

## MONTHLY STAFF REPORT - January 7, 2002

### I. STATISTICS

Our monthly statistics report is attached. ([Page 1](#), [Page 2](#), [Page 3](#))

The COGCC approved 2273 applications for permits to drill and 162 recompletion permits during 2001, for a combined total of 2435 drilling and recompletion permits. The 2273 drilling permits issued in 2001 is the second highest compared to the record high of 2,378 drilling permits in 1981, and represents a 49% increase over last year's total of 1,529 drilling permits. The 2435 total drilling and recompletion permits are a record high for the time period that both of these statistics have been tracked, with the second highest record of 2,398 total drilling and recompletion permits occurring in 1994. Attached are graphs of [drilling](#) and [recompletion](#) permitting history.

### II. NORTHWEST

#### .. Northwest Colorado Oil and Gas Forum

The next meeting of the Forum is scheduled for Thursday, February 14, 2002 from 10:00 a.m. until 12:00 p.m. at the Rifle City Hall. The Forum, which consists of representatives from federal, state and local government, the oil and gas industry and all interested citizens, is co-chaired by Brian Macke and Garfield County Commissioner Larry McCown. Please contact Brian Macke at 303-894-2100 x122 or [brian.macke@state.co.us](mailto:brian.macke@state.co.us) to submit agenda topics for the next meeting.

#### .. Williams Production Company ("Williams") Increased Well Density Application

COGCC staff continues to work with Williams (formerly Barrett) to process Applications for Permit-to-Drill ("APDs") for new wells within lands subject to the Commission order adopted during the October 2000 hearing for 20-acre density in Garfield County. To date, the COGCC has received 55 APDs submitted by Williams for the increased well density area.

Since the November 2001 hearing, the COGCC has received two new APDs for the 20-acre infill area. Both of the APDs are for 2<sup>nd</sup> wells in 40-acre tracts and for new surface well site locations north of the Colorado River on Specified Wellsite Lands (both vertical holes). Because of the proximity of one of the proposed wells to Parachute Creek and riparian vegetation, an onsite inspection of the proposed wellsite was conducted on December 18, 2001. COGCC staff and representatives of Williams, Dept. of Wildlife, and Garfield County attended the inspection. As a result of the inspection, COGCC staff placed special permit conditions on the APD to include information regarding the presence of an existing weed control issue (chickory) to be described in the APD and site remediation documents the for the new wellsite.

COGCC staff continues to work closely with Williams permitting staff and Garfield County to ensure that the requirements of the 20-acre density order are met in an efficient manner.

The order for 20-acre Williams Fork well density in the Grand Valley, Parachute, and Rulison Fields that was adopted by the Commission on October 30, 2000 requires the Director to prepare and present an assessment of the first year implementation of the order. The assessment includes a map showing the locations of new wells permitted in the application lands, information regarding the number of onsite inspections conducted, public health, safety, and welfare and environmental issues raised during the onsite inspections, site specific drilling permit conditions that have been applied, and other relevant information. The order requires that a draft of the assessment be provided by December 1, 2001 to Williams, the Colorado Oil and Gas Association, Garfield County, the Mackley/Savage Group, and the

Grand Valley Citizens Alliance. The draft report was provided to the parties, and no suggestions for changes or additions were made. The final assessment report has been provided to you and posted to the COGCC website. The order states that the Commission may use the assessment report as a basis for discussion of the implementation of the order, and to decide if any further Commission action is necessary. A brief presentation of the assessment report has been scheduled for today's hearing.

### **III. NORTHEAST COLORADO**

#### **.. Private Property/Oil and Gas Development Seminar**

The Colorado Association of Soil Conservation Districts (CASCD) is planning to conduct another Private Property/Oil and Gas Development Seminar at the Brighton Recreation Center on February 21, 2002 starting at 5:30 p.m. Approximately 100 people, including DJ Basin surface owners, representatives of the City of Ft. Lupton, and other interested citizens, attended the seminar, which was previously held in Ft. Lupton on October 4, 2001. One of the primary topics of interest raised during the discussion was the concern by surface owners about potential conflicts on lands being developed for oil and gas that are also being considered for future residential subdivision development. The CASCD has invited COGCC and industry representatives, along with a representative of surface owners and a soil conservation specialist to make presentations and participate in a panel discussion. Brian Macke is planning to make a presentation at the seminar along with local Weld County Inspector Linda Pavelka and Environmental Protection Specialist Randall Ferguson.

### **IV. SOUTHWEST COLORADO**

#### **.. 3M Monitoring Wells Update**

Staff has drilled four (4) monitoring wells at three (3) different sites. Staff has currently installed the pressure transducers, data loggers, and telemetry equipment in the four (4) wells. An additional five (5) wells will be drilled to complete the monitoring well project when the drilling contractor obtains additional well control equipment.

### **V. SOUTHEAST COLORADO**

#### **.. Raton Basin Project**

Phase III of the Raton Basin Project began in December. The Seacrest Group won the bid for the final phase of the study. The third phase consists of sampling water and gas from one hundred (100) water wells in the Raton Basin. The composition of the water and the gas from the water wells will be compared to the gas wells that were sampled in Phase IV.

### **VI. ENVIRONMENTAL ISSUES**

#### **.. Quarterly WQCC/WQCD/COGCC Meeting**

Future meetings of the Water Quality Control Commission, Water Quality Control Division, and COGCC will be held on a semi-annual basis. The next joint meeting is tentatively planned for March 11 or 12, 2002.

#### **.. Rule Making Proposed to the Water Quality Control Commission (WQCC)**

In an ongoing program to resolve discrepancies between the EPA requirements for UIC programs and

the WQCC standards and classification for ground water, Bob Chesson, Debbie Baldwin, and Ed DiMatteo continue to work with staff from both agencies. A new rule was proposed that applies to the Morrison and Sundance Formations in Wilson Creek Field in Rio Blanco County (proposed WQCC Rule 42.7 (50)). COGCC staff presented the proposed rule at the WQCC December 10, 2001 hearing and the rule was approved by the Commission.

.. COGCC Annual Report to the WQCC

The COGCC staff presented its 2000-2001 Fiscal Year report to the WQCC at the December 10, 2001 hearing.

**VII. ORGANIZATION**

.. Staff Organization

Our [current organization chart](#) is attached.

**VIII. PLANNING/ADMINISTRATION/OTHER**

.. NGPA Well Determination Process Resumed

On October 1, 2000, the COGCC began accepting applications for determination of coal seam gas and tight formation gas for wells spudded after December 31, 1979 and before January 1, 1993 for which determinations were never requested. In addition, applications may be filed for determination for wells recompleted for coal seam gas and tight formation gas commenced after January 1, 1993, in wells drilled after December 31, 1979 and before January 1, 1993 for which determinations were never requested. Further, gas producers may wish to file applications with the COGCC seeking designation for new tight formation areas previously undesignated.

Operators must submit FERC Form 121 and the COGCC Form along with the required materials to the COGCC for processing for well determinations. FERC Form 121 is available in hard copy at the COGCC. The COGCC form is available on the website by clicking on "Natural Gas Category Determination". Additional information is available on the website including a list of tight formation area designations and a list of all previously approved well determinations provided by the FERC. To date, 583 applications have been filed and processed, with 502 sent to FERC recommending approval. A regularly updated listing of all applications received and their status is available on our website at [http://cogcc.state.co.us/info/NGPA/ngpa\\_determination.htm](http://cogcc.state.co.us/info/NGPA/ngpa_determination.htm). For additional information, contact Tricia Beaver at (303) 894-2100 x115 or [tricia.beaver@state.co.us](mailto:tricia.beaver@state.co.us).

.. Penalties Status

Attached is a [revised table](#) showing the status of penalties paid and penalties pending collection. COGCC staff is working closely with State Central Collections to attempt more timely collections.

.. February Hearing Docket

A preliminary [docket](#) for the February 11<sup>th</sup> hearing has been provided. Hearing dockets are updated on the COGCC website by clicking on "2002 Hearing Schedules, Dockets, Agendas and Minutes".

.. Monthly Report of Operations - Form 7

Beginning with the January 2002 Monthly Report of Operations, due March 15, 2002, the COGCC will require all production reports to be submitted either in hardcopy on the new Form 7 or electronically. This form can be identified by the four black squares on the corners of the form. The squares are

reference data blocks which are utilized by a software package to optically resize the form to allow for computer conversion of the data; this will eliminate manual data entry of paper forms. The COGCC website has these forms in PDF and JPG formats for download and printing. The form is letter size (8.5" x 11") and the PDF form can be completed on your computer and then printed. Adobe Systems, Inc. sells Acrobat Approval (<http://www.adobe.com/store/products/acrapproval.html>) for \$39. This application allows the data to be saved to your computer. In the very near future, the PDF may be completed and submitted online to be automatically uploaded to the COGCC database.

#### Well Log Imaging

The division's open hole well log electronic imaging project approved for the fiscal year 2000/2001 budget is completed. The goal of this project was to image all of the historically submitted well logs. A total of 100,707 well logs have been scanned.

Internet viewing of the logs follows the procedure outlined in the "Tiff Image Viewing Information" document on the COGIS main menu at <http://cogccweb.state.co.us/>. Additional information will be added to the document as we gain experience. Viewing the logs is very memory intensive; it is best to save the document to your hard disk and then open it later.

The imaging system has been reconfigured to provide better access time and additional storage capacity. Additional traffic and the time taken to download the well logs appears to be causing some performance problems with the images on the Internet. We are monitoring the server and will be trying different configurations to improve performance.

#### Image Indexing and Data Cleanup

Image Indexing is a new COGCC project for fiscal year 2001/2002. The goal of Image Indexing is to go through all imaged documents to input the name and received date of each document for easy selection of a desired document image. This will greatly enhance the functionality and decrease the time needed to select any document image. Over 9,500 of the 63,000 well files have been fully indexed and rescanned where necessary. There are currently five people working full time on the project.

The goal of Data Cleanup is to review well file records to verify and update all records in the new database supplying information that was not migrated or available in the old database system. This project will require multiple levels of temporary staff to insure that the data quality meets the desired outcome. The Data Cleanup will begin soon as tools, processes and procedures are put into place.

#### Production Reporting by E-mail

There are currently more than 80 operators reporting electronically, accounting for 80.6% of the production reported in the month of October 2000. This is an increase of twenty operators, or 7.3% of production reports, since June of 2000. This significantly reduces the manual data entry volume. Thank you to all of the operators who are reporting electronically.

Sharon Tansey has been distributing an Excel spreadsheet that lays out the electronic format for the production report. Electronic submission may be made by e-mail attachment to [ogcc.eforms@state.co.us](mailto:ogcc.eforms@state.co.us), or by mailing a 3.5-inch diskette or CD. To assist operators in understanding the new production reporting form, the codes used on the form, and the data format for reporting electronically, COGCC staff has prepared a document titled "Monthly Report of Operations, Form 7 Specifications". This document is available on the COGCC web site at <http://www.cogcc.state.co.us/documents/>, or from the COGCC office. Questions should be directed to Sharon Tansey at (303) 894-2100 x128.

#### Electronic Levy Reporting

Levy reporting was suspended for the first and second quarters of 2001. Reporting resumed for the third quarter of 2001. The new form and the electronic reporting format are available for download from the web at <http://cogcc.state.co.us/forms.html>. Please contact Sharon Tansey at (303) 894-2100 x128 with questions concerning new format requirements.

### Data Entry

The volume of data entry has increased significantly over the past year. With the current oil and gas prices, we are seeing an increase in drilling and completion activities and the 1999 production reporting requirements significantly changed the number of lines of data submitted. In addition, the new COGIS database allows for storage of a more complete data set than the previous database for wells and other oil and gas operations. In order to facilitate faster turnaround time of approvals and earlier data access to submitted data, all operators are being encouraged to submit their production and levy reports electronically. The COGCC is exploring ways to make forms available for submission on the Internet so that all forms can be submitted electronically.

All operators who are generating paper reports from their computers are requested to submit the data electronically.

### Colorado Oil and Gas Information System (COGIS)

The COGCC information system has been named the Colorado Oil and Gas Information System (COGIS). COGIS is made up of the database management system, the Geographic Information System (GIS) and the document imaging system. All of these systems are available on the Internet and in the public room.

The database application consists of a form processor that stores entered data for review by appropriate technical staff for quality control and compliance. Data access is provided by an online query to view individual records on the computer screen. Reports are being developed to provide access to multiple record data sets.

The GIS is made up of two parts. The plat mapping tool spots wells, pits, and other associated facilities. The Internet available GIS tool is the Autodesk Mapguide application that displays statewide data including wells, pits, land ownership, spacing, surface water, surface geology, municipalities, roads, etc. Autodesk Mapguide allows for zooming, panning, printing and redirection to the database queries.

The document imaging system contains digital images of all paper records of the COGCC. The historical records, including well logs and oversize hearing exhibits, are available on the Internet. The impact of these new systems substantially affects the processes that COGCC staff uses to complete its work. Work continues on program fixes (bugs), training, documentation, and modifications to the workflow to fit the new methods of data processing. As these issues are worked through, delays in form approvals and data distribution experienced by COGCC customers should be resolved. Data migration and cleanup continues. Although this will be a long-term project, the results will be well worth the effort.

### Geographic Information Systems (GIS)

The current GIS project involves inputting spacing orders to show the cause number, unit size and well density of any given area, accurate to the section level. This will enable the reviewer to know which orders should be consulted for further detail. This is a large project that will take quite a while to complete. The data will begin showing up on the Internet as each spaced area is finished, beginning in southwest Colorado and working clockwise around the state.

A new tool has been made available that allows a user to draw a radius from a chosen point and select

all the wells within that radius. After selection a report can be generated showing the completed intervals and the status for the wells within the radius.

### COGCC on the Internet

The COGCC continues to expand its Internet presence at [www.cogcc.state.co.us](http://www.cogcc.state.co.us). Access to the COGIS database, GIS, Document Images and Commission orders are available via the "Info Systems" button on the COGCC homepage. Commission orders may also be accessed from the homepage.

We continue to redesign our web pages to provide improved customer service. The public is invited to leave comments or suggestions for improvements of the COGCC Internet site.

### Customer Feedback on Web Site

The comments we receive are encouraging and continue to deliver the message that we are on the right track in providing our customers with the right product. Our goal is to continue to improve the website and the data contained within.

### COGCC FY 02-03 Budget Change Requests

The COGCC has prepared three requests for changes to the base budget for FY 02-03 that has been reviewed by the Department of Natural Resources and has been placed on the Department's change request priority list. The following are the FY 02-03 COGCC budget change requests:

- Permit Coordinator / Conflicts Ombudsman

\$128,704, 1.0 FTE

This request is for funds from the Severance Tax Operational Account for the following two purposes: 1) to provide funding for a Conflicts Ombudsman, using an existing FTE, to address and resolve conflicts that have arisen between oil and gas developers, surface users, and local governments, and to respond to inquiries from the media that have increased substantially with the dramatic increase in the number of drilling permit applications over the past two years, and 2) to provide a new FTE and funding for a Permitting Coordinator to address the increasing well permitting workload.

- Data Clean-up Project, Year 2

\$126,415, 0 FTE

This request is for funds from the Severance Tax Operational Account to review, verify and correct data files migrated from COGCC's old computer system to the new computer system, COGIS (Colorado Oil and Gas Information System). These files include 12,000 of the 22,000 active and recently plugged oil and gas wells and 34,000 older historic plugged and abandoned wells. The first year (FY 02) portion of this project was approved by the legislature last year.

- Remote Staff Decision Support

\$112,134, 0 FTE

This request is for funds from the Severance Tax Operational Account to provide 14 field workstations for COGCC field engineers, inspectors and environmental protection specialists. These workstations will provide a state of the art system that will allow the COGCC field staff to make better informed decisions more rapidly on location at oil and gas operation sites. The workstations will consist of portable laptop computers equipped with database and office software, modems for communication via either land or cellular phone lines, printers, digital cameras, and global positioning systems (GPS). The workstations will increase efficiency and data accuracy of

the field staff by allowing field inspectors to enter inspection data on location, as well as allowing field staff immediate access to current information on oil and gas operations while on site. This access to current information will recover time currently being lost by both the field staff and Operations Section office staff in retrieving data needed in the field via telephone conversations. This time recovery is urgently needed to address the workload associated with the increasing amount of oil and gas development activity in Colorado.

The MEGA Board reviewed the budget change requests during their June meeting. The change requests have been approved by the Information Management Commission and the State Office of Planning and Budgeting, and are currently under review by the Joint Budget Committee.

.. Local Government Information

The new local government program is now available on the COGCC website. Letters (approximately 300) were sent to all Colorado counties, cities, towns, municipalities and special districts advising them of the site, along with a new Local Governmental Designee form for those local governments who wish to participate under Rule 214. To date, 115 forms (43 counties and 72 cities) have been returned with 100 (42 counties and 58 cities) wishing to participate as Local Governmental Designees. To access the local government information, go to the COGCC website at [www.cogcc.state.co.us](http://www.cogcc.state.co.us) and click on the "Local Government" button. At the Local Government Search screen a local government name may be entered and searched for approved permits, pending permits, operator changes and plugged wells within that governmental area. In addition, statewide searches for the same information may be conducted from this screen. There are links to the hearing schedule, COGIS and the current list of participating Local Governmental Designees.

.. Commission Policy for Plugged and Abandoned Wells and Exploration and Production Waste Encountered By Surface Development Projects

The Commission adopted a Policy for Plugged and Abandoned Wells and Exploration and Production Waste Encountered By Surface Development Projects at its December 3, 2001 hearing. The policy requires that either the surface developer or its designee be registered as an operator in the state and provide financial assurance to ensure the proper final re-abandonment of the well. The policy specifies requirements for notice to the previous well owner and approval from COGCC staff of the operational procedures to cut off and re-abandon prior to conducting operations. The policy also specifies requirements for the remediation of exploration and production waste encountered during surface development activities including reporting, sampling and analysis, and remediation workplans. The policy is available on the COGCC website under "Rules and Regulations".

**IX. VARIANCES**

.. 502.b. Variance Granted.

Amoco Production Company was granted a Rule 502.b. variance of unit boundary setback requirements established by Order No. 112-157 for the Lemon 17U, Well #2 Well. This is to be a Fruitland Coalbed test in the NW¼ SE¼ of Section 17, Township 34 North, Range 8 West, N.M.P.M. This exception location was due to topographic reasons. This is a refilling of an expired permit.

Williams Production Company was granted a Rule 502.b. variance of unit boundary setback requirements established by Order No. 112-46 for the Colorado 32-7, #11A. This is to be a Mesa Verde test in the NE¼ NW¼ of Section 3, Township 32 North, Range 7 West, N.M.P.M. This exception location was due to topographic reasons. This was a refilling of an expired permit.

Mesa Hydrocarbons requested a Rule 502.b. variance to Rule 318 for minimum distance between wells and minimum distance from lease lines for the Couey 8-14A Well, Couey 8-14B Well located in Section

8, Township 7 South, Range 92 West, 6<sup>th</sup> P.M. and the MMR 17-1A Well located in Section 17, Township 6 North, Range 92 West, 6<sup>th</sup> P.M. These wells, as planned, will be directionally drilled from existing pads to bottom-hole-locations, each of which will not be in compliance with set-back distances specified in Rule 318. These wells are part of a pilot program designed to gather production data regarding the feasibility increasing well density for the Williams Fork reservoir. Mesa Hydrocarbons has a surface owner's agreement, has requested waivers from the effected mineral owners and has received no objections for these locations.

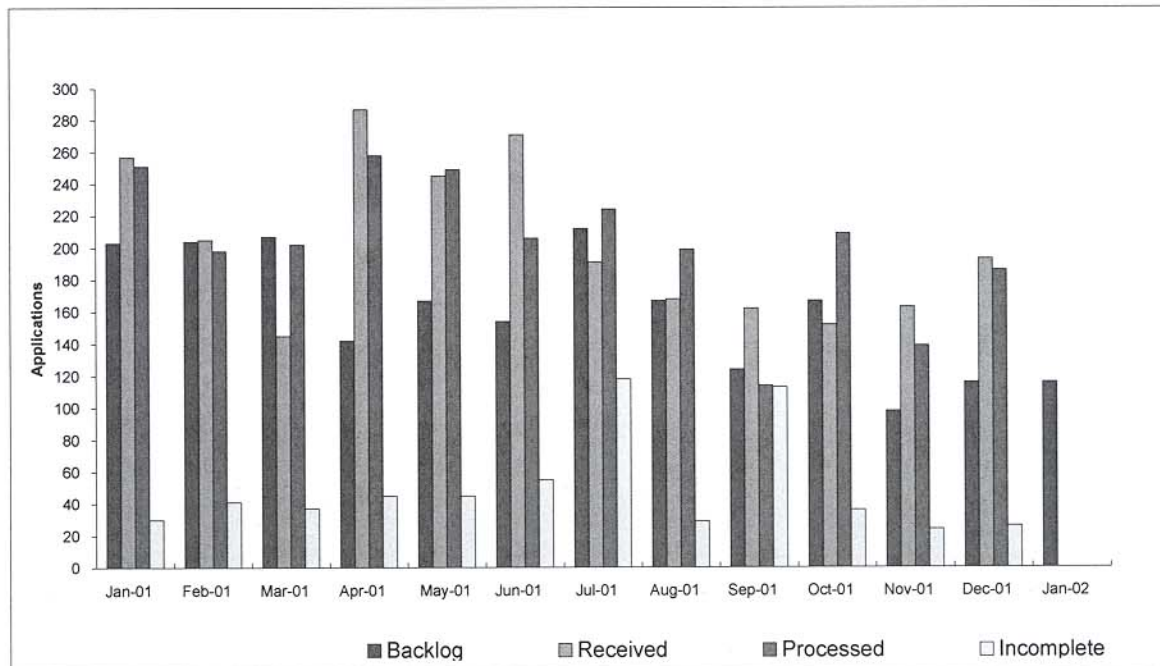


# Colorado Oil & Gas Conservation Commission

## Monthly Breakout of Drilling and Recompletion Permits

	Backlog	Received	Processed	Withdrawn	Rejected	Incomplete	In-Process	Remaining
<b>Drilling</b>								
Jan-01	185	217	203	5	0	27	167	194
Feb-01	194	195	193	4	0	40	152	192
Mar-01	192	137	192	8	0	34	95	129
Apr-01	129	275	242	3	0	44	116	159
May-01	159	238	241	8	0	44	101	148
Jun-01	148	257	194	7	0	54	150	204
Jul-01	204	182	216	12	0	110	48	158
Aug-01	158	151	177	12	0	28	92	120
Sep-01	120	149	108	5	0	113	43	156
Oct-01	156	144	201	11	0	36	52	88
Nov-01	88	155	123	6	0	24	90	114
Dec-01	114	188	183	7	0	26	86	112
Jan-02	112	0	0	0	0	0	0	112
<b>Recompletion</b>								
Jan-01	18	40	48	0	0	3	7	10
Feb-01	10	10	5	0	0	1	14	15
Mar-01	15	8	10	1	0	3	9	12
Apr-01	13	12	16	1	0	1	7	8
May-01	8	7	8	1	0	1	5	6
Jun-01	6	14	12	0	0	1	7	8
Jul-01	8	9	8	0	0	8	1	9
Aug-01	9	17	22	0	0	1	3	4
Sep-01	4	13	6	0	0	0	11	11
Oct-01	11	8	8	1	0	0	11	10
Nov-01	10	8	16	0	0	0	3	2
Dec-01	2	5	3	0	0	0	4	4
Jan-02	4	0	0	0	0	0	0	4
<b>Total</b>								
Jan-01	203	257	251	5	0	30	174	204
Feb-01	204	205	198	4	0	41	166	207
Mar-01	207	145	202	9	0	37	104	141
Apr-01	142	287	258	4	0	45	123	167
May-01	167	245	249	9	0	45	106	154
Jun-01	154	271	206	7	0	55	157	212
Jul-01	212	191	224	12	0	118	49	167
Aug-01	167	168	199	12	0	29	95	124
Sep-01	124	162	114	5	0	113	54	167
Oct-01	167	152	209	12	0	36	63	98
Nov-01	98	163	139	6	0	24	93	116
Dec-01	116	193	186	7	0	26	90	116
Jan-02	116	0	0	0	0	0	0	116

Incomplete are permits that have missing or inaccurate data and cannot be approved.



Backlog = Incomplete + In-process = Remaining permits from previous month

Colorado Oil Gas Conservation Commission  
Monthly Statistics

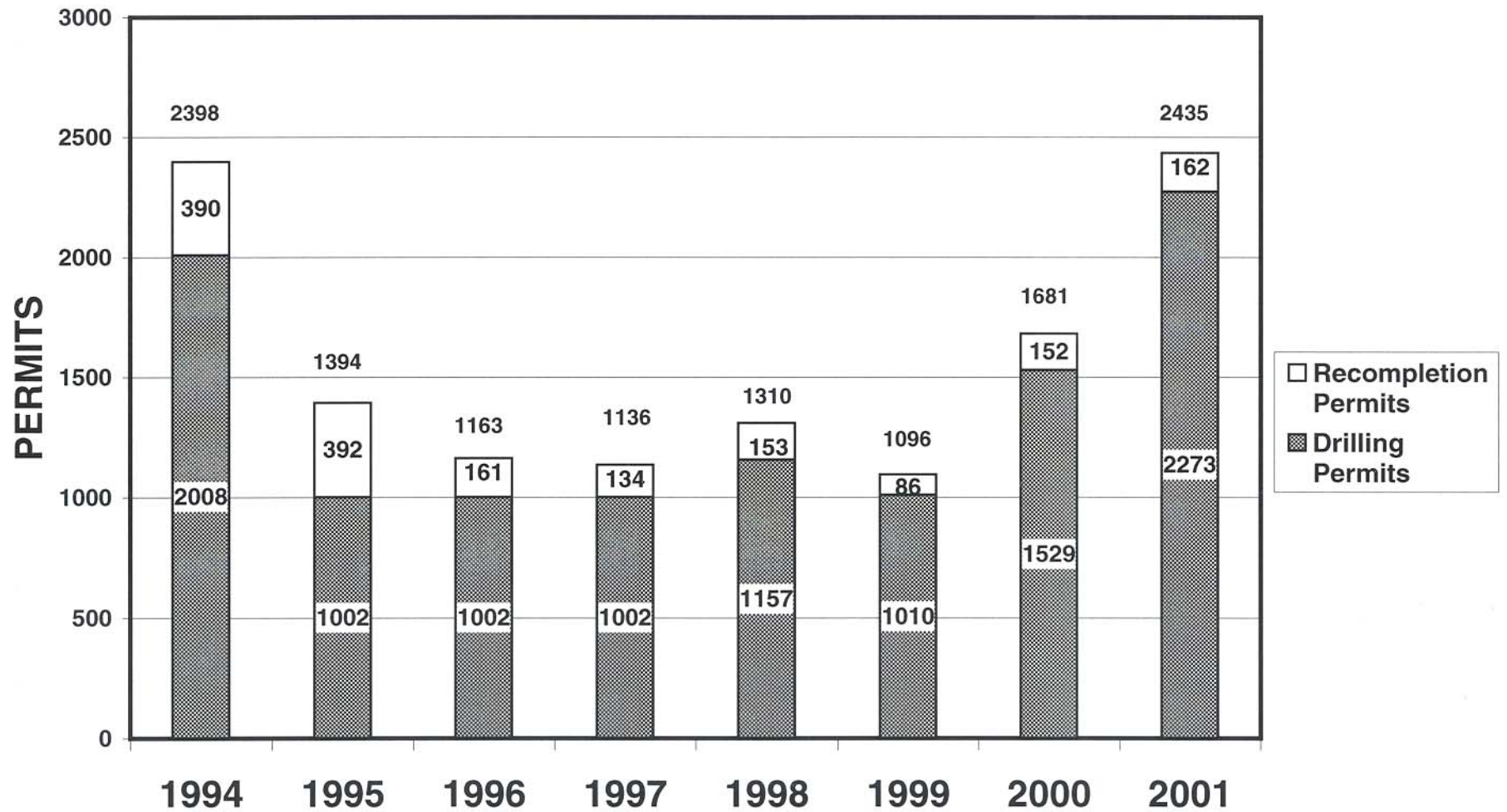
YEAR	MO	Baker - Hughes rig count	Permits								Active Wells	Unedited Historic Records	Public Visits			Well Oper Change
			Drilling		Recompletion		Injection		Pits							
			Apvd	Rcvd	Apvd	Rcvd	Apvd	Rcvd	Apvd	Rcvd			Data	Office	Internet	
1998	Total		1157	1210	153	159	11	17	112	105			1935	2915	0	3344
1999	JAN	10	51	57	0	1	1	0	13	5	23925	15226	139	271	1263	159
	FEB	11	49	73	6	7	2	2	28	1	23905	15217	158	250	1540	216
	MAR	11	86	65	7	5	1	0	10	20	23889	15204	168	332	1232	38
	APR	8	76	112	7	6	0	0	28	15	23965	15196	145	361	1487	47
	MAY	11	92	82	0	0	0	1	11	7			116	321	1711	506
	JUN	13	95	95	1	1	0	0	19	19	24035	15182	145	234	1506	132
	JUL	10	82	78	6	8	1	1	0	3	24126	15178	150	326	2594	54
	AUG	13	73	81	6	6	1	1	0	2	24145	15176	155	212	1956	40
	SEP	14	90	124	7	13	1	1	14	18			130	132	1136	697
	OCT	15	133	110	13	16	0	0	2	33			146	120	NA	52
	NOV	17	96	90	24	16	3	1	10	5			65	162	NA	90
	DEC	18	87	90	9	8	0	0	23	18			107	119	814	155
1999	Total		1010	1057	86	87	10	7	158	146			1624	2840	15239	2186
2000	JAN	18	71	99	7	7	0	0	3	6			140	92	3025	291
	FEB	17	114	152	16	22	2	2	16	15			123	126	3432	245
	MAR	18	116	130	17	12	1	1	5	17			126	172	3611	192
	APR	18	103	133	4	3	2	2	5	54	21989		108	169	3219	357
	MAY	17	129	128	14	17	0	1	71	34	22098		131	218	3664	158
	JUN	16	122	198	14	20	0	0	18	10	22103		106	117	3391	394
	JUL	19	148	123	9	6	4	8	35	30	22190		100	172	3384	225
	AUG	16	107	154	7	16	1	0	22	40	22247		103	75	3759	198
	SEP	16	138	140	37	34	1	4	51	37	22175		66	208	4941	348
	OCT	19	155	145	11	13	0	0	42	22	22224		99	205	4863	294
	NOV	22	135	181	7	10	1	1	51	34			82	155	4704	183
	DEC	24	191	162	9	14	0	1	9	6	22228		80	135	4143	217
2000	Total		1529	1745	152	174	12	20	328	305			1264	1844	46136	3102
2001	JAN	26	203	217	48	40	4	1	26	8	22240		89	136	6974	278
	FEB	29	193	195	5	10	0	0	16	18	22225		75	113	4900	501
	MAR	26	192	137	10	8	0	1	3	41	22487		78	107	6448	168
	APR	32	242	275	16	12	1	2	4	5	22714		87	143	6110	168
	MAY	36	241	238	8	7	0	2	0	7			72	157	6693	691
	JUN	36	194	257	12	14	2	3	10	49	22712		65	106	6090	651
	JUL	35	216	182	8	9	4	2	23	3	22742		81	116	10473	286
	AUG	37	177	151	22	17	3	4	25	18			67	75	12727	994
	SEP	38	108	149	6	13	2	0	83	27	22795		60	69	10416	118
	OCT	36	201	144	8	8	3	2	2	3	22824		84	105	11943	194
	NOV	33	123	155	16	8	0	0	17	19			63	78	11542	140
	DEC	24	183	188	3	5	2	0	24	23	22879		104	101	10508	74
2001	Total		2273	2288	162	151	21	17	233	221			925	1306	104824	4263



Colorado Oil Gas Conservation Commission  
Monthly Statistics

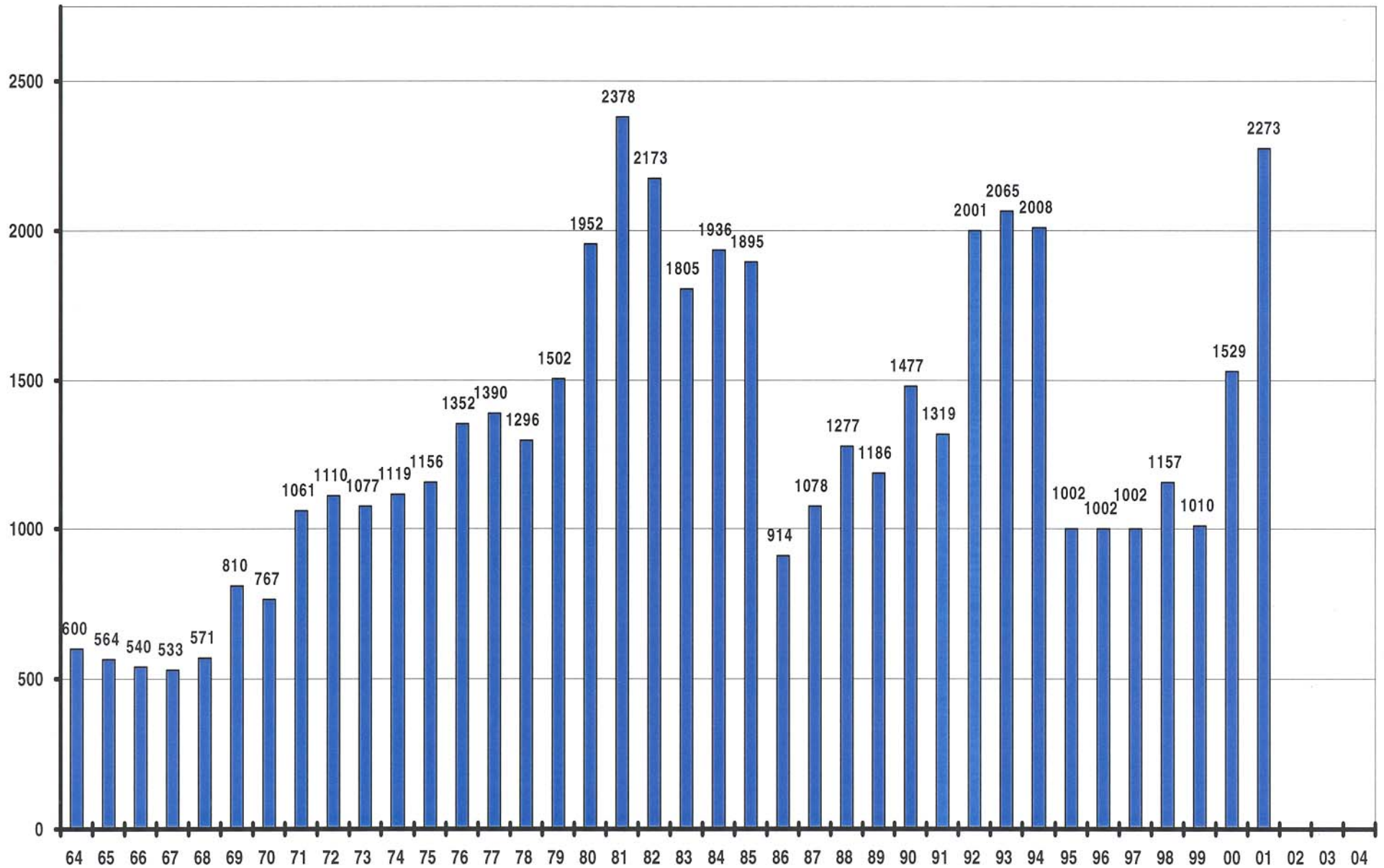
YEAR	MO	Operators		Release		Bonds			Hearings		Violations							Remediation	
						Claim	Projects				Field								
		New	Inactive	Ind.	Blnkt		Replace	Ind.	Blnkt	Apps.		Order	NOAV	AOC	OFV	Cmplt	Spills	Rcvd	Comp
1998	Total	61	56	66	34	39	2	2	113	204	168	35	7	55	178	63	9	6990	
1999	JAN	4	3	1	2	10	0	0	0	2	18	0	1	5	16	2	0	485	
	FEB	5	4	3	1	9	0	0	1	1	11	0	0	7	17	1	1	582	
	MAR	4	2	3	2	4	0	0	2	5	2	2	3	7	21	7	0	787	
	APR	5	6	8	3	3	1	0	5	3	25	1	0	5	11	4	3	447	
	MAY	4	3	5	1	6	0	0	NA	NA	18	NA	NA	7	17	0	0	729	
	JUN	3	1	4	0	10	0	0	5	6	8	0	0	5	15	1	0	665	
	JUL	4	2	3	1	1	0	0	4	3	9	1	2	28	19	8	1	900	
	AUG	4	3	6	2	4	0	0	3	4	19	0	3	11	21	3	0	728	
	SEP	6	7	4	5	2	0	1	4	3	19	1	2	18	22	7	0	609	
	OCT	8	4	5	3	7	0	0		2	13	3	0	10	16	4	1	660	
	NOV	3	4	1	4	1	0	1	NA	NA	14	NA	NA	5	15	12	14	486	
	DEC	5	2	2	1	4	0	0	7	7	40	0	1	15	21	34	4	549	
1999	Total	55	41	45	25	61	1	2	31	36	196	8	12	123	211	83	24	7627	
2000	JAN	4	8	3	6	5	1	0	1	1	34	0	1	8	36	5	0	782	
	FEB	7	5	7	0	6	0	0	1	3	10	6	4	38	22	9	2	731	
	MAR	4	6	6	2	3	0	0	5	2	15	0	0	24	27	17	10	638	
	APR	5	12	11	4	2	0	0	6	4	15	0	0	29	22	12	8	674	
	MAY	7	11	10	4	2	0	0	1	1	45	0	0	27	22	9	6	846	
	JUN	5	8	5	5	7	0	0	1	1	39	0	0	41	21	12	16	413	
	JUL	10	7	6	3	5	0	0	5	7	26	2	0	11	26	18	11	739	
	AUG	7	10	8	2	7	0	0	0	0	26	0	0	9	23	14	15	653	
	SEP	10	7	3	7	2	0	0	0	0	15	2	0	10	17	20	31	593	
	OCT	7	10	4	7	4	0	0	14	7	6	2	2	23	20	15	20	489	
	NOV	6	5	2	5	6	1	0	NA	NA	8	NA	NA	16	34	12	13	658	
	DEC	4	0	0	0	6	0	0	13	9	5	1	0	10	13	2	8	481	
2000	Total	76	89	65	45	55	2	0	47	35	244	13	7	246	283	21	140	7697	
2001	JAN	7	8	6	3	10	0	0	12	8	14	1	0	8	32	15	8	717	
	FEB	6	2	3	1	3	1	0	2	4	9	1	0	10	7	4	19	791	
	MAR	5	3	6	0	9	0	0	2	3	4	1	0	9	11	12	4	837	
	APR	8	7	2	0	12	0	0	9	7	57	2	0	13	14	4	7	539	
	MAY	7	4	2	4	8	0	1	1	3	7	0	2	29	17	13	23	750	
	JUN	7	9	0	5	4	0	0	NA	NA	9	NA	NA	13	17	9	8	398	
	JUL	5	2	1	2	14	0	0	9	7	15	4	0	12	16	6	10	575	
	AUG	4	6	1	3	10	0	0	4	3	25	0	0	42	19	4	6	731	
	SEP	10	8	7	4	3	0	0	2	NA	41	0	0	11	20	10	12	260	
	OCT	5	6	5	3	9	0	0	5	4	42	0	0	18	17	8	11	608	
	NOV	5	0	0	0	12	0	0	NA	NA	13	NA	NA	13	12	4	7	365	
	DEC	8	2	0	3	10	1	0	7	1	17	0	0	9	0	1	9	249	
2001	Total	77	57	33	28	104	2	1	53	40	253	9	2	187	182	90	124	6820	

# COLORADO TOTAL DRILLING AND RECOMPLETION PERMITS 1994-2001 <sup>1/3/02</sup>



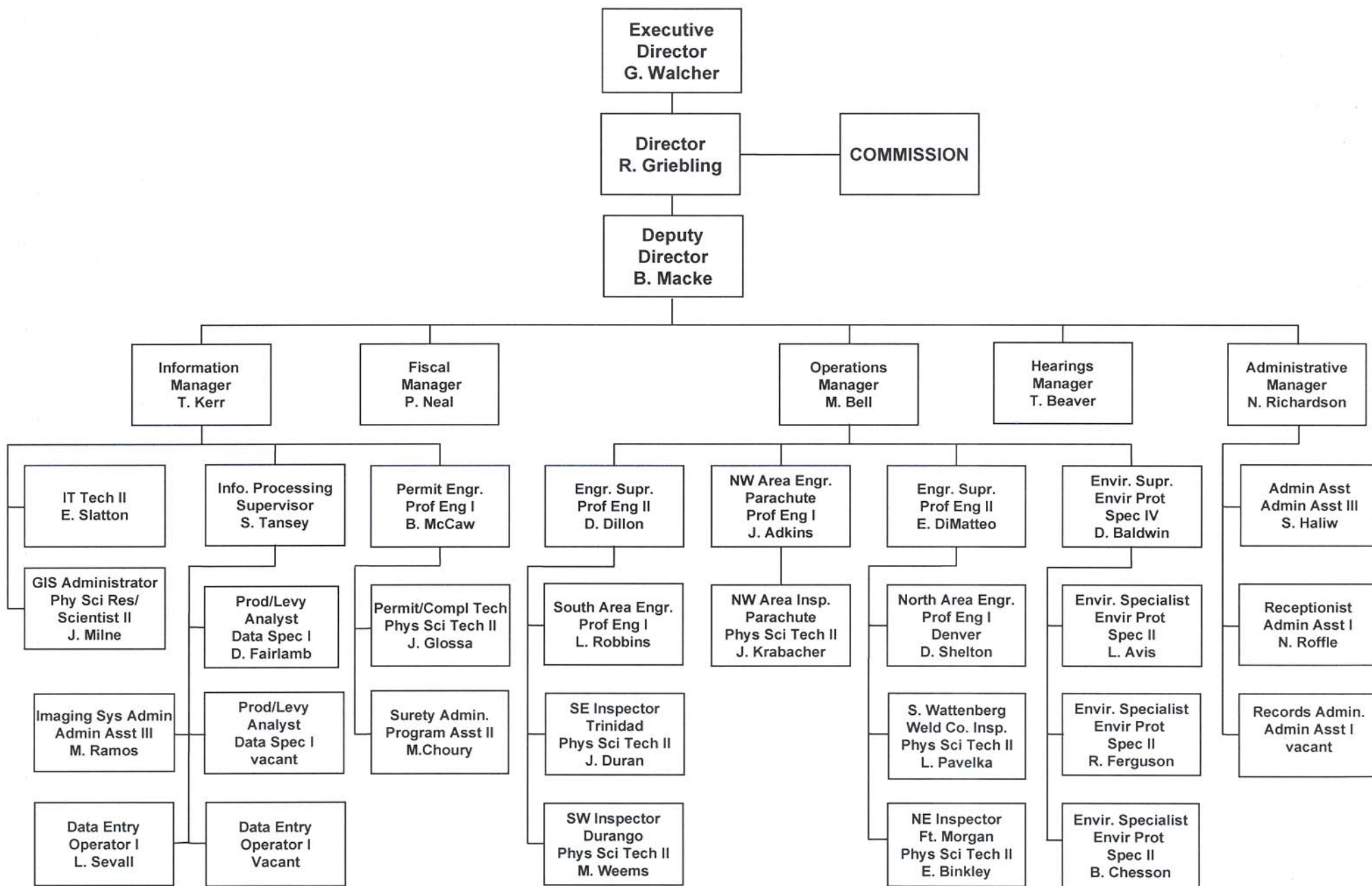
# COLORADO ANNUAL DRILLING PERMITS TRACKED SINCE 1964

As Of 1/3/02





# COLORADO OIL & GAS CONSERVATION COMMISSION ORGANIZATION



## PENALTY PAYMENT STATUS

UPDATED:

01/03/02

### I. Penalties Assessed/Paid

Fiscal Year	Number of Orders Issued	\$ Amount of Penalties Assessed	Number of Orders Paid	\$ Amount of Penalties Paid	Number of Orders Waived	\$ Amount of Penalties Waived	Number of Orders Paid Through Collections
90-91	4	\$32,300	4	\$32,300	0	\$0	n/a
91-92	0	\$0	0	\$0	0	\$0	n/a
92-93	6	\$10,000	2	\$6,500	0	\$0	n/a
93-94	12	\$263,608	7	\$105,000	0	\$0	n/a
94-95	10	\$83,817	4	\$21,805	4	\$139,000	n/a
95-96	29	\$238,250	19	\$154,000	3	\$20,750	n/a
96-97	13	\$79,500	8	\$29,500	0	\$0	n/a
97-98	30	\$140,500	22	\$74,750	0	\$1,000	n/a
98-99	19	\$74,000	18	\$66,500	2	\$25,000	n/a
99-00	23	\$110,500	12	\$59,460	0	\$3,000	2
00-01	18	\$85,500	16	\$30,500	0	\$6,000	0
01-02	4	\$13,000	5	\$23,000	0	\$0	0
Totals	168	\$1,130,975	116	\$593,315	9	\$194,750	2

### II. Penalties Pending Collection

Order Number	Date Issued	Violating Entity	Penalty Assessed	Violations	Status	Referred to Central Collections
1V-58	03/15/93	Gear Drilling Company	\$2,000	Rule 305, 319 a.(2)		Yes
1V-73	08/23/94	Western Oil Company	\$2,500	Rule 317 a.8		Yes
1V-82	06/19/95	Joseph V. Dodge	\$14,000	Rules 210 b., 305., 307., 317 b.(3), 604 a.(4)	Work completed per order	Yes
1V-93	11/21/95	Tippos Drilling Co.	\$60,000	Rules 604 a.4., 902 e.&f.	Bond forfeited 11/01/95	Yes
1V-110	05/21/96	Kana Resources, Inc.	\$3,500	Rules 303 a., 306., 317 b.1.	\$30,000 bond claimed 11/96/penalty unpaid/No assets.	Yes
1V-114	09/04/96	Mr. Jim Snyder	\$10,000	Rules 308., 317 i., APD	AOC negotiated	Yes
1V-124	07/01/97	Nerdilhc Company Inc.	\$9,000	Rules 326 b.1., 319 b., 210 b.	District Court decision entered/\$10,000 bond claimed 12/96/	Yes
1V-132	11/24/97	Eros, Inc.	\$24,000	Rules 319 b., 326 b.	\$30,000 bond claimed 5/98	Yes
1V-167	01/05/99	Pacific Midland Production	\$1,000	Rule 326 b.	Bond claimed	Yes
1V-170	03/25/99	Allen Oil & Gas, LLC	\$12,000	Rules 904, 905, 603 g., 906, 909 b.(2) &(5), 910	Work to be completed by July 1, 1999.	Yes
1V-173	07/12/99	J. Magness, Inc.	\$9,000	Rules 207 b., and 326 b.	Bond claimed	Yes
1V-175	08/19/99	McCormick Oil & Gas Co.	\$18,000	Rules 1004, 319 b.(3), 326 b., 206., 309.	McCormick in bankruptcy-Bond claimed	Yes
1V-177	08/19/99	Faith Energy Exploration, Inc.	\$3,500	Rules 308A., 308B., 326 b.	Bond Claimed	Yes
1V-183	12/02/99	Gopher Drilling Company	\$2,000	Order No. 1C-3	Bond claimed	Yes
1V-191	02/15/00	Cascade Oil	\$1,000	Rule 326 b.(1)	Bond claimed	Yes
1V-202	11/30/00	Robert Ziegler	\$2,000	Rule 326 b.	Bond claimed	Yes
1V-204	12/19/00	Allen Oil & Gas, LLC	\$60,000	Rule 326 b., 324A a., 904., 905., 906 b.(1), 906 e.(	Bond claimed	Yes
1V-212	05/31/01	Sierra Production	\$500	Rule 302 a.		Yes
1V-213	05/31/01	Caprice Oil & Gas Co.	\$500	Rule 302 a.		Yes
Total penalties pending collection			\$233,500			

### III. Penalties Uncollectable

Order Number	Date Issued	Date Entered	Violating Entity	Penalty Assessed	Violations	Status
1V-56	07/20/92	08/25/92	The Meyer Oil Company	\$1,500	Rule 329, 323, 604	Penalty included in Order 1-186
1V-62	11/22/93	12/14/93	Richmond Petroleum Inc.	\$47,608	Rules 317 r., 902 g.1., 908 b., Order #112-85	District Court entered judgement. Referred to State Central Collections who recommends write-off
1V-75	08/23/94	09/23/94	The Meyer Oil Company	\$18,247	Rules 317 a.8., 305., 308., Order #1-132 & 178	No Action Taken/Penalty discharged in bankruptcy
1V-123	05/20/97	05/30/97	Planet Associates, Inc.	\$4,000	Rules 319 b., 326 b.	\$10,000 bond claimed 5/97. State Central Collections recommends write-off. Company is out of business
1V-127	08/04/97	08/13/97	Point Lookout Drilling	\$28,750	Rules 210., 308., 312... et al	\$30,000 bond claimed 9/97. State Central Collections recommends write-off
1V-134	02/09/98	03/10/98	Centennial Petroleum Inc.	\$2,000	Rules 1004., 1103.	\$30,000 bond claim commenced 3/98. Bonding co. did work/ State Central Collections recommends write-off
1V-161	10/19/98	11/19/98	Black Thunder Marketing, Inc	\$2,000	Rule 326 b.	Bond claim underway. State Central Collections recommends write-off
Total uncollectable penalties				\$104,105		

# HEARING DOCKET: February, 2002

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Final  
5/8/2002

No.	Cause	Applicant/Attorney or Representative	Date Rec'd	Field Formation County	Matter	Remarks
0202-GA-02	1	Eugene Dechant	12/6/2001	Spindle Adams	Request to bring Energy Search Company before the Commission to determine why payment of proceeds have not been made on the Ginther 1 & 2 Wells since April 1998	WITHDRAWN
0202-SP-06	517	Evergreen Resources, Inc./ Barry W. Spector	12/11/2001	Lorencito Vermejo Las Animas	Request for order repealing and vacating Order Nos. 517-1 and 517-2 and placing the lands under COGCC Rules	
0202-SP-07	270	R&G Oil, LLC	12/14/2001	Lone Pine Dakota/Lakota Jackson	Request for order to vacate Order No. 270-1 and place lands under COGCC Rules	
0202-UP-01	112	Exok, Inc./Michael Wozniak	12/17/2001	Ignacio-Blanco Fruitland Coal Archuleta	Request to pool unleased interests in the S1/2 of Section 1, Township 32 North, Range 6 West, N.M.P.M.	
0202-AW-01	191	Calpine Natural Gas Co./ Stephen Sullivan	12/21/2001	Mam Creek Mesaverde Garfield	Request for an order to allow additional wells for certain lands in Section 22, Township 6 South, Range 92 West, 6th P.M.	Continue to March
0202-OV-02	1	Staff Recommendation	12/21/2001	Montezuma	OFV-Rule 326.b., failure by Woosley Oil Company to perform MIT's on the Ken Decker #1 Well located in the NE1/4 NW1/4, Section 9, Township 35 North, Range 13 West, N.M.P.M., the Hackathorn #1 Well located in the NE 1/4 NW 1/4, Section 8, Township 35 North, Range 13 West, N.M.P.M., and the Kent Woosley #1 Well located in the SW1/4 NE1/4, Section 6, Township 35 North, Range 13 West, N.M.P.M.	