Colorado Air Quality Control Commission





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Appendix on-line at:

www.colorado.gov/cdphe/aqcc

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Message from the Commission . . .



Year in Review

This past year has been quite productive. The Commission spent the bulk of its time evaluating the efficacy of the gasoline vehicle inspection and maintenance (I/M) program and taking an in-depth look at oil and gas air quality issues.

For the I/M program, which applies to vehicles registered in portions of Adams, Arapahoe, Boulder, Broomfield, Denver, Douglas, Jefferson, Larimer and Weld counties, the Air Pollution Control Division provided technical, economic, administrative and emission reduction information on the latest vehicle testing technologies and, at the Commission's direction, presented a proposal for consideration. The Commission weighed pros and cons of the various options and, in December 2012, adopted a revamped program for the future that will be more consumer-friendly and less costly while achieving similar air quality benefits compared to the current program.

For oil and gas, the Commission immersed itself in a data gathering and educational exercise to become better informed about how the industry operates and the associated air quality issues. The Commission was briefed on topics that included emissions monitoring; well development technologies and practices; permitting; inspection and compliance programs; perspectives from the industry and environmental organizations; and research and innovations to improve operational efficiencies and better control emissions.

The Commission also went into the field to observe different oil and gas development activities, including well pads and the associated emission control measures, drilling and completion operations, and produced water handling and management. All of this brought the Commission "up to speed" on what has become the most significant issue now facing Colorado: "How best to manage air quality resources during a time of rapid expansion of this important industry."

In addition, the Commission most notably:

- approved numerous smoke management plans from "significant users" of prescribed fire;
- updated its rules controlling odors from housed commercial swine feeding operations;
- streamlined requirements for diesel fleet emissions testing;
- assumed enforcement authority from the U.S. Environmental Protection Agency for the latest industrial source regulations; and
- thoroughly revised its procedural rules to conduct its business efficiently and effectively.

It takes many people and organizations to achieve and maintain healthy air quality in Colorado. The Commission wishes to thank all of those who appeared at its meetings, participated in the process, and took the time to write, email or call with a comment or concern. The public's input is necessary and greatly valued.

As the Chair of the Colorado Air Quality Control Commission, I hope that you find this report informative and I invite all of Colorado's citizens to participate in our air quality efforts.

John Loewy



Commissioner Resident of: Term expires:

		- I
Saeed Barhaghi	Denver	January 31, 2014
David Brown	Highlands Ranch	January 31, 2015
Ashley Campsie	Englewood	January 31, 2014
John Clouse	Denver	January 31, 2015
Teresa Coons, vice chair	Grand Junction	January 31, 2014
John Loewy, <i>chair</i>	Denver	January 31, 2014
Jana Milford	Boulder	January 31, 2016
Laura Teague, secretary	Fort Morgan	January 31, 2015
William Toor	Boulder	January 31, 2016

Michael Silverstein, Administrator and Technical Secretary Theresa Martin, Program Assistant

The major pollutants . . .



here are many types of air pollution, from blowing dust to human-caused chemical emissions. The U.S. EPA has developed standards for six air pollutants that it calls "criteria pollutants." Health and environmental criteria are used to establish the standards for these pollutants. The standards indicate maximum allowable levels of the regulated pollutants in the air.

The six criteria pollutants are particulate matter, ground-level ozone, carbon monoxide, sulfur oxides, nitrogen oxides, and lead.

In addition to criteria pollutants, another class of regulated air pollutants is "toxic air pollutants." Toxic air pollutants, also known as hazardous air pollutants, are those that are known or suspected to cause cancer or other serious health or environmental effects.

Greenhouse gases, such as carbon dioxide and methane, are pollutants that contribute to changes in our climatic environment. Climate change has been a growing concern in recent years, and Colorado and the nation are reviewing methods to reduce greenhouse gas emissions and their impacts.

Monitoring the Pollutants

The Colorado Air Pollution Control Division maintains a statewide monitoring network for all criteria pollutants as required by the federal Clean Air Act and at times conducts special studies of toxic air pollutants. Monitors are placed

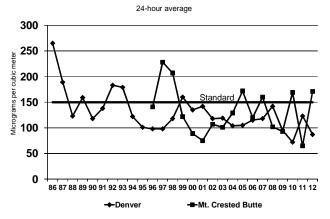
in areas where emissions sources and modeling suggest that air quality could be most impacted.

The following information provides more detail about the criteria pollutants of concern in Colorado. For more details on all the criteria pollutants and Colorado air monitoring, see www.colorado.gov/airquality.

Particulate Matter

Particulate matter is made up of a number of components, including acids (such as nitrates and sulfates), organic chemicals, metals, and soil or dust particles. Coarse particles are those with a diameter greater than 2.5 microns up to 10 microns (PM10). Fine particles are 2.5 microns and smaller (PM2.5). A micron is 1 millionth of a meter. A human hair is about 60-70 microns in diameter.

PM10 Trends



PM10

PM10 consists of solid and semisolid material up to 10 microns in size suspended in the atmosphere. More than 70 percent of PM10 is created from windblown dust and soil from roads, fields and construction sites. A smaller percentage of PM10 comes from automobile and diesel engine exhaust, soot

from wood fires, and sulfates and nitrates from combustion sources such as industrial boilers.

PM2.5

PM2.5 particles are a subset of PM10 and include those particles up to 2.5 microns in size. PM2.5 can be directly emitted from sources such as wildfires, or they can form when gases emitted from power plants, industries and automobiles react in the air.

Health and Environmental Effects

Particulate matter can enter the lungs. Once inhaled, PM10 and PM2.5 particles can affect the heart and lungs and cause serious health effects, including respiratory problems and cancer. The environmental

effects range from visibility degradation to climate change and vegetation damage.

Particulate Matter — What is it? A complex mixture of extremely small solid particles and drops of liquid in the air Hair cross section (70 μm) PM₁₀ PM_{2.5} (2.5 μm)

Impacts in Colorado

All of Colorado meets the federal standards for both PM10 and PM2.5 pollution. However, particle pollution at times can cause temporary, localized air quality impacts due to blowing dust or wildfires.

The charts on these pages show exceedances of particulate standards in 2009, 2010 and 2012 which were caused either by winter temperature inversions that trap pollutants close to the ground or high winds that caused blowing dust.

These exceedances do not count as violations because the standards are based on 3-year averages, and those averages are below the standards in these locations.

Ground-level ozone

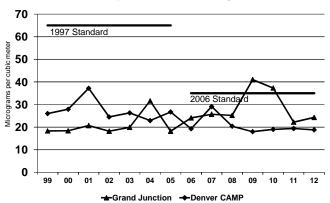
Ozone is formed through complex photochemistry involving volatile organic compounds (VOCs) and nitrogen oxides (NOx) in the presence of sunlight. Ozone typically is not emitted directly from an individual source. Emissions from motor vehicles, industry and even vegetation contribute to ozone formation.

Ozone is colorless and odorless at ambient concentrations. In the upper stratosphere, naturally occurring ozone helps protect the earth from ultraviolet radiation.

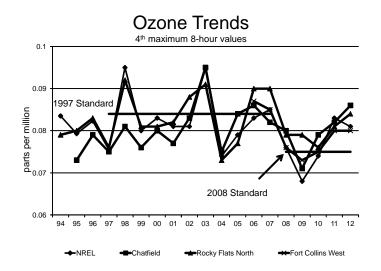
The highest ground-level ozone concentrations usually occur in the summer when hot, still days cause reactive pollutants to form ozone. However, high ozone events have been observed in some rural areas in winter.

PM2.5 Trends

98th percentile value, 24-hour average



The major pollutants . . .



Health and Environmental Effects

Ozone can cause breathing difficulties and respiratory infections in the elderly, the young and those with pre-existing ailments such as asthma. Even healthy people who exercise or work outdoors can experience respiratory effects from ozone. Ground-level ozone also can have detrimental effects on plants and ecosystems.

Impacts in Colorado

The Denver-metropolitan and North Front Range areas have a history of violating the national ozone standards, and recently have been designated by the EPA as a marginal nonattainment area for ozone effective July 20, 2012, for violating the 2008 ozone standard. The marginal nonattainment designation does

not impose any new planning requirements on the state at this time; however, the area must meet the standard by 2015 or new requirements may be imposed. The rest of Colorado presently attains the ozone standard.

The Commission, through its approval of a regional haze improvement plan in 2011, adopted substantial oxides of nitrogen (NOx) emission reductions that will improve ozone throughout the state. More than 35,000 tons per year of NOx reductions throughout Colorado will occur by the year 2018.

Nitrogen Oxides

Nitrogen oxides (NOx) comprise a group of highly reactive gases that contain nitrogen and oxygen in varying amounts. NOx play a major role in the formation of ozone, particulate matter, haze and acid rain. NOx is an "ozone precursor."

Ninety-five percent of NOx is nitrogen dioxide (NO2) and nitric oxide (NO). NO2 is a reddish brown, highly reactive gas that is formed in the ambient air through the oxidation of NO.

The major sources of man-made NOx emissions are high-temperature combustion processes such as those in automobiles, industrial engines and power plants. Home heaters and gas stoves can also produce substantial amounts of NOx in indoor settings.

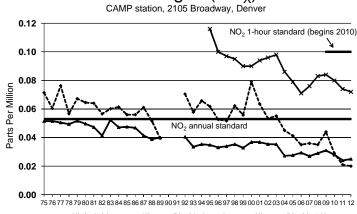
Health and Environmental Effects

NOx reacts in the air to form ground-level ozone and fine particle pollution, which are associated with adverse health effects.

NOx can increase respiratory problems, cause mild symptomatic effects in asthmatic individuals and increase susceptibility to respiratory infections.

NOx contributes to a wide range of environmental effects directly and, when combined with other precursors, to acid rain and ozone. Increased nitrogen in terrestrial and wetland systems can lead to changes in plant species composition and diversity. Nitrogen in lakes and streams can lead to eutrophication (a condition of excessive algae growth), and leads to a severe depletion of dissolved oxygen and increased levels of toxins harmful to aquatic life. NOx can also contribute to visibility impairment.

Oxides of Nitrogen (NO_X) Trends



Impacts in Colorado

The state monitors NO2 at two sites in Colorado: downtown Denver's CAMP station and in Welby just north of Denver. The sites show NO2 values that are well below the national ambient air quality standards. Monitoring results show no significant trend in NO2 since monitoring began in 1974, though NO2 shows a downward trend in Colorado.

Nationally, average NO2 concentrations are well below the National Ambient Air Quality Standards and currently are at the lowest levels recorded in the past 20 years. The federal land managers also monitor NO2 in Colorado. These monitors also show levels below the NO2 standard.

Lead

Lead is a metal found naturally in the environment as well as in manufactured products. The primary historical sources of lead air emissions have been from motor vehicles burning leaded gasoline, and certain industrial sources. Since the phase-out of leaded gasoline beginning in the 1970s, today's primary sources of lead air emissions are industrial metal processing, lead smelting and aviation gasoline.

In 2008 the EPA revised the national standard for lead from 1.5 micrograms per cubic meter to .15 micrograms per cubic meter. All of Colorado meets the new standard.

Health and Environmental Effects

Depending on the level of exposure, lead can adversely affect the nervous system, kidney function, immune system, reproductive and developmental systems, and the cardiovascular system. Lead exposure also affects the oxygen carrying capacity of the blood. Lead exposure leads to neurological effects in

The major pollutants . . .

children and cardiovascular effects such as high blood pressure in adults. Infants and young children are especially sensitive to even low levels of lead, which may contribute to behavioral problems and learning deficits.

Ecosystems near point sources of lead have demonstrated a wide range of adverse effects including losses in biodiversity, changes in community composition, decreased growth and reproductive rates in plants and animals, and neurological effects in vertebrates.



Impacts in Colorado

Since the phase-out of leaded gasoline, lead levels monitored in Denver have decreased by more than 95. Lead at the Denver monitoring site is now at or near the minimum levels of detection. A lead monitor was added at Centennial Airport in Arapahoe County to meet new federal lead monitoring requirements. Small engine aircraft use leaded fuel and the air traffic at the airport is great enough to require analysis for compliance with the new standard. That analysis began in 2010 and has shown the Centennial monitor is in compliance with the new lead standard.

Hazardous Air Pollutants

Hazardous air pollutants, also known as toxic air pollutants, are those pollutants that are known or suspected to cause cancer or other serious health effects. Examples include benzene, which is found in gasoline; perchloroethylene, which is emitted from some dry cleaning facilities; and methylene chloride, which is used as a solvent and paint stripper by a number of industries. Examples of other listed air toxics include dioxin, asbestos, toluene, and metals such as cadmium, mercury, chromium, and lead compounds.

While no ambient air quality standards have been set for air toxics, the EPA has published a list of 188 air toxics and has developed standards for specific industries. These standards are called the National Emission Standards for Hazardous Air Pollutants, or NESHAPS. NESHAPS are commonly addressed through maximum achievable control technology (MACT) requirements. MACT requirements are technology-based controls or practices for specific industries and are designed to reduce hazardous air pollutant emissions to a maximum achievable degree, taking into consideration the cost of reductions and other factors.

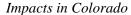
After the EPA adopts a MACT standard at the federal level, the same standard is proposed for adoption at the state level by the Air Quality Control Commission.

Air toxics also are reduced through automobile inspection and maintenance, ozone reduction measures to reduce volatile organic chemicals, chlorofluorocar-

bon reduction and phase-out, the Mercury-free Colorado Campaign, a diesel school bus emissions control retrofit program, and pollution prevention in industries and communities statewide.

Health and Environmental Effects

People that experience prolonged exposure to toxic air pollutants at significant concentrations may have an increased chance of experiencing serious health effects. These health effects can include damage to the immune system, as well as neurological, reproductive, developmental, respiratory and other health problems. Some toxic air pollutants such as mercury can deposit onto soils or surface waters, where they are taken up by plants and ingested by animals, and eventually accumulated up through the food chain. Like humans, animals may experience health problems if exposed to sufficient quantities of air toxics over time.



In general, studies have shown that air toxics levels are similar in urbanized areas across the nation. People are exposed to air toxics primarily through transportation, as motorists or passengers, or as residents who live near major highways. Several air monitoring studies of toxics in Colorado have been done, including in Denver, Pueblo, Grand Junction and Garfield County. In general, the studies have found that most air toxics levels are low with a few localized exceptions related to specific sources. Urban areas where motor vehicles and industries are concentrated have the most impacts in Colorado. Rural areas where oil and gas development occurs are also impacted.

Greenhouse Gases

Both natural and human emissions of greenhouse gases (GHGs) absorb the sun's heat and trap that heat in the atmosphere. As atmospheric concentrations of these gases increase, the Earth's climate is impacted. Actions taken by the AQCC for other purposes have helped to reduce GHG emissions. The Regional Haze state implementation plan, for example, incorporates significant reductions in GHG emissions from electrical generating units due to power plant retirement and/or repowering with natural gas.

The Division is in the process of finalizing the updated Greenhouse Gas Inventory for the State of Colorado. The inventory shows data from all sectors in Colorado based on EPA's State Inventory Tool (SIT) Model. The Inventory will be available on the Division's website at:

http://www.colorado.gov/cs/Satellite/CDPHE-AP/CBON/1251594800701

Nationally, carbon dioxide makes up about 84 percent of greenhouse gases, methane makes up 9 percent, with nitrous oxide and fluorinated gases making up the rest, according to the U.S. Environmental Protection Agency.



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The data from the most recent inventory shows that the largest source of greenhouse gas emissions from human activities in Colorado is from burning fossil fuels for electricity and transportation. Other categories of greenhouse gas emissions in Colorado include industrial processes (such as the production of cement and steel), agriculture, forestry, oil and gas exploration and development, coal mining, other land use, and waste management including landfills.

Environmental Effects

Temperatures are rising, snow and rainfall patterns are shifting, and more extreme climate events — like heavy rainstorms, flooding, crop losses, and record high temperatures — are affecting the environment, according to the EPA. Glaciers, snowpack and sea ice are shrinking, oceans are rising, and droughts are longer and more intense in some areas.

The EPA does note, however, that because these extremes already vary naturally, it may be difficult over short time periods to distinguish whether changes in their intensity and frequency can be attributed to larger climate trends caused by human influences. Reference: EPA Climate Change Indicators in the United States, "What is Happening" www.epa.gov/climatechange/science/indicators/weather-climate/index.html

Due to the complexity of climate science and the multiple causal effects on climate, the level and magnitude of greenhouse gas impacts on climate remain uncertain and continues to be studied.

Impacts in Colorado

A number of observed and projected climatic changes have been cited in Colorado and the Southwest by the EPA, including:

- Increasing temperatures and more frequent and severe droughts will likely worsen existing competition for water resources.
- Drought, wildfire, changes in species' geographic ranges, invasive species and pests will likely threaten native Southwest forests and ecosystems.
- Climate change may make it difficult for the Southwest's growing cities to attain air quality standards and meet energy and water demands.
- Climate change poses threats to the region's native peoples, infrastructure, agriculture, and recreational activities.

New state and federal regulations require sources to report their GHG emissions, and some of Colorado's largest industries must now obtain permits if their greenhouse gas emissions are above a certain level. Under Colorado's permitting program, sources may need to limit their emissions of GHG or utilize emissions control equipment known as Best Available Control Technology.

Colorado participates in a number of non-regulatory initiatives to reduce GHGs, including collaboration with the Colorado Energy Office's Greening

Government Initiative to report and reduce energy use; and participation in Clean Cities, a national coalition to reduce petroleum use in the transportation sector. The Department is a member of project FEVER (Fostering Electric Vehicle Expansion in the Rockies).

The Air Quality Control Commission is investigating greenhouse gas reduction strategies for Colorado and analyzing options for incorporating climate change policies into rules. Information on activities can be found on the Commission's home page: www.colorado.gov/cdphe/aqcc.

Regional Haze

Regional haze is a term for the veil of white or brown haze that obstructs vistas in many parts of the country, including areas of Colorado. The haze is caused by fine particles including sulfates, carbon, soils and nitrates. These particles are produced by emissions from power plants, industrial sources, motor vehicles, fires, and windblown dust and dirt. The particles are carried by the wind, sometimes for hundreds or even thousands of miles in the case of transcontinental transport of pollutants. More than half the regional haze in Colorado is believed to originate from sources outside of the state.

Health and Environmental Effects

In our nation's scenic areas, the visual range has been reduced substantially by air pollution. In the West, visual range has decreased from an average of 140 miles to 35-90, according to the EPA.

Some of the pollutants which form haze also have been linked to serious health problems and environmental damage. Exposure to very small particles in the air has been linked with respiratory illness, decreased lung function, and even premature death. In addition, particles such as nitrates and sulfates contribute to acid rain formation which makes lakes, rivers, and streams unsuitable for many fish, and erodes buildings, historical monuments, and paint on cars.

Impacts in Colorado

The federal Regional Haze Rule focuses on National Parks and Wilderness (Class I) Areas. Colorado has 12 Class I areas designated for regional haze reduction. Haze reduction in these areas will have the complementary effect of improving visibility and air quality throughout Colorado, including reducing nitrogen deposition at Rocky Mountain National Park.

The Colorado Air Quality Control Commission (AQCC) adopted a Regional Haze State Implementation Plan in January 2011. The EPA approved this plan in October 2012. The process required a detailed analysis of regional haze and its sources, and the establishment of emissions controls for major industrial sources of haze.



More detailed information on-line:

- Air quality home page: www.colorado.gov/cdphe/apcd
- Criteria pollutants in general: www.colorado.gov/airquality/brochure.aspx
- Ozone: www.colorado.gov/cdphe/ozone
- Greenhouse gas/climate change: www.colorado.gov/cs/Satellite/CDPHE-AP/ CBON/1251594800701
- Regional haze: www.colorado.gov/cs/Satellite/CDPHE-AP/ CBON/1251594862597
- Hazardous Air Pollutants: www.colorado.gov/cs/Satellite/CDPHE-AP/ CBON/1251594864306

Major initiatives . . .

Actions taken on oil and gas emissions

Reducing the emissions of volatile organic compounds (VOCs) from the oil and gas industry in Colorado has been a focus of the Air Quality Control Commission and the Air Pollution Control Division for a number of years. VOCs contribute to the formation of harmful ground-level ozone, and the oil and gas industry is a significant source of these emissions in Colorado. The EPA has designated the Denver Metro Area/North Front Range as a nonattainment area for ozone, which means the area does not currently meet the 2008 federal ozone standard.

The Commission took regulatory actions in 2004 to develop controls for the oil and gas industry, then strengthened those controls in 2006, and developed additional control measures in 2008. These actions have all helped to reduce ozone levels, but more efforts are needed. The oil and gas industry is continuing to expand in Colorado and currently is the source of about half of the state's human-caused VOC emissions.

Three areas of effort during 2013 have included:

- revisions of regulations to streamline permitting and strengthen emission controls;
- enhanced enforcement and compliance efforts; and
- deployment of infrared cameras to detect emissions.

Regulatory Revisions

During 2013, a Division stakeholder process occurred that will likely lead to proposed regulations for the Commission's consideration later in 2013 and early 2014. The process began in January and continued with four more monthly stakeholder meetings with representatives of industry, the public, environmental interests and government. Drafts of regulatory proposals were developed. The overall effort has four main goals:

- 1. reduce permitting burdens on the state and industry by streamlining and standardizing the permitting and emissions reporting process;
- 2. harmonize existing regulatory requirements with the new federal new source performance standard for the oil and natural gas sector;
- 3. improve emissions capture and control on oil and gas storage tanks; and
- 4. expand cost effective emission control strategies statewide.



Major initiatives . . .



Reduced Permitting Burdens

The oil and gas industry represents 67 percent of the air emission permitting workload in the state, and the workload continues to increase. In 2007 the division processed 1,100 oil and gas permit actions. That number rose to 3,200 in 2012.

The regulatory proposal would likely raise the permitting and emissions reporting thresholds so that smaller sources of VOC emissions would no longer apply for a permit or report emissions. However, those smaller sources would still need to comply with all existing emission control requirements, as well as new requirements being considered in the proposal. This change would allow the state to focus its permitting and enforcement efforts on the larger sources of VOC emissions.

Storage Tank Controls

Oil and gas storage tanks are the largest source of VOC emissions in Colorado. The tanks also emit hydrocarbons and greenhouse gases such as methane. The regulatory proposal would likely place increased emission controls on tanks, and would likely require some exempt tanks to begin controlling emissions. These exempt tanks include produced water tanks, crude oil tanks, and tanks with lower emissions. A regulatory proposal may also begin to address leaks from tanks and other equipment at well pads.

Other Cost Effective Controls

Besides storage tanks, VOC emissions also originate from well sites and from pneumatic valves that control the flow of oil and gas through the production and processing equipment. A proposal may expand the use of low-bleed pneumatic valves beyond the Denver Metro Area/North Front Range to statewide. A proposal may also require combustors that collect and destroy VOCs to utilize auto igniters to increase their efficiency, may require oil and gas operators to reduce venting of gas to the atmosphere, and may require reduced flaring (burn off) of gas streams by sending the gas to gathering pipelines for processing and use.

Enhanced Enforcement and Compliance

The Division issued a compliance alert on May 1 to advise the oil and gas industry of increased enforcement on smoking flares and open thief hatches. Improperly secured thief hatches, visible emissions from a flare, and audible emissions from a thief hatch or pressure relief valve are considered violations of AQCC Regulation No. 7, "Volatile Organic Compounds Control." The Division can impose a fine of up to \$15,000 per day for these violations.

These violations indicate that VOC emissions are not always correctly routed to a properly designed and functioning control device to ensure destruction and emission reductions, which is of particular importance in the Denver Metro Area/North Front Range ozone nonattainment area.

Infrared Cameras

Funding was provided in the last legislative session for the Division to obtain four infrared cameras and hire four additional staff members to operate the cameras. The use of forward-looking infrared cameras (FLIRs) has become a proven technique to quickly detect invisible hydrocarbon and methane emissions from oil and gas production and processing equipment. Since natural gas is invisible, pinpointing the source of fugitive emissions is difficult and time-consuming using traditional equipment and inspection methods. There are about 50,000 wells in Colorado and 11,400 condensate tanks for the Division's eight inspectors.

The new FLIR cameras will be used as part of a two-year Air Fugitives Inventory and Compliance Study. The anticipated outcomes of the study include:

- inspection of two-thirds of the condensate tanks in Colorado;
- reduced fugitive emissions from leaking oil and gas equipment;
- increased compliance with emission regulations by the oil and gas industry; and
- adoption of tailored regulations to address the most pervasive emission issues identified during the study.

After the two-year study, the cameras will be retained and used by inspectors to complement and expand their compliance work.



More vehicles exempt from emissions test

Beginning in 2015, most new vehicles in Colorado's existing Front Range emissions inspection area will be exempt from emissions testing for seven years, up from the current four years, under a rule change adopted by the Colorado Air Quality Control Commission. Once the seven-year exemption expires, vehicles will then be tested every two years, but the first two testing cycles will utilize on-board diagnostics (OBD) instead of the current treadmill dynamometer test known as I/M240.

Cost Savings and Convenience

This change results in an overall costs savings and increased convenience to the public for tests not performed. Air quality will not be harmed because newer cars emit less pollution, and OBD testing has a greater emissions benefit for vehicles coming off the seven-year exemption than does the traditional I/M240 test.

The Commission made the regulatory changes in December 2012, which gave Colorado the longest new-car exemption period of any similar program in the country. The change to make OBD part of the emissions testing program is also a first for Colorado, which has used the same I/M240 test for 17 years.

The Division analyzed several combinations of increased model year exemptions and inspection cycles subject to OBD, under the direction of the Commission. The Commission determined that the seven-year new vehicle exemption period, combined with two inspection cycles of OBD testing represents the best balance of increasing convenience, holding the line on cost, and maintaining the emissions reduction benefits of the program.

Other Changes

Several other changes also were made to the emissions testing program. Visual inspections for vehicles 1996 and newer will be eliminated because OBD alerts inspectors to emissions equipment faults or tampering. Also, provisions were made for alternative testing procedures for vehicles that have mechanical or electrical incompatibilities with the testing equipment. If vehicles due for an OBD test can't utilize this method, then I/M240 will be used. Conversely, if vehicles due for I/M240 cannot be tested, OBD will be employed.

The two-year lead time prior to the 2015 implementation of the change allows for contract negotiations with the testing provider, changes to equipment, and changes to automobile registration renewal procedures.

From the motorist standpoint, the changes should appear minor. Newer vehicles will be exempt for three additional years, but older vehicles will continue with an emissions test that costs no more than \$25 every two years (or every year for 1981-and-older vehicles). The test will be administered in the same location and will take the same amount of time or less than previously. Some vehicles that had been inspected in their fourth or fifth model year will be allowed to skip a test because they fall within the new seven model year exemption period.

Diesel fleets get testing options

During the 2012-13 session, the Colorado General Assembly passed legislation that will greatly improve the efficiency of the emissions testing cycle for late-model heavy-duty, diesel-powered truck fleets.

Instead of submitting to an opacity (visible smoke) test on a periodic basis, fleet operators may opt to report on "Exemplary Maintenance" practices as an alternative. The Air Quality Control Commission made the necessary regulatory changes to implement the new practices, which can begin in 2014.

By submitting documentation of maintenance practices already undertaken to improve fuel economy and vehicle reliability, fleet operators can save thousands of dollars annually previously spent on the opacity-based test. The "Exemplary Maintenance" alternative will eventually lead to a higher level of maintenance among fleets, according to Air Pollution Control Division analysis, saving money while improving air quality.

The "Exemplary Maintenance" option recognizes the investment that some fleets have made in low-emitting new engine technologies and the high level of quality maintenance that many fleets now utilize. Well-maintained late model heavy-duty diesel vehicles are equipped with extensive exhaust after-treatment equipment and sophisticated engine controls. Such equipment, if well-maintained, does not smoke.

The changes do not apply to privately-owned, light-duty diesel cars and trucks that have always been subject to separate emissions testing requirements similar to the emissions program for gasoline-powered vehicles.



Roles of government and the public . . .

Protecting air quality is a cooperative effort among many parties. Government agencies are responsible for assuring that air quality meets health and environmental standards. The public has an important role through lifestyle habits, consumer choices and energy usage.

Colorado Air Quality Control Commission

www.colorado.gov/cdphe/aqcc

The Colorado Air Quality Control Commission has among other responsibilities the development and adoption of a regulatory program to protect and improve air quality in Colorado. Typically, the Commission is involved in the development of program requirements from concept through implementation. Much of the air quality management program currently is in place and has been adopted over time. New programs occasionally are considered by the commission as needed to address specific problems along with modifications to existing programs.

The Commission oversees the implementation of the air quality programs, and is responsible for hearing appeals of the Air Pollution Control Division's implementation of its programs through permit terms and conditions and enforcement actions.

Rules adopted by the Commission regulate air pollutant emissions from:

- stationary industrial sources, including oil and gas operations;
- gasoline cars and light-duty trucks;
- diesel vehicles:
- demolition of asbestos-containing structures;
- wood stoves;
- commercial and agricultural activities that produce odors;
- structures containing lead-based paint; and
- open burning and the use of prescribed fire.

The regulations also focus on visibility improvement, atmospheric deposition and transportation's impacts on future air quality.

Commission meetings typically are conducted on the third Thursday of each month and may extend into the next day. The Commission also holds meetings outside of Denver. In fact, the Commission held a forum in Grand Junction in June to hear comments from the public on a variety of topics. The Commission encourages members of the public to attend public outreach hearings and meetings and express their views.

Excerpt from the Commission's Procedural Rules:

"The Commission is composed of nine citizen members appointed by the Governor and confirmed by the Colorado State Senate. The members reflect a wide variety of professional backgrounds and individual interests. Colorado has chosen the citizen board approach to develop and oversee implementation of its air quality management program to ensure that the air program is responsive to the public."

Air Pollution Control Division Programs

www.colorado.gov/cdphe/apcd

The Air Pollution Control Division is responsible for implementing the air quality management programs adopted by the Air Quality Control Commission and acts as staff to the Commission in the regulatory development process. The Division is housed within the Colorado Department of Public Health and Environment.

Mobile Sources Program

www.colorado.gov/cdphe/MotorVehicles

The Mobile Sources Program evaluates, investigates, and administers the requirements aimed at reducing emissions from vehicles. It conducts research, modeling and planning on the causes and effects of mobile source air pollution.

The staff jointly administers the Automobile Inspection and Readjustment (AIR) Program for gasoline vehicles in the Denver-metropolitan and North Front Range areas with the Colorado Department of Revenue. As part of the vehicle emissions testing program, the Mobile Sources Program is effectively using a remote sensing technology to "screen out" about 38 percent of the fleet from a requirement to visit the testing station.

The Mobile Sources Program also administers two separate diesel opacity inspection programs, one designed for large fleets and the other for individual diesel vehicles.

The Mobile Sources Program operates vehicle technical centers to provide customer assistance to motorists failing emissions inspections. The center's technicians are recognized experts in their field and contribute to ensuring that the motor vehicle repair industry has access to the latest technical information on vehicle emissions repair procedures and technology.

Planning and Policy Program

www.colorado.gov/cdphe/apcd

The Planning and Policy Program is responsible for a cross-section of air quality planning, policy, education and community outreach tasks. Included among the program's responsibilities are: developing plans to return areas with poor air quality to compliance with federal standards; ensuring transportation plans are consistent with air quality requirements; policy development; community-outreach; pollution prevention; public information; environmental assessments; and air quality education in schools.

The Planning and Policy Program coordinates the division's three highprofile issues: ozone planning, regional haze plan development and the Rocky Mountain National Park Initiative.



Roles of government and the public . . .

Stationary Sources Program

www.colorado.gov/cdphe/apcd

The Stationary Sources Program evaluates and develops permits for stationary sources such as gas stations, dry cleaners, auto finishers, electric utilities, mining operations, construction projects, and oil and gas development sites. More than 14,000 sources are registered in Colorado. Staff members inspect sources to determine their compliance with regulations and permit conditions, and maintain a computerized inventory of air pollution emissions in Colorado. The Stationary Sources Program is working to streamline permitting through the use of general permits and improve compliance by using self-certification programs in conjunction with traditional inspection programs.

Compliance assistance and small business assistance programs emphasize pollution prevention to improve regulatory compliance.



Indoor Environment Program

www.colorado.gov/cdphe/IndoorEnvironment

The Indoor Environment Program provides technical assistance on indoor air pollutants. The program regulates the use of ozone-depleting compounds (chlorofluorocarbons), the abatement of asbestos and the removal of lead-based paint. The Indoor Environment Program certifies abatement workers/professionals, issues permits and conducts regular inspections to ensure compliance with the requirements, including the regulation of asbestos removal and demolition activities, and the review of school asbestos management plans.

Technical Services Program

www.colorado.gov/airquality

The Technical Services Program is responsible for the collection and analysis of ambient air quality data throughout the state. Particulate and gaseous monitors are operated in many Colorado communities to keep track of air quality trends, population exposure to pollutants and compliance with air quality standards.

The program also is responsible for providing complex air quality modeling analysis to determine the impacts various sources of air pollution will have on air quality.

Air quality forecasting is conducted statewide throughout the year for potential exceedances of standards, with a focus on winter high pollution season, summer ozone season, and impacts from wildfires and blowing dust.

The program also manages smoke through a burn permit process and by working with fire managers to review and approve plans and practices for controlled burns.

Federal Government

The U.S. Environmental Protection Agency

The U.S. EPA has established a regulatory framework for states to follow through the Clean Air Act. Colorado implements the requirements of the Clean Air Act through regulations adopted by the Colorado Air Quality Control Commission. The Commission's air quality management program incorporates the requirements of the federal Clean Air Act.

The U.S. EPA provides Colorado with policy directives and guidance, oversight, and funding to assist with meeting federal requirements.

Federal Land Managers

Federal lands in Colorado are managed by various branches of the federal government, such as the Bureau of Land Management, the U.S. Forest Service, and the National Park Service. Major activities on these lands that impact air quality may come under review through the National Environmental Policy Act (NEPA). Examples of major activities may include highway transportation projects, military base expansions and activities, oil and gas development, and mining activities.

Federal agencies must prepare environmental analyses for federal actions that affect the environment. Colorado is typically a cooperating agency in reviewing these actions, and the public has a role in commenting on such actions through the NEPA process.

Alternatives are typically evaluated in the process before a final decision is made allowing the implementation of projects on federal lands.

\$EPA





Local Government

Counties and Municipalities

Many air quality programs are implemented at the county and municipal level. In some cases, the state contracts with counties to implement state programs related to air quality monitoring, inspections of pollutant sources, open burning, and the control of asbestos and chlorofluorocarbons.

Most municipalities in the Denver-metropolitan area have ordinances in place to enforce the state's burning restrictions in the winter. Aspen, Grand Junction, Eagle County and San Miguel County have implemented their own indoor burning controls. Many local jurisdictions have ordinances to control open burning of trash and debris.

Many communities have established controls for fugitive dust and odor. These controls may include dust mitigation plans for construction activities, street sweeping, projects to pave or treat dirt roads, and inspection and enforcement provisions for odors.



Report to the Public 2012-2013

Roles of government and the public . . .



In addition to specific air quality efforts, many counties and municipalities have developed a variety of environmentally beneficial programs to reduce traffic, conserve energy and recycle.

Tribes

Tribes in Colorado have authority to protect and improve air quality on tribal lands. Colorado has established an effective, collaborative relationship with the Southern Ute Indian Tribe as the tribe works to develop and implement a comprehensive air quality management program. In fact, on March 2, 2012, the EPA approved the Tribe's Part 70 Program application giving the Tribe full authority to implement and administer its 40 CFR Part 70 Operating Permit Program for Title V sources within the exterior boundaries of the Reservation.

The tribe actively monitors air quality at a number of sites and is working to gain final approval of its permitting programs.

An intergovernmental agreement signed in 1999 between the Southern Ute Indian Tribe and the state of Colorado created the Southern Ute Indian Tribe/State of Colorado Environmental Commission. It is dedicated to overseeing the development and implementation of a comprehensive and effective program for the protection of air quality throughout the Southern Ute Indian Reservation.



Local Planning Agencies

Local planning agencies exist in several metropolitan areas. The agencies have a variety of functions, including air quality and transportation planning.

Regional Air Quality Control Council

www.raac.ora

The Regional Air Quality Council (RAQC) was established in 1989 to serve as the lead air quality planning agency for the Denver metropolitan area.

The mission of the Regional Air Quality Council is to develop and propose effective and cost-efficient air quality planning initiatives with input from government agencies, the private sector, stakeholder groups, and citizens of the Denver metropolitan region. Its primary task is to prepare state implementation plan elements that demonstrate and ensure long-term compliance with state and federal air quality standards and provide acceptable public health and environmental protections to those residing in the Denver-metropolitan area.

North Front Range Metropolitan Planning Organization

www.nfrmpo.org

The North Front Range Metropolitan Planning Organization was established in 1988 as the metropolitan planning organization for the Greeley and Fort Collins areas. In 1993 the council was designated by the governor as the lead air quality planning organization for both of these areas. The council is responsible for providing input to the state Air Quality Control Commission and Air Pollution Control Division regarding mobile source emissions as they affect the development and implementation of the state implementation plan (SIP) for attainment of air quality standards. The council also provides input on emission reduction measures affecting the North Front Range region while providing planning oversight for transportation related air quality projects in the North Front Range region. Transportation projects must demonstrate that they will not cause or contribute to a violation of the national air quality standards.



Denver Regional Council of Governments

www.drcog.org

The Denver Regional Council of Governments (DRCOG) has been in existence for more than 50 years and focuses on a variety of quality of life planning priorities for a nine-county area. These issues include mobility, service to older adults, environmental concerns, planning for the future, public safety, and the provision of information for sound decision-making.

In terms of air quality, DRCOG develops transportation plans that indicate the air quality impacts of transportation projects. The transportation plans must demonstrate that they will not cause or contribute to a violation of the national air quality standards. This process requires detailed analysis of the impacts of transportation projects and traffic on air quality.



Pikes Peak Area Council of Governments

www.ppacg.org

The Pikes Peak Area Council of Governments (PPACG) is the metropolitan planning organization and lead air quality planning agency for the Colorado Springs urbanized area.

The PPACG reviews current and emerging air quality issues, develops plans to improve air quality, and is responsible for development and implementation of the carbon monoxide maintenance plan to ensure the region meets federal carbon monoxide standards. The PPACG also develops transportation plans. The plans must demonstrate that they will not cause or contribute to a violation of the national air quality standards.



Roles of government and the public . . .

The public

Everyone has an important part to play in reducing air pollution. Here are a few suggested ways you can make a difference in your own community.

On the road

- Drive a fuel-efficient and low-polluting vehicle.
- Keep your car tuned up and tires inflated to the recommended pressure to increase mileage and reduce the need for refueling.
- Refuel in the evening, so fuel vapors will not have a chance to "cook" into ozone.
- When refueling, stop at the click when the nozzle clicks off. Don't overfill or drip fuel. Fuel creates ozone-causing vapors as it evaporates.
- Reduce Driving.
 - Delay trips.
 - Combine errands into one trip.
 - Shop close to home.
 - Carpool.
 - Walk or bike.
 - Use public transportation.
 - Telecommute or teleconference.

Around the Yard

- Wait until evening to mow when cooler temperatures create less ozone.
- Use a new earth-friendly lawn mower an electric- or battery-powered mower, a non-motorized push mower, or a new gasoline-powered mower.
- Maintain your mower to help it run cleaner change the air filter, oil and spark plugs at least once each season. Keep the underside of the mower free of grass buildup.
- Avoid using two-stroke gasoline-powered yard equipment, such as weed trimmers, since they emit a disproportionate share of air pollution.
- Use a funnel to refuel equipment avoid even small spills and drips.
- Reduce lawn watering and fertilizing to discourage excessive lawn growth.
- Xeriscape to reduce lawn area, or change to native Western grasses to reduce the need for irrigation and mowing.
- Plant trees. Trees not only add oxygen, they reduce dust and act as natural heat controllers, providing shade in the summer and allowing sunlight in the winter.
- Choose an alternative to charcoal grilling.
- Don't use charcoal lighter fluids, which emit harmful vapors. Use an electric starter or charcoal chimney instead.



Around the house

- Avoid solvent-based products, which have pollution causing vapors. Use water-based paint, stain and sealants.
- If you must use a solvent-based product, avoid using it on high ozone days or use it in the evening.
- Avoid spray paints, most of which are solvent based. Very fine spray also can become airborne. Use paint brushes and rollers instead.
- Tightly cap all solvents (gasoline, paint thinners, strippers, and degreasers) and store in a cool place to avoid evaporation.
- Plan major painting, stripping and refinishing projects for spring and fall to avoid summer heat and sun which react with vapors to create ozone pollution.
- Avoid use of flammable household products, such as some floor wax, furniture polish, fabric cleaners and insect foggers, most of which contain solvents.
- Don't burn wood, including in-home woodburning stoves or outdoor burning devices. If you must burn, use only EPA-certified devices for low emissions.
- Conserve energy. If we use less energy power plants burn less coal and natural gas.
 - Insulate and weatherstrip.
 - Take quick showers. They use less hot water than baths.
 - Close doors to unused rooms and don't heat or cool them.
 - Keep your home cooler in the winter and warmer in the summer.
 - Wash clothes in cold water.
 - Hang laundry out to dry instead of using a clothes dryer.
 - Run dishwashers and washing machines only when there is a full load.
 - Turn off unused lights and appliances.
 - Use fluorescent lights instead of incandescent bulbs.
 - Recycle everything you can (paper, glass, metal cans, aluminum and plastic). It takes less energy to recycle than to create new material.

Get involved

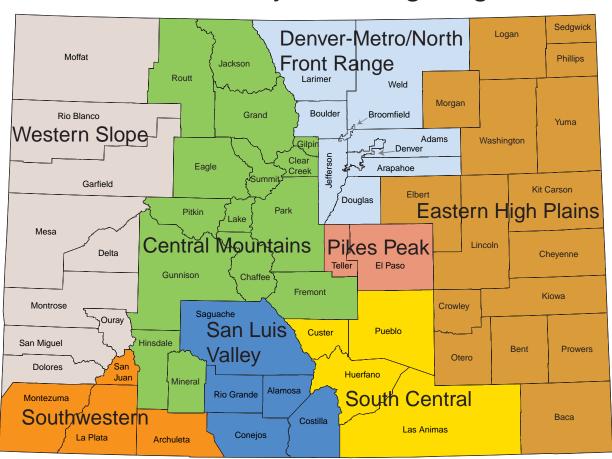
- Get involved in your local government processes related to air pollution and offer your input.
- Visit websites listed in this report to learn more about air pollution.
- Pay attention to news reports about air pollution and follow the suggestions listed here on high pollution days.
- Report problems. If you think you see an air pollution problem report it to your local or state agency.



Regional air quality . . .

reas of the state differ greatly from one another in landscape, weather, population, motor vehicle traffic, amount of industry and potential of wood smoke from residential fires, wildfires and controlled burns. This section of the report separates Colorado into eight regions to more clearly address each region's specific air quality conditions and activities.

State Air Quality Planning Regions



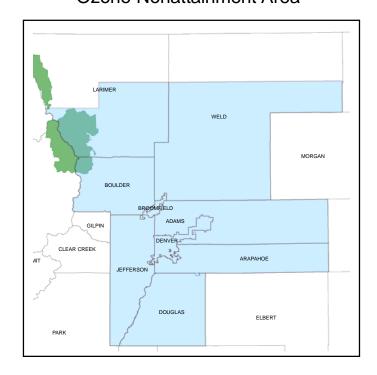
Denver-Metro/ North Front Range Region

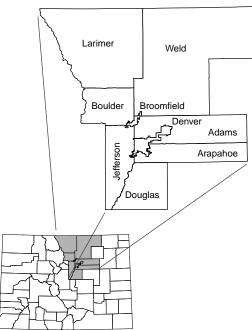
The Denver-Metro/North Front Range Region includes Adams, Arapahoe, Boulder, Broomfield, Denver, Douglas, Jefferson, Larimer and Weld counties. It includes the largest population area of the state, with 2.8 million people living in the seven-county Denver-metro area and another half-million living in the northern Colorado area of Larimer and Weld counties. This area includes Rocky Mountain National Park and several wilderness areas.

In 2002 the area came into compliance with all federal air quality standards.

The region presently complies with all National Ambient Air Quality Standards, except for ozone. The area has been exceeding the EPA's most recent ozone standards since the early 2000s, and in 2007 was formally designated as a "nonattainment" area. This designation was re-affirmed in 2012 when the EPA designated the region as a "marginal" nonattainment area for the more stringent ozone standard adopted by EPA in 2008.

Ozone Nonattainment Area





Regional air quality . . .

In the past, the Denver-metropolitan area violated health-based air quality standards for carbon monoxide and fine particles. In response, the Regional Air Quality Council, the Colorado Air Quality Control Commission and the Air Pollution Control Division developed, adopted and implemented air quality improvement plans to reduce each of the pollutants.

Fort Collins, Longmont and Greeley were nonattainment areas for carbon monoxide in the 1980s and early 1990s, but have met the federal standards since 1995. Air quality improvement plans have been implemented for each of these communities.

Air Pollution Sources

- Motor vehicles
- Road dust
- Oil and gas exploration and production
- Large commercial breweries
- Petroleum refining
- Asphalt production
- Cement manufacturing
- Sand and gravel operations
- Glass bottle manufacturing
- Commercial seating manufacturing
- Area-wide remediation at Rocky Mountain Arsenal
- Coal and natural gas power plants

Air Pollution Control Measures

- Automobile emissions inspection and maintenance program
- Street sweeping
- Controls on oil and gas production tanks, equipment and engines
- Permitting program limiting emissions from industrial sources
- Lime spray dryers to reduce sulfur oxide emissions from power plants
- Baghouses to reduce particulate matter emissions from power plants
- Non-selective catalytic reduction to reduce NOx at cement plant
- At power plants, low NOx burners, fuel switching to natural gas, and unit shutdown

Eastern High Plains Region

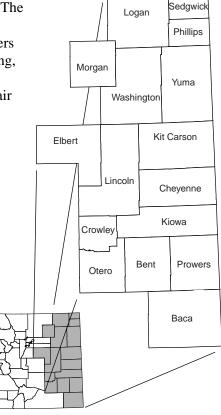
The Eastern High Plains region makes up 40 percent of Colorado's land area and encompasses the counties on the plains of eastern Colorado. The area is semiarid and often windy. The area's population is approximately 157,000 according to U.S. Census Bureau estimates. Its major urban centers have developed around farming, ranching and trade centers such as Sterling, Fort Morgan, Limon, La Junta and Lamar. The agricultural base includes both irrigated and dryland farming. All of the area complies with federal air quality standards.

Air Pollution Sources

- Motor vehicles
- Windblown dust
- Odors from confined animal feeding operations
- Natural gas processing and transmission in Cheyenne and Yuma counties
- Pawnee Power Plant near Brush
- Western Sugar beet sugar processing in Fort Morgan
- Cargill Meat packing plant in Fort Morgan
- Lamar Power Plant

Air Pollution Control Measures

- Alamosa Natural Events Action Plan for windblown dust mitigation, which includes elements such as:
 - Blowing dust advisories and forecasting
 - Public outreach on dust mitigation
 - Dust control measures, such as street sweeping, curtailing construction activities that disturb soil, applying water to disturbed soils, planting vegetation and wind breaks, reducing or postponing tilling and plowing
- State odor control regulation for hog farms
- Statewide oil and gas controls
- Scrubbers, baghouses, dust collectors and area dust suppression at Western Sugar
- Lime spray dryer, low NOx burners, and selective catalytic reduction at Pawnee Power Plant
- Low NOx burners, packed scrubber and flare device, along with other permit conditions to limit emissions at the Cargill meat packing plant
- Baghouse to control particulate matter and limestone combustion injection to control sulfur dioxide at Lamar Power Plant



South Central Region

The South Central Region is comprised of Pueblo, Huerfano, Las Animas and Custer counties. Its population is approximately 184,800 according to U.S. Census Bureau estimates. Urban centers include Pueblo, Trinidad and Walsenburg. The region has rolling semiarid plains to the east and is mountainous to the west. All of the area complies with federal air quality standards.

Air Pollution Sources

- Motor vehicles
- Fugitive dust
- The Comanche Power Plant near Pueblo
 - Evraz Rocky Mountain Steel Mills in Pueblo
 - GCC Rio Grande Cement Plant in Pueblo
 - Large natural gas compressor stations in Las Animas County



Air Pollution Control Measures

- Local dust control plans
- Selective catalytic reduction, low NOx burners, lime spray dryers and activated carbon mercury controls at Comanche Power Plant to reduce NOx, SO2 and mercury emissions.
- Compliance actions, monitoring and mercury reduction program at Evraz Rocky Mountain Steel Mills
- VOC controls on natural gas compressor stations

Pikes Peak Region

The Pikes Peak Region includes El Paso and Teller counties. The area has a population of approximately 626,200 according to U.S. Census Bureau estimates. Eastern El Paso County is rural prairie, while the western part of the region is mountainous. All of the area complies with federal air quality standards.

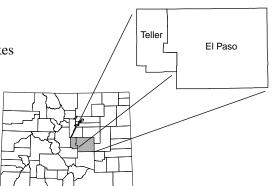
Air Pollution Sources

As in other urbanized areas in Colorado, pollutants in the Pikes Peak Region originate primarily from stationary and mobile sources.

- Motor vehicles
- Road dust
- Area dust from construction activities
- The Drake and Nixon power plants and Fountain Valley Electric Generating Station
- · Sand and gravel operations

Air Pollution Control Measures

- Street sweeping
- Dust control plans
- Lime spray dryers and low NOx burners at power plants to control NOx and SO2 emissions



San Luis Valley Region

Nolorado's San Luis Valley Region is in the south central portion of Colorado and includes a broad alpine valley situated between the Sangre De Cristo Mountains on the northeast and the San Juan Mountains of the Continental Divide to the west. The valley is some 71 miles wide and 122 miles long, extending south into New Mexico. The average elevation is 7,500 feet. Principal towns include Alamosa, Monte Vista and Del Norte. The population is about 45,100 according to U.S. Census Bureau estimates. Agriculture and tourism are the primary industries. The valley is semiarid and croplands of potatoes, head lettuce and barley are typically irrigated. The valley is home to Great Sand Dunes National Park.

The air quality planning region consists of Saguache, Rio Grande, Alamosa, Conejos and Costilla counties. All of the area complies with Saguache Alamosa Rio Grande Costilla Conejos

federal air quality standards.

Air Pollution Sources

- Blowing dust
- Motor vehicles

Air Pollution Control Measures

- Alamosa Natural Events Action Plan for windblown dust mitigation, which includes elements such as:
 - Blowing dust advisories and forecasting
 - Public outreach on dust mitigation
 - Dust control measures, such as street sweeping, curtailing construction activities that disturb soil, applying water to disturbed soils, planting vegetation and wind breaks, reducing or postponing tilling and plowing

Southwestern Region

The Southwestern Region includes the Four Corners area of Montezuma, La Plata, Archuleta and San Juan counties. The population of this region is about 89,800, according to U.S. Census Bureau estimates. The landscape includes mountains, plateaus, high valleys and canyons. Durango and Cortez are the largest towns, while lands of the Southern Ute and Ute Mountain Ute tribes make up large parts of this region. The region is home to Mesa Verde National Park, and tourism and agriculture are dominant industries. Though the oil and gas industry is growing in this area, all of the area complies with federal air quality standards.

Air Pollution Sources

- Motor vehicles
- Natural gas processing and transmission
- Two coal-fired power plants in New Mexico
- Gas field development in Colorado, Southern Ute Indian Reservation, and New Mexico
- Wildfires
- Durango & Silverton coal-fired steam locomotive tourist train

Air Pollution Control Measures

The main air pollution control measures in this region include:

- Statewide oil and gas emission controls
- Smoke management program
- Durango Train Smoke Task Force
- Tribal permitting and control of emission sources
- Federal controls for NOx and SO2 reductions at New Mexico power plants
- Particulate matter control plan for Pagosa Springs includes: street sweeping and sanding controls, use of chemical deicers, and paving of dirt roads



Western Slope Region

The Western Slope Region includes nine counties on the far western border of Colorado. A mix of mountains on the east, and mesas, plateaus, valleys and canyons to the west form the landscape of this region. Grand Junction is the largest urban area, and other cities include Telluride, Montrose, Delta, Rifle, Glenwood Springs, Meeker, Rangely and Craig. The population of this region is about 309,700, according to U.S. Census Bureau estimates. Primary industries include ranching, agriculture, mining, energy development and tourism. Dinosaur and Colorado National Monuments are located in this region.

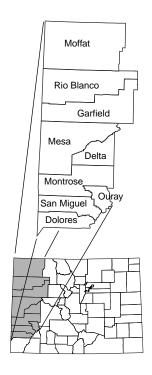
The Western Slope, along with the central mountains, are projected to be the fastest growing areas of Colorado through 2020 with greater than two percent annual population increases, according to the Colorado Department of Local Affairs. All of the area complies with federal air quality standards.

Air Pollution Sources

- Motor vehicles
- Oil and gas development
- Nucla and Craig coal-fired power plants
- Coal mines in Delta, Mesa, Moffat and Montrose counties
- Sand and gravel operations
- Windblown dust
- Wildfires
- Prescribed fire

Air Pollution Control Measures

- Power plant fluidized bed combustion for sulfur dioxide control, shutdown of the Cameo Plant
- Statewide controls on oil and gas production
- Natural Events Action Plan for wildfires
- Smoke Management Program for prescribed fire
- Fugitive dust control plans
- Particulate matter control plan for Telluride includes: woodburning control
 measures, street sweeping and sanding controls, use of chemical deicers,
 and paving of dirt roads



Central Mountains Region

The Central Mountains Region consists of 15 counties in the central area of the state. The Continental Divide passes through much of this region.

Mountains and mountain valleys are the dominant landscape. Leadville, Steamboat Springs, Cañon City, Salida, Buena Vista and Aspen represent the larger communities. The population of this region is about 256,800, according to U.S. Census Bureau estimates.

Skiing, tourism, ranching, mining and correctional facilities are the primary industries. Black Canyon of the Gunnison National Park is located in this region. All of the area complies with federal air

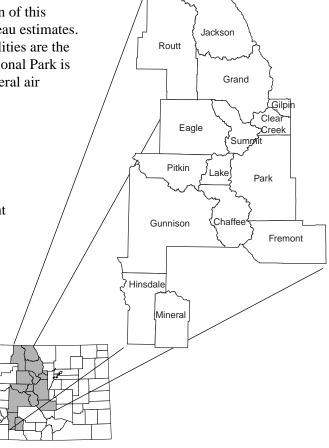
quality standards.

Air Pollution Sources

- Motor vehicles
- Holcim Portland Cement in Fremont County
- Sand and gravel operations
- Black Hills Electric Generating Station in Fremont County
- Hayden power plant
- Climax Molybdenum Mine
- Oxbow and Mountain Coal mining facilities in Gunnison County
- Wildfires
- Controlled burning

Air Pollution Control Measures

- Power plants: dry limestone scrubbers to reduce SO2 emissions, fabric filter baghouse to control particulate emissions, low-NOx burners/Selective Catalytic Reduction (by 2018) to control NOx emissions, shutdown of the Black Hills Plant
- Holcim Portland Cement plant: Selective non-catalytic reduction emissions for NOx reduction, wet limestone scrubbers for SO2 reduction.
- Smoke management program for large controlled burns
- Air Pollution Control Plans for Aspen, Cañon City and Steamboat Springs to control particulate matter through woodburning controls in each town, street sanding and sweeping controls in Aspen and Steamboat Springs, and traffic reduction measures in Aspen. Any industries located in these cities now or in the future must also comply with emission controls as part of state regulations.



Regional air quality . . .

Regional sources of pollutants

Table acronyms:

CO: Carbon Monoxide NOx: Oxides of Nitrogen

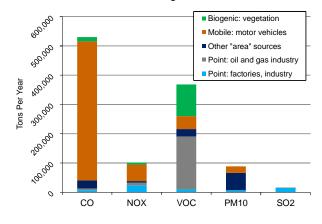
VOC: Volatile Organic Compounds

PM10: Particles less than 10 microns in diameter

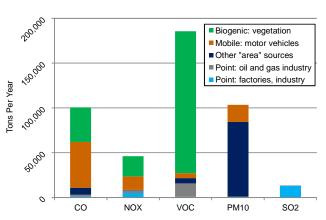
SO2: Sulfur Dioxide

Please note the scale on each of the bar charts when comparing emissions from one region to another.

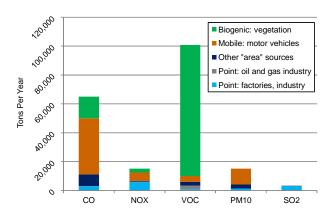
Denver/North Front Range Air Pollution Sources



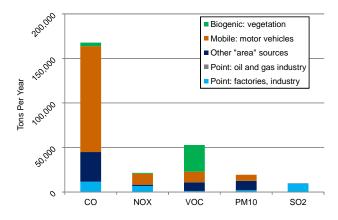
Eastern Plains Air Pollution Sources



South Central Air Pollution Sources

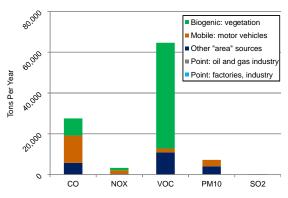


Pikes Peak Air Pollution Sources

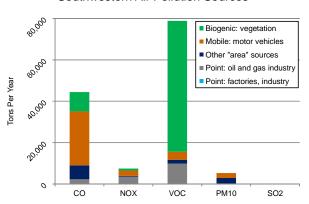


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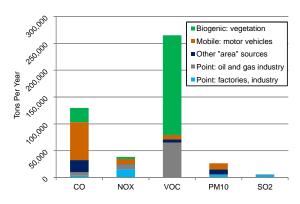
San Luis Valley Air Pollution Sources



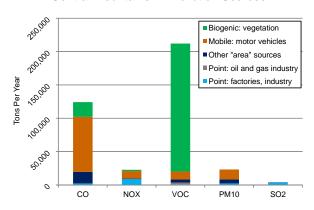
Southwestern Air Pollution Sources



West Slope Air Pollution Sources



Central Mountains Air Pollution Sources



Report to the Public 2012-2013



Air Quality Control Commission Report to the Public 2012-2013

Appendices

- A. Regional air pollution levels
- B. Pollutant standards and health effects
- C. Summary of regulations
- D. Enforcement report
- E. Regional contact information
- F. Statutory requirement for report to public

Appendix A: 2012 Air Pollution Levels

Denver / North Front Range: counties of Adams, Arapahoe, Boulder, Broomfield, Denver, Douglas, Jefferson, Larimer, Weld

Pollutant	Monitoring Site with Highest Level *	Percent of Standard ** (See appendix for standards)
Carbon Monoxide	2105 Broadway, Denver 2105 Broadway, Denver	4.0 ppm 11% of 1-hour standard 2.0 ppm 21% of 8-hour standard
Ozone	16600 W. Highway 128 (Rocky Flats) 11500 N. Roxborough Park Rd. (Chatfield State Park)	.118 ppm 94% of 1-hour standard .082 ppm 109% of 8-hour standard
Nitrogen Dioxide	2105 Broadway, Denver 2105 Broadway, Denver	72 ppb 72% of 1-hour standard .025 ppm 47% of annual average standard
Sulfur Dioxide	2105 Broadway, Denver	35 ppb 46% of 1-hour standard
PM10	7101 Birch St., Commerce City	113 ug/m ³ 73% of 24-hour standard
PM2.5	1516 Hospital Rd., Greeley 7101 Birch St., Commerce City	25.0 ug/m³ 70% of 24-hour standard 8.2 ug/m³ 53% of annual average standard
Lead	7800 S. Peoria St., Denver	.023 ug/m³ 15% of standard

Eastern High Plains: counties of Baca, Bent, Cheyenne, Crowley, Elbert, Kiowa, Kit Carson, Lincoln, Logan, Morgan, Otero, Phillips, Prowers, Sedgwick, Washington, Yuma

Pollutant	Monitoring Site with Highest Level *	Percent of Standard ** (See appendix for standards)
PM10 10	94 E. Parmenter St., Lamar	242 ug/m ³ 156% of 24-hour standard (high wind event)

South Central: counties of Custer, Huerfano, Las Animas, Pueblo

Pollutant	Monitoring Site with Highest Level *	Percent of Standard ** (See appendix for standards)
PM10	925 N. Glendale Ave., Pueblo	62 ug/m ³ 40% of 24-hour standard
PM2.5	925 N. Glendale Ave., Pueblo 925 N. Glendale Ave., Pueblo	15 ug/m ³ 42% of 24-hour standard 6.2 ug/m ³ 40% of annual average standard

Central Mountains: counties of Chaffee, Clear Creek, Gilpin, Eagle, Fremont, Grand, Gunnison, Hinsdale, Jackson, Lake, Mineral, Park, Pitkin, Routt, Summit

Pollutant	Monitoring Site with Highest Level*	Percent of Standard ** (See appendix for standards)
PM10	19 Emmons Loop, Mount Crested Butte	171 ug/m³ 110% of 24-hour standard

Southwestern: counties of Archuleta, La Plata, Montezuma, San Juan

Pollutant	Monitoring Site with Highest Level *	Percent of Standard ** (See page for standards)
Ozone	106 W. North St., Cortez 106 W. North St., Cortez	.080 ppm 64% of 1-hour standard .068 ppm 91% of 8-hour standard
PM10	309 Lewis St., Pagosa Springs	147 ug/m ³ 95% of 24-hour standard
PM2.5	106 W. North St., Cortez 106 W. North St., Cortez	14.0 ug/m³ 39% of 24-hour standard 5.9 ug/m³ 38% of annual average standard

Western Slope: counties of Delta, Dolores, Garfield, Mesa, Moffat, Montrose, Ouray, Rio Blanco, San Miguel

Pollutant	Monitoring Site with Highest Level*	Percent of Standard ** (See page 7 for standards)	
Ozone	865 Rapid Creek Rd., Palisade 865 Rapid Creek Rd., Palisade	.089 ppm 71% of 1-hour standard .068 ppm 91% of 8-hour standard	
Carbon Monoxide	645 1/4 Pitkin Ave., Grand Junction 645 1/4 Pitkin Ave., Grand Junction	1.6 ppm 5% of 1-hour standard 1.0 ppm 11% of 8-hour standard	
PM10	333 W. Colorado Ave., Telluride	80 ug/m³ 52% of 24-hour standard	
PM2.5	650 South Ave., Grand Junction 650 South Ave., Grand Junction	28 ug/m³ 79% of annual average standard 7.8 ug/m³ 50% of annual average standard	

Pikes Peak Region: counties of El Paso and Teller

Pollutant	Monitoring Site with Highest Level *	Percent of Standard ** (See page for standards)
Carbon Monoxide	690 W. Hwy. 24, Colorado Springs 690 W. Hwy. 24, Colorado Springs	2.7 ppm 8% of 1-hour standard 1.4 ppm 15% of 8-hour standard
Ozone	101 Banks Pl., Manitou Springs 101 Bank's Place, Manitou Springs	.088 ppm 70% of 1-hour standard .074 ppm 99% of 8-hour standard

PM10 130 W. Cache LaPoudre, Colorado Springs 64 ug/m³ -- 41% of 24-hour standard

PM2.5 130 W. Cache LaPoudre, Colorado Springs 130 W. Cache LaPoudre, Colorado Springs	16 ug/m³ 45% of 24-hour standard 6.3 ug/m³ 41% of annual average standard
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San Luis Valley: counties of Alamosa, Conejos, Costilla, Rio Grande, Saguache

Pollutant Monitoring Site with Highest Level*		Percent of Standard ** (See page 7 for standards)	
PM10	208 Edgemont Blvd., Alamosa	389 ug/m³ 251% of 24-hour standard (high wind event)	

^{*} For carbon monoxide, the site with the highest second-maximum value is used for consistency with standards. For the eight-hour ozone standard, the site with the highest three-year average of the fourth-maximum value is used for consistency with standards. For PM2.5 the site with the highest three-year average of the 98th percentile concentration is used for comparison to the standard.

^{* *} All values are directly comparable to actual standards. For example, particulate matter and eight-hour ozone values are the three-year average values for consistency with standards.

Appendix B: Pollutant Standards and Health Effects

Appendix B: Pollutant Stan	Areas Affected		
Carbon Monoxide (CO) is a colorless, odorless and tasteless gas. It results from incomplete combustion; its major sources in urban areas are motor vehicle emissions and woodburning.	Health Effects Carbon monoxide affects individuals by depriving the body of oxygen. It enters the body through the lungs and inhibits the body's ability to transport oxygen. Carbon monoxide can reduce a healthy person's ability to perform manual tasks, and it can affect pregnant women, fetuses, anemic individuals and persons with cardiovascular diseases.	in Colorado No violations statewide since 1995.	
Particulate Matter (PM) describes the tiny particles of solid or semi-solid material found in the atmosphere, often referred to as dust. It is classified according to size: •TSP= total suspended particles •PM10 = particles smaller than 10 microns •PM2.5= particles smaller than 2.5 microns	Particulate matter can reduce lung function, aggravate respiratory conditions and may increase the long-term risk of cancer or development of respiratory problems.	Affected areas include high-density urban areas and communities where blowing dust is a problem. Exceedances occurred in 2012 in Alamosa and Mount Crested Butte for PM10.	
Ozone (O ₃) is a highly reactive form of oxygen; it is not emitted directly from a source, rather it is formed from the reaction of pollutants with sunlight. Ground-level ozone (photochemical smog) should not be confused with stratospheric ozone – the protective ozone layer located in the upper atmosphere.	Exposure to high concentrations of ozone can impair the function of lungs; it may induce respiratory symptoms in individuals with asthma, emphysema or reduced lung function; it potentially can reduce immune system capacity; and it can act as an irritant to mucous membranes of eyes and throat.	Violation of the eight- hour standard in Denver, Fort Collins, Greeley and Rocky Mountain National Park occurred for the 2010-2012 three- year period.	
Sulfur Dioxide (SO₂) is a colorless gas with a pungent odor at high concentrations; it is highly soluble with water and is a major contributor to "acid rain." It is emitted primarily from combustion sources.	Sulfur dioxide can aggravate an individual's respiratory tract, impair pulmonary functions and increase the risk of asthma attacks.	All of Colorado has met the standard.	
Lead (Pb) exists in the atmosphere primarily as an inhalable particulate; its primary source is motor vehicles that burn leaded gasoline.	Lead can impair an individual's production of hemoglobin; cause intestinal cramps, peripheral nerve paralysis, anemia and severe fatigue.	All of Colorado has met the standard.	
Asbestos is a mineral fiber found in building materials and automobile brake linings.	Asbestos can cause respiratory problems and increase the risk of lung cancer. It can cause asbestosis – a scarring of the lung tissue which restricts breathing; it also can cause mesothelioma – cancer of the lung and intestinal lining.	Buildings where asbestos has been used are of primary concern, particu- larly during removal or renovation.	
Nitrogen Dioxide (NO₂) is a gas contributing to photochemical smog (ozone) production. It is a by-product of oxides of nitrogen emitted from combustion sources and motor vehicles.	Nitrogen dioxide can increase respiratory problems, cause mild symptomatic effects in asthmatic individuals and increase susceptibility to respiratory infections.	All of Colorado has met the standard.	
Hazardous Air Pollutants are pollutants known or suspected of causing cancer or other serious health effects.	Hazardous air pollutants can increase risk of cancer, sterility and nervous system disorders.	Statewide.	

State & Federal Air Pollutant Standards

State & Local Programs/Strategies To Reduce Air Pollutants

Carbon Monoxide (CO)

Two federal carbon monoxide standards exist. Both standards average the concentration of carbon monoxide across specified time periods – one hour and eight hours. The 1-hour standard is set at 35 parts per million and the 8-hour standard is set at 9 parts per million.

Enhanced Automobile Inspection and Maintenance Program, fuels containing ethanol, transportation planning, travel reduction programs, residential burning controls, stationary source controls and pollution prevention programs, High Pollution Advisory Program, new vehicle emission control equipment.

PM2.5 Standards

- Annual mean standard must not exceed 12 micrograms per cubic meter averaged over three years.
 24-hour standard is 35 micrograms per cubic meter
- 24-hour standard is 35 micrograms per cubic meter for the 3-year average of the 98th percentile value.

PM10 Standards

• 24-hour standard of 150 micrograms per cubic meter cannot be exceeded more than once per year on average over three years

Diesel Emissions Control Program, street sanding and street sweeping improvements, transportation planning, Basic and Enhanced Automobile Inspection and Maintenance Programs, new vehicle emission control equipment, travel reduction programs, residential burning controls, stationary source controls and pollution prevention programs, High Pollution Advisory Program, power plant retirement.

Ozone (O₃)

Eight-hour standard: An area will attain the standard when the 4th highest daily maximum 8-hour concentration, averaged over three years, is equal to or below 0.075 parts per million.

Enhanced Automobile Inspection and Maintenance Programs, new vehicle emission control equipment, gasoline transfer controls, low volatility gasoline, substitution of non-reactive hydrocarbons, solvent control and pollution prevention programs, stationary source controls and summertime Ozone Advisory Program, power plant retirement.

Sulfur Dioxide (SO₂)

A 1-hour sulfur dioxide standard is set at a level of 75 parts per billion based on the 3-year average of the 99th percentile daily maximum values. A state standard is set at a 3-hour average not to exceed 700 micrograms per cubic meter more than once in twelve months.

Colorado Air Quality Control Commission regulations control sulfur dioxide emissions from industry, new motor vehicle emission control equipment, power plant retirement.

Lead (Pb)

The federal lead standard is averaged across rolling three-month time periods. During any three months, the lead concentration is not to exceed 0.15 micrograms per cubic meter.

Leaded gasoline phase out and stationary source controls.

Asbestos

The state standard for asbestos is set at 0.01 fibers per cubic centimeter or 70 structures per square millimeter depending on the measurement method.

Colorado Air Quality Control Commission Regulation No. 8 controls asbestos removal and abatement statewide.

Nitrogen Dioxide Two federal standards exist. The annual average standard is 0.053 parts per million. A new 1-hour standard was set in January 2010 at 100 parts per billion based on the 3-year average of the 98th percentile daily maximum values.

Colorado Air Quality Control Commission regulations control the emissions of oxides of nitrogen, new motor vehicle emission control equipment, power plant retirement.

Hazardous Air Pollutants Approximately 20 federal and state standards exist and are control technology based.

Residential burning controls and state/local pollution prevention programs reduce the prevalence of hazardous air pollutants, new vehicle emission control equipment.

Appendix C: Summary of Regulations

www.colorado.gov/cs/Satellite/CDPHE-AP/ CBON/1251594943370

Procedural Rules

The rules that the Commission operates under for its regular monthly meetings and public hearings.

Air Quality Standards Regulation

This regulation establishes ambient air quality standards for the state of Colorado and dictates monitoring procedures and data handling protocols. It also defines nonattainment area boundaries for locations in the state which historically have violated federal and state air quality standards. In addition, the regulation contains the state's urban visibility standard and sets emission budgets for nonattainment areas.

State Implementation Plan Specific Regulation

This regulation defines specific requirements concerning air quality control strategies and contingency measures for nonattainment areas in the state.

Particles, Smoke, Carbon Monoxide and Sulfur Oxides Regulation No. 1

Regulation No. 1 sets forth emission limitations, equipment requirements and work practices (abatement and control measures) intended to control the emissions of particles, smoke and sulfur oxides from new and existing stationary sources. Control measures specified in this regulation are designed to limit emissions into the atmosphere and thereby minimize the ambient concentrations of particles and sulfur oxides.

Odor Control

Regulation No. 2

Regulation No. 2 sets standards for allowable odor contaminants for different land-use areas in the state and outlines control measures that can be taken to bring violators into compliance.

Air Pollution Emission Notices-Permits

Regulation No. 3

Regulation No. 3 requires air pollution sources to file Air Pollution Emission Notices. It also requires that new or modified sources of air pollution – with certain exemptions – obtain preconstruction permits. Very large facilities also are required to obtain operating permits.

Woodburning Controls Regulation No. 4

Regulation No. 4 requires new stove and fireplace inserts to meet federal certification in specified areas of the state.

New Source Performance Standards

Regulation No. 6

Regulation No. 6 sets standards of performance for specific new stationary sources in Colorado. The regulation is designed to bring new sources into compliance with the U.S. Environmental Protection Agency's New Source Performance Standards. In addition, the regulation sets standards for new industries that are unique to Colorado for which the EPA has not yet set standards.

Volatile Organic Compounds Control

Regulation No. 7

Regulation No. 7 controls the emissions of volatile organic compounds, primarily in the Denver-metro area. It sets standards and mandates controls for specific types of volatile organic compound sources.

Hazardous Air Pollutants Control Regulation No. 8

Regulation No. 8 sets forth specific work practices, emission control requirements and standards for hazardous air pollutants and asbestos.

Open Burning, Prescribed Fire and Permitting

Regulation No. 9

Regulation No. 9 applies to all open burning activities throughout the state to control smoke and emissions from such fires. The regulation sets forth requirements for permitting including prescribed fires, controlled burns and significant users of prescribed fires.

Transportation Conformity Regulation No. 10

Regulation No. 10 defines the criteria the Colorado Air Quality Control Commission uses to evaluate the consistency between state air quality standards/objectives, and transportation planning and major construction activities across the state, as defined in state implementation plans.

Motor Vehicle Inspection Program Regulation No. 11

Regulation No. 11 requires automobile emission inspection and maintenance programs to be implemented in specified areas of the state for gasoline-powered on-road vehicles. These programs apply to businesses, industry and the general public.

Diesel Vehicle Inspection Program Regulation No. 12

Regulation No. 12 defines the state's dieselpowered vehicle emission inspection and maintenance program for on-road vehicles.

Oxygenated Fuels Program

Regulation No. 13

Regulation No. 13 requires the use of oxygenated fuels in gasoline-powered motor vehicles in Colorado's Automobile Inspection and Readjustment program areas, except Colorado Springs, from Nov. 1 through Feb. 7.

Chlorofluorocarbons

Regulation No. 15

Regulation No. 15 identifies the requirements to control emissions of ozone-depleting compounds from both stationary and mobile sources.

Street Sanding and Sweeping Regulation No. 16

Regulation No. 16 sets specification standards for street sanding material and street sweeping practices in the Automobile Inspection and Readjustment program area, and the Denvermetro fine particle nonattainment area.

Acid Rain Control

Regulation No. 18

Regulation No. 18 sets forth the requirement for implementing the state's acid rain program. This program is adopted by reference from the federal program found in 40 C.F.R., Part 72 as in effect on Jan. 6, 1994.

Lead Based Paint

Regulation No. 19

Regulation No. 19 defines the requirements for certifying lead abatement professionals and work practice measures.

Appendix D: Enforcement Report

Purpose

This portion of the report satisfies the requirements in section 25-7-105(5)(c), CRS, which requires the Colorado Air Quality Control Commission to prepare and make available to the public a report that includes a list of all alleged violations of emission control regulations, and show the status of control procedures in effect with respect to each such alleged violation.

A summary of enforcement statistics is provided on the following page. For a full Enforcement Report for the Stationary Sources Program please see:

www.colorado.gov/cs/Satellite/CDPHE-AP/CBON/1251596520285

Enforcement Program

The Stationary Sources Program, including the Field Services Unit and the Oil and Gas Team, regulates stationary sources, including open burning and odors. The enforcement process can vary for each case, depending on the circumstances and time frame at issue. In general, the program has been focusing more on informal enforcement settlements in lieu of issuing notices of violation and compliance orders. Upon discovery of a violation in which enforcement action is recommended, the Division will draft and send a compliance advisory (CA) to notify the source of these noncompliance issues. The CA includes a statement that the company should contact the Division to discuss the noncompliance issues. Upon discussing the issue internally and with the company, unit staff will decide whether to dismiss the violation, issue a warning letter, proceed with informal settlement discussions or proceed with a formal enforcement action (issue a Notice of Violation). Most of the cases are settled prior to issuance of a Notice of Violation.

The Chlorofluorocarbon Unit enforces Regulation No. 15 concerning the control of chlorofluorocarbons. Most of the enforcement actions by this unit involve notification and certification requirements. As a result, the Chlorofluorocarbon Unit often sends out early settlement agreement offers and Compliance Advisories. It issues few Notices of Violation.

The Asbestos Unit regulates companies involved in the abatement of asbestos. Building owners and schools also are affected by asbestos control rules. In regulating schools, the Asbestos Unit issues Notices of Noncompliance (NONs) which require the school to take certain steps to come into compliance. Typically, if the school comes into compliance within the stated time period, the Division does not require the school to pay a civil penalty. The Asbestos Unit is not legally required to, but typically does issue a Notice of Violation (NOV) at the onset of an enforcement action. After a Notice of Violation conference is held, the Asbestos Unit issues a warning letter, dismisses the action, attempts to reach an early settlement agreement in the form of a Compliance Order on Consent (COC), or issues a Compliance Order (CO).

Enforcement Statistics July 2012 - June 2013

Actions	Field Services Unit	Asbestos Unit	CFC Unit	Lead Unit
Warning Letters	27	19	0	2
Compliance Advisories	122	46	0	0
Notices of Violations	13	13	4	0
Notices of Noncompliance (schools of	only) n/a	35	n/a	0
Compliance Orders	3	50	5	6
Compliance Orders on Consent	47	42	0	0
Early Settlement Agreements	92	11	0	0
AQCC Hearings	0	0	0	0
Referrals to Attorney Generals Office	9 0	0	0	0
Referrals to EPA	0	0	0	0

Glossary of Terms

<u>Compliance Advisory (CA)</u>: The Division issues these to provide timely notice to a facility of apparent violations found during an inspection. The Division may or may not initiate a formal enforcement action, depending on the type of violation and the response of the facility.

<u>Compliance Order (CO)</u>: If the Division determines that a violation or noncompliance did occur after a notice of violation conference, it may issue a compliance order. The order includes the final determinations of the Division regarding the violation or noncompliance, a summary of the proceedings at the notice of violation conference, and an evaluation of the evidence considered by the Division in reaching its final determination of law.

<u>Compliance Order on Consent (COC)</u>: A settlement agreement or express terms, mutually agreed upon in writing, between the recipient of an informal notice of noncompliance, notice of violation, or compliance order and the Division, resolving the discovered noncompliance issues.

<u>Noncompliance Penalty (NCP)</u>: A penalty assessed pursuant to § 25-7-115(5), C.R.S., to ensure a source does not reap the economic benefit of noncompliance with a federal requirement, as required under 42 U.S.C. § 7420.

<u>Notice of Noncompliance (NON)</u>: Issued to a school and requires the school to take certain steps to come into compliance. If the school comes into compliance within the stated time period, the Division does not require the school to pay a civil penalty.

<u>Notice of Violation (NOV)</u>: Issued by the Division to provide specific notice to a company of the provisions alleged to have been violated, and the Division's factual basis and legal conclusions for the allegations.

<u>Warning Letter</u>: A written notification to a source that the Division has documented a violation, that further recurrence could result in enforcement action being taken, but that no further enforcement action will result directly from the instant violation.

Appendix E: Regional Contact Information

Statewide

Colorado Air Quality Control Commission (303) 692-3476 www.colorado.gov/cdphe/aqcc cdphe.aqcc-comments@state.co.us

Colorado Air Pollution Control Division (303) 692-3100 www.colorado.gov/cdphe/apcd comments.apcd@state.co.us

U.S. Environmental Protection Agency (303) 312-6312 www.epa.gov/region8/air

Denver/North Front Range

Regional Air Quality Council (303) 629-5450 www.raqc.org

Boulder County (303) 441-1100 www.BoulderCountyAir.org

City of Denver (303) 285-4053 www.denvergov.org/deh

City of Fort Collins Natural Resources Division (970) 221-6600 www.fcgov.com/airquality

City of Greeley (970) 350-9783 www.greeleygov.com

Jefferson County Department of Health and Environment (303) 271-5755 www.co.jefferson.co.us Larimer County (970) 498-6775 www.larimer.org

North Front Range Transportation and Air Quality Planning Council (970) 221-6608 www.nfrmpo.org

Tri-County Health Department (Adams, Arapahoe and Douglas counties) (303) 220-9200 www.tchd.org

Weld County (970) 304-6415 www.co.weld.co.us

Eastern High Plains

City of Lamar (719) 336-4376 www.ci.lamar.co.us

Southeastern Land and Environment (719) 336-8988 www.prowerscounty.net

Northeast Colorado Health Department (970) 552-3741 www.nchd.org

Pikes Peak

Pikes Peak Area Council of Governments (719) 471-7080 www.ppacg.org

El Paso County Department of Health and Environment (719) 578-3137 www.elpasocountyhealth.org Park County (719) 836-2771 www.parkco.us

Teller County (719) 687-3048 www.co.teller.co.us

South Central

Pueblo City-County Health Department (719) 583-4323 www.co.pueblo.co.us/pcchd

Las Animas-Huerfano District Health Department Trinidad: (719) 846-2213 Walsenberg: (719) 738-2650 http://la-h-health.org

Central Mountains

City of Aspen (970) 920-5075 www.aspenpitkin.com

Chaffee County (970) 539-2124 www.chaffeecounty.org

Clear Creek County (303) 679-2335 www.co.clear-creek.co.us

Eagle County (970) 328-8755 www.eaglecounty.us/envHealth

Fremont County and Cañon City (719) 269-9011 www.canoncity.org

Gilpin County (303) 582-5214 http://co.gilpin.co.us

Gunnison County (970) 641-4100 www.gunnisoncounty.org Lake County (719) 486-1796 www.lakecountyco.com

Pitkin County (970) 920-5070 www.aspenpitkin.com

Routt County (970) 879-0185 www.co.routt.co.us

Summit County (970) 668-0727 www.co.summit.co.us

Town of Vail (970) 479-2138 www.vailgov.com

San Luis Valley

City of Alamosa 719-589-2593 www.cityofalamosa.org

Southwest

Archuleta County 970-264-8300 www.archuletacounty.org

Montezuma County (970) 565-3056 www.co.montezuma.co.us

San Juan County (970) 387-5766 www.sanjuancountycolorado.us

Western Slope

Delta County (970) 874-2165 www.deltacounty.com

Garfield County (970) 945-2339 www.garfield-county.com

Mesa County (970) 248-6960 www.health.mesacounty.us/environment Moffat County and Rio Blanco County (970) 824-2643 www.co.moffat.co.us

Montrose County (970) 249-7755 www.co.montrose.co.us

San Miguel County (970) 728-0447 www.sanmiguelcounty.org

Appendix F: Statutory requirement for public report

Colorado Revised Statutes, Title 25, Health

25-7-105. Duties of the Commission

(4)(a) The commission and the state board of health shall hold a public hearing during the month of October of each year in order to hear public comment on air pollution problems within the state, alleged sources of air pollution within the state, and the availability of practical remedies therefor; and at such time the technical secretary shall answer reasonable questions from the public concerning administration and enforcement of the various provisions of this article, as well as rules and regulation promulgated under the authority of this article.

- (5) Prior to the hearing required under subsection (4) of this section, the commission shall prepare and make available to the public a report which shall contain the following specific information:
- (a) A description of the pollution problem in each of the polluted areas of the state, described separately for each such area;
- (b) To the extent possible, the identification of sources of air pollution in each separate area of the state, such as motor vehicles, industrial sources, and power-generating facilities;
- (c) A list of all alleged violations of emission control regulations which shows the status of control procedures in effect with respect to each such alleged violation.

