit comprised of the E1/2 NW1/4 of Section 2, Township 5 North, Range 67 West, 6th P.M.	Application withdrawn, hearing cancelled
<a href="#">0306-GA-03</a>	1V	Staff Recommendation	3/26/2003	Rulison Wasatch Garfield	AOC - Request to authorize COGCC staff to make a claim on the Pittenger's No. 1 Well Two Thousand Five Hundred dollar (\$2,500) plugging bond and plug and abandon the Pittenger No. 1 Well located in the SE1/4 SE1/4 of Section 13, Township 8 South, Range 94 West, 6th P.M.	<a href="#">Order 1-102</a>
<a href="#">0306-UP-03</a>	112	Petrogulf Corporation/ Paul D. Clarys ( <a href="#">Page1</a> , <a href="#">Page2</a> )	4/16/2003	Ignacio Blanco Fruitland Coal LaPlata	Request for an order to pool all interests in the 320-acre drilling and spacing unit comprised of the N1/2 of Section 24, Township 35 North, Range 7 West, 6th P.M. and to allow the proposed well, Petrogulf #24-22, to be drilled at an exception location 2510 FNL and 1980 FWL of Section 24.	Application withdrawn, hearing cancelled
<a href="#">0306-UP-04</a>	112	Petrogulf Corporation/ Paul D. Clarys ( <a href="#">Page1</a> , <a href="#">Page2</a> )	4/16/2003	Ignacio Blanco Fruitland Coal LaPlata	Request for an order to pool all interests in the 320-acre drilling and spacing unit comprised of the N1/2 of Section 23, Township 35 North, Range 7 West, 6th P.M. and to allow the proposed well, Petrogulf #23-32, to be drilled at an exception location 2510 FNL and 1980 FEL of Section 23.	Application withdrawn, hearing cancelled
<a href="#">0306-GA-04</a>	1	Gunnison Energy Corporation/ David R. Little ( <a href="#">Page1</a> , <a href="#">Page2</a> , <a href="#">Page3</a> , <a href="#">Page4</a> )	4/18/2003	Delta	Request for a variance to extend the time within which Gunnison Energy may commence operations on the Spaulding Peak #1 Well, the Dever Creek #1 Well and the Lone Pine #1 Well from July 3, 2003 until July 3, 2004 and on the Stevens Gluch #1 Well from July 15, 2003 until July 15, 2004.	<a href="#">Order 1-101</a>
<a href="#">0302-GA-01</a>	1	Evergreen Operating Corp./ Dennis Carlton	12/26/2002	Purgatoire River Vermejo Coal Las Animas	Request for a variance to allow the Kidare 42-20 Well to be located closer than 150 feet from the surface owner's property.	Application withdrawn, hearing cancelled