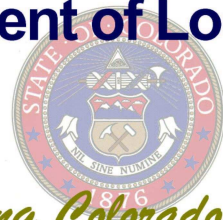


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# Department of Local Affairs



*Strengthening Colorado Communities*

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## 2008 ANNUAL REPORT

### Local Government Energy and Mineral Impact Assistance Program Thirty-second Annual Report – 2008

January 31, 2009



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***Colorado Department of Local Affairs Mission:  
Strengthening Colorado Communities***

The Energy and Mineral Impact Assistance Program has been helping to improve the lives of Colorado citizens since 1977. Grants and low-interest loans are directed to those communities socially and economically impacted by the development, processing or energy conversion of mineral and fuel resources.

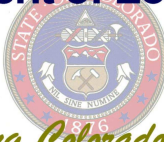


*This report has been prepared by: Clay Brown, Ken Charles, Steve Colby, Christy Culp, Teri Davis, Debra Downs, Greg Etl, Kimberly Hernandez, Tony Hernandez, Bret Hillberry, Jack Kirtland, Lee Merkel, Glory Ortega, Linda Rice, Don Sandoval, Sue Schneider, Charles Unseld, Diane VonDollen and Greg Winkler*



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# Department of Local Affairs



*Strengthening Colorado Communities*

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## THIRTY-SECOND ANNUAL REPORT – 2008 Local Government Energy and Mineral Impact Assistance Program

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**Susan E. Kirkpatrick**  
Executive Director

Since 1977, the Energy and Mineral Impact Assistance Program has been helping communities improve lives. This program embodies the Department of Local Affairs mission, “Strengthening Colorado Communities,” by addressing the social and economic impacts of energy and mineral production throughout the state.

Projects funded by the program have helped with a wide variety of community development efforts and improvements including planning, infrastructure, public safety facilities and services, roads and water and wastewater treatment facilities.

The nature of the energy and mineral production industry is highly variable and as a result, we can with great predictability, expect to see sharp rises and decreases in the revenues generated.

Understanding that variability and the tremendous responsibility associated with the administration of this fund, the Department of Local Affairs works in partnership with community leaders, legislators, industry representatives and other organizations, in determining the most effective and relevant methods for maximizing this fund in 2009 and beyond.

We’re proud of the work we’ve done in partnership with our stakeholders to improve the metrics for determining the impact of the fund in communities. We’ll also continue to work with those communities to use these tools for giving us a clear picture of long-term needs and how they are being met.

I want to thank the members of the Energy and Mineral Impact Advisory Committee for their ongoing service as well as the members of the Interim Committee on Severance Tax and the Severance Tax Credit Study Group for helping our efforts to raise awareness of the strengths of this program and meet the needs of Colorado communities.

## **Introduction**

The Department of Local Affairs has two key objectives in administering Energy and Mineral Impact Assistance funds to communities. Those objectives are: 1) Provide or arrange funding to communities to improve their physical and/or economic conditions. This includes extensive technical assistance services in planning, decision-making, design and financial packaging of proposed projects, and 2) maintain a 100 percent collection rate on all Energy and Mineral Impact funds loaned for local government water/sewer projects.

In 2008, the Department was able to successfully meet those objectives by assisting local communities in achieving their goals by providing, in an efficient and timely manner, technical assistance services and distribution of revenues from state and federal sources. The Department's network of Field Managers was key in facilitating this accomplishment.

This Thirty-second Annual Report of expenditures from the Local Government Severance Tax Fund and the Local Government Mineral Impact Fund is submitted to the General Assembly pursuant to C.R.S. 39-29-110(3) and 34-63-102(5)(c).



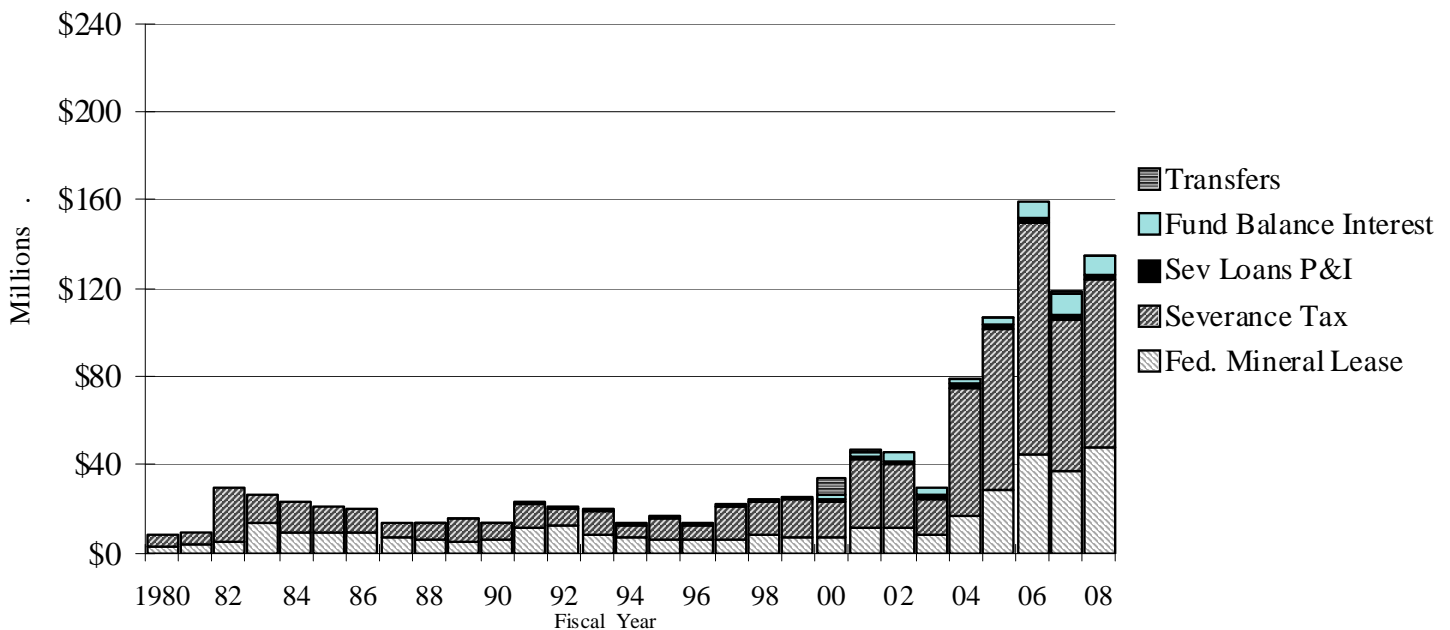
## 2008 Revenues

Fiscal Year 2008 revenues to the combined local government energy and mineral impact assistance program decreased.

The largest distribution of funds through the Energy and Mineral Impact Assistance program occurs in the form of discretionary grants and loans to municipalities, counties and other political subdivisions socially or economically impacted by the development, processing or energy conversion of minerals and mineral fuels. In 2008, more than \$100 million in grants and loans were awarded to grantees for 359 local public facility and services projects. These investments leveraged more than \$330 million in local and other funds and positively affected the lives of citizens who enjoyed the benefits of the community-based projects supported with grant funds. Additionally, more than \$32 million was directly distributed to municipalities and counties based on the number of production employees residing within their jurisdictions.

As shown in the chart below, the revenues to the grants program have varied considerably over the years with the mineral industry business cycles. The department maintains a careful fund balance strategy to preserve our ability to support local governments throughout these cycles.

### TOTAL IMPACT FUND REVENUE Severance & Federal Mineral Lease



**DOLA's Commitment to Improving the Impact Program**

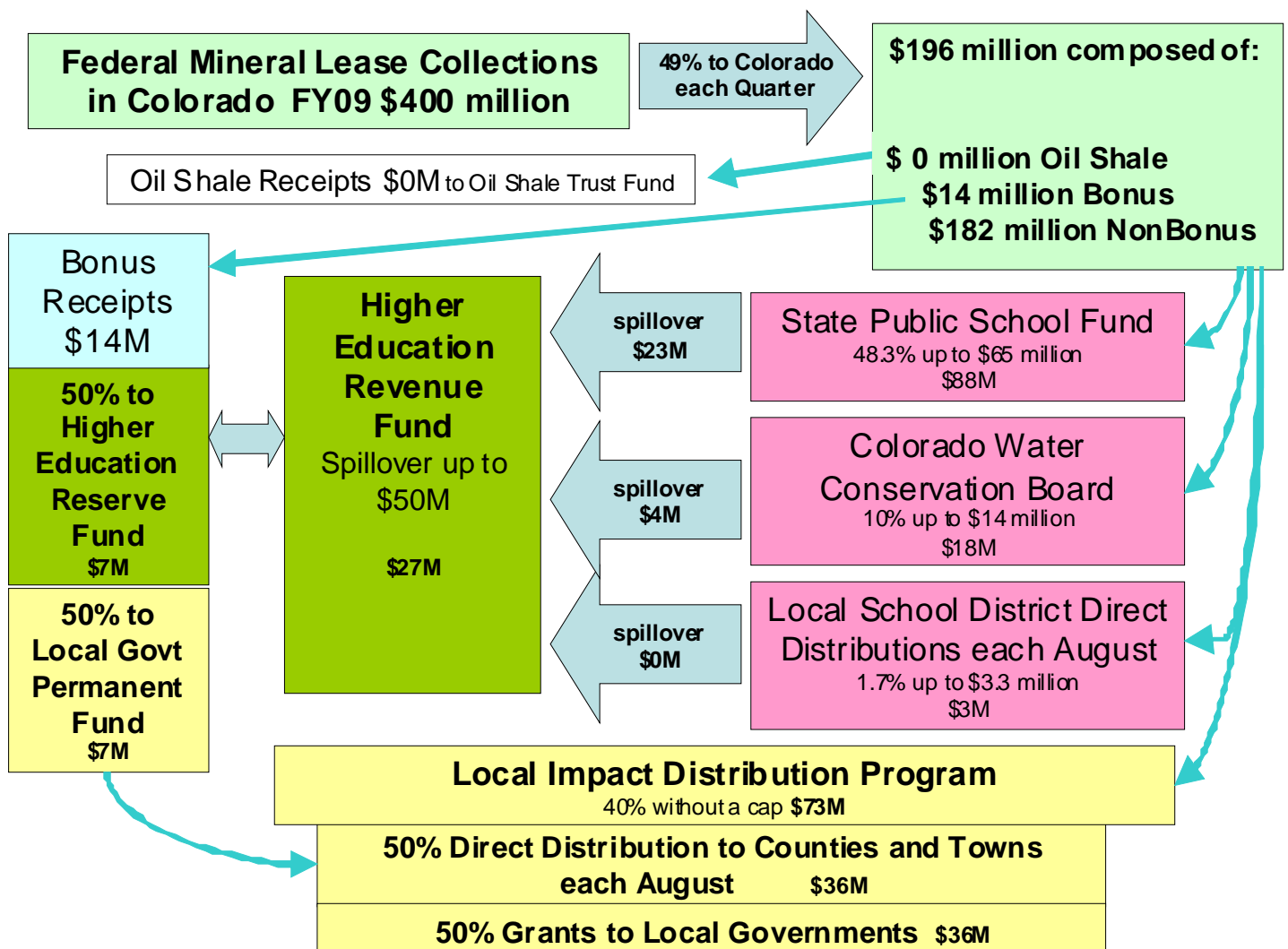
In 2008, new legislation helped the Department carry out its goal to ensure the program continues to provide assistance appropriate to meet the needs of impacted communities.

Changes in the Federal Mineral Lease distribution formula, improvements to the configuration and role of the Energy Impact Assistance Advisory Committee and the creation of a Severance Tax Credit Study Group, were implemented in 2008. The Department has been successful in working with its private, local and state partners in getting these changes adopted and implemented in 2008.

**SB08-218: Governance & Direct Distribution of Local Government Mineral Impact Assistance**

The result of an incredible amount of team effort and hard work, this measure preserves the revenues to local governments through the Severance Tax Direct Distribution and Energy and Mineral Impact Grant programs.

*The chart below illustrates the flow of Federal Mineral Lease revenue as part of the new formula outlined in SB08-218. The dollar amount used is for illustration purposes only.*



## **HB08-1083: Changes to Energy Impact Assistance Advisory Committee and Grant Program**

Identified through collaboration among DOLA and stakeholders, this legislation created a change in the composition and role of the Energy and Mineral Impact Assistance Advisory Committee. It also changed the guidelines, reporting and accountability on the distribution of the grants by DOLA.

HB08-1083 has four components:

### **1. Change in the composition and role of the Energy Impact Assistance Advisory Committee**

- To improve accountability the legislation provides for the following:
  - Adds two impact area citizen representatives to the committee which oversees the local government energy and mineral impact grant and loan decisions
  - Requires the Governor to appointment the seven citizen impact area representatives and have be confirmed by the Senate
  - Adds the executive director of the Department of Public Health and Environment, and,
  - Enhances the policy oversight responsibilities of the advisory committee.

### **2. Change in the guidelines, reporting and accountability on the distribution of the local government mineral impact assistance grants**

- To improve transparency the legislation specifies that in the administration of the local government energy and mineral impact assistance fund distribution program, the Department of Local Affairs will compose guidelines and make reports to the State Auditor.

### **3. Modification of the metrics used in the direct distribution payments to local governments**

While maintaining the 70 percent/30 percent split of severance tax receipts between the grants program and the direct distribution, the legislation makes five modifications of the direct distribution statute. The first application of the new language would be for the distribution in August, 2009; using 30 percent of the DOLA 50 percent share of severance tax.

### **4. Cleanup of inconsistent language in the federal mineral lease distribution formula**

With the many amendments to the federal mineral lease distribution formula over the years a number of inconsistent and ambiguous provisions accumulated. The bill clears up the language without changing current distribution practice.

As a result of this legislation, DOLA has revised its Energy and Mineral Grants Programs to better meet the needs of communities. The Grants Program has been divided into three (3) categories; small, medium and large (also referred to as Tier I, Tier II and Tier III, respectively). Matching contributions by the applicants will be required based on their ability to pay.

- **Tier I** grants will be available for projects up to \$200,000 and will be administratively approved by the department's Executive Director following an evaluation of the grant criteria by DOLA staff. The Impact Advisory Committee will be notified of these awards. These grant funds will be available to local units of government three times per year.



- **Tier II** grants are for projects between \$200,000 and \$2,000,000. The Advisory Committee recommends project awards to the Executive Director for final consideration based on funding criteria developed to evaluate project significance. This funding cycle will be three times per year.
- **Tier III** grants are designed to support projects that are regional or multi-jurisdictional in nature. Grant awards will be in the range of \$2,000,000 to \$10,000,000. This program will be available once per year. The new small and medium grant programs were “rolled out” during the summer of 2008. If revenue is available, the large grant program will be “rolled out” during the summer of 2009.

#### **HB08-1084: Severance Tax Credit Study Group**

House Bill 08-1084 directed DOLA, Department of Revenue, Department of Natural Resources, Energy Impact Assistance Advisory Committee, Colorado Municipal League, Colorado Counties Inc., and other stakeholders to review the existing Severance Tax Credit statute and propose improvements to the legislature.

#### Background

The Severance Tax credit was originally enacted to encourage local governments and mineral producers to embark on public improvements early in the mineral project development process. The statute provides that contributions made by an energy/mineral producer to finance local government infrastructure can be used to reduce future severance tax liability of the taxpayer.

The charge of the Severance Tax Credit Study Group was to review the uses and barriers of the statutory tax credit.

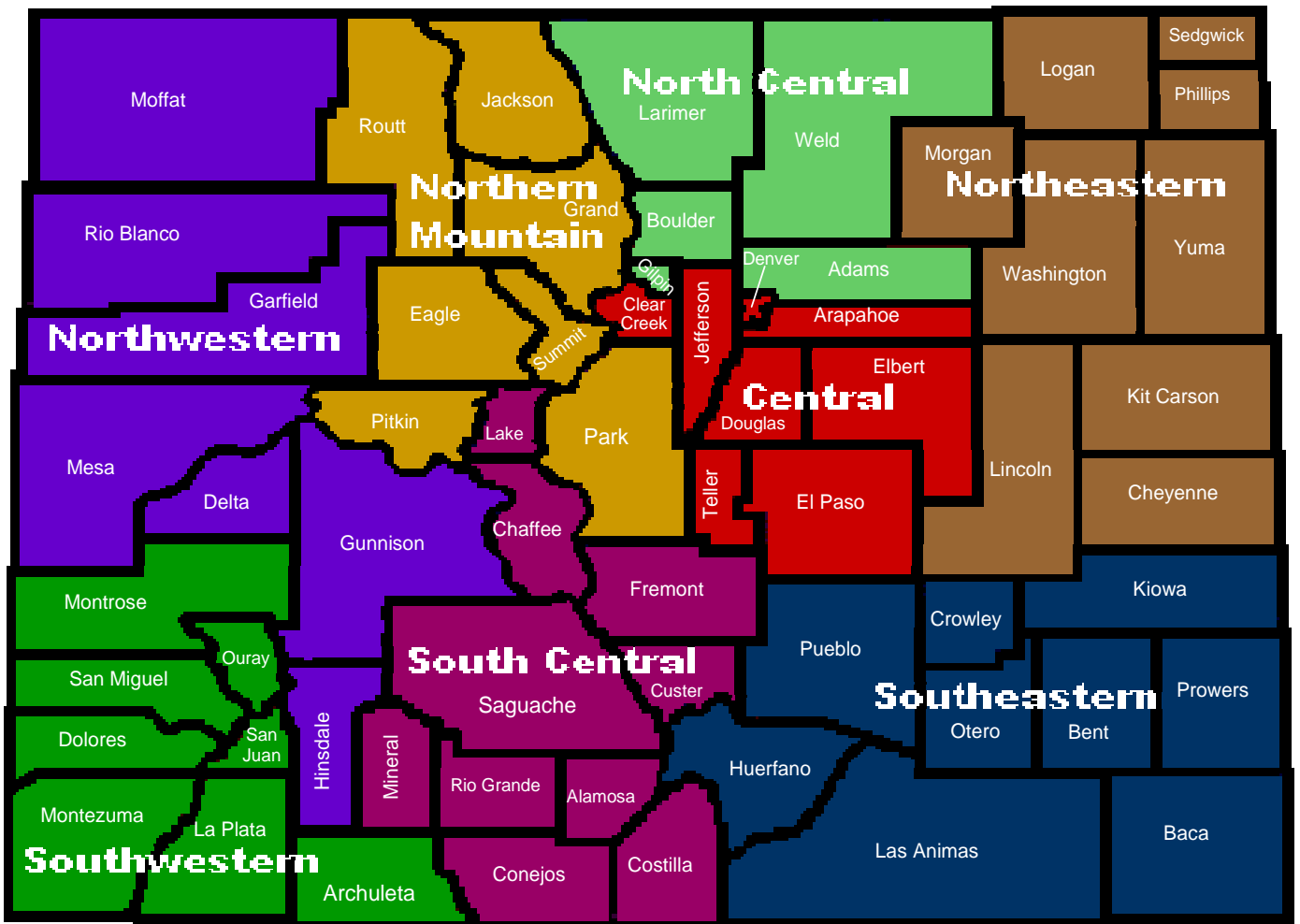
Between 1980 and 1994, 55 agreements were submitted for tax credits and 40 were approved, totaling \$7.5 million. For a variety of reasons there have been no formal applications submitted since 1994.

After wide ranging dialogue, the parties generally agree that because the existing impact assistance grant and direct distribution programs have been significantly enhanced since HB 08-1084 was initiated, there is no need to change or modernize the statute to increase its use.

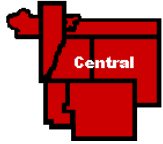
A report resulting from extensive deliberation by the Study Group has been completed and is now available at [www.dola.colorado.gov/dlg/fa/eiaf/hb\\_1084.html](http://www.dola.colorado.gov/dlg/fa/eiaf/hb_1084.html).

## DOLA Regional Map

One of DOLA's strengths is our ability to deliver services directly within the communities we serve. Field Managers cover eight regions throughout Colorado, allowing local governments, community leaders and organizations to address their needs with someone who lives and works right in their own communities. Our Field Managers work tirelessly within their regions, serving as consultants to communities in their community development efforts and providing technical assistance and guidance to grant recipients throughout each step of the process – from application to contract. They play an invaluable role in helping DOLA in its administration of the Impact program.



## DOLA Regional Field Managers



**Central Region Counties:**

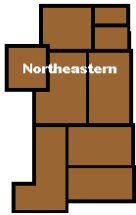
Arapahoe, Clear Creek,  
Denver, Douglas, El Paso,  
Elbert, Jefferson, Teller



**Clay Brown**

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Golden, CO 80401  
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[clay.brown@state.co.us](mailto:clay.brown@state.co.us)



**Northeastern Region Counties:**

Cheyenne, Kit Carson, Lincoln,  
Logan, Morgan, Phillips,  
Sedgwick, Washington, Yuma



**Greg Etl**

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FAX 970-867-5887

[greg.etl@state.co.us](mailto:greg.etl@state.co.us)



**North Central Region Counties:**

Adams, Boulder, Broomfield,  
Gilpin, Larimer, Weld



**Don Sandoval**

150 E. 29th St., Ste. 215  
Loveland, CO 80538  
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FAX 970-669-7717

[don.sandoval@state.co](mailto:don.sandoval@state.co)



**Northern Mountain Region Counties:**

Eagle, Grand, Jackson, Park, Pitkin,  
Routt, Summit



**Greg Winkler**

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FAX 970-668-3216

[greg.winkler@state.co.us](mailto:greg.winkler@state.co.us)



**Northwestern Region Counties:**

Delta, Garfield, Gunnison, Hinsdale,  
Mesa, Moffat, Rio Blanco



**Jack Kirtland**

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Grand Junction, CO 81501  
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FAX 970-248-7317

[jack.kirtland@state.co.us](mailto:jack.kirtland@state.co.us)



**Southwestern Region Counties:**

Archuleta, Dolores, La Plata, Montezuma,  
Montrose, Ouray, San Juan, San Miguel



**Ken Charles**

Fort Lewis College  
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FAX 970-247-7032

[charles\\_k@fortlewis.edu](mailto:charles_k@fortlewis.edu)



**South Central Region Counties:**

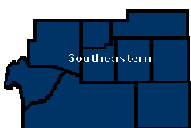
Alamosa, Chaffee, Conejos,  
Costilla, Custer, Fremont, Lake,  
Mineral, Rio Grande, Saguache



**Debra Downs**

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Monte Vista, CO 81144  
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FAX 719-852-9433

[deb.downs@state.co.us](mailto:deb.downs@state.co.us)



**Southeastern Region Counties:**

Baca, Bent, Crowley, Huerfano, Kiowa,  
Las Animas, Otero, Prowers, Pueblo



**Lee Merkel**

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Suite 260  
Pueblo, CO 81003  
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Energy and Mineral Impact Assistance State Advisory Committee

CRS 34-63-102 (5) (b) (I)

The Department of Local Affairs extends its appreciation to the following members of Energy and Mineral Impact Assistance State Advisory Committee for their commitment and for the perspective they bring from their respective disciplines and regions.

**Susan Kirkpatrick** **Term:** Permanent  
Executive Director, Department of Local Affairs

**Russell George** **Term:** Permanent  
Executive Director, Department of Transportation

**Robert K. Hammond** **Term:** Permanent  
Deputy Commissioner, Administration and Operations  
Colorado Department of Education

**James Martin** **Term:** Permanent  
Executive Director, Department of Public Health & Environment

**Harris Sherman** **Term:** Permanent  
Executive Director, Department of Natural Resources

**Justin Clifton** **Term:** 8/24/11  
Bayfield Town Manager

**The Honorable Charles Griego** **Term:** 8/24/09  
Mayor Pro Tem, City of Alamosa

**Kay Lynn Hefley** **Term:** 8/24/12  
Self-Employed, Farming

**The Honorable Steven Loshbaugh** **Term:** 8/24/09  
Former Mayor, Town of Meeker

**The Honorable Robert Masden** **Term:** 8/24/09  
Weld County Board of Commissioners

**The Honorable Carl E. Miller** **Term:** 8/24/11  
Former state legislator and Lake County Commissioner

**The Honorable Kenneth Parsons** **Term:** 8/24/12  
Rio Blanco County Board of Commissioners

## **2008 Project Highlights**

The Energy and Mineral Impact program continues to be administered with the goal of addressing local governments' priority needs. Projects ranged in size, scope and type, as characteristic of a state as diverse as Colorado. Needs met included public facilities, public safety and basic water and sewer infrastructure. Road reconstruction continued to be a high priority in those areas of the state most impacted by oil and gas exploration and development activity. In 2008, DOLA worked to assist regional efforts directed at sustainability and energy savings. Also, an extraordinary event -- a tornado that hit northern Colorado, with the Town of Windsor experiencing the most impact, prompted assistance to an energy-impacted region faced with natural disaster recovery.

Major changes were made to the Energy and Mineral Impact grant program in 2008 including the introduction of new tiers and criteria for evaluation of grant applications.

Changes were also made to the formula used for direct distribution of severance and federal mineral lease dollars to eligible local governments and a six month-long stakeholder process evaluated the severance tax credit statute.

### **Windsor Tornado Response**

Between 11:27 am and 12:32 pm May 22, 2008, a reported six tornados touched down in Weld and Larimer Counties causing destruction and damage to hundreds of structures near the jurisdictions of Gilcrest, Greeley, Johnstown, Platteville, and Windsor.

Windsor received the most damage as a category F3 tornado ripped through the town. Thirteen people were treated at hospitals, and more than 100 others received medical attention for minor injuries. One person was killed as a result of the tornado.



Preliminary estimates showed the tornado damaged 851 homes. Roads were closed and electrical, gas, and water systems throughout the area were disrupted. Livestock and domestic animals were separated from their owners.

The Energy and Mineral Impact Program, was able to fund assistance to the community for recovery efforts.

## **New Energy Communities Initiative**

In October 2008, Gov. Bill Ritter announced the first recipients of the “New Energy Communities Initiative” – 14 projects that will stimulate economic growth, enhance sustainability and lead to more livable communities all across Colorado. The program directed \$10 million in Energy Impact Assistance Funds to regional efforts (representing 66 local governments), with a maximum of \$2 million per region.

The New Energy Communities Initiative is a valuable resource for communities that are working together to build Colorado’s New Energy Economy. These 14 projects, selected from 32 applications, will enhance livability, strengthen the economy and reward regional collaboration throughout Colorado.

About 1.8 million people live in the areas that will benefit from these projects.

The New Energy Communities Initiative provides an energy and economic stimulus that rewards communities throughout Colorado for innovative ideas that will save energy, save money and create jobs.

The initiative, first announced by Gov. Bill Ritter in June 2008, is a joint effort of Colorado Department of Local Affairs and the Governor's Energy Office. It is designed to maximize energy efficiency and conservation, enhance community livability, promote economic development, and address climate change by reducing carbon emissions.

The projects are:

- Avon Heat Recovery Facility: \$1.5 million
- Boulder County Biomass Heating Initiative: \$500,000
- Cortez Micro-Hydroelectric Plant: \$500,000
- Fort Collins Regional New Energy Communities Initiative: \$778,000
- Garfield County New Energy Communities Initiative: \$1.6 million
- Grand Junction New Energy Communities Initiative: \$1 million
- Greeley Intergovernmental New Energy Communities Initiative: \$700,000
- La Plata County Regional New Energy Communities Initiative: \$1.2 million
- Longmont New Energy Communities Initiative: \$500,000
- Loveland Multi-Agency New Energy Communities Initiative: \$39,250
- Pikes Peak Region New Energy Communities Initiative: \$200,000
- Pueblo Sustainable New Energy Communities Initiative: \$1 million
- Routt County New Energy Communities Initiative: \$87,000
- Yuma County New Energy Communities Initiative: \$400,000

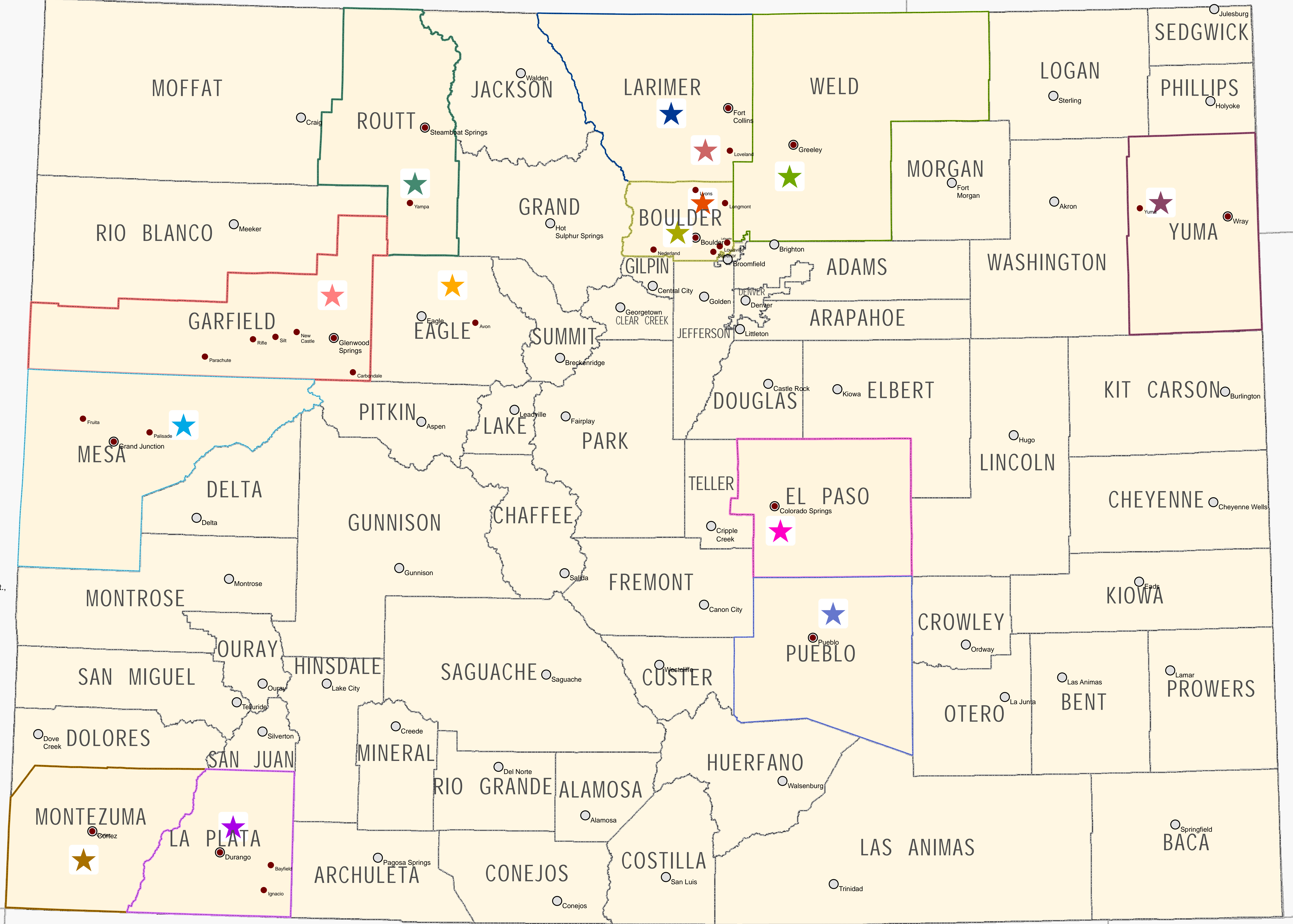
The grants are helping local communities upgrade, retrofit or develop energy efficient public facilities, enhance streetscape improvements and downtown revitalization, and assist local governments’ efforts to educate homeowners on energy efficient upgrades and retrofits to meet higher energy efficiency standards.

Information about the New Energy Communities Initiative is available on the Department of Local Affairs website at [www.dola.colorado.gov/NewEnergyCommunities](http://www.dola.colorado.gov/NewEnergyCommunities).

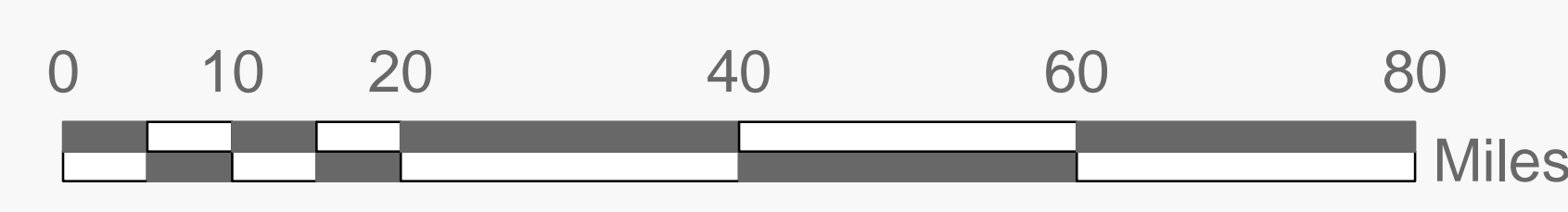
# Colorado's New Energy Communities

## AWARDEES

-  Avon, Eagle River Water and Sanitation District
-  Boulder County, Boulder, Lafayette, Louisville, Lyons, Nederland, Superior, CU
-  Colorado Springs, El Paso Co., Colorado Springs Utilities
-  Cortez, Empire Electric Assn., Montezuma Co., RE-1 School District, Cortez Chamber of Commerce, and others
-  La Plata, Durango, Bayfield, Ignacio
-  Ft. Collins, Larimer Co., Ft. Collins Regional Library Dist., Ft. Collins Housing Authority
-  Garfield County, Parachute, Rifle, New Castle, Glenwood Springs, Carbondale, Silt, GarCo Library Dist., Roaring Fork Transp'n. Authority, Roaring Fork School Dist.
-  Grand Junction, Mesa Co., Fruita, Palisade, Grand Junction Housing Authority
-  Greeley, Windsor, Greeley-Evans School District, Aims Community College, UNC, Greeley DDA and Weld County
-  Longmont, St. Vrain Valley School Dist., Longmont DDA, Longmont Power, Platte River Power Authority
-  Loveland Housing Authority, Thompson R2J School Dist., Platte River Power Authority, Loveland Housing Development Corp.
-  Pueblo, Pueblo County, Pueblo URA, Combined Court-10th Judicial District, Pueblo Downtown Merchants
-  Steamboat Springs, Routt County, Yampa, E. Routt Library Dist., Mt. Werner Water and San. District
-  Yuma County, Yuma, Wray
-  Towns/Cities in Award Groups
-  County Seat
-  County Seats in Award Groups



Governor's  
**Energy Office**



Data Source:  
Colorado Department of Local Affairs  
Governor's Energy Office  
USGS GNIS Names

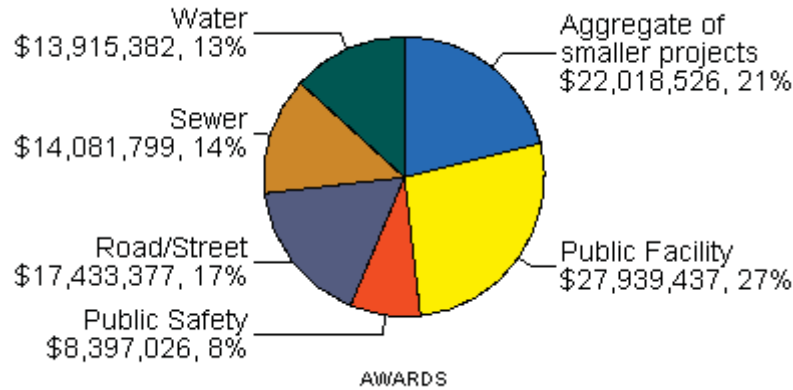


	<b>Regional Grant Report Summary</b>								
	<b>1/1/ 2008 - 12/31/2008</b>								
	<b>Northeastern</b>	<b>Southeastern</b>	<b>South Central</b>	<b>Southwestern</b>	<b>Northwestern</b>	<b>N. Mountains</b>	<b>North Central</b>	<b>Central</b>	
	Greg Etl	Lee Merkel	Deb Downs	Ken Charles	Jack Kirkland	Greg Winkler	Don Sandoval	Clay Brown	<b>TOTALS</b>
<b># of Projects</b>	26	39	51	50	84	25	67	17	359
<b>Total Awarded</b>	\$4,446,874	\$6,350,917	\$11,190,161	\$14,238,582	\$32,792,086	\$7,687,595	\$24,644,293	\$2,435,039	<b>\$103,785,547</b>
<b>Total Leveraged</b>	\$11,021,799	\$15,445,438	\$12,962,293	\$33,325,678	\$91,327,085	\$51,372,983	\$81,923,841	\$33,566,014	\$330,945,131
<b>Total Invested</b>	<b>\$15,468,673</b>	<b>\$21,796,355</b>	<b>\$24,152,454</b>	<b>\$47,564,260</b>	<b>\$124,119,171</b>	<b>\$59,060,578</b>	<b>\$106,568,134</b>	<b>\$36,001,053</b>	<b>\$434,730,678</b>



## Energy & Mineral Impact Awards by Project Type 2008

**Total Projects Funded: 359**  
**Total Amount Awarded: \$103,785,547**  
**Total Amount Leverage: \$330,945,131**  
**Total Invested: \$434,730,678**



Project Type	# Awarded	Total Leverage	Total Awarded
Aggregate of smaller projects	94	\$85,255,825	\$22,018,526
Public Facility	87	\$143,810,499	\$27,939,437
Public Safety	44	\$15,133,332	\$8,397,026
Road/Street	41	\$23,351,049	\$17,433,377
Sewer	44	\$44,758,825	\$14,081,799
Water	49	\$18,635,601	\$13,915,382
<b>Total:</b>	<b>359</b>	<b>\$330,945,131</b>	<b>\$103,785,547</b>

### Aggregate Projects

Project Type	# Awarded	Total Leverage	Total Awarded
Community Development	12	\$843,673	\$1,141,370
Community Revitalization Program	0	\$0	\$0
Drainage	3	\$495,000	\$753,000
Economic Development	0	\$0	\$0
Education	1	\$0	\$50,000
Education Incentive	0	\$0	\$0
Emergency Assistance	1	\$0	\$745,140
Health & Human Svcs	10	\$4,337,380	\$3,361,172
Housing	2	\$0	\$1,350,000
Miscellaneous	0	\$0	\$0
NEC	14	\$73,790,332	\$10,009,250
PILT Offset Hold-Harmless	0	\$0	\$0
Park/Recreation	2	\$1,736,551	\$900,000
Planning/Administration	46	\$3,638,889	\$3,273,925
Rural Health Care	0	\$0	\$0
Rural Telecommunications	0	\$0	\$0
TAXREL	0	\$0	\$0
Technical Assistance	1	\$340,000	\$100,000
Uranium Mill Tailing Removal	2	\$74,000	\$334,669
Wireless Interoperability Network	0	\$0	\$0
<b>Total:</b>	<b>94</b>	<b>\$85,255,825</b>	<b>\$22,018,526</b>

### **Energy and Mineral Impact Loan Program**

To assist communities with critical water and wastewater improvements, Colorado Revised Statutes allow loans from the Local Government Severance Tax Fund, C.R.S. 39-29-110(1)(b)(II) (A).

This program allows the executive director to make loans to political subdivisions for the planning, design, construction, erection, building, acquisition, alteration, modernization, reconstruction, improvement, or expansion of domestic wastewater treatment works or portable water treatment facilities. Loans must follow terms to insure repayment of the loan with interest assessed and collected at an interest rate of not less than five percent.

The current value of the loan portfolio is \$33,512,832 and consists of 156 active loans totaling \$21,317,787. Since the water and sewer loan program was authorized by statute in 1985, a total of 327 loans have been made, with 172 loans being fully repaid. There have been no defaults in the history of the loan program.

**Exhibit A - Energy & Mineral Impact Awards by County****All Region**

2008

<b>County Name</b>	<b>Applicant Title</b>	<b>Project#</b>	<b>Project Name</b>	<b>Award Date</b>	<b>Awarded</b>	<b>Leverage</b>	<b>Project Type</b>
<b>Adams</b>	Adams County	06267	Adams County Kempe Learning Center	08-11-08	\$385,565	\$8,892,258	PUBFAC
	Brighton, City of	06264	Brighton Armory Rehabilitation	08-11-08	\$625,000	\$2,725,000	PUBFAC
	Greater Brighton Fire Protection District	06265	Greater Brighton FPD Brush Truck	06-24-08	\$50,000	\$50,000	PUBSAFE
		06427	Greater Brighton FPD Fire Engine and Software	12-12-08	\$255,000	\$262,645	PUBSAFE
		06266	Greater Brighton FPD Fire Tender	06-24-08	\$115,000	\$115,000	PUBSAFE
	Rangeview Library District	06425	Rangeview Library District - Bennett Library	09-30-08	\$75,000	\$2,621,460	PUBFAC
		06426	Rangeview Library District - Brighton Cultural Center	12-12-08	\$300,000	\$7,408,960	PUBFAC
	Strasburg School District	06106	Strasburg School District Community Center	01-28-08	\$200,000	\$575,000	PUBFAC
<b>County Total:</b>					<b>\$2,005,565</b>	<b>\$22,650,323</b>	
<b>Alamosa</b>	Alamosa, City of	06529	Alamosa City Hall Preliminary Design	12-09-08	\$30,000	\$20,000	PLAN/AD
		06303	Alamosa Water Storage Facility Emergency Replacement	04-21-08	\$1,000,000	\$0	WATER
	East Alamosa Water & Sanitation District	06113	East Alamosa Arsenic Treatment Plant Phase II	04-21-08	\$621,401	\$1,471,524	SEWER
		06292	East Alamosa W&S District Pipe Replacement	08-11-08	\$357,773	\$1,000,000	WATER
<b>County Total:</b>					<b>\$2,009,174</b>	<b>\$2,491,524</b>	
<b>Archuleta</b>	Archuleta County	06131	Archuleta County Software Upgrade	04-21-08	\$284,000	\$331,800	PLAN/AD
	Dolores School District RE-4A	06228	Dolores School District Infrastructure Improvements	08-11-08	\$400,000	\$682,000	PUBFAC
	Pagosa FPD	06130	Pagosa FPD Station	04-21-08	\$297,500	\$705,516	PUBSAFE
	Pagosa Springs Sanitation GID	05892A	Pagosa Springs Sanitation WW Treatment Facility Loan	01-09-08	\$1,500,000	\$4,876,287	SEWER
	Pagosa Springs, Town of	06227	Pagosa Springs Capitol Improvement Plan	06-24-08	\$36,250	\$58,250	PLAN/AD
	Upper San Juan Health Service District	06226	Upper San Juan Health Service Dist. Diagnostic Equipment	08-11-08	\$247,098	\$252,098	H&HS
	<b>County Total:</b>					<b>\$2,764,848</b>	<b>\$6,905,951</b>
<b>Baca</b>	Baca County	06152	Baca County Courthouse Renovation	04-21-08	\$500,000	\$2,465,781	PUBFAC

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County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
<b>Baca</b>	Walsh Metropolitan Recreation District	06213	Walsh Recreation District Pool Renovation	06-24-08	\$80,000	\$54,000	PUBFAC
	<b>County Total:</b>				<b>\$580,000</b>	<b>\$2,519,781</b>	
<b>Bent</b>	Bent County	06212	Bent County Courthouse Restoration - Phase III & IV	08-11-08	\$475,000	\$563,460	PUBFAC
		06411	Bent County Courthouse Restoration - Phase V & VI	12-12-08	\$390,000	\$909,146	PUBFAC
	<b>County Total:</b>				<b>\$865,000</b>	<b>\$1,472,606</b>	
<b>Boulder</b>	Boulder County	06473	Boulder Co New Energy Communities Initiative Biomass Heating	11-03-08	\$500,000	\$2,794,200	NEC
	Lafayette, City of	06104	Lafayette Downtown Enhancement Project	01-28-08	\$224,893	\$303,468	ROAD/ST
	Longmont, City of	06466	Longmont New Energy Communities Initiative	11-03-08	\$500,000	\$3,685,000	NEC
	Lyons, Town of	06362	Lyons Comp Plan Update	09-30-08	\$47,500	\$47,500	PLAN/AD
	Mountain View FPD	06103	Mountain View FPD Dacono Station	04-21-08	\$897,100	\$800,000	PUBSAFE
	Nederland FPD	06357	Nederland FPD Station 2 Expansion	09-30-08	\$50,000	\$100,000	PUBSAFE
	Nederland, Town of	06105	Nederland WW Plant Upgrade	04-21-08	\$500,000	\$4,040,093	SEWER
	<b>County Total:</b>				<b>\$2,719,493</b>	<b>\$11,770,261</b>	
<b>Chaffee</b>	Buena Vista, Town of	06288	Buena Vista Main Street Improvements	08-11-08	\$275,218	\$286,033	ROAD/ST
	Chaffee County	06391	Chaffee County Community Services Complex	12-12-08	\$1,700,000	\$2,575,000	PUBFAC
	Chaffee County FPD	06287	Chaffee County FPD Fire Station #5	06-24-08	\$134,000	\$147,000	PUBSAFE
	Poncha Springs, Town of	06286	Poncha Springs Impact Fee Study	06-24-08	\$37,500	\$20,000	PLAN/AD
		06392	Poncha Springs Water System Upgrades	12-12-08	\$360,000	\$410,000	WATER
	Salida, City of	06312	Salida Community Services Complex Study	05-07-08	\$50,000	\$40,000	PLAN/AD
		06285	Salida Hot Springs Pool Upgrades	08-11-08	\$442,238	\$407,762	PUBFAC
	<b>County Total:</b>				<b>\$2,998,956</b>	<b>\$3,885,795</b>	

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2008

County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
<b>Cheyenne</b>	Cheyenne County	06254	Cheyenne County Clinic Addition	08-11-08	\$413,588	\$1,977,631	H&HS
	Cheyenne County FPD #1	06256	Cheyenne County FPD Breathing System Upgrade	06-24-08	\$34,900	\$3,285	PUBSAFE
	Cheyenne Wells, Town of	06162	Cheyenne Wells Equipment Replacement	01-28-08	\$135,000	\$15,000	PUBFAC
<b>County Total:</b>					<b>\$583,488</b>	<b>\$1,995,916</b>	
<b>Clear Creek</b>	Clear Creek County	06311	Clear Creek County Administrative Intern	05-07-08	\$30,000	\$30,000	PLAN/AD
	Idaho Springs, City of	06109	Idaho Springs Sewer Lines Phase II	04-21-08	\$391,500	\$299,900	SEWER
<b>County Total:</b>					<b>\$421,500</b>	<b>\$329,900</b>	
<b>Conejos</b>	Conejos County	06296	Conejos County R&B Equipment	08-11-08	\$445,000	\$142,000	ROAD/ST
	Conejos County Hospital District	06295	Conejos County Hospital Radiology Room	06-24-08	\$77,938	\$117,844	H&HS
<b>County Total:</b>					<b>\$522,938</b>	<b>\$259,844</b>	
<b>Costilla</b>	Blanca, Town of	06197	Blanca Sewer System Study	03-17-08	\$14,000	\$1,000	SEWER
	Costilla County	06120	Costilla County Land Use Update	01-28-08	\$50,800	\$50,800	PLAN/AD
	Costilla County FPD	06291	Costilla County FPD Pumper Truck	06-24-08	\$125,000	\$0	PUBSAFE
	San Luis Water & San District	06053	San Luis W&S Water Improvements	04-21-08	\$223,590	\$10,000	WATER
<b>County Total:</b>					<b>\$413,390</b>	<b>\$61,800</b>	
<b>Crowley</b>	Crowley County	06359	Crowley County Early Warning System	09-30-08	\$50,000	\$50,000	PUBSAFE
	Crowley County RE-1-J School District	06277	Crowley County School District Facilities Master Plan	04-21-08	\$22,500	-\$15,000	PLAN/AD
	Crowley, Town of	06527	Crowley Water System Improvements Study	12-08-08	\$15,000	\$5,000	WATER
	Ordway, Town of	06275	Ordway Water System Projects Study	04-21-08	\$15,000	\$5,000	PLAN/AD
	Sugar City, Town of	05368A	Sugar City Sewer Improvements Loan	07-22-08	\$60,000	\$837,788	SEWER

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2008

County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
<b>Crowley</b>	<b>County Total:</b>				<b>\$162,500</b>	<b>\$882,788</b>	
<b>Custer</b>	Custer County	06123	Custer County Rescue Vehicle	01-28-08	\$19,421	\$19,421	PUBSAFE
	Silver Cliff, Town of	06124	Silver Cliff Tractor	01-28-08	\$10,683	\$10,682	PUBFAC
	West Custer County Hospital District	06284	West Custer County Hospital Training Center	06-24-08	\$59,000	\$60,022	PUBFAC
	Westcliffe, Town of	06460	Westcliffe Stormwater Management Study	09-11-08	\$30,000	\$3,000	WATER
	<b>County Total:</b>				<b>\$119,104</b>	<b>\$93,125</b>	
<b>Delta</b>	Delta County Fire Protection District No. 3	06428	Delta County FPD #3 4x4 Fire Truck	12-12-08	\$90,000	\$270,000	PUBSAFE
	Delta Housing Authority	06306	Delta Housing Authority Villas at the Bluff	05-05-08	\$250,000	\$0	HOUSING
	Paonia, Town of	06233	Paonia Water Filtration	08-11-08	\$500,000	\$538,900	WATER
		06190	Paonia Water Filtration System	04-21-08	\$316,500	\$125,000	WATER
	<b>County Total:</b>				<b>\$1,156,500</b>	<b>\$933,900</b>	
<b>Denver</b>	Governor's Commission on Community Service	06319	Governor's Volunteer Corps	07-02-08	\$50,000	\$0	EDUC
	Governor's Office of Information Technology	06328	Governor's IT Office Broadband Mapping Initiative	09-30-08	\$100,000	\$340,000	TECHAST
	<b>County Total:</b>				<b>\$150,000</b>	<b>\$340,000</b>	
<b>Dolores</b>	Rico, Town of	06129	Rico Land Survey	01-28-08	\$17,000	\$55,000	PLAN/AD
	<b>County Total:</b>				<b>\$17,000</b>	<b>\$55,000</b>	

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2008

County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
<b>Eagle</b>	Avon, Town of	06461	Avon New Energy Communities Initiative Heat Recovery Fac	11-03-08	\$1,500,000	\$3,504,000	NEC
	Red Cliff, Town of	06315	Red Cliff Planner	06-24-08	\$45,000	\$0	PLAN/AD
	<b>County Total:</b>				<b>\$1,545,000</b>	<b>\$3,504,000</b>	
<b>El Paso</b>	Colorado Springs, City of	06474	Pikes Peak Region New Energy Communities Initiative	11-03-08	\$200,000	\$31,298,000	NEC
	Palmer Lake Sanitation District	06475	Palmer Lake Sanitation District Engineering Study	09-23-08	\$10,000	\$10,000	SEWER
	Red Rock Valley Water District	06201	Red Rock Valley Water District Water Improvements Study	04-03-08	\$10,000	\$10,000	WATER
	<b>County Total:</b>				<b>\$220,000</b>	<b>\$31,318,000</b>	
<b>Elbert</b>	Elizabeth, Town of	06304	Elizabeth Adminstrative Intern	04-24-08	\$30,000	\$30,000	PLAN/AD
	<b>County Total:</b>				<b>\$30,000</b>	<b>\$30,000</b>	
<b>Fremont</b>	Coal Creek, Town of	06479	Coal Creek Comp. Plan	11-25-08	\$29,000	\$5,000	PLAN/AD
		06289	Coal Creek Fire Dep't Building	06-24-08	\$8,580	\$6,000	PUBSAFE
	Florence, City of	06125	Florence Pedestrian & Safety Improvements	04-21-08	\$235,000	\$469,500	ROAD/ST
	Fremont County	06290	Fremont County Road Equipment	08-11-08	\$405,000	\$200,000	ROAD/ST
	Penrose Sanitation District	06128	Penrose San. Dist. WW Improvements	04-21-08	\$313,000	\$173,000	SEWER
	Rockvale, Town of	06198	Rockvale Water Engineering Study	03-17-08	\$19,000	\$1,000	WATER
		06126	Rockvale Water Meter Upgrades	01-28-08	\$38,952	\$38,953	WATER
	<b>County Total:</b>				<b>\$1,048,532</b>	<b>\$893,453</b>	
<b>Garfield</b>	Silt, Town of	06378	Silt Water Line & Bulk Station	09-30-08	\$155,000	\$245,000	WATER
	Carbondale, Town of	06432	Carbondale Community Non-Profit Center	12-12-08	\$750,000	\$4,065,060	PUBFAC
		06172	Carbondale Streetscape Enhancement	04-21-08	\$424,424	\$1,277,352	ROAD/ST

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2008

County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type	
Garfield	Consolidated Metro District	06168	Battlement Mesa Heavy Equipment	01-28-08	\$195,000	\$195,000	PUBFAC	
	Garfield County	06472	Garfield Co. New Energy Communities Initiative	11-03-08	\$1,605,000	\$2,360,445	NEC	
		06377	Garfield County Traffic Control Safety Equipment	09-30-08	\$111,637	\$47,213	PUBSAFE	
	Garfield County School District RE-16	06242	Garfield County School District Kitchen Expansion	06-24-08	\$199,977	\$13,205,124	PUBFAC	
	Garfield School District RE-2	06374	Garfield School Dist. RE-2 Water Pumps	09-30-08	\$66,375	\$81,125	WATER	
		06164	Rifle High School Renovation	04-21-08	\$500,000	\$2,401,302	PUBFAC	
	Glenwood Springs, City of	06243	Glenwood Springs 27th & Midland Intersection Improvements	08-11-08	\$500,000	\$552,600	ROAD/ST	
		06171	Glenwood Springs Intersection Improvements	04-21-08	\$200,000	\$300,000	ROAD/ST	
		06170	Glenwood Springs Pedestrian Bridge	04-21-08	\$300,000	\$700,000	ROAD/ST	
	Grand River Hospital District	06241	Grand River Hospital District Radiology System	08-11-08	\$347,500	\$347,500	H&HS	
		06167	Grand River Hospital Electronic Medical Records	04-21-08	\$500,000	\$578,597	H&HS	
	Grand Valley FPD	06169	Grand Valley FPD-Battlement Mesa Fire Station	04-21-08	\$850,000	\$3,974,329	PUBSAFE	
	New Castle, Town of	06435	New Castle WW Treatment Plant	12-12-08	\$1,000,000	\$9,247,172	SEWER	
	Parachute, Town of	06318	Parachute Interchange	06-24-08	\$800,000	\$909,138	ROAD/ST	
	Rifle, City of	06166	Rifle Arterial Road Improvements	04-21-08	\$500,000	\$500,000	ROAD/ST	
		06376	Rifle Biomass Energy System - Phase III	09-30-08	\$35,765	\$11,999	PLAN/AD	
		06375	Rifle Downtown Rezoning	09-30-08	\$40,750	\$34,250	PLAN/AD	
		06240	Rifle In-House Construction Crew	08-11-08	\$600,000	\$600,000	PLAN/AD	
	Silt, Town of	06246	Silt Comprehensive Plan Update	06-24-08	\$39,000	\$61,000	PLAN/AD	
		06244	Silt Irrigation Tank Replacement	06-24-08	\$190,000	\$192,000	SEWER	
	West Divide Water Conservancy District	06165	West Divide WCD S. Piceance Basin Water Resource Database	02-21-08	\$300,000	\$304,450	WATER	
	<b>County Total:</b>					<b>\$10,210,428</b>	<b>\$42,190,656</b>	
	Gilpin	Central, City of	06108	Central City Boodle Mill Renovation - Phase II	04-21-08	\$150,000	\$150,000	PUBFAC
<b>County Total:</b>					<b>\$150,000</b>	<b>\$150,000</b>		
Grand	Fraser Valley Metro Rec. Dist.	06408	Fraser Valley Metro Rec. Dist. Recreation Center	12-12-08	\$350,000	\$16,598,546	PUBFAC	
	Fraser, Town of	06343	Fraser Town Hall Window Replacements	09-30-08	\$52,450	\$22,550	PUBFAC	



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County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
<b>Grand</b>	Hot Sulphur Springs, Town of	06308	Hot Sulphur Springs Water Plant Rebuild	06-13-08	\$200,000	\$100,000	WATER
	Kremmling Memorial Hospital District	06407	Kremmling MHD Granby Medical Campus	12-12-08	\$1,000,000	\$22,160,775	PUBFAC
		06080	Kremmling Memorial Hospital District Health Record System	04-21-08	\$500,000	\$167,040	H&HS
	Kremmling Sanitation District	06342	Kremmling Sanitation Lift Station Replacement	09-30-08	\$100,000	\$103,000	SEWER
	Kremmling, Town of	06079	Kremmling Water Line Replacement	04-21-08	\$478,500	\$478,500	WATER
	West Grand School District 1-Jt	06344	West Grand School Heating System Renovation	09-30-08	\$200,000	\$234,613	PUBFAC
<b>County Total:</b>					<b>\$2,880,950</b>	<b>\$39,865,024</b>	
<b>Gunnison</b>	Gunnison County	06193	Gunnison County Highway 135/County Road 730 Reconstruction	04-21-08	\$465,039	\$445,347	ROAD/ST
		06192	Gunnison County Kebler Pass Improvements	04-21-08	\$500,000	\$1,070,000	ROAD/ST
		06236	Gunnison County Utility Department Garage	06-24-08	\$55,545	\$47,030	PUBFAC
	Gunnison, City of	06234	Gunnison Aquatics Facility Heating System	08-11-08	\$326,000	\$250,000	PUBFAC
		06235	Gunnison Community Center Plans	05-29-08	\$10,000	\$7,000	PUBFAC
		06478	Gunnison Emergency Facility Feasibility Study	11-25-08	\$7,500	\$7,500	PLAN/AD
<b>County Total:</b>					<b>\$1,364,084</b>	<b>\$1,826,877</b>	
<b>Huerfano</b>	Gardner Sanitation District	06607	Gardner Sanitation District Engineering Study	12-12-08	\$8,000	\$12,000	SEWER
	Huerfano County	06153	Huerfano County Community Center Improvements	01-28-08	\$49,800	\$33,250	SEWER
		06349	Huerfano County Comp Plan & Land Use Update	09-30-08	\$50,000	\$50,000	PLAN/AD
		06350	Huerfano County Emergency Communications Equipment	09-30-08	\$128,000	\$274,658	PUBSAFE
	Walsenburg, City of	06151	Walsenburg Martin Lake Project	04-21-08	\$268,000	\$132,000	WATER
<b>County Total:</b>					<b>\$503,800</b>	<b>\$501,908</b>	
<b>Jackson</b>	North Park Hospital District	06081	NPHD Medical Center	01-28-08	\$250,000	\$0	H&HS
	<b>County Total:</b>					<b>\$250,000</b>	<b>\$0</b>

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2008

County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
Jefferson	Golden, City of	06111	Golden Bike Trail	04-21-08	\$150,000	\$486,551	PRK/REC
		06207	Golden Energy Efficiency Projects	08-11-08	\$500,000	\$600,000	PUBFAC
	Morrison, Town of	06199	Morrison WW Treatment Plant Alternatives	03-14-08	\$20,000	\$35,000	SEWER
	<b>County Total:</b>				<b>\$670,000</b>	<b>\$1,121,551</b>	
Kiowa	Kiowa County Hospital District	06205	Kiowa Hospital District Improvements	06-24-08	\$136,230	\$106,000	PUBFAC
	Kiowa County School Dist. RE-2	06211	Kiowa County School Dist. School Renovation	06-24-08	\$140,042	\$691,920	PUBFAC
	<b>County Total:</b>				<b>\$276,272</b>	<b>\$797,920</b>	
Kit Carson	Kit Carson County	06253	Kit Carson County R&B Maintenance Project	08-11-08	\$430,425	\$64,870	ROAD/ST
		Stratton, Town of	05362A	Stratton Wastewater Treatment Loan	03-25-08	\$65,000	\$0
	<b>County Total:</b>				<b>\$495,425</b>	<b>\$64,870</b>	
La Plata	Bayfield, Town of	06225	Bayfield Patrol Cameras	07-29-08	\$12,500	\$12,500	PUBSAFE
		06333	Bayfield Storage Shed and Equipment	09-30-08	\$112,500	\$112,500	PUBFAC
	Durango, City of	06397	Durango Main Avenue Sidewalk Improvements	12-12-08	\$500,000	\$2,735,082	ROAD/ST
		06136	Durango Records System	04-21-08	\$362,500	\$672,500	PLAN/AD
	El Rancho Florida Metro Dist.	06332	El Rancho Florida Metro Water System Improvements	09-30-08	\$166,800	\$166,800	WATER
	Ignacio, Town of	06323	Ignacio El Paso Road Lane Stabilization	08-11-08	\$47,725	\$47,725	ROAD/ST
		06134	Ignacio Gas Line Replacements	04-21-08	\$504,000	\$186,000	PUBFAC
		06334	Ignacio Street Sweeper	09-30-08	\$73,462	\$24,488	PUBFAC
	La Plata County	06463	La Plata Co Regional New Energy Communities Initiative	11-03-08	\$1,200,000	\$2,505,000	NEC
		06222	La Plata County CR 234 Reconstruction IV	08-11-08	\$538,613	\$538,613	ROAD/ST
		06398	La Plata County Energy Efficiency Upgrades	12-12-08	\$700,000	\$1,742,149	PUBFAC
	Lake Durango Water Authority	06135	La Plata County Sheriff Records	04-21-08	\$300,000	\$300,000	PUBSAFE
06133		Lake Durango Water Authority Water System Acquisition	04-21-08	\$500,000	\$2,260,000	WATER	

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County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
<b>La Plata</b>	South Durango Sanitation District	05817A	South Durango Sanitation WWTF Phase II Expansion - Loan	09-03-08	\$500,000	\$3,827,450	SEWER
	<b>County Total:</b>				<b>\$5,518,100</b>	<b>\$15,130,807</b>	
<b>Lake</b>	Parkville Water District	06610	Parkville Water District Master Plan	12-18-08	\$30,000	\$10,000	WATER
	St. Vincent General Hospital District	06121	St. Vincent Hospital Equipment Upgrade	04-21-08	\$484,189	\$455,811	H&HS
	<b>County Total:</b>				<b>\$514,189</b>	<b>\$465,811</b>	
<b>Larimer</b>	Berthoud, Town of	06083	Berthoud Downtown Infrastructure Improvements	04-21-08	\$500,000	\$1,607,859	PUBFAC
	Ft. Collins, City of	06468	Fort Collins Regional New Energy Communities Initiative	11-03-08	\$778,000	\$3,384,010	NEC
	Loveland, City of	06464	Loveland Multi-Agency New Energy Communities Initiative	11-03-08	\$39,250	\$1,419,586	NEC
	Poudre Canyon FPD	06424	Poudre Canyon FPD Firehouse Complex	12-12-08	\$400,000	\$1,758,705	PUBSAFE
	Timnath, Town of	06422	Timnath Septic System Improvements - Loan	12-12-08	\$900,000	\$2,247,879	SEWER
	Windsor, Town of	06327	Windsor Tornado Recovery Staffing Assistance	08-01-08	\$89,208	\$89,096	PLAN/AD
	Windsor-Severance FPD	06365	Windsor-Severance FPD Fire Museum Rebuild	09-30-08	\$150,000	\$499,775	PUBFAC
<b>County Total:</b>				<b>\$2,856,458</b>	<b>\$11,006,910</b>		
<b>Las Animas</b>	Hoehne School District R-3	06355	Hoehne School District Housing & Leach Field Upgrades	09-30-08	\$165,000	\$70,000	SEWER
		06149	Hoehne School Renovation	01-28-08	\$60,000	\$66,000	PUBFAC
	Las Animas County	06217	Las Animas County Road Improvements	08-11-08	\$500,000	\$128,229	ROAD/ST
	Primero School Dist. RE-2	06351	Primero School Dist. Community Center	09-30-08	\$200,000	\$230,000	PUBFAC
	Trinidad 1 School District	06353	Trinidad School Dist. Facility Master Plan	09-30-08	\$50,000	\$50,000	PLAN/AD
	Trinidad, City of	06352	Trinidad Parking Study	09-30-08	\$25,000	\$10,000	ROAD/ST
	<b>County Total:</b>				<b>\$1,000,000</b>	<b>\$554,229</b>	

## Energy &amp; Mineral Impact Awards by County

## All Region

2008

County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
Lincoln	Lincoln County	06163	Lincoln County Courthouse Upgrades	01-28-08	\$51,007	\$51,007	PUBFAC
		06305	Lincoln County Hospital Electrical Upgrades	06-24-08	\$200,000	\$100,000	H&HS
	<b>County Total:</b>					<b>\$251,007</b>	<b>\$151,007</b>
Logan	Iliff, Town of	06447	Iliff Engineering Study	09-04-08	\$10,000	\$13,000	PLAN/AD
	Logan County	06260	Logan County Exhibit Center Upgrade	06-24-08	\$63,500	\$68,500	PUBFAC
	Northeastern Junior College District	06389	NJC Dorm Improvements	12-12-08	\$100,000	\$257,970	PUBFAC
	Peetz, Town of	06261	Peetz Street Upgrades	06-24-08	\$60,850	\$60,850	ROAD/ST
		06446	Peetz WW Engineering Study	08-25-08	\$10,000	\$12,300	SEWER
	Sterling, City of	06388	Sterling Emergency Communications Center	12-12-08	\$239,000	\$239,827	PUBSAFE
	<b>County Total:</b>					<b>\$483,350</b>	<b>\$652,447</b>
Mesa	Clifton Sanitation District	06385	Clifton Sanitation District Biosolids Air Drying Facility	09-30-08	\$200,000	\$649,000	SEWER
	Clifton Water District	06384	Clifton Water District Pilot Testing	09-30-08	\$200,000	\$300,000	WATER
	De Beque, Town of	06185	DeBeque Wastewater Plant Improvements	04-21-08	\$370,350	\$370,350	SEWER
		06185A	DeBeque Wastewater Plant Improvements Loan	04-21-08	\$370,350	\$370,350	SEWER
	Fruita, City of	06248	Fruita Stormwater Drainage Improvements	08-11-08	\$500,000	\$250,000	DRAIN
		06180	Fruita WW Engineering Design-Final Phase	04-21-08	\$500,000	\$1,000,000	SEWER
		06438	Fruita WW Treatment Plant Collection Line	12-12-08	\$1,000,000	\$3,929,395	SEWER
	Gateway-UnawEEP Fire Protection District	06383	Gateway-UnawEEP FPD Water Tender	09-30-08	\$82,463	\$82,463	PUBSAFE
	Grand Junction Housing Authority	06307	Grand Junction Housing Authority - Arbor Vista	05-05-08	\$1,100,000	\$0	HOUSING
	Grand Junction, City of	06181	Grand Junction 26 Road and G ½ Road Improvements	04-21-08	\$500,000	\$1,560,000	ROAD/ST
		06382	Grand Junction Emergency Training Facility	09-30-08	\$180,000	\$60,000	PUBSAFE
		06183	Grand Junction Fire Truck	04-21-08	\$300,000	\$575,000	PUBSAFE
		06480	Grand Junction Mill Tailings Transport	12-05-08	\$80,000	\$80,000	UMTRA
		06465	Grand Junction New Energy Communities Initiative	11-03-08	\$1,000,000	\$7,155,000	NEC
		06381	Grand Junction Tracking Software Upgrade	09-30-08	\$200,000	\$460,000	PLAN/AD

## Energy &amp; Mineral Impact Awards by County

## All Region

2008

County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
<b>Mesa</b>	Mesa County	06380	Mesa County 4 Road Improvements	09-30-08	\$200,000	\$245,000	ROAD/ST
		06379	Mesa County 64.6 Bridge Replacement	09-30-08	\$200,000	\$239,700	ROAD/ST
		06309	Mesa County Energy Master Plan-Phase I	06-24-08	\$69,497	\$69,498	PLAN/AD
		06182	Mesa County KK-54.7 Intersection Realignment	04-21-08	\$500,000	\$1,266,041	ROAD/ST
		06440	Mesa County Public Works Facility	12-12-08	\$1,000,000	\$5,580,904	PUBFAC
	Mesa State College	06436	Mesa State College Renewable Energy Project	12-12-08	\$300,000	\$1,317,139	PUBFAC
	Mesa Water & San Dist.	06184	Mesa Water Tank	01-28-08	\$200,000	\$100,000	WATER
	Palisade, Town of	06439	Palisade Civic Center Renovations - Phase I	12-12-08	\$750,000	\$1,250,000	PRK/REC
		06179	Palisade Civic Center Site Plan	01-28-08	\$200,000	\$400,000	PUBFAC
<b>County Total:</b>					<b>\$10,002,660</b>	<b>\$27,309,840</b>	
<b>Mineral</b>	Creede, City of	06294	Creede Mine Property Voluntary Cleanup Plan	05-19-08	\$20,000	\$10,000	PUBFAC
		06293	Creede Water Main Replacement - Phase II	08-11-08	\$750,000	\$1,125,250	WATER
	Mineral County	06112	Mineral County Economic Development	04-21-08	\$500,000	\$500,000	PUBFAC
	<b>County Total:</b>					<b>\$1,270,000</b>	<b>\$1,635,250</b>
<b>Moffat</b>	Colorado Northwestern Community College	06444	Colorado NCC Career & Technical Building	12-12-08	\$1,000,000	\$2,751,166	PUBFAC
		06369	Craig Rural FPD SCBA Replacment	09-30-08	\$58,280	\$174,840	PUBSAFE
	Craig, City of	06189	Craig 1st Street Overlay	04-21-08	\$345,000	\$345,000	ROAD/ST
		06441	Craig Equipment and Vehicle Replacement	12-12-08	\$200,000	\$808,000	PUBFAC
		06251	Craig Water Main Replacement	06-24-08	\$200,000	\$200,000	WATER
	Moffat County	06370	Moffat County Ambulance Replacement	09-30-08	\$40,000	\$121,294	PUBSAFE
		06250	Moffat County Court Feasibility Study	06-24-08	\$112,500	\$37,500	PUBFAC
		06442	Moffat County Equipment Replacement	12-12-08	\$250,000	\$702,500	PUBFAC
		06188	Moffat County Memorial Hospital - Phase II	04-21-08	\$1,000,000	\$1,711,000	PUBFAC
		06186	Moffat County Road 7-Phase I	04-21-08	\$1,215,250	\$325,040	ROAD/ST
		06187	Moffat County-Craig Airport Terminal	01-28-08	\$92,673	\$200,000	PUBFAC
	Moffat County RE:No 1 School District	06443	Moffat County RE 1 Audiorium & Gymnasium	12-12-08	\$100,000	\$661,179	PUBFAC

## Energy &amp; Mineral Impact Awards by County

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2008

County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
<b>Moffat</b>	Moffat School District RE-1	06249	Moffat County School District School Upgrades	08-11-08	\$500,000	\$435,518	PUBFAC
	<b>County Total:</b>					<b>\$5,113,703</b>	<b>\$8,473,037</b>
<b>Montezuma</b>	Cortez Sanitation District	06230	Cortez Sanitation District Sewer Replacement	08-11-08	\$600,000	\$400,000	SEWER
	Cortez, City of	06462	Cortez New Energy Communities Initiative Micro-hydroelectric	11-03-08	\$500,000	\$1,481,891	NEC
		06140	Cortez Water Line Replacement	04-21-08	\$366,535	\$367,535	WATER
	Dolores, Town of	06584	Dolores Water Tank	12-12-08	\$107,886	\$75,256	WATER
		06584A	Dolores Water Tank - Loan	12-12-08	\$73,256	\$109,886	WATER
	Montezuma County	06231	Montezuma County Assessor Software	06-24-08	\$127,569	\$127,569	PLAN/AD
		06139	Montezuma County CR G Chip Seal	01-28-08	\$200,000	\$223,500	ROAD/ST
		06336	Montezuma County Detention Center Fence	09-30-08	\$63,000	\$63,000	PUBFAC
		06232	Montezuma County Impact Fee Study	06-24-08	\$13,940	\$13,940	ROAD/ST
<b>County Total:</b>					<b>\$2,052,186</b>	<b>\$2,862,577</b>	
<b>Montrose</b>	Montrose County	06218	Montrose County I135 Road Design	06-24-08	\$55,000	\$55,000	ROAD/ST
		06146	Montrose County Master Plan Update	02-21-08	\$190,000	\$110,000	PLAN/AD
		06337	Montrose County Septage Receiving Station	09-30-08	\$50,000	\$50,000	SEWER
	Montrose County RE-1J School District	06402	Montrose County RE-1J Support Services Bldg. - Phase II	12-12-08	\$432,774	\$432,775	PUBFAC
	Montrose Recreation District	06219	Montrose Recreation District Indoor Facility - Phase I	08-11-08	\$300,000	\$750,000	PUBFAC
	Montrose, City of	06145	Montrose Seventh Street Bridge	04-21-08	\$360,000	\$0	ROAD/ST
	West End School District RE-2	06143	West End School Dist. Elementary Upgrades	04-21-08	\$350,835	\$100,000	PUBFAC
	West Montrose Sanitation District	06144	West Montrose San Dist. WW Treatment	04-21-08	\$100,000	\$200,000	SEWER
<b>County Total:</b>					<b>\$1,838,609</b>	<b>\$1,697,775</b>	
<b>Morgan</b>	Brush Rural FPD	06257	Brush Rural FPD 3,500 Gallon Tanker	07-03-08	\$100,000	\$140,000	PUBSAFE
	Brush, City of	06258	Brush Design & Engineering Study	06-24-08	\$120,000	\$121,000	PLAN/AD

## Energy &amp; Mineral Impact Awards by County

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2008

County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
<b>Morgan</b>	Fort Morgan, City of	06330	Fort Morgan Downtown Infrastructure Design - Phase I	09-30-08	\$175,000	\$175,000	DRAIN
	Morgan County	06259	Morgan County Landfill Recycling Project	08-11-08	\$500,000	\$1,001,375	PUBFAC
	<b>County Total:</b>				<b>\$895,000</b>	<b>\$1,437,375</b>	
<b>Multi</b>	Colorado State University	06454	CSU Community Development '09	11-26-08	\$240,000	\$46,945	COMMDEV
	Dept. of Health	06317	UMTRA Monitoring	06-01-08	\$254,669	-\$6,000	UMTRA
	Univ. of Colo.-Denver	06451	UCD Community Development '09	11-18-08	\$289,870	\$213,618	COMMDEV
	<b>County Total:</b>				<b>\$784,539</b>	<b>\$254,563</b>	
<b>Otero</b>	Cheraw, Town of	06528	Cheraw WW System Improvements Study	12-08-08	\$8,000	\$12,000	SEWER
	Manzanola, Town of	06361	Manzanola Main Street Plaza	09-30-08	\$34,345	\$79,500	PUBFAC
	Otero County	06320	Otero County Administrative Intern	07-01-08	\$30,000	\$30,000	PLAN/AD
	Swink, Town of	06412	Swink Maintenance Building	10-14-08	\$195,000	\$115,906	PUBFAC
	<b>County Total:</b>				<b>\$267,345</b>	<b>\$237,406</b>	
<b>Ouray</b>	Ouray, City of	06338	Ouray Geothermal Water Line and Water Diversion Engineering	09-30-08	\$60,000	\$40,000	WATER
	Ridgway School District R-2	06141	Ridgway School District H.S. Facility	04-21-08	\$400,000	\$2,268,768	PUBFAC
	Ridgway, Town of	06220	Ridgway Lift Station Project	08-11-08	\$284,000	\$316,300	SEWER
		06220A	Ridgway Lift Station Project Loan	08-11-08	\$200,000	\$400,300	SEWER
	<b>County Total:</b>				<b>\$944,000</b>	<b>\$3,025,368</b>	
<b>Park</b>	Alma, Town of	06073	Alma Water Plant Upgrade	01-28-08	\$100,295	\$25,073	WATER
	Park County	06347	Park County Library/Offices Engineering Study	09-30-08	\$87,000	\$85,000	PUBFAC
	Southern Park County FPD	06075	Southern Park County FPD Water Tender	01-28-08	\$67,850	\$22,500	PUBSAFE

# Energy & Mineral Impact Awards by County

## All Region

### 2008

County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
<b>Park</b>	<b>County Total:</b>				<b>\$255,145</b>	<b>\$132,573</b>	
<b>Phillips</b>	Haxtun, Town of	06161	Haxtun Emergency Services Building	04-21-08	\$400,000	\$343,000	PUBSAFE
	<b>County Total:</b>				<b>\$400,000</b>	<b>\$343,000</b>	
<b>Prowers</b>	Granada Sanitation District	06606	Granada Sanitation District WW Plant Improvements	12-12-08	\$8,000	\$12,000	SEWER
	Holly School District RE-3	06274	Holly School District RE-3 School Upgrades	04-21-08	\$32,400	\$10,800	PUBFAC
	Lamar, City of	06276	Lamar Recreational Complex	04-21-08	\$30,000	\$30,000	PUBFAC
	<b>County Total:</b>				<b>\$70,400</b>	<b>\$52,800</b>	
<b>Pueblo</b>	Pine Drive Water District	06278	Pine Drive Water District Water System Study	04-21-08	\$8,250	\$2,750	PLAN/AD
	Pueblo County	06215	Pueblo County District Attorney Office Upgrades	08-11-08	\$300,000	\$320,150	PUBFAC
	Pueblo, City of	06150	Pueblo City Hall Phase I	04-21-08	\$200,000	\$970,000	PUBFAC
		06413	Pueblo Fire Station No. 4	12-12-08	\$200,000	\$1,300,000	PUBSAFE
		06216	Pueblo Southside Fire Station Project	08-11-08	\$350,000	\$900,000	PUBSAFE
		06471	Pueblo Sustainable New Energy Communities Initiative	11-03-08	\$1,000,000	\$4,240,000	NEC
	Rye, Town of	06325	Rye Water Treatment Facility Upgrades	08-11-08	\$467,350	\$573,100	WATER
	<b>County Total:</b>				<b>\$2,525,600</b>	<b>\$8,306,000</b>	
<b>Region 03</b>	Denver Regional COG	06448	Region 03 Community Development '09	11-03-08	\$40,000	\$60,000	COMMDEV
	<b>County Total:</b>				<b>\$40,000</b>	<b>\$60,000</b>	



# Energy & Mineral Impact Awards by County

## All Region

### 2008

County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
<b>Region 05</b>	East Central Council of LGs	06450	Region 05 Community Development '09	11-03-08	\$70,000	\$62,000	COMMDEV
	<b>County Total:</b>				<b>\$70,000</b>	<b>\$62,000</b>	
<b>Region 06</b>	SE Colorado COG	06452	Region 06 Community Development '09	11-03-08	\$30,000	\$30,000	COMMDEV
	<b>County Total:</b>				<b>\$30,000</b>	<b>\$30,000</b>	
<b>Region 07</b>	Pueblo Area COG	06453	Region 07 Community Development '09	11-03-08	\$30,000	\$30,000	COMMDEV
	<b>County Total:</b>				<b>\$30,000</b>	<b>\$30,000</b>	
<b>Region 08</b>	San Luis Valley COG	06456	Region 08 Community Development '09	11-03-08	\$100,000	\$47,000	COMMDEV
	<b>County Total:</b>				<b>\$100,000</b>	<b>\$47,000</b>	
<b>Region 09</b>	Ft. Lewis College Comm. Svcs.	06459	Region 09 Community Development '09	11-26-08	\$85,000	\$149,600	COMMDEV
	<b>County Total:</b>				<b>\$85,000</b>	<b>\$149,600</b>	
<b>Region 11</b>	AGNC	06477	Region 11 Community Development '09	11-03-08	\$13,000	\$36,000	COMMDEV
	<b>County Total:</b>				<b>\$13,000</b>	<b>\$36,000</b>	
<b>Region 12</b>	Northwest Colorado COG	06455	Region 12 Community Development '09	11-03-08	\$73,500	\$73,500	COMMDEV
	<b>County Total:</b>				<b>\$73,500</b>	<b>\$73,500</b>	

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2008

County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
<b>Region 13</b>	Upper Arkansas Area COG	06457	Region 13 Community Development '09	11-03-08	\$130,000	\$35,010	COMMDEV
	<b>County Total:</b>				<b>\$130,000</b>	<b>\$35,010</b>	
<b>Region 14</b>	South Central COG	06449	Region 14 Community Development '09	11-03-08	\$40,000	\$60,000	COMMDEV
	<b>County Total:</b>				<b>\$40,000</b>	<b>\$60,000</b>	
<b>Rio Blanco</b>	Eastern Rio Blanco County Health Services District	06174	E. Rio Blanco County Health Services CT Scanner	04-21-08	\$340,859	\$340,859	H&HS
	Meeker Sanitation District	06176	Meeker San District Sewer Main Replacement	01-28-08	\$193,305	\$193,304	SEWER
		06430	Meeker Sanitation District Main Replacement - Phase IV	12-12-08	\$700,000	\$704,645	SEWER
	Meeker, Town of	06177	Meeker Street Infrastructure 2008	04-21-08	\$350,000	\$400,000	ROAD/ST
	Rangely Junior College District	06238	Rangely Jr. College Dist. Energy Efficiencies	08-11-08	\$500,000	\$6,321,843	PUBFAC
	Rangely, Town of	06178	Rangely Infrastructure Replacement	01-28-08	\$280,000	\$203,000	WATER
	Rio Blanco County	06372	Rio Blanco County Master Plan Update	09-30-08	\$97,547	\$42,624	PLAN/AD
		06173	Rio Blanco County Road 122 Improvements Phase II	04-21-08	\$650,000	\$700,000	ROAD/ST
		06237	Rio Blanco County Road 27 Bridge	08-11-08	\$900,000	\$200,000	ROAD/ST
		06371	Rio Blanco Northern Piceance Basin Database	09-30-08	\$195,000	\$550,500	WATER
	Rio Blanco Fire Protection District	06175	Rio Blanco FPD Pumper Truck	04-21-08	\$225,000	\$225,000	PUBSAFE
	Western Rio Metro Rec. & Park District	06239	West Rio Blanco Metro Rec. Dist. Rec Center Remodel	08-11-08	\$500,000	\$675,000	PUBFAC
	<b>County Total:</b>				<b>\$4,931,711</b>	<b>\$10,556,775</b>	
<b>Rio Grande</b>	Del Norte FPD	06118	Del Norte FPD Fire Truck Equipment	01-28-08	\$50,319	\$20,519	PUBSAFE
	Del Norte, Town of	06119	Del Norte Water Improvement Project	04-21-08	\$500,000	\$963,978	WATER
	Monte Vista FPD	06116	Monte Vista FPD Fire Station	01-28-08	\$65,000	\$60,000	PUBSAFE
	Monte Vista School District	06117	Monte Vista School Safety Upgrades	04-21-08	\$500,000	\$1,140,626	PUBFAC
	Monte Vista, City of	06115	Monte Vista Comp. Plan	01-28-08	\$40,000	\$40,000	PLAN/AD

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County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
<b>Rio Grande</b>	Rio Grande County	06324	Rio Grande County Wastewater Feasibility Study	07-22-08	\$45,000	\$5,000	SEWER
	South Fork, Town of	06200	South Fork Town Centre Plans	03-17-08	\$25,000	\$25,000	PLAN/AD
		06196	South Fork Water System Analysis	01-15-08	\$20,000	\$2,000	WATER
	<b>County Total:</b>					<b>\$1,245,319</b>	<b>\$2,257,123</b>
<b>Routt</b>	Oak Creek, Town of	06078	Oak Creek Comp. Plan	01-28-08	\$20,000	\$6,100	PLAN/AD
	Routt County	06076	Routt County Road Repairs	04-21-08	\$600,000	\$625,000	ROAD/ST
		06348	Routt County Search & Rescue Vehicle	09-30-08	\$175,000	\$175,000	PUBSAFE
		06321	Routt County/Phippsburg Emergency Water Repairs	07-22-08	\$75,000	\$44,000	WATER
	Steamboat Springs RE-2 School District	06406	Steamboat Springs Charter School and Community Center	12-12-08	\$500,000	\$1,900,000	PUBFAC
		06077	Steamboat Springs Middle School Remodel	04-21-08	\$500,000	\$2,048,386	PUBFAC
	Steamboat Springs, City of	06467	Routt Co. New Energy Communities Initiative	11-03-08	\$87,000	\$1,938,000	NEC
		06203	Steamboat Springs Public Works Shop Addition - Phase II	08-11-08	\$500,000	\$835,400	PUBFAC
	<b>County Total:</b>					<b>\$2,457,000</b>	<b>\$7,571,886</b>
<b>Saguache</b>	Baca Grande Water & Sanitation District	06298	Baca Grande W&S Pipe Project	06-24-08	\$317,638	\$317,638	SEWER
		06299	Baca Grande W&S Well Project	06-24-08	\$163,415	\$163,414	WATER
	Center FPD	06301	Center FPD Firehouse Expansion	06-25-08	\$105,000	\$105,000	PUBSAFE
	Center Sanitation District	06300	Center Sanitation Lift Station & Pond Upgrades	06-24-08	\$122,625	\$40,875	SEWER
		06300A	Center Sanitation Lift Station & Pond Upgrades - Loan	06-24-08	\$40,875	\$122,625	SEWER
	Crestone, Town of	06313	Crestone Annexation	05-07-08	\$5,000	\$15,000	PLAN/AD
		06114	Crestone Town Hall Remodel	01-28-08	\$41,506	\$44,506	PUBFAC
	Saguache County	06297	Saguache County Master Plan - Crestone	05-19-08	\$22,500	\$27,500	PLAN/AD
<b>County Total:</b>					<b>\$818,559</b>	<b>\$836,558</b>	

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2008

County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
<b>San Juan</b>	San Juan County	06339	San Juan County Jail/Museum Rehabilitation	09-30-08	\$100,000	\$243,000	PUBFAC
	Silverton 1 School District	06521	Silverton School Master Plan	12-12-08	\$44,000	\$30,447	PUBFAC
	Silverton, Town of	06138	Silverton Carriage House Repair	01-28-08	\$84,550	\$50,000	PUBFAC
		06137	Silverton Technology Plan	01-28-08	\$15,289	\$7,193	PLAN/AD
<b>County Total:</b>					<b>\$243,839</b>	<b>\$330,640</b>	
<b>San Miguel</b>	Norwood, Town of	06142	Norwood Land Use Code	01-28-08	\$20,000	\$19,960	PLAN/AD
	San Miguel County	06335	San Miguel County HWY 145 Underpass	09-30-08	\$140,000	\$1,100,000	ROAD/ST
	Telluride, Town of	06401	Telluride Main Street Water Main Replacement	12-12-08	\$615,000	\$2,048,000	WATER
<b>County Total:</b>					<b>\$775,000</b>	<b>\$3,167,960</b>	
<b>Summit</b>	Blue Valley Metro District	06310	Blue Valley Metro District Water Planning	05-07-08	\$26,000	\$26,000	PLAN/AD
	Copper Mountain Consolidated Metro District	06345	Copper Mountain CMD Fire Station	09-30-08	\$200,000	\$200,000	PUBSAFE
<b>County Total:</b>					<b>\$226,000</b>	<b>\$226,000</b>	
<b>Teller</b>	Ridgewood Water District	06329	Ridgewood Water District System Upgrades	09-30-08	\$98,000	\$98,000	WATER
	Victor, City of	06341	Victor Accounting System	09-30-08	\$21,000	\$14,000	PLAN/AD
<b>County Total:</b>					<b>\$119,000</b>	<b>\$112,000</b>	
<b>Washington</b>	Cope Rural FPD	06159	Cope Rural FPD Firehouse Addition	01-28-08	\$78,929	\$78,929	PUBSAFE
	Washington County	06386	Washington County Bridge Study	09-30-08	\$27,000	\$27,000	ROAD/ST
		06158	Washington County Landfill Equipment	04-21-08	\$192,800	\$87,245	SEWER
<b>County Total:</b>					<b>\$298,729</b>	<b>\$193,174</b>	

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## All Region

2008

County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
Weld	Brighton, City of	06445	Brighton CR 6 & CR 4 Expansion	12-12-08	\$2,000,000	\$2,462,272	ROAD/ST
	Dacono, City of	06089	Dacono Library Relocation	01-28-08	\$81,108	\$81,108	PUBFAC
		06088	Dacono Water System Improvements	01-28-08	\$277,200	\$277,200	WATER
		06302	Evans Administrative Intern	04-23-08	\$30,000	\$30,000	PLAN/AD
	Firestone, Town of	06273	Firestone Administrative Bldg. Design	06-24-08	\$135,000	\$140,000	PUBFAC
		06094	Firestone Godding Hollow Creek Drainage	04-21-08	\$400,000	\$765,725	WATER
		06417	Firestone Intersection Improvements - Phase II	12-12-08	\$1,000,000	\$1,825,469	ROAD/ST
		06272	Firestone Street Infrastructure	06-24-08	\$100,000	-\$50,000	ROAD/ST
		06093	Firestone Water System/Drainage Improvements	04-21-08	\$460,000	\$500,000	WATER
		06326	Fort Lupton FPD Comp. Master Plan	07-31-08	\$17,500	\$17,500	PLAN/AD
	Fort Lupton Fire Protection District	06090	Fort Lupton FPD Fire Training Facility	04-21-08	\$500,000	\$725,367	PUBSAFE
	Fort Lupton, City of	06091	Fort Lupton City Hall Design	01-28-08	\$60,000	\$60,000	PUBFAC
		06092	Fort Lupton Water Treatment Improvements	04-21-08	\$500,000	\$430,000	SEWER
		06269	Fort Lupton Water Treatment System - Phase III	08-11-08	\$1,027,000	\$1,400,000	WATER
		06269A	Fort Lupton Water Treatment System - Phase III	08-11-08	\$900,000	\$1,527,000	WATER
	Frederick, Town of	06280	Frederick Downtown Land Use Study	06-24-08	\$50,000	\$50,000	PLAN/AD
	Frederick-Firestone FPD	06095	Frederick-Firestone FPD Fire Engine	01-28-08	\$227,000	\$275,000	PUBSAFE
	Gilcrest, Town of	06322	Gilcrest Police Car Replacement	07-22-08	\$17,000	\$13,000	PUBSAFE
		06084	Gilcrest Storm Drainage Project	04-21-08	\$500,000	\$948,000	WATER
		06340	Gilcrest Tornado Recovery	08-12-08	\$745,140	\$0	EMERASST
		06316	Gilcrest Water System Analysis	06-06-08	\$8,000	\$2,000	WATER
	Greeley, City of	06470	Greeley Intergovernmental New Energy Communities Initiative	11-03-08	\$700,000	\$2,527,790	NEC
	Hudson Fire Protection District	06271	Hudson FPD Fire Station #4 - Phase II	06-24-08	\$150,000	-\$100,000	PUBSAFE
		06100	Hudson FPD Station #4	04-21-08	\$500,000	\$442,775	PUBSAFE
	Hudson, Town of	06418	Hudson WW Treatment Plant	12-12-08	\$950,000	\$5,400,000	SEWER
		06270	Hudson Water Treatment Improvements - Phase III	08-11-08	\$400,000	-\$177,000	WATER
		06270A	Hudson Water Treatment Improvements - Phase III Loan	08-11-08	\$100,000	\$123,000	WATER
	Johnstown, Town of	06099	Johnstown Municipal Civic Building	04-21-08	\$500,000	\$4,145,000	PUBFAC
		06279	Johnstown Sewer Infrastructure	08-11-08	\$335,280	\$435,280	SEWER
	Keenesburg, Town of	06085	Keenesburg Emergency Warning Siren	01-28-08	\$7,547	\$7,546	PUBSAFE
		06086	Keenesburg Waste Water System	04-21-08	\$229,000	\$671,000	SEWER

## Energy &amp; Mineral Impact Awards by County

## All Region

2008

County Name	Applicant Title	Project#	Project Name	Award Date	Awarded	Leverage	Project Type
Weld	Keenesburg, Town of	06086A	Keenesburg WasteWater System Loan	12-05-08	\$55,000	\$845,000	SEWER
	Kersey, Town of	06097	Kersey Water Line Repair	01-28-08	\$63,455	\$63,456	WATER
	Mead, Town of	06101	Mead Comp. Plan Update	01-28-08	\$50,000	\$50,000	PLAN/AD
	Milliken, Town of	06281	Milliken Comprehensive Plan Update	06-24-08	\$79,500	\$79,500	PLAN/AD
		06102	Milliken Water Line Infrastructure	04-21-08	\$272,500	\$297,500	WATER
	Platte Valley RE-7 School District	06096	Platte Valley School District Improvements	04-21-08	\$273,145	\$432,781	PUBFAC
	SE Weld FPD	06087	SE Weld FPD Equipment	01-28-08	\$150,000	\$50,000	PUBSAFE
	Weld County	06098	Weld County Building Addition	04-21-08	\$1,000,000	\$3,000,000	PUBFAC
		06419	Weld County Community Corrections Facility	12-12-08	\$400,000	\$3,600,000	PUBFAC
		06268	Weld County Road 7 & 48 Project	08-11-08	\$500,000	\$807,280	ROAD/ST
	Weld County RE-3J School District	06421	Weld County RE-3J Facility Improvements/Repairs	12-12-08	\$225,000	\$436,000	PUBFAC
	Windsor, Town of	06282	Windsor Drainage Basin	06-24-08	\$78,000	\$70,000	DRAIN
		06423	Windsor Town Hall Tornado Repairs	12-12-08	\$859,402	\$1,659,798	PUBFAC
<b>County Total:</b>					<b>\$16,912,777</b>	<b>\$36,346,347</b>	
Yuma	Wray, City of	06157	Wray WW Facility Upgrade	04-21-08	\$291,875	\$306,875	SEWER
	Yuma County	06469	Yuma Co. New Energy Communities Initiative	11-03-08	\$400,000	\$5,497,410	NEC
		06263	Yuma County Landfill Recycling	06-24-08	\$78,000	\$77,725	PUBFAC
		06390	Yuma County R&B Equipment	10-14-08	\$200,000	\$240,000	ROAD/ST
<b>County Total:</b>					<b>\$969,875</b>	<b>\$6,122,010</b>	
<b>Grand Total:</b>					<b>\$103,785,547</b>	<b>\$330,945,131</b>	

# Severance Direct Distribution - by Local Government Entity FY 2008

## Exhibit B

	Coal	Metals	Oil and Gas	Distributed Amount
<b>Adams County</b>	<b>0</b>	<b>43</b>	<b>128</b>	<b>\$433,873.90</b>
Adams County	0	3	21	\$67,128.67
Bennett, Town of	0	1	4	\$13,214.89
Brighton, City of	0	1	48	\$147,581.14
Commerce City, City of	0	3	12	\$39,644.66
Northglenn, City of	0	3	9	\$30,483.33
Thornton, City of	0	15	25	\$91,341.06
Westminster, City of	0	17	9	\$44,480.15
<b>Alamosa County</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>\$6,107.56</b>
Alamosa, City of	0	0	2	\$6,107.56
<b>Arapahoe County</b>	<b>1</b>	<b>10</b>	<b>64</b>	<b>\$206,248.80</b>
Arapahoe County	0	1	3	\$10,161.11
Aurora, City of	1	2	30	\$94,422.14
Centennial, City of	0	0	6	\$18,322.67
Deer Trail, Town of	0	0	2	\$6,107.56
Englewood, City of	0	2	3	\$11,160.88
Glendale, City of	0	0	1	\$3,053.78
Greenwood Village, City of	0	0	1	\$3,053.78
Littleton, City of	0	5	18	\$59,966.88
<b>Archuleta County</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>\$18,322.67</b>
Archuleta County	0	0	2	\$6,107.56
Pagosa Springs, Town of	0	0	4	\$12,215.11
<b>Baca County</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>\$9,161.34</b>
Springfield, Town of	0	0	3	\$9,161.34
<b>Bent County</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>\$3,053.78</b>
Bent County	0	0	1	\$3,053.78
<b>Boulder County</b>	<b>0</b>	<b>2</b>	<b>37</b>	<b>\$114,989.36</b>
Boulder, City of	0	0	3	\$9,161.34
Lafayette, City of	0	1	2	\$7,107.33
Longmont, City of	0	0	31	\$94,667.14
Louisville, City of	0	1	0	\$999.77
Lyons, Town of	0	0	1	\$3,053.78
<b>Broomfield County</b>	<b>0</b>	<b>1</b>	<b>5</b>	<b>\$16,268.67</b>
Broomfield, City and County of	0	1	5	\$16,268.67
<b>Chaffee County</b>	<b>0</b>	<b>5</b>	<b>5</b>	<b>\$20,267.76</b>
Buena Vista, Town of	0	5	2	\$11,106.42
Salida, City of	0	0	3	\$9,161.34

## Severance Direct Distribution - by Local Government Entity FY 2008

	Coal	Metals	Oil and Gas	Distributed Amount
<b>Cheyenne County</b>	<b>0</b>	<b>1</b>	<b>26</b>	<b>\$80,398.02</b>
Cheyenne County	0	0	8	\$24,430.23
Cheyenne Wells, Town of	0	1	12	\$37,645.12
Kit Carson, Town of	0	0	6	\$18,322.67
<b>Clear Creek County</b>	<b>0</b>	<b>99</b>	<b>5</b>	<b>\$114,246.40</b>
Clear Creek County	0	13	3	\$22,158.38
Empire, Town of	0	15	0	\$14,996.59
Georgetown, Town of	0	22	1	\$25,048.78
Idaho Springs, City of	0	48	1	\$51,042.88
Silver Plume, Town of	0	1	0	\$999.77
<b>Conejos County</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>\$6,107.56</b>
Antonito, Town of	0	0	2	\$6,107.56
<b>Costilla County</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>\$999.77</b>
Costilla County	0	1	0	\$999.77
<b>Crowley County</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>\$3,053.78</b>
Ordway, Town of	0	0	1	\$3,053.78
<b>Custer County</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>\$9,161.34</b>
Westcliffe, Town of	0	0	3	\$9,161.34
<b>Delta County</b>	<b>889</b>	<b>0</b>	<b>77</b>	<b>\$954,556.37</b>
Cedaredge, Town of	35	0	10	\$58,861.23
Crawford, Town of	26	0	0	\$21,040.27
Delta County	435	0	31	\$446,687.05
Delta, City of	168	0	23	\$206,189.43
Hotchkiss, Town of	51	0	1	\$44,325.08
Orchard City, Town of	76	0	10	\$92,040.12
Paonia, Town of	98	0	2	\$85,413.19
<b>Denver County</b>	<b>0</b>	<b>15</b>	<b>56</b>	<b>\$186,008.19</b>
Denver, City And County of	0	15	56	\$186,008.19
<b>Dolores County</b>	<b>0</b>	<b>0</b>	<b>50</b>	<b>\$152,688.92</b>
Dolores County	0	0	25	\$76,344.46
Dove Creek, Town of	0	0	25	\$76,344.46
<b>Douglas County</b>	<b>0</b>	<b>4</b>	<b>18</b>	<b>\$58,967.11</b>
Castle Rock, Town of	0	1	3	\$10,161.11
Douglas County	0	2	11	\$35,591.11
Parker, Town of	0	1	4	\$13,214.89



## Severance Direct Distribution - by Local Government Entity FY 2008

	Coal	Metals	Oil and Gas	Distributed Amount
<b>Eagle County</b>	<b>0</b>	<b>1</b>	<b>10</b>	<b>\$31,537.56</b>
Avon, Town of	0	1	1	\$4,053.55
Eagle County	0	0	3	\$9,161.34
Gypsum, Town of	0	0	5	\$15,268.89
Minturn, Town of	0	0	1	\$3,053.78
<b>El Paso County</b>	<b>1</b>	<b>29</b>	<b>32</b>	<b>\$127,523.57</b>
Calhan, Town of	0	0	1	\$3,053.78
Colorado Springs, City of	0	19	18	\$73,963.70
El Paso County	1	10	8	\$35,237.20
Fountain, City of	0	0	4	\$12,215.11
Manitou Springs, City of	0	0	1	\$3,053.78
<b>Elbert County</b>	<b>0</b>	<b>2</b>	<b>1</b>	<b>\$5,053.32</b>
Elbert County	0	1	0	\$999.77
Kiowa, Town of	0	1	1	\$4,053.55
<b>Fremont County</b>	<b>0</b>	<b>76</b>	<b>11</b>	<b>\$109,574.31</b>
Canon City, City of	0	48	2	\$54,096.66
Fremont County	0	28	7	\$49,370.09
Rockvale, Town of	0	0	1	\$3,053.78
Williamsburg, Town of	0	0	1	\$3,053.78
<b>Garfield County</b>	<b>5</b>	<b>1</b>	<b>1313</b>	<b>\$4,014,657.25</b>
Carbondale, Town of	0	0	4	\$12,215.11
Garfield County	1	1	698	\$2,133,346.46
Glenwood Springs, City of	1	0	24	\$74,099.93
New Castle, Town of	0	0	23	\$70,236.91
Parachute, Town of	0	0	154	\$470,281.90
Rifle, City of	3	0	354	\$1,083,465.34
Silt, Town of	0	0	56	\$171,011.60
<b>Gilpin County</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>\$999.77</b>
Gilpin County	0	1	0	\$999.77
<b>Grand County</b>	<b>1</b>	<b>7</b>	<b>1</b>	<b>\$10,861.42</b>
Fraser, Town of	0	1	0	\$999.77
Grand County	0	1	0	\$999.77
Grand Lake, Town of	0	1	0	\$999.77
Hot Sulphur Springs, Town of	0	4	0	\$3,999.09
Kremmling, Town of	1	0	1	\$3,863.02
<b>Gunnison County</b>	<b>19</b>	<b>0</b>	<b>2</b>	<b>\$21,483.14</b>
Gunnison County	19	0	1	\$18,429.36
Gunnison, City of	0	0	1	\$3,053.78

## Severance Direct Distribution - by Local Government Entity FY 2008

	Coal	Metals	Oil and Gas	Distributed Amount
<b>Huerfano County</b>	<b>0</b>	<b>0</b>	<b>30</b>	<b>\$91,613.36</b>
Huerfano County	0	0	12	\$36,645.34
La Veta, Town of	0	0	3	\$9,161.34
Walsenburg, City of	0	0	15	\$45,806.68
<b>Jackson County</b>	<b>1</b>	<b>0</b>	<b>7</b>	<b>\$22,185.69</b>
Jackson County	1	0	5	\$16,078.13
Walden, Town of	0	0	2	\$6,107.56
<b>Jefferson County</b>	<b>0</b>	<b>97</b>	<b>55</b>	<b>\$264,935.80</b>
Arvada, City of	0	20	15	\$65,802.14
Edgewater, City of	0	1	4	\$13,214.89
Golden, City of	0	11	7	\$32,373.95
Jefferson County	0	40	11	\$73,582.48
Lakewood, City of	0	20	14	\$62,748.36
Wheat Ridge, City of	0	5	4	\$17,213.98
<b>Kiowa County</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>\$15,268.90</b>
Haswell, Town of	0	0	2	\$6,107.56
Kiowa County	0	0	1	\$3,053.78
Sheridan Lake, Town of	0	0	2	\$6,107.56
<b>Kit Carson County</b>	<b>0</b>	<b>0</b>	<b>7</b>	<b>\$21,376.45</b>
Burlington, City of	0	0	6	\$18,322.67
Kit Carson County	0	0	1	\$3,053.78
<b>La Plata County</b>	<b>16</b>	<b>0</b>	<b>181</b>	<b>\$565,681.77</b>
Bayfield, Town of	1	0	19	\$58,831.03
Durango, City of	4	0	32	\$100,957.88
Ignacio, Town of	0	0	11	\$33,591.56
La Plata County	11	0	119	\$372,301.30
<b>Lake County</b>	<b>0</b>	<b>7</b>	<b>2</b>	<b>\$13,105.97</b>
Leadville, City of	0	7	2	\$13,105.97
<b>Larimer County</b>	<b>0</b>	<b>2</b>	<b>95</b>	<b>\$292,108.51</b>
Berthoud, Town of	0	0	4	\$12,215.11
Fort Collins, City of	0	1	24	\$74,290.46
Larimer County	0	1	4	\$13,214.89
Loveland, City of	0	0	57	\$174,065.38
Wellington, Town of	0	0	6	\$18,322.67

## Severance Direct Distribution - by Local Government Entity FY 2008

	Coal	Metals	Oil and Gas	Distributed Amount
<b>Las Animas County</b>	<b>0</b>	<b>0</b>	<b>297</b>	<b>\$906,972.24</b>
Aguilar, Town of	0	0	11	\$33,591.56
Cokedale, Town of	0	0	3	\$9,161.34
Las Animas County	0	0	87	\$265,678.74
Trinidad, City of	0	0	196	\$598,540.60
<b>Lincoln County</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>\$12,215.12</b>
Hugo, Town of	0	0	2	\$6,107.56
Limon, Town of	0	0	2	\$6,107.56
<b>Logan County</b>	<b>0</b>	<b>0</b>	<b>66</b>	<b>\$201,549.39</b>
Crook, Town of	0	0	1	\$3,053.78
Fleming, Town of	0	0	2	\$6,107.56
Iliff, Town of	0	0	3	\$9,161.34
Logan County	0	0	24	\$73,290.69
Merino, Town of	0	0	4	\$12,215.11
Sterling, City of	0	0	32	\$97,720.91
<b>Mesa County</b>	<b>81</b>	<b>2</b>	<b>3292</b>	<b>\$10,120,587.16</b>
Collbran, Town of	0	0	12	\$36,645.34
De Beque, Town of	0	0	58	\$177,119.16
Fruita, City of	6	0	363	\$1,113,377.07
Grand Junction, City of	37	1	1205	\$3,710,744.88
Mesa County	37	1	1599	\$4,913,933.65
Palisade, Town of	1	0	55	\$168,767.06
<b>Moffat County</b>	<b>701</b>	<b>0</b>	<b>57</b>	<b>\$741,343.45</b>
Craig, City of	521	0	32	\$519,335.57
Dinosaur, Town of	9	0	7	\$28,659.62
Moffat County	171	0	18	\$193,348.26
<b>Montezuma County</b>	<b>13</b>	<b>0</b>	<b>84</b>	<b>\$267,037.53</b>
Cortez, City of	7	0	33	\$106,439.38
Dolores, Town of	0	0	4	\$12,215.11
Mancos, Town of	0	0	1	\$3,053.78
Montezuma County	6	0	46	\$145,329.26
<b>Montrose County</b>	<b>75</b>	<b>0</b>	<b>70</b>	<b>\$274,457.58</b>
Montrose County	28	0	40	\$144,809.90
Montrose, City of	21	0	9	\$44,478.07
Naturita, Town of	7	0	11	\$39,256.25
Nucla, Town of	16	0	10	\$43,485.64
Olathe, Town of	3	0	0	\$2,427.72

## Severance Direct Distribution - by Local Government Entity FY 2008

	Coal	Metals	Oil and Gas	Distributed Amount
<b>Morgan County</b>	<b>0</b>	<b>0</b>	<b>119</b>	<b>\$363,399.65</b>
Brush, City of	0	0	19	\$58,021.79
Fort Morgan, City of	0	0	49	\$149,635.15
Hillrose, Town of	0	0	2	\$6,107.56
Log Lane Village, Town of	0	0	1	\$3,053.78
Morgan County	0	0	41	\$125,204.92
Wiggins, Town of	0	0	7	\$21,376.45
<b>Otero County</b>	<b>1</b>	<b>0</b>	<b>10</b>	<b>\$31,347.03</b>
Cheraw, Town of	0	0	1	\$3,053.78
Fowler, Town of	0	0	1	\$3,053.78
La Junta, City of	1	0	5	\$16,078.13
Otero County	0	0	3	\$9,161.34
<b>Ouray County</b>	<b>1</b>	<b>0</b>	<b>2</b>	<b>\$6,916.80</b>
Ouray, City of	1	0	0	\$809.24
Ridgway, Town of	0	0	2	\$6,107.56
<b>Park County</b>	<b>0</b>	<b>18</b>	<b>4</b>	<b>\$30,211.03</b>
Park County	0	18	4	\$30,211.03
<b>Phillips County</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>\$6,107.56</b>
Holyoke, City of	0	0	2	\$6,107.56
<b>Prowers County</b>	<b>0</b>	<b>0</b>	<b>14</b>	<b>\$42,752.90</b>
Granada, Town of	0	0	1	\$3,053.78
Lamar, City of	0	0	7	\$21,376.45
Prowers County	0	0	6	\$18,322.67
<b>Pueblo County</b>	<b>0</b>	<b>7</b>	<b>14</b>	<b>\$49,751.31</b>
Pueblo County	0	0	8	\$24,430.23
Pueblo, City of	0	7	6	\$25,321.08
<b>Rio Blanco County</b>	<b>161</b>	<b>15</b>	<b>294</b>	<b>\$1,043,095.32</b>
Meeker, Town of	61	11	44	\$194,727.47
Rangely, Town of	75	1	190	\$641,910.79
Rio Blanco County	25	3	60	\$206,457.06
<b>Rio Grande County</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>\$9,161.34</b>
Center, Town of	0	0	1	\$3,053.78
Del Norte, Town of	0	0	1	\$3,053.78
South Fork, Town of	0	0	1	\$3,053.78

## Severance Direct Distribution - by Local Government Entity FY 2008

	Coal	Metals	Oil and Gas	Distributed Amount
<b>Routt County</b>	<b>137</b>	<b>0</b>	<b>11</b>	<b>\$144,457.61</b>
Hayden, Town of	51	0	3	\$50,432.64
Oak Creek, Town of	21	0	0	\$16,994.06
Routt County	31	0	6	\$43,409.15
Steamboat Springs, City of	27	0	0	\$21,849.51
Yampa, Town of	7	0	2	\$11,772.25
<b>Saguache County</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>\$6,107.56</b>
Saguache County	0	0	1	\$3,053.78
Saguache, Town of	0	0	1	\$3,053.78
<b>San Juan County</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>\$9,161.34</b>
San Juan County	0	0	3	\$9,161.34
<b>San Miguel County</b>	<b>0</b>	<b>0</b>	<b>15</b>	<b>\$45,806.68</b>
Norwood, Town of	0	0	7	\$21,376.45
San Miguel County	0	0	8	\$24,430.23
<b>Summit County</b>	<b>0</b>	<b>6</b>	<b>1</b>	<b>\$9,052.41</b>
Frisco, Town of	0	1	0	\$999.77
Silverthorne, Town of	0	1	0	\$999.77
Summit County	0	4	1	\$7,052.87
<b>Teller County</b>	<b>0</b>	<b>180</b>	<b>2</b>	<b>\$186,066.69</b>
Cripple Creek, City of	0	34	1	\$37,046.06
Teller County	0	75	0	\$74,982.97
Victor, City of	0	27	0	\$26,993.87
Woodland Park, City of	0	44	1	\$47,043.79
<b>Washington County</b>	<b>0</b>	<b>0</b>	<b>11</b>	<b>\$33,591.56</b>
Akron, Town of	0	0	4	\$12,215.11
Otis, Town of	0	0	2	\$6,107.56
Washington County	0	0	5	\$15,268.89

## Severance Direct Distribution - by Local Government Entity FY 2008

	Coal	Metals	Oil and Gas	Distributed Amount
<b>Weld County</b>	<b>1</b>	<b>0</b>	<b>584</b>	<b>\$1,784,215.94</b>
Ault, Town of	0	0	2	\$6,107.56
Dacono, City of	0	0	3	\$9,161.34
Eaton, Town of	0	0	7	\$21,376.45
Erie, Town of	0	0	2	\$6,107.56
Evans, City of	0	0	80	\$244,302.29
Firestone, Town of	0	0	9	\$27,484.01
Fort Lupton, City of	0	0	25	\$76,344.46
Frederick, Town of	0	0	2	\$6,107.56
Garden City, Town of	0	0	2	\$6,107.56
Gilcrest, Town of	0	0	5	\$15,268.89
Greeley, City of	1	0	196	\$599,349.84
Grover, Town of	0	0	1	\$3,053.78
Hudson, Town of	0	0	6	\$18,322.67
Johnstown, Town of	0	0	22	\$67,183.13
Keenesburg, Town of	0	0	9	\$27,484.01
Kersey, Town of	0	0	9	\$27,484.01
La Salle, Town of	0	0	11	\$33,591.56
Lochbuie, Town of	0	0	5	\$15,268.89
Milliken, Town of	0	0	10	\$30,537.79
Platteville, Town of	0	0	29	\$88,559.58
Weld County	0	0	138	\$421,421.44
Windsor, Town of	0	0	11	\$33,591.56
<b>Yuma County</b>	<b>0</b>	<b>0</b>	<b>132</b>	<b>\$403,098.77</b>
Eckley, Town of	0	0	8	\$24,430.23
Wray, City of	0	0	53	\$161,850.26
Yuma County	0	0	38	\$116,043.59
Yuma, City of	0	0	33	\$100,774.69

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<b>Totals:</b>	<b>Mineral Type</b>	<b>Emp. #</b>	<b>Distributed Amount</b>	<b>Rate / Emp.</b>
	Coal	2104	\$1,702,643.46	\$809.24
	Metals	632	\$631,856.50	\$999.77
	Oil and Gas	7334	\$22,396,412.10	\$3,053.78
	<b>Total Distribution:</b>		<b>\$24,730,912.06</b>	

# Federal Mineral Lease Direct Distribution - by Local Government Entity

## Exhibit C

### FY 2008

Municipality	FML	Distributed Amount	Municipality	FML	Distributed Amount
<b>Adams County</b>	<b>100</b>	<b>\$90,855.22</b>	<b>Clear Creek County</b>	<b>102</b>	<b>\$92,672.35</b>
Adams County	10	\$9,085.52	Clear Creek County	16	\$14,536.84
Bennett, Town of	1	\$908.55	Empire, Town of	15	\$13,628.29
Brighton, City of	26	\$23,622.36	Georgetown, Town of	22	\$19,988.15
Commerce City, City of	13	\$11,811.18	Idaho Springs, City of	48	\$43,610.52
Northglenn, City of	6	\$5,451.31	Silver Plume, Town of	1	\$908.55
Thornton, City of	22	\$19,988.15			
Westminster, City of	22	\$19,988.15	<b>Conejos County</b>	<b>1</b>	<b>\$908.55</b>
			Antonito, Town of	1	\$908.55
<b>Alamosa County</b>	<b>2</b>	<b>\$1,817.10</b>			
Alamosa, City of	2	\$1,817.10	<b>Costilla County</b>	<b>1</b>	<b>\$908.55</b>
			Costilla County	1	\$908.55
<b>Arapahoe County</b>	<b>49</b>	<b>\$44,519.06</b>			
Arapahoe County	1	\$908.55	<b>Crowley County</b>	<b>1</b>	<b>\$908.55</b>
Aurora, City of	23	\$20,896.71	Ordway, Town of	1	\$908.55
Centennial, City of	2	\$1,817.10			
Englewood, City of	5	\$4,542.76	<b>Custer County</b>	<b>2</b>	<b>\$1,817.10</b>
Littleton, City of	18	\$16,353.94	Westcliffe, Town of	2	\$1,817.10
<b>Archuleta County</b>	<b>4</b>	<b>\$3,634.21</b>	<b>Delta County</b>	<b>957</b>	<b>\$869,484.64</b>
Archuleta County	1	\$908.55	Cedaredge, Town of	44	\$39,976.31
Pagosa Springs, Town of	3	\$2,725.66	Crawford, Town of	26	\$23,622.36
			Delta County	465	\$422,476.86
<b>Baca County</b>	<b>1</b>	<b>\$908.55</b>	Delta, City of	187	\$169,899.30
Springfield, Town of	1	\$908.55	Hotchkiss, Town of	52	\$47,244.72
			Orchard City, Town of	83	\$75,409.85
<b>Bent County</b>	<b>1</b>	<b>\$908.55</b>	Paonia, Town of	100	\$90,855.24
Bent County	1	\$908.55			
			<b>Denver County</b>	<b>49</b>	<b>\$44,519.07</b>
<b>Boulder County</b>	<b>25</b>	<b>\$22,713.81</b>	Denver, City And County of	49	\$44,519.07
Boulder, City of	1	\$908.55			
Lafayette, City of	3	\$2,725.66	<b>Dolores County</b>	<b>45</b>	<b>\$40,884.86</b>
Longmont, City of	20	\$18,171.05	Dolores County	21	\$19,079.60
Louisville, City of	1	\$908.55	Dove Creek, Town of	24	\$21,805.26
<b>Broomfield County</b>	<b>3</b>	<b>\$2,725.66</b>	<b>Douglas County</b>	<b>14</b>	<b>\$12,719.72</b>
Broomfield, City and County of	3	\$2,725.66	Castle Rock, Town of	5	\$4,542.76
			Douglas County	6	\$5,451.31
<b>Chaffee County</b>	<b>9</b>	<b>\$8,176.97</b>	Lone Tree, City of	1	\$908.55
Buena Vista, Town of	6	\$5,451.31	Parker, Town of	2	\$1,817.10
Salida, City of	3	\$2,725.66			
<b>Cheyenne County</b>	<b>1</b>	<b>\$908.55</b>			
Cheyenne Wells, Town of	1	\$908.55			

## Federal Mineral Lease Direct Distribution - by Local Government Entity FY 2008

Municipality	FML	Distributed Amount	Municipality	FML	Distributed Amount
<b>Eagle County</b>	<b>11</b>	<b>\$9,994.07</b>	<b>Huerfano County</b>	<b>5</b>	<b>\$4,542.76</b>
Avon, Town of	2	\$1,817.10	Huerfano County	3	\$2,725.66
Eagle County	3	\$2,725.66	La Veta, Town of	1	\$908.55
Gypsum, Town of	5	\$4,542.76	Walsenburg, City of	1	\$908.55
Minturn, Town of	1	\$908.55			
			<b>Jackson County</b>	<b>5</b>	<b>\$4,542.76</b>
<b>El Paso County</b>	<b>30</b>	<b>\$27,256.57</b>	Jackson County	3	\$2,725.66
Calhan, Town of	1	\$908.55	Walden, Town of	2	\$1,817.10
Colorado Springs, City of	17	\$15,445.39			
El Paso County	8	\$7,268.42	<b>Jefferson County</b>	<b>127</b>	<b>\$115,386.15</b>
Fountain, City of	3	\$2,725.66	Arvada, City of	30	\$27,256.57
Manitou Springs, City of	1	\$908.55	Edgewater, City of	5	\$4,542.76
			Golden, City of	14	\$12,719.73
<b>Elbert County</b>	<b>2</b>	<b>\$1,817.10</b>	Jefferson County	41	\$37,250.65
Elbert County	1	\$908.55	Lakewood, City of	30	\$27,256.57
Kiowa, Town of	1	\$908.55	Wheat Ridge, City of	7	\$6,359.87
<b>Fremont County</b>	<b>2</b>	<b>\$1,817.10</b>	<b>Kiowa County</b>	<b>2</b>	<b>\$1,817.10</b>
Fremont County	2	\$1,817.10	Haswell, Town of	2	\$1,817.10
<b>Garfield County</b>	<b>1281</b>	<b>\$1,163,855.62</b>	<b>La Plata County</b>	<b>172</b>	<b>\$156,271.00</b>
Carbondale, Town of	2	\$1,817.10	Bayfield, Town of	17	\$15,445.39
Garfield County	673	\$611,455.76	Durango, City of	35	\$31,799.33
Glenwood Springs, City of	25	\$22,713.81	Ignacio, Town of	10	\$9,085.52
New Castle, Town of	25	\$22,713.81	La Plata County	110	\$99,940.76
Parachute, Town of	153	\$139,008.52			
Rifle, City of	353	\$320,719.00	<b>Lake County</b>	<b>8</b>	<b>\$7,268.42</b>
Silt, Town of	50	\$45,427.62	Leadville, City of	8	\$7,268.42
<b>Gilpin County</b>	<b>1</b>	<b>\$908.55</b>	<b>Larimer County</b>	<b>64</b>	<b>\$58,147.35</b>
Gilpin County	1	\$908.55	Berthoud, Town of	3	\$2,725.66
			Fort Collins, City of	18	\$16,353.94
<b>Grand County</b>	<b>9</b>	<b>\$8,176.96</b>	Larimer County	4	\$3,634.21
Fraser, Town of	1	\$908.55	Loveland, City of	35	\$31,799.33
Grand County	1	\$908.55	Wellington, Town of	4	\$3,634.21
Grand Lake, Town of	1	\$908.55			
Hot Sulphur Springs, Town of	4	\$3,634.21	<b>Las Animas County</b>	<b>2</b>	<b>\$1,817.10</b>
Kremmling, Town of	2	\$1,817.10	Las Animas County	2	\$1,817.10
<b>Gunnison County</b>	<b>21</b>	<b>\$19,079.60</b>	<b>Lincoln County</b>	<b>2</b>	<b>\$1,817.10</b>
Gunnison County	20	\$18,171.05	Limon, Town of	2	\$1,817.10
Gunnison, City of	1	\$908.55			



## Federal Mineral Lease Direct Distribution - by Local Government Entity FY 2008

Municipality	FML	Distributed Amount	Municipality	FML	Distributed Amount
<b>Logan County</b>	<b>26</b>	<b>\$23,622.36</b>	<b>Ouray County</b>	<b>3</b>	<b>\$2,725.65</b>
Fleming, Town of	1	\$908.55	Ouray, City of	1	\$908.55
Iliiff, Town of	2	\$1,817.10	Ridgway, Town of	2	\$1,817.10
Logan County	11	\$9,994.08			
Merino, Town of	1	\$908.55	<b>Park County</b>	<b>3</b>	<b>\$2,725.66</b>
Sterling, City of	11	\$9,994.08	Park County	3	\$2,725.66
<b>Mesa County</b>	<b>3258</b>	<b>\$2,960,063.88</b>	<b>Phillips County</b>	<b>1</b>	<b>\$908.55</b>
Collbran, Town of	13	\$11,811.18	Holyoke, City of	1	\$908.55
De Beque, Town of	58	\$52,696.04			
Fruita, City of	349	\$317,084.79	<b>Prowers County</b>	<b>7</b>	<b>\$6,359.86</b>
Grand Junction, City of	1201	\$1,091,171.43	Lamar, City of	5	\$4,542.76
Mesa County	1584	\$1,439,147.16	Prowers County	2	\$1,817.10
Palisade, Town of	53	\$48,153.28			
<b>Moffat County</b>	<b>749</b>	<b>\$680,505.75</b>	<b>Pueblo County</b>	<b>10</b>	<b>\$9,085.52</b>
Craig, City of	546	\$496,069.61	Pueblo County	6	\$5,451.31
Dinosaur, Town of	17	\$15,445.39	Pueblo, City of	4	\$3,634.21
Moffat County	186	\$168,990.75			
<b>Montezuma County</b>	<b>97</b>	<b>\$88,129.58</b>	<b>Rio Blanco County</b>	<b>464</b>	<b>\$421,568.31</b>
Cortez, City of	36	\$32,707.89	Meeker, Town of	109	\$99,032.21
Dolores, Town of	4	\$3,634.21	Rangely, Town of	269	\$244,400.59
Mancos, Town of	2	\$1,817.10	Rio Blanco County	86	\$78,135.51
Montezuma County	55	\$49,970.38			
<b>Montrose County</b>	<b>101</b>	<b>\$91,763.79</b>	<b>Rio Grande County</b>	<b>3</b>	<b>\$2,725.65</b>
Montrose County	51	\$46,336.17	Center, Town of	1	\$908.55
Montrose, City of	30	\$27,256.57	Del Norte, Town of	1	\$908.55
Naturita, Town of	9	\$8,176.97	South Fork, Town of	1	\$908.55
Nucla, Town of	8	\$7,268.42			
Olathe, Town of	3	\$2,725.66	<b>Routt County</b>	<b>138</b>	<b>\$125,380.22</b>
			Hayden, Town of	52	\$47,244.72
<b>Morgan County</b>	<b>39</b>	<b>\$35,433.55</b>	Oak Creek, Town of	21	\$19,079.60
Brush, City of	11	\$9,994.08	Routt County	31	\$28,165.12
Fort Morgan, City of	11	\$9,994.08	Steamboat Springs, City of	27	\$24,530.91
Log Lane Village, Town of	1	\$908.55	Yampa, Town of	7	\$6,359.87
Morgan County	15	\$13,628.29			
Wiggins, Town of	1	\$908.55	<b>Saguache County</b>	<b>2</b>	<b>\$1,817.10</b>
			Moffat, Town of	1	\$908.55
<b>Otero County</b>	<b>10</b>	<b>\$9,085.52</b>	Saguache, Town of	1	\$908.55
Cheraw, Town of	1	\$908.55			
Fowler, Town of	1	\$908.55	<b>San Juan County</b>	<b>3</b>	<b>\$2,725.66</b>
La Junta, City of	5	\$4,542.76	San Juan County	3	\$2,725.66
Otero County	3	\$2,725.66			
			<b>San Miguel County</b>	<b>9</b>	<b>\$8,176.97</b>
			Norwood, Town of	4	\$3,634.21
			San Miguel County	5	\$4,542.76

**Federal Mineral Lease Direct Distribution - by Local Government Entity  
FY 2008**

Municipality	FML	Distributed Amount		Municipality	FML	Distributed Amount
<hr/>						
<b>Summit County</b>	<b>6</b>	<b>\$5,451.31</b>				
Frisco, Town of	1	\$908.55				
Silverthorne, Town of	1	\$908.55				
Summit County	4	\$3,634.21				
<b>Teller County</b>	<b>1</b>	<b>\$908.55</b>				
Woodland Park, City of	1	\$908.55				
<b>Washington County</b>	<b>2</b>	<b>\$1,817.10</b>				
Washington County	2	\$1,817.10				
<b>Weld County</b>	<b>279</b>	<b>\$253,486.13</b>				
Dacono, City of	1	\$908.55				
Eaton, Town of	3	\$2,725.66				
Erie, Town of	1	\$908.55				
Evans, City of	46	\$41,793.41				
Firestone, Town of	7	\$6,359.87				
Fort Lupton, City of	15	\$13,628.29				
Frederick, Town of	2	\$1,817.10				
Garden City, Town of	1	\$908.55				
Gilcrest, Town of	1	\$908.55				
Greeley, City of	90	\$81,769.72				
Grover, Town of	1	\$908.55				
Hudson, Town of	3	\$2,725.66				
Johnstown, Town of	11	\$9,994.08				
Keenesburg, Town of	3	\$2,725.66				
Kersey, Town of	3	\$2,725.66				
La Salle, Town of	5	\$4,542.76				
Lochbuie, Town of	1	\$908.55				
Milliken, Town of	2	\$1,817.10				
Platteville, Town of	15	\$13,628.29				
Weld County	61	\$55,421.70				
Windsor, Town of	7	\$6,359.87				
<b>Yuma County</b>	<b>38</b>	<b>\$34,524.99</b>				
Eckley, Town of	4	\$3,634.21				
Wray, City of	11	\$9,994.08				
Yuma County	18	\$16,353.94				
Yuma, City of	5	\$4,542.76				

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<b>FML Totals:</b>	<b>Employee Count</b>	<b>Distributed Amount</b>	<b>Rate / Employee</b>
	8360	\$7,595,498.04	\$908.55

## EXHIBIT D

### Origins of the Program

Throughout its history, Colorado has experienced the booms and busts of energy and mineral production. The fluctuations of international marketplaces for precious and base metals, coal, oil, gas, carbon dioxide, uranium and other radioactive materials, oil shale, helium and other natural resources have profoundly affected Colorado, particularly small, rural communities near the geological resource deposits. Until the Local Government Energy and Mineral Impact Assistance program was created in 1977, few attempts were made to moderate these impacts and to assist the communities affected by cyclical periods of prosperity and decline.

### State Severance Tax

In 1977, the General Assembly enacted legislation establishing a state severance tax on certain minerals. In that legislation, the Legislature found “when nonrenewable natural resources are removed from the earth, the value of such resources to the state of Colorado is irretrievably lost.” The Legislature declared, severance tax is a means for the state to “recapture a portion of this lost wealth...removed from the soil of this state and sold for private profit” and expressed its intent that “a portion be made available to local governments to offset the impact created by nonrenewable resource development.”

The severance tax legislation called for a portion of revenues from this new tax to be deposited in the Local Government Severance Tax Fund and to be distributed by the Executive Director of the Department of Local Affairs. According to the statute, 15 percent of the severance tax revenue credited to the fund is required to be distributed directly to counties and municipalities on the basis of the relative number of production employees residing in the unincorporated areas of such counties and in the boundaries of unincorporated municipalities. “Eighty-five percent of the funds from the Local Government Severance Tax Fund shall be distributed to those political subdivisions socially or economically impacted” by the development, processing, or energy conversion of mineral and mineral fuels subject to severance taxation. Such funds shall be “used for the planning, construction, and maintenance of public facilities and for the provision of public services.”

### Federal Mineral Leasing Funds

In 1977, the General Assembly also enacted legislation directing a portion of the state’s receipts of federal mineral lease revenues to be deposited in a Local Government Mineral Impact Fund for distribution by the Executive Director of the Department of Local Affairs to “public schools and political subdivisions of the state” impacted by mineral and energy development “for planning, construction and maintenance of public facilities and for public services.”

In 1982, the Legislature called for additional federal mineral lease funds to be deposited in the Fund and required a portion to be distributed on the basis of the residence of employees of mineral producers. The statute requires that “priority shall be given to those public schools and political subdivisions socially or economically impacted by the development, processing or energy conversion of fuels and minerals leased under said federal mineral lands leasing act.”

**Exhibit E**

**ENERGY AND MINERAL IMPACT ASSISTANCE  
PROGRAM GUIDELINES**

**January 23, 2009**



**STATE OF COLORADO  
DEPARTMENT OF LOCAL AFFAIRS**

*1313 Sherman Street, Room 521 - Denver, Colorado 80203 - 303/866-2156*

Program guidelines and application form are available on the Department of Local Affairs web page at [www.dola.state.co.us/LGS/FA/emia.htm](http://www.dola.state.co.us/LGS/FA/emia.htm)

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# ENERGY AND MINERAL IMPACT ASSISTANCE PROGRAM

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## OVERVIEW

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Colorado experiences the boom and bust cycles of the extraction industries. Energy and mineral production is subject to the fluctuations of an international marketplace. There is little local or state government can do to control the forces of an international economy.

Boom/bust cycles profoundly affect Colorado, particularly in rural and mountain communities near the geological resource deposits, although communities statewide are affected to some degree. Through most of the state's history until the mid-1970's, few attempts were made to moderate and assist these communities as they grew and declined with these cycles.

In 1977, the Energy and Mineral Impact Assistance program was created by the General Assembly to provide funds and technical assistance to these communities. Funds for the program were drawn from federal mineral lease royalties and the state severance tax. In the 1977 legislation creating the program, the General Assembly found that “when nonrenewable natural resources are removed from the earth, the value of such resources to the state of Colorado is irretrievably lost.” The legislature declared the severance tax is a means for the state “to recapture a portion of the lost wealth” and expressed its intent “a portion be made available to local governments to offset the impact created by nonrenewable resource development.” Both the mineral lease and severance tax statutes governing the Energy and Mineral Impact Assistance Program are broadly constructed, directing funds to areas socially or economically impacted, not necessarily to mitigating direct energy or mineral development impacts. The relative extent of impact from energy and mineral development, including bust conditions, is considered. The program maintains flexibility to respond to areas throughout the state.

**Federal Mineral Lease Funds.** Since the 1920s, the federal government has charged royalties on mineral production from federal lands. A portion of the revenues collected have been returned to the states, local governments and school districts from which the minerals were withdrawn. In 1977, the General Assembly enacted a new provision establishing 15% of these federal funds be deposited in a Local Government Mineral Impact Fund to be distributed by the Executive Director of the Department of Local Affairs to “state agencies, public schools and political subdivisions of the state” impacted by mineral and energy development “for planning, construction and maintenance of public facilities and for public services.” In 1982, the General Assembly called for additional federal mineral lease funds to be deposited in the Local Government Mineral Impact Fund. The statute states “priority shall be given to those public schools and political subdivisions socially or economically impacted by the development, processing or energy conversion of fuels and minerals leased under said federal mineral lands leasing act” (C.R.S. 34-63-102(1)(b)). With these funds being a federal royalty payment, many local governments have determined federal mineral lease funds are exempt from TABOR limitations.

**State Severance Tax.** In 1977, the General Assembly enacted legislation establishing a severance tax on certain minerals and mineral fuels. This legislation included provisions for deposit of a portion of tax revenues into the Local Government Severance Tax Fund, to be distributed by the Executive Director of the Department of Local Affairs. According to the statute, “funds from the Local Government Severance Tax Fund shall be distributed to those political subdivisions socially or economically impacted” by the development, processing, or energy conversion of minerals and mineral fuels subject to severance taxation. Such funds shall be “used for the planning, construction, and maintenance of public facilities and for the provision of public services” (C.R.S. 39-29-101 through 39-29-114).

**Integrated Administration.** For the convenience of local governments and to minimize administrative overhead expenses, operations of the mineral lease and severance tax local government impact assistance programs have been combined into one integrated program, the Energy and Mineral Impact Assistance program. There are three aspects to the overall program:

- < Discretionary Grants and loans;
- < Direct distributions; and
- < Severance tax credits.

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### ***DISCRETIONARY GRANTS AND LOANS***

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The largest distribution of funds from the Energy and Mineral Impact Assistance Program occurs in the form of discretionary grants and loans.

**Technical Assistance to Prospective Applicants.** Application forms and technical assistance are available from department regional managers in Loveland, Fort Morgan, Pueblo, Monte Vista, Durango, Grand Junction, Frisco and Golden. The application form and program guidelines are also available on the Department of Local Affairs website, [www.dola.state.co.us/LGS/FA/emia.htm](http://www.dola.state.co.us/LGS/FA/emia.htm).

**Eligible Recipients.** By statute, eligible recipients are “political subdivisions socially or economically impacted by the development, processing or energy conversion of fuels and minerals”. Political subdivisions include municipalities, counties, school districts and most special districts.

State agencies are also eligible recipients (of federal mineral lease funds) provided they have specific spending authority from the General Assembly. (See “State Agency Guidelines” on page 5.)

If eligible local government recipients choose to provide a public service through a non-profit corporation, the local government must assume responsibility for the administration of any funds awarded. The local government will be required to own any real and/or tangible assets acquired with the funds awarded for ten years.

**Eligible Activities.** By statute, eligible activities consist of the “planning, construction and maintenance of public facilities” and “the provision of public services.” Examples of public

facilities include water and sewer infrastructure, town/city halls, county courthouses, community centers, public roads, and emergency medical and fire protection facilities and equipment. Examples of public services include community development assistance to local governments, internship programs and community revitalization assistance.

**Types of Financial Assistance Available.** Generally, financial assistance for public facilities and services is provided in the form of a grant. Beginning in July, 2008, the grant program was redesigned to include a three tiered approach based on size of grant request.

Tier I includes grant awards of up to \$200,000. Tier II includes grant awards greater than \$200,000 up to \$2,000,000. The applications for grant awards in Tier I are reviewed by staff. The applications for grant awards in Tier II are reviewed by the Energy Impact Advisory Committee. The Executive Director will make funding decisions three times per year for Tiers I and II. Tier III criteria are in the development stage and are planned to go into effect in August of 2009. It is anticipated that grant requests in this tier will be in the \$2,000,000 to \$10,000,000 range and will be made once yearly. It is anticipated that to be competitive for a Tier III grant, applications will require multi-jurisdictional collaboration requesting assistance to solve a multi-jurisdictional problem.

Energy impact fund receipts are volatile and follow the ups and downs of the industry's development and production cycles. Due to this fluctuation, local government expectations may sometimes exceed the program's revenue stream and capability to fund projects even though project selection criteria are met. In order to manage expectations and remain in a position to help the greatest number of energy impacted applicants, funding amounts for each of the tiers may be adjusted periodically as demand and revenue capability change. Any adjustments to the tier funding thresholds will be appropriately noticed on the department's web site and through information publications and web sites of associations representing local government clients: the Colorado Municipal League, Colorado Counties, Inc. and the Colorado Special District Association.

The department is also authorized to provide assistance in the form of loans for "domestic wastewater treatment works" and "potable water treatment facilities." (More information on loans is provided on page 4 under "Water and Sewer Loans.")

**Application Deadlines.** Applications are accepted continuously and are considered in the course of three regular funding cycles each year with application deadlines for those cycles occurring April 1, August 1, and December 1. The application deadline for each funding cycle is announced through the Colorado Municipal League, Colorado Counties, Inc., and the Special District Association and is also posted on the Department of Local Affairs website at <http://www.dola.state.co.us/dlg/fa/eiaf/index.html#application>. The department requires that applications be submitted electronically, unless extenuating circumstances require other arrangements.

**Funding Availability.** At the beginning of each fiscal year, the department will announce the amount of funds available for each cycle and tier. Any remaining after Tier I awards are made will be made available to that cycle's Tier II applicants.



**Project Selection Criteria.** The department and state advisory committee in reviewing, evaluating and making funding decisions use the following criteria or guidelines:

- a) **Energy/Mineral Relationship:** The degree to which the applicant is socially or economically impacted by the development, processing or energy conversion of fuels and minerals. This includes **current** energy and mineral impacts as determined by metrics (energy worker residency, permits issued and mineral production levels) as well as documentation of **historical** impacts that continue to affect the applicant in a negative manner or **impending** impacts that will potentially affect the applicant negatively in the future.
- b) **Local Commitment:** The amount of local government cash contribution and/or revenue generated from debt financing is of primary importance in demonstrating the importance of the project to the applicant. Secondly, the amount of funding firmly committed from sources other than local government cash match such as in-kind contributions (i.e. the value of local government labor and equipment dedicated for use in the project), state and federal grants, private foundation and industry financial support is also considered. While dollar-for-dollar cash match from the local government applicant is strongly encouraged to improve the application's competitiveness, the minimum local match requirement (which can be composed of local government cash and other sources described above) is twenty-five percent of the total project cost. If a twenty-five percent match can not be committed, the applicant must provide appropriate documentation and justification for its current fiscal constraints which limit the ability to meet the program's minimum matching requirements.
- c) **Demonstration of Need and Relationship to Community Goals:** The applicant has adequately compiled and reviewed the goals of the community at-large and has identified the project as a highly ranked need against other initiatives. There is a recognition in the local priority process that projects which address basic health and safety needs of residents should be attained before other community development proposals are pursued. The applicant has determined the project to be feasible based on appropriate analysis and study that can be provided as part of the application form submitted. The project addresses an identified community need or problem and is specified in documents such as a capital improvement plan, community master plan, engineering report, annual budget and/or other similar planning and development resource publications adopted or otherwise approved by the local governing body.
- d) **Ability to Pay:** A review and analysis of the local government's financial status including general and enterprise fund balances, the rates charged for services such as utilities, property tax mill levies, retail sales tax rate and existing debt loads as compared to local government units in the state with similar characteristics (e.g. local government type, population, and geographic region of the state) to determine a local government's ability to show it is providing everything it can to help fund the project.

- e) **Readiness to Go/Management Capacity:** The project can be implemented in a reasonable period of time, i.e., within 12 to 18 months following grant award. Funding sources beyond the Impact Assistance grant are pledged and ready for expenditure. The applicant has demonstrated through past performance that it possesses the appropriate professional and technical capacity to initiate and complete the project successfully and within the planned implementation schedule.
  
- f) **Measurable Outcomes:** The degree to which the project provides services that benefit the entire community instead of a relatively small segment of residents and improves the quality of life in the community in a measurable fashion. Examples of measurable quality of life improvements include: (1) construction of a medical clinic that enhances the health and well-being of the 800 residents who will be served in an area which currently lacks health care providers; (2) county road realignment work resulting in traffic accident rates being lowered; (3) construction of an addition to a community center that provides space for 40 children from energy industry worker families and the community as a whole; (4) replacement of antiquated water mains eliminating or minimizing annual maintenance and operational costs that can be quantified; and (5) energy efficient town hall. If the project is conducive to partnering with other entities to deliver services in a more cost effective manner over a larger service area, the applicant has successfully reached-out to be inclusive with other units of government to participate or has justified why a multi-jurisdictional approach is not feasible.

**Water and Sewer Loans.** Senate Bill 35 (C.R.S. 39-29-110) was passed during the 1985 state legislative session and allows Energy and Mineral Impact funds to be distributed to political subdivisions of the state on a loan or combination loan and grant basis for “domestic wastewater treatment works” and “potable water treatment facilities.” Eligible activities under the loan provisions of the law are limited to “planning, design, construction, erection, building, acquisition, alteration, modernization, reconstruction, improvement, or expansion” of such facilities.

The law further defines “domestic wastewater treatment works” as “a system or facility...for treating, neutralizing, stabilizing, collecting, or disposing of domestic wastewater.” The statute requires the system or facility to have a design capacity to receive more than 2,000 gallons of wastewater per day. Improvements to treatment works can include appurtenances to the system or facility, “such as outfall sewers, pumping stations, collection and interceptor sewers and the equipment related to such appurtenances.”

The statutory definition of “potable water treatment facilities” is “a system or facility...for treating water to be supplied to the public for domestic use.” Improvements to treatment facilities can include “water treatment plants, treated water storage facilities, water mains, distribution lines, pumps and appurtenances.”

Guidelines for funding distribution under the Water and Sewer Loan program are:

- a. By statute, the minimum interest rate is 5 percent. The loan term will generally not exceed 20 years. Payments are scheduled on an annual basis, with a principal and interest payment due September 1.
- b. Loans will be authorized for only those parts of a domestic water or sewer system specified in C.R.S. 39-29-110(1)(b)(II). Raw water storage or transmission to a treatment facility cannot be considered for loans.
- c. Water and sewer loans generally will be the first option considered for projects related to deferred maintenance and for applicants who possess capacity to incur additional debt.
- d. The staff will identify for the Energy Impact Advisory committee those applicants capable of supporting a loan obligation as a reasonable alternative to providing full funding of a grant application.
- e. Loan participation may be used as a means to increase local match for a project when local cash committed is minimal.
- f. Refinancing of existing debt obligations is not eligible.
- g. Loan authority should not deter communities from using conventional funding sources and other more traditional state and federal grant and loan programs.
- h. The department will perform a community fiscal analysis to determine the local government's ability to repay the loan. The analysis will include a review of user rates, tap fees, overall community tax burden and fee structures, population statistics, existing debt service, financial statements, fund balances and anticipated capital improvements.

**State Agency Guidelines.** State agencies are eligible to apply for and receive assistance from that portion of the Energy and Mineral Impact Fund derived from Federal Mineral Leasing revenues. Pursuant to C.R.S. 34-63-102(7), state agencies must have legislative spending authority if a Federal Mineral Leasing Fund grant application is successful. However, under C.R.S. 34-63-102(7)(b), state-supported institutions of higher education that provide job training or facilities related to energy development for counties or communities with energy impacts may expend moneys from the Local Government Mineral Impact Cash Fund without separate legislative authority.

State agency requests are expected to have the support of benefiting local governments and to meet one or more of the following conditions:

- The project is related to addressing the adverse impacts of energy and mineral development at the local, regional or statewide level;
- The state role is coordination of efforts related to the planning or implementation of mitigation activities to relieve the adverse impacts of energy/mineral development;

- Communities have identified the need for state involvement in the solution of local problems that may extend beyond municipal, county or regional jurisdictional boundaries.
- The project must have a direct benefit or service to local governments.

**Local Review.** The Energy and Mineral Impact Assistance Program, by design, places the emphasis for problem identification and response on local government decision-makers. With the number of applications and the amount of funds requested often exceeding the funding capacity of the program, a local ranking or prioritization is required if a single jurisdiction submits more than one application in the same funding cycle.

The department may request state and regional applications be prioritized against other applications submitted from a benefiting jurisdiction.

**State Staff Review.** Upon receipt of an application, a specific department staff member is assigned to be the primary contact for the review period. This is usually the department's regional manager for the area. Prior to the state Energy and Mineral Impact Assistance Advisory Committee review of the funding request, program staff meet with the applicant, review the application and the project, and prepare a project summary sheet which describes the project, presents a budget and provides an analysis of the project with positive and negative comments based on program criteria. Applicants receive a copy of this project summary before the state committee meeting to review funding requests.

**State Advisory Committee Review.** The state Energy and Mineral Impact Assistance Advisory Committee reviews applications for Tiers II and III in a public meeting. At the state committee's application review meetings, current applicants have the opportunity to present their application, respond to the project summary statements, and answer questions from the committee. Following the presentation, the committee makes its recommendation to the executive director of the department, who makes the final funding decision.

It should be understood the committee is an advisory body. While the executive director gives committee recommendations careful consideration, the applicant should not assume a grant or loan is awarded or denied solely on the basis of the committee's recommendation.

By statute the committee consists of:

- Executive Director, Colorado Department of Local Affairs (Chair)
- Colorado Commissioner of Education
- Executive Director, Colorado Department of Transportation
- Executive Director, Colorado Department of Natural Resources
- Executive Director, Colorado Department of Public Health and Environment
- Seven residents of areas impacted by energy conversion or mineral resource development.

The residents of impacted areas are appointed and serve at the pleasure of the Governor for terms

not exceeding four years. Members are eligible for reappointment. State department directors serving on the committee may designate agency representatives to act in their place.

**Funding Decision.** Following the meeting of the state advisory committee or the administrative review, the executive director advises each applicant of his/her decision to award or deny grant or loan funding via letter to the chief elected official of the applicant jurisdiction.

Decision letters are usually mailed within fourteen to thirty days after the state advisory committee meeting. A letter from the executive director announcing a decision to provide project funding is not a formal obligation of funds by the State, but rather an offer to enter into a grant contract for the amount and project specified. The award offer is valid for one year. Projects not getting under contract within the year term must formally request an extension of the award offer with a valid reason for extension. If not approved, the offer is withdrawn. Conditions, such as formation of a taxing district, increased local financing share or development of necessary plans, may be stated in the letter. Such conditions must be met either prior to or during the time of performance of the project at the discretion of the department.

**Funding Assistance through Administrative Review.** In certain instances, administrative reviews may be carried out in lieu of the formal advisory committee review. Administrative reviews resulting in a funding award may be considered for: (a) those projects requiring a supplemental grant to continue a project previously reviewed by the committee and where no substantive problems or changes in the project have occurred; (b) when a delay in a funding decision may cause undue financial hardship on an applicant, jeopardize leveraging of other funds or otherwise cause an opportunity to be missed; (c) in the event of an emergency that overwhelms the local government's financial capability to respond and recover from the incident without state funding assistance; or (d) preliminary design, engineering or feasibility studies as long as the total project cost does not exceed \$50,000.

**Contracting.** The offer to contract is generally held open for a maximum of twelve months. If the project cannot proceed within that timeframe, the offer to contract will expire unless authorization to extend the offer is provided.

Following receipt of an award letter, department staff and the recipient jurisdiction negotiate a draft contract. In some rare cases, the contract may be sent to the Attorney General's Office for review and comment. After any necessary revision and approval by all parties, the final contract copies are routed for signature, starting with the local government grantee. The contract is then routed to the executive director of the department. The grantee will receive a copy of the contract when it has been fully executed. The contracting procedure generally takes from ten to thirty days from the time the final contract is sent by the grantee to the department's office in Denver. **LOAN/GRANT RECIPIENTS SHOULD NOT ENCUMBER OR EXPEND ANY GRANT OR LOAN FUNDS BEFORE THEY RECEIVE A FULLY EXECUTED CONTRACT FROM THE DEPARTMENT.** Expenses incurred prior to the execution date of a contract are the obligation of the grantee and cannot be reimbursed by the state.

The provisions of the contract generally include the following:

1. Scope of Project. Each contract contains a "Scope of Project," which describes the

project to be performed using Energy/Mineral Impact funds. This narrative explains the project, payment process, performance schedule and other operational details.

2. Monitoring. During the course of the contract, a specific department staff member will periodically review project progress. The assigned staff will be the grantee's primary contact with the department for the duration of the project and will be responsible for review of reports and payment requests as specified in the grant contract. Specific details as to the frequency and form of monitoring will vary depending upon the nature and scope of the project. In some cases, other state agencies will assist the department with technical monitoring of projects.
3. Payment Schedule. Upon receipt of proper documentation and approval of actual expenditures made during the course of a project, interim payments are issued reimbursing the grantee for eligible expenses incurred. The payment schedule and required performance review is specified in the contract. The grantee initiates the request by submitting documentation of expenditures and a project status report with a description of work completed to date to the assigned state staff monitor. Upon review/approval of the request, the project monitor requests an interim payment be issued to the grantee. It generally takes ten to thirty days from the time a request for payment is received by staff for a payment to be issued.

The state retains a specified amount of the grant funds until such time as the project is completed and the grantee has fulfilled all obligations under the contract. The retainage is released upon project completion and receipt and approval of the final project report. Grantees should plan on covering the final project costs with local funds pending release of the state retainage.

4. Amending a Contract. In the event revision of an existing contract is necessary, the grantee should immediately contact the division staff member responsible for the project. The grantee will be asked to submit a written request justifying an amendment and specifying the desired changes. A staff review of the request will be conducted prior to a contract amendment being prepared. If the amendment requires a change in scope, the director of the Division of Local Government will make the decision to either accept or reject, and a letter will be sent to the local government prior to contract amendment.
5. Supplemental Funding. Supplemental requests for funding will be considered on a case by case basis. To request supplemental funding, a grantee must submit a written request, including the amount being requested, a justification for the request and a revised budget for the project to include the additional funds. It is expected the grantee will provide a dollar for dollar cash match. If a dollar for dollar match is not possible, the grantee must state in the written request the reason. The grantee cannot expend any supplemental funds until approved by the executive director and a contract amendment is fully executed.
6. Closeout. Final requests for payment are due within 90 days of expiration of the contract.

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## ***DIRECT DISTRIBUTIONS***

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The Colorado Department of Local Affairs (DOLA) distributes revenue derived from energy and mineral extraction statewide. These revenues come from State Severance Tax receipts and Federal Mineral Lease non-bonus payments.

By statute, C.R.S. 39-29-110 (1)(c), requires thirty percent of the revenues from the Local Government Severance Tax Fund to be annually distributed directly to municipalities and counties. Fifty percent of the funds deposited in the Local Government Mineral Impact Fund are to be annually distributed directly back to the counties and municipalities per C.R.S. 34-63-102 (3).

Pursuant to statute, employee residence reports, mining and well permits, mineral production, population and road miles are the metrics on which to calculate the Local Government Severance Tax Fund and Local Government Mineral Impact Fund direct distribution payments.

For additional information regarding Federal Mineral Lease and State Severance tax direct distributions, go to <http://www.dola.state.co.us/dlg/fa/eiaf/distributions.html>.

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## ***SEVERANCE TAX CREDITS***

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State statute C.R.S. 39-29-107.5 allows for contributions to be made by severance taxpaying corporations for local public facility and service projects to be converted into a severance tax credit on new or increased energy/mineral production. These contributions are intended for use in addressing front-end impacts associated with new or expanding production.

In order to create such a credit, the severance taxpayer and local government form an agreement for the contribution and submit it to the Department of Local Affairs for review by the state Energy and Mineral Impact Advisory Committee and an approval/denial decision by the executive director of the department. The agreement must specify the following six items:

1. The taxpayer from which the contribution is being made and credit claimed.
2. The local jurisdiction to which the contribution is being made.
3. The need for such contribution relative to impacts from a new or expanding mineral operation.
4. The nature of the contribution in the form of a specific description of the quantities, term, and conditions which make up the contribution and procedures for conveyance. This may include cash transfers, properly valued materials and services, and losses from the purchase of public bonds issued by the jurisdictions.

5. The purpose of the contribution in the form of a description of the relationship of the contribution to need and its role in local government planning and mitigation programs.
6. The amount of the contribution as determined by fair market value of the contributed property and/or services at the time of the execution of the agreement.

The criteria for review of agreements by the state advisory committee and executive director are similar to the funding guidelines used for the grant and loan program described above except that there is a greater emphasis on the need for front end financing before the new/expanded ad valorem tax base is established.

Credit agreements must be reviewed and prioritized locally with other credit agreements and grant/loan requests submitted during a grant review cycle. If approved, the contribution agreement is sent to the State Department of Revenue as documentation for future credit claims by the corporation. Municipalities, counties, school districts and other special districts may use such a credit agreement to obtain industry contributions. More complete written information on the severance tax credit is available upon request. Local units of government considering this mechanism are encouraged to contact their Division of Local Government regional manager to discuss procedure and technical requirements.