March 29, 2013



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Colorado General Assembly 200 East Colfax Denver, Colorado 80203

Legislative Audit Committee

Representative Angela Williams – Chair Senator Steve King – Vice-Chair Senator Lucia Guzman Senator Owen Hill Representative Dan Nordberg Representative Su Ryden Representative Jerry Sonnenberg Senator Lois Tochtrop

Dianne E. Ray, CPA, Office of the State Auditor 200 East 14th Avenue Denver, Colorado 80203

In accordance with C.R.S. 40-8.7-110 and C.R.S. 39-29-109 (1.9)(g)(IV), Energy Outreach Colorado is pleased to deliver this written report as a summary of its efforts concerning the creation of the Low-Income Energy Assistance Act (Senate Bill 2005-001). This act went into effect September 1, 2006. We are pleased to present this report which covers 2012 in its entirety. This report also includes information from the allocation from the severance tax trust fund (House Bill 2006-1200) received by Energy Outreach Colorado from the Governor's office in April 2012.

As prescribed in statute, this report includes the following information for both the Low-Income Energy Assistance Act and for the Severance Tax Trust Fund:

- 1. An itemized report of moneys received by Energy Outreach Colorado from each utility as a result of the opt-in program created in Senate Bill 2005-001;
- 2. The amount of moneys distributed, the type of assistance provided, the geographic area of the state served, and an itemization of the programs through which the moneys were expended as a result of the opt-in program created in Senate Bill 2005-001 as well as the monies received from the office of the governor from severance tax from HB 06-1200;
- 3. The number of low-income households served, by utility and by the type of assistance provided as a result of the opt-in program created in Senate Bill 2005-001 as well as the monies received from the office of the Governor from severance tax from HB 06-1200;
- 4. An audited financial statement from Energy Outreach Colorado, for the period October 1, 2011 September 30, 2012; and

5. A summary of how the moneys collected (as a result of the opt-in program created in Senate Bill 2005-001 (C.R.S. 40-8.7-101-111)) were generated and the number of customers participating in the program.

This report will be available on Monday, April 1, 2013 for the public to view on Energy Outreach Colorado's website, www.EnergyOutreach.org, and a written copy will be provided to any member of the public upon request.

We appreciate the opportunity to educate and inform all of you on the success of the Low-Income Energy Assistance Act and welcome any questions that you may have after reviewing this report. Please feel free to contact me at 303-226-5050 or via email at sarnold@EnergyOutreach.org.

Respectfully,

Skip Arnold

Executive Director

Note: According to C.R.S. 24-1-136 (9), this report was distributed to the Colorado General Assembly in the following manner:

- One copy of such report in each house of the general assembly,
- Six copies in the joint legislative library, and
- Four copies with the state librarian for the state publications depository and distribution center.
- Electronic notification to the legislators shall include the report or a hyperlink to the web site where the report is located. A legislator may request delivery of a hard copy of any report.

Reference: Exact language from C.R.S 40-8.7-110 – Reports.

- 1) The organization shall submit a written report to the general assembly, the legislative audit committee, and the office of the state auditor on or before March 31 of each year, beginning in 2007, that covers the immediately preceding calendar year. The report shall include:
 - (a) An itemized account of moneys received by the organization from each utility;
- (b) The amount of moneys distributed, the type of assistance provided, the geographic area of the state served, and an itemization of the programs through which the moneys are expended;
- (c) The number of low-income households served, by utility and by type of assistance provided;
 - (d) An audited financial statement from the organization; and
- (e) A summary of how the moneys collected were generated, including the number of customers participating in the program.
- (1.5) To the extent applicable, the organization shall include in the report the information required by paragraphs (b) and (c) of subsection (1) of this section for moneys received from the governor's energy office pursuant to section 40-8.7-112 (2) (a)
 - (2) The report shall be made available to the public for review.

| Organization Name | Program Description | Corporate Contributions | Utility Match 1/1/12 - 12/31/12 | Customer Contributions 1/1/12 - 12/31/12 | Number of customers contributing 1/1/12 - 12/31/12 | |
|-------------------------|---------------------------------|----------------------------|------------------------------------|--|--|-----------------------|
| | Voluntary contribution check | | | | | |
| | off boxes on utility bills with | 2500.00 - Sponsor | | | | |
| | monthly contributions sent to | 4,6867,74.64 - Late | | | | Monthly contributions |
| Xcel Energy | EOC | Fees | \$575.00 | \$787,249.08 | 8825 | only |
| | Voluntary contribution check | | | | | |
| | off boxes on utility bills with | | | | | |
| | monthly contributions sent to | | | | | Monthly contributions |
| Black Hills | EOC | \$3,495.00 | \$47,414.60 | \$45,146.24 | 783 | only |
| | Voluntary contribution check | | | | | |
| | off boxes on utility bills with | | | | | |
| | monthly contributions sent to | | | | | Monthly contributions |
| Atmos Energy | EOC | \$88,531.12 | \$25,000.00 | \$75,616.32 | 2609 | only |
| | Voluntary contribution check | | | | | |
| | off boxes on utility bills with | | | | | |
| Colorado Natural Gas, | monthly contributions sent to | | | | | Monthly contributions |
| Inc. | EOC | \$3,065.00 | | \$1,773.23 | 18 | only |
| | Voluntary contribution check | | | | | |
| | off boxes on utility bills with | | | | | |
| | monthly contributions sent to | | | | | Monthly contributions |
| SourceGas | EOC | \$4,948.35 | | \$3,463.54 | 97 | only |
| Delta Montrose Electric | Corporate donation of | | | , , | | Í |
| Association | \$.50/meter | \$16,187.50 | | \$3,107.00 | 32 | |
| | Encouraging customer | | | | | |
| | donations to Energy | | | | | |
| Empire Electric | Outreach/matches | | | | | |
| Association | contributions | | \$933.53 | \$5,443.53 | 84 | |
| | Customers can make | | · | , , | | |
| Grand Valley Rural | monthly contributions on | | | | | |
| Power Lines | their bill | | | \$3,705.60 | | |
| Gunnison County | Corporate donation of | | | | | |
| Electric Association | \$.25/meter | \$2,585.00 | | \$125.00 | 2 | |
| Highline Electric | Corporate donation of | | | · | | |
| Association | \$1/meter | \$3,083.00 | | \$100.00 | 2 | |
| | Corporate donation of | . , | | · | | |
| Holy Cross Energy | \$50,000 | \$55,590.42 | | \$8,516.61 | 155 | One time donations |
| , | Customers can make | . , | | . , | | |
| Intermountain Rural | monthly contributions on | | | | | One time and monthly |
| Electric Assoc. | their bill | \$21,176.21 | \$51,642.02 | \$53,464.83 | 579 | contributions |
| | Corporate donation of | . , - | | | | - |
| KC Electric Association | \$.25/meter | \$6,250.25 | | | | |
| | Customers can make | , . , | | | | |
| La Plata Electric | monthly contributions on | | | | | One time and monthly |
| Association | their bill | | | \$23,285.10 | 275 | contributions |
| Morgan County Rural | Corporate donation of | | | \$20,2000 | | |
| Electric Assoc. | \$.25/meter | \$1,932.25 | | | | |
| Mountain Parks Electric | Corporate donation of | ψ1,002.20 | | | | |
| Inc | \$.25/meter | \$4,102.25 | | \$650.00 | 6 | |

| Organization Name | Program Description | Corporate Contributions | Utility Match 1/1/12 - 12/31/12 | Customer Contributions 1/1/12 - 12/31/12 | Number of customers contributing 1/1/12 - 12/31/12 | |
|---------------------------------------|---|---|------------------------------------|--|--|---|
| Mountain View Electric | | • | | | | |
| Association | Corporate Donation | \$16,230.81 | | \$3,870.00 | 34 | |
| Poudre Valley REA | Customers can make monthly contributions on their bill | | | \$25,494.39 | 246 | One time and monthly contributions |
| San Isabel Electric | Corporate donation of | | | | | |
| Association | \$1/meter | \$18,565.00 | | \$175.00 | 6 | |
| San Luis Valley Rural | Corporate donation of | | | # 005.00 | • | |
| Electric Cooperative San Miguel Power | \$.50/meter | | | \$335.00 | 6 | |
| Association | Corporate donation | | | \$1,555.00 | 13 | |
| Sangre De Cristo | Corporate donation | | | ψ1,000.00 | 10 | |
| Electric Assoc. | Corporate donation | \$2,500.00 | | \$700.00 | 12 | |
| Southeast Colorado | Corporate donation of | +-,-00.00 | | Ţ. 30.00 | | |
| Power Association | \$.25/meter | | | \$100.00 | 1 | |
| United Power, Inc. | Encouraging customer donations to Energy Outreach/corporate donation | \$18,000.00 | \$150.00 | \$1,764.70 | 28 | |
| White River Electric | Corporate donation of | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | , | , , | | |
| Association | \$1.00/meter | | | \$35.00 | 1 | |
| Yampa Valley Electric Association | Corporate donation of \$1.00/meter | \$26,274.00 | | \$785.00 | 7 | |
| Y-W Electric Assocation | Corporate donation of \$1.00/meter | \$7,354.00 | | \$100.00 | 1 | |
| Aguilar | Encouraging customer donations to Energy Outreach | | | | | |
| Aspen | Corporate donation of \$1.00/meter | | | \$455.00 | 6 | |
| Burlington | Encouraging customer donations to Colorado East Community Action Agency | | | | | |
| Center | No information at this time | | | | | NI / A |
| Colorado Springs Utilities | Own Program - Project COPE - Funds donated to 11 partner agencies | \$83,822.54 | \$491,763.00 | \$302,170.00 | 4,500 | Note: Annual contribution numbers for 2012 provided by organization |
| | Encouraging customer donations to Energy | ψ00,022.0 -1 | φτο 1,7 00.00 | ψουΣ, 17 σ.σσ | 4,000 | organization |
| Delta | Outreach | | | | | |
| Estes Park | Corporate donation Town manages assistance | \$3,000.00 | | \$431.00 | 2 | |
| Fleming | fund | | | | | |

| Organization Name | Program Description | Corporate Contributions | Utility Match 1/1/12 - 12/31/12 | Customer Contributions 1/1/12 - 12/31/12 | Number of customers contributing 1/1/12 - 12/31/12 | |
|--------------------------|---|----------------------------|------------------------------------|--|--|---|
| Fort Collins | Town manages assistance fund | | | \$34,500.00 | 541 | Note: Annual contribution numbers for 2012 provided by organization |
| Fort Morgan | Own Program - Funds donated to Caring Ministries of Morgan County | \$1,932.25 | | | | |
| Fountain | Own program - Lighten the Load - Funds donated to Pikes Peak Community | | | | | |
| Fountain | Action Agency Participates in United Power | | | | | |
| Frederick | program | | | | | |
| Clanwood Enrings | Corporate donation of \$.75/meter | ¢2.072.50 | | ¢250.00 | 5 | |
| Glenwood Springs Granada | Encouraging customer donations to Energy Outreach | \$2,973.50 | | \$250.00 | 5 | |
| | Corporate donation of | | | | | |
| Gunnison | unclaimed deposits | \$2,585.00 | | \$100.00 | 1 | |
| Haxtun | Encouraging customer donations to Energy Outreach | | | | | |
| Holly | Corporate donation of 10% of unrestricted reserve funds | | | \$4,000.00 | | |
| Holyoke | Encouraging customer donations to Energy Outreach | | | | | |
| Ignacio | \$.25 per meter forwarded to Energy Outreach Colorado | \$933.75 | | | | |
| | Encouraging customer donations to Energy | | | | | |
| Julesburg | Outreach Corporate donation of unclaimed deposits - distributed to Associated | | | \$100.00 | 1 | |
| La Junta | Charities of La Junta | | | | | |
| Lamar | Corporate donation of \$.50/meter Own Program - Funds | \$2,106.50 | | | | |
| Las Animas | donated to Las Animas Helping Hands | | | \$25.00 | 1 | No information from utility provided for 2012 |

| Organization Name | Program Description | Corporate Contributions | Utility Match 1/1/12 - 12/31/12 | Customer Contributions 1/1/12 - 12/31/12 | Number of customers contributing 1/1/12 - 12/31/12 | |
|---|---|----------------------------|---|--|--|--|
| Longmont | Own Program - COPE - Funds donated to Outreach United Resource Center (OUR Center) | | | \$405.00 | 7 | No information from |
| Longmont | (OUR Center) | | | \$495.00 | 7 | utility provided for 2012 Note: Annual |
| Loveland | Own Program - Help a Neighbor In Distress (HAND) Program | NA | \$22,617.00 | \$8,007.00 | | contribution numbers for 2012 provided by organization |
| Lyons | 20% discount rate for low- income residents Encouraging customer | | | | | No information from utility provided for 2012 |
| Oak Creek | donations to Energy Outreach | | | | | |
| Rangley | Own Program - Winter Assistance Relief Management (W.A.R.M.) | | | | | |
| Springfield | Corporate donation of unclaimed deposits | | | | | |
| Trinidad | Encouraging customer donations to Energy Outreach | | | | | |
| Walden | No information at this time | | | | | |
| Walsenberg | No information at this time | | | | | |
| Wray | Encouraging customer donations to Energy Outreach | | | | | |
| Yuma | Voluntary contribution check off boxes on utility bills | | | \$480.00 | | |
| TOTALS | | \$5,086,508.30 | \$640,095.15 | \$1,397,573.17 | 18,886 | |
| TOTAL FUNDS RAISED 1/1/12-12/31/12 | | \$7,124,176.62 | | | | |
| TOTAL FUNDS RAISED 1/1/11-12/31/11 | | \$7,192,109.20 | Decrease over 2010 due to reduced Xcel Energy Late Payment fees | | | |
| TOTAL FUNDS RAISED 1/1/10-12/31/10 | | \$7,825,460.15 | Increase over 2009 due to Xcel Energy Late Payment fees | | | |
| TOTAL FUNDS RAISED 1/1/09-12/31/09 | | \$1,712,711.77 | | | | |
| TOTAL FUNDS RAISED 1/1/08 - 12/31/08 | | \$2,970,994.97 | | | | |

Senate Bill 05-001 Final Report January 1, 2012- December 31, 2012 Itemized funds recorded by Energy Outreach Colorado

| Organization Name | Program Description | Corporate Contributions | Utility Match 1/1/12 - 12/31/12 | Customer Contributions 1/1/12 - 12/31/12 | Number of customers contributing 1/1/12 - 12/31/12 | |
|---|---------------------|----------------------------|------------------------------------|--|--|--|
| TOTAL FUNDS RAISED 1/1/07 - 12/31/07 | | \$2,423,883.00 | | | | |
| TOTAL FUNDS RAISED 9/1/06 - 12/31/06 | | \$413,581.00 | | | | |



Charitable Energy Network Report by County

January 1, 2012 - December 31, 2012 100% of Funds Used for Utility Bill Payment Assistance

| | | | % of |
|-----------------------|--------------|--------------------------------|--------|
| County | # of Clients | Amount Spent | Total |
| Adams | 1,219 | \$594,282.12 | 6.68% |
| Alamosa | 410 | \$146,676.24 | 1.65% |
| | 1,406 | \$726,861.84 | 8.16% |
| Arapahoe Archuleta | 125 | \$28,458.48 | 0.32% |
| | 61 | \$15,675.50 | 0.327 |
| Baca Bant | 118 | \$13,673.30 | 0.18% |
| Bent Boulder | | · · | |
| | 1,061 | \$403,565.08 | 4.53% |
| Broomfield | 177 | \$86,017.20 | 0.97% |
| Chaffee | 80 | \$25,490.03 | 0.29% |
| Cheyenne | 11 | \$3,349.12 | 0.04% |
| Clear Creek | 110 | \$42,981.72 | 0.48% |
| Conejos | 240 | \$110,554.10 | 1.24% |
| Costilla | 228 | \$137,424.17 | 1.54% |
| Crowley | 64 | \$24,487.53 | 0.28% |
| Custer | 31 | \$11,849.1 <i>7</i> | 0.13% |
| Delta | 114 | \$28,087.96 | 0.32% |
| Denver | 4,738 | \$2,519,778.33 | 28.30% |
| Dolores | 60 | \$20 , 587.12 | 0.23% |
| Douglas | 617 | \$1 <i>7</i> 9 , 023.85 | 2.01% |
| Eagle | 349 | <i>\$77,</i> 316. <i>47</i> | 0.87% |
| Elbert | 94 | \$31,556.00 | 0.35% |
| El Paso | 1,129 | \$317,552.82 | 3.57% |
| Fremont | 428 | \$114,938.20 | 1.29% |
| Garfield | 267 | \$98,772.98 | 1.11% |
| Gilpin | 5 | \$2,432.83 | 0.03% |
| Grand | 68 | \$19,254.99 | 0.22% |
| Gunnison | 55 | \$14,723.38 | 0.17% |
| Hinsdale | 2 | \$651.62 | 0.01% |
| Huerfano | 43 | \$14,001.75 | 0.16% |
| Jackson | 25 | \$9,460.80 | 0.11% |
| Jefferson | 1,608 | \$745,760.43 | 8.38% |
| Kiowa | 7 | \$2,108.87 | 0.02% |
| Kit Carson | 140 | \$27,862.48 | 0.31% |
| Lake | 39 | \$17,906.54 | 0.20% |
| La Plata | 268 | \$87,656.24 | 0.98% |
| Larimer | 833 | \$200,110.57 | 2.25% |
| Las Animas | 374 | \$125,693.57 | 1.41% |
| Lincoln | 31 | \$8,239.30 | 0.09% |
| Logan | 195 | \$74,569.30 | 0.84% |
| Mesa | 712 | \$273,126.53 | 3.07% |
| Mineral | 3 | \$1,714.87 | 0.02% |

2/27/2013 Page 1 of 2

| | | | % of | |
|--------------|--------------|----------------------|-------|--|
| County | # of Clients | Amount Spent | Total | |
| Moffat | 381 | \$67,745.46 | 0.76% | |
| Montezuma | 265 | \$61,918.56 | 0.70% | |
| Morgan | 351 | \$104,447.74 | 1.17% | |
| Montrose | 201 | \$45,912.35 | 0.52% | |
| Otero | 262 | \$63,662.69 | 0.72% | |
| Ouray | 9 | \$1,779.76 | 0.02% | |
| Park | 260 | \$78,937.77 | 0.89% | |
| Phillips | 105 | \$23,705.57 | 0.27% | |
| Pitkin | 15 | \$3,751.03 | 0.04% | |
| Prowers | 154 | \$48,873.56 | 0.55% | |
| Pueblo | 999 | \$343,628.40 | 3.86% | |
| Rio Blanco | 31 | \$8,350.92 | 0.09% | |
| Rio Grande | 206 | \$87,905.47 | 0.99% | |
| Routt | 206 | \$50,549.72 | 0.57% | |
| Saguache | 118 | \$59,634.08 | 0.67% | |
| San Juan | 34 | \$1 <i>4,</i> 794.58 | 0.17% | |
| San Miguel | 40 | \$13,587.69 | 0.15% | |
| Sedgwick | 32 | \$9,282.49 | 0.10% | |
| Summit | 44 | \$26,072.38 | 0.29% | |
| Teller | 243 | \$61,280.21 | 0.69% | |
| Washington | 119 | \$27,755.37 | 0.31% | |
| Weld | 804 | \$274,361.43 | 3.08% | |
| Yuma | 127 | \$26,590.97 | 0.30% | |
| Cheyenne, KS | 1 | \$256.35 | 0.00% | |
| Total | 22,552 | \$8,902,895.99 | | |
| | | | | |

2/27/2013 Page 2 of 2



Charitable Energy Network Report by County

January 1, 2012 - December 31, 2012 100% of Funds Used for Utility Bill Payment Assistance

| Fuel Type | | # of Clients | Amount Spent | | |
|---------------------------|--------------------|--------------|--------------------|--------|--------------------|
| Kerosene | 1 Vendor | | | | |
| Alta Fuel Co. | | 26 | \$22,531.19 | | |
| Total for Kerosene | | 26 | \$22,531.19 | 0.25% | of all funds spent |
| Gas/Electric | 5 Vendors | | | | |
| Center Municipal Utilitie | es | 84 | \$41,632.30 | | |
| Colorado Springs Utiliti | es | 369 | \$135,734.14 | | |
| EOC Payments | | 1 | \$50.00 | | |
| Xcel Energy | | 13,034 | \$6,162,982.68 | | |
| YES Energy Manageme | nt | 2 | \$286.27 | | |
| Total for Gas/Electric | | 13,490 | \$6,340,685.39 | 71.22% | of all funds spent |
| Fuel Pellets | 16 vendors | | | | |
| Big R of Trinidad, Inc. | | 1 | \$209.50 | | |
| Carhart Feed & Seed | | 1 | \$263.00 | | |
| City Market | | 1 | \$134.85 | | |
| Coop Country | | 10 | \$3,223.36 | | |
| Foxworth Galbraith Lun | nber Company | 2 | \$432.00 | | |
| Home Depot | | 2 | \$522.50 | | |
| Inglenook Energy Cente | er (Stove Pellets) | 2 | \$570.00 | | |
| Jax | | 1 | \$199.50 | | |
| MJK Hardware | | 1 | \$321.45 | | |
| Moore Lumber & Hard | ware | 8 | \$1,699.05 | | |
| Rangely True Value | | 1 | \$657.00 | | |
| Sonny's Ace Home Cent | er | 1 | \$245.40 | | |
| Sutherlands | | 1 | \$572.50 | | |
| Van Egmond Services | | 1 | \$229.00 | | |
| Wyman Museum | | 2 | \$539.20 | | |
| ZE Supply | | 1 | \$566.48 | | |
| Total for Fuel Pellets | | 36 | \$10,384.79 | 0.12% | of all funds spent |
| Fuel Oil | 4 Vendors | | | | |
| Donald's Service | | 1 | \$874.75 | | |
| Jones Oil | | 1 <i>7</i> | \$10,650.26 | | |
| Sterling Oil and Gas | | 2 | \$902.39 | | |
| Wallace Oil Co. | | 1 | \$989.61 | | |
| Total for Fuel Oil | | 21 | \$13,417.01 | 0.15% | of all funds spent |

2/27/2013 Page 1 of 7

| Fuel Type | # of Clients | Amount Spent | |
|---|--------------|--------------|--------------------------|
| | | | |
| Other 8 Vendors | | | |
| Affiliated Credit Services | 5 | \$1,855.29 | |
| Asset Acceptance LLC | 1 | \$189.00 | |
| Bailey Self Service | 1 | \$350.00 | |
| Convergent Outsourcing | 4 | \$1,778.62 | |
| Diversified Adjustment Service, Inc. | 1 | \$1,938.18 | |
| Gas Cards | 1 | \$208.19 | |
| Minol | 1 | \$56.49 | |
| Utility Billing Services | 1 | \$476.99 | |
| Total for Other | 15 | \$6,852.76 | 0.08% of all funds spent |
| Electricity 52 Vendors | | | |
| Black Hills - Electric | 1,284 | \$439,662.34 | |
| City of Burlington | 55 | \$9,301.18 | |
| City of Delta | 32 | \$6,282.59 | |
| City of Fort Collins | 310 | \$53,549.02 | |
| City of Fort Morgan | 135 | \$18,603.62 | |
| City of Fountain | 332 | \$67,063.09 | |
| City of Glenwood Springs | 26 | \$3,506.57 | |
| City of Gunnison | 31 | \$4,684.24 | |
| City of Holyoke | 32 | \$5,265.46 | |
| City of La Junta | 63 | \$12,487.04 | |
| City of Lamar | 135 | \$44,968.73 | |
| City of Longmont | 203 | \$62,705.03 | |
| City of Loveland | 9 | \$1,405.22 | |
| City of Wray | 20 | \$4,594.48 | |
| City of Yuma | 35 | \$4,319.15 | |
| Delta-Montrose Electric Association | 141 | \$28,224.71 | |
| Empire Electric Association, Inc. | 222 | \$54,138.50 | |
| Fort Collins Utilities | 2 | \$175.88 | |
| Grand Valley Power | 57 | \$15,943.71 | |
| Gunnison County Electric Association | 11 | \$3,776.44 | |
| High West Energy | 2 | \$426.26 | |
| Highline Electric Association | 32 | \$10,827.45 | |
| Holy Cross Energy | 275 | \$61,226.41 | |
| Intermountain Rural Electric Association (IREA) | <i>7</i> 75 | \$200,654.62 | |
| KC Electric Association | 54 | \$12,053.50 | |
| La Plata Electric Association | 180 | \$35,197.12 | |
| Las Animas Utilities | 91 | \$20,143.56 | |
| Moon Lake Electric Association, Inc. | 7 | \$959.32 | |
| Morgan County Rural Electric Association | 40 | \$9,960.48 | |
| Mountain Parks Electric, Inc. | 58 | \$17,865.78 | |
| Mountain View Electric Association | 245 | \$65,266.47 | |
| Oak Creek Electric | 1 | \$710.13 | |
| | | | |

2/27/2013 Page 2 of 7

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2/27/2013 Page 3 of 7

| Fuel Type | # of Clients | Amount Spent | |
|--|--------------|----------------------|--|
| Blanca RV Park | 5 | \$1,373.53 | |
| Blue Flame Gas | 3 | \$1,245.22 | |
| Bob's LP Gas, Inc Ignacio | 6 | \$2,217.28 | |
| Bob's LP Gas, Inc Pagosa Springs | 11 | \$4,202.26 | |
| Bruce's Shamrock Oil Co. | 7 | \$3,019.02 | |
| Bud's Propane | 1 | \$536.00 | |
| Butane Power and Equipment | 1 | \$371.00 | |
| Centennial Propane | 1 | \$121.78 | |
| CHS (formerly M & M Coop) | 13 | \$5,494.92 | |
| Comet Gas | 1 | \$433.86 | |
| Comfurt Gas, Inc. | 6 | \$1,908.01 | |
| Conejos Propane | 31 | \$13,566.58 | |
| Country Gas | 8 | \$3,150.33 | |
| Cross Propane Gas | 6 | \$3,933.50 | |
| Deluca Propane | 1 <i>7</i> | \$8,865.53 | |
| Derek's LP Service LLC | 1 | \$919.04 | |
| DJ Petroleum | 1 | \$384.82 | |
| Eagle Oil Company | 2 | \$297.50 | |
| Ed Glaser Propane, Inc. (formerly Glaser Gas | - 27 | \$11,644.91 | |
| EDISON PROPANE | 13 | \$6,046.36 | |
| Enviro Energy LLC | 2 | \$1,042.21 | |
| ENXX Propane | - 7 | \$2,535.51 | |
| Ferrell Gas | 47 | \$24,023.93 | |
| Flagler Coop | 4 | \$2,586.04 | |
| Fraleys | 11 | \$4,719.62 | |
| Frank's LP - Las Animas | 2 | \$1,192.05 | |
| Fred's Propane | 3 | \$1,961.04 | |
| Gibson Service Station | 7 | \$3,355.91 | |
| Glaser Energy Group, Inc. (formerly Glaser G | 33 | \$10,666.07 | |
| Glaser Gas & Equipment - Kiowa | 4 | \$1,749.39 | |
| Global Propane | 3 | \$2,084.04 | |
| Henderson Propane | 20 | \$10,333.54 | |
| High Country Fuel | 1 | \$287.99 | |
| High Plains LP Service | 2 | \$506.59 | |
| Hill Petroleum | 4 | \$1,151.50 | |
| Hygiene Propane | 6 | \$1,742.34 | |
| Independent Propane Co. | 48 | \$1 <i>5,7</i> 11.60 | |
| Ison Oil | 12 | \$7,137.05 | |
| J C Propane | 1 | \$243.87 | |
| Jim Conley LP Service | 6 | \$1 <i>,</i> 736.00 | |
| Jim Conley Propane LLC | 2 | \$800.00 | |
| Jimmy's 66 | 1 | \$135.55 | |
| Kuskie Oil | 7 | \$2,186.96 | |
| La Veta Propane | 1 | \$418.96 | |
| LP Gas Service | 1 | \$474.05 | |
| Ludvik Propane | 7 | \$5,348.17 | |

2/27/2013 Page 4 of 7

| Fuel Type | # of Clients | Amount Spent | |
|--|--------------|---------------------------|---------------------------|
| | , | ¢200.00 | |
| Mar Gas - Colorado City | 1 | \$200.00 | |
| MAR GAS PROPANE-Florissant | 5 | \$1,693.79 | |
| Mar Gas Pueblo | 12 | \$4,788.19 | |
| Mesa Propane | 55 57 | \$30,472.61 | |
| Monte Vista Co-op | 57 9 | \$28,868.75 | |
| Navajo Butane | | \$3,893.81 | |
| New Comet Gas | 1 | \$946.40 \$3.078.40 | |
| Northern Energy Propane | 5 2 | \$3,078.49 \$978.62 | |
| Norup Gas, Inc. P.T.L. LP GAS | | | |
| | 1 | \$55.00 \$ 47.4.75 | |
| Payless Propane Peak to Peak Propane | 1 3 | \$474.75 \$979.37 | |
| Petro West Petroleum | | • | |
| | 5 | \$1,212.45 | |
| Polar Gas (formerly Reed Oil) | 9 2 | \$3,560.21 | |
| Poudre Valley Coop Assn. Inc. | | \$800.23 | |
| Propane Services Inc | 1 | \$735.00 | |
| Red's LP Service | 2 | \$1,540.00 \$3,571.19 | |
| Rocky Mountain Propane | 6 | \$3,571.18 | |
| San Isabel Services | 13 | \$4,137.95 | |
| San Luis Propane | 30 | \$20,578.67 | |
| Sapp Brothers Petroleum | 3 | \$1,344.62 | |
| Sav on Propane | 1 | \$136.08 | |
| Scholl Oil & Transportation Co. | 5 20 | \$1,447.31 | |
| Selph's Propane Silverton LP Gas | 24 | \$6,319.92 \$12,207.92 | |
| | | • | |
| South Fork Propane Co. | 4 | \$1,822.39 \$487.25 | |
| Spring Valley Gas. Inc. | · · | \$467.23 \$1,537.50 | |
| Stratton Equity Coop Suburban Propane | 4 | | |
| · | | \$1,993.79 \$487.77 | |
| True Valu Hardware | 1 | \$487.77 \$1,587.01 | |
| United Energy, LLC United Rentals, Inc. | 4 | \$539.83 | |
| • | 1 12 | \$6,531.31 | |
| V-1 Propane Western Petroleum | 3 | \$2,088.00 | |
| Windy's LP Gas | 4 | \$2,851.66 | |
| • | 1,043 | \$485,429.16 | 5.45% of all funds spent |
| Total for Propane | 1,043 | \$405,429.10 | 5.4570 of all funds spent |
| All Others 62 Vendors | | | |
| CTC Trucking | 1 | \$400.00 | |
| MetroGas, Inc. | 1 | \$162.00 | |
| ABC Firewood | 5 | \$1,600.00 | |
| Allpine Lumber | 67 | \$46,187.54 | |
| Animas Affordable Fuel Wood | 2 | \$580.00 | |
| Bailey Mtn. Lions Woodcutters | 2 | \$610.00 | |
| Blue Spruce Kiwanis (Fire Wood) | 1 | \$350.14 | |

2/27/2013 Page 5 of 7

| Fuel Type | # of Clients | Amount Spent | |
|---|--------------|--------------|--|
| Bustamente Firewood | 1 | \$760.00 | |
| Daniel Borrego | 1 | \$390.00 | |
| Dan's Handyman | , 1 | \$200.00 | |
| David Hern | 1 | \$125.00 | |
| Dominic Inda | · 1 | \$240.00 | |
| Earnest Chavez | , 7 | \$5,250.00 | |
| Felix Garcia | 3 | \$2,000.00 | |
| Firewood to Logging by Dana Roe Enterprises | 2 | \$1,631.32 | |
| Fred Hornby (Firewood) | 1 | \$100.43 | |
| Gibson Trucking | 1 | \$900.00 | |
| Gonzales Firewood | 1 | \$450.00 | |
| Green Beginnings | , 1 | \$347.00 | |
| Harmes Wood | 1 | \$900.00 | |
| Higinio Embriz | 1 | \$750.00 | |
| Independent Log Company | 33 | \$24,414.10 | |
| James Copsy | 1 | \$1,000.00 | |
| Jeff Barnhart | 4 | \$2,295.00 | |
| Jerry Harmon (Fire Wood) | 1 | \$640.00 | |
| Joe Mounts Firewood | 3 | \$870.00 | |
| John Wesly Hardin (Firewood) | 8 | \$2,320.00 | |
| Johnny Weaver | 2 | \$1,260.00 | |
| Jose Serratos | 6 | \$1,050.00 | |
| Little Man's Firewood | 1 | \$525.00 | |
| Manny Dunlap - firewood | 2 | \$580.00 | |
| MARK SCHUMACHER | 1 | \$300.00 | |
| Martin Dominguez Woodcutting | · 1 | \$160.00 | |
| Matt Crawford Firewood | 3 | \$900.00 | |
| Native Roots | 1 | \$245.00 | |
| Pinview Nursery Landscaping & Firewood | 1 | \$1,000.00 | |
| Quality Tree Service | 1 | \$600.00 | |
| Randy Espinoza | 37 | \$29,660.00 | |
| Richard's Wood | 1 | \$260.00 | |
| Shella Snider Farm | 1 | \$450.00 | |
| Square One Services | 1 | \$330.00 | |
| Steve ONeal | 1 | \$300.00 | |
| Tom Rosencutter | 1 | \$480.00 | |
| Tom Vigil | 9 | \$3,990.00 | |
| Westover Wood Services | 1 | \$422.65 | |
| Wood Box | 2 | \$445.00 | |
| American Conservation & Billing Solutions | 6 | \$1,070.96 | |
| Atmos Energy | 468 | \$73,050.52 | |
| Black Hills - Gas | 246 | \$40,374.96 | |
| City of Trinidad | 238 | \$86,414.78 | |
| City of Walsenburg | 11 | \$1,913.69 | |
| Colorado Natural Gas | 61 | \$11,768.46 | |
| Fair Energy Submetering Company | 3 | \$565.05 | |
| - 97 | • | T • • | |

2/27/2013 Page 6 of 7

| Fuel Type | # of Clients | Amount Spent | |
|--|--------------|----------------|--------------------------|
| Ista North America | 2 | \$85.24 | |
| Multifamily Utility Company | 1 | \$85.80 | |
| Source Gas, LLC | 490 | \$97,952.88 | |
| Southern Ute Utilities | 3 | \$291.08 | |
| ThistleSage Apartments | 1 | \$48.75 | |
| Town of Aguilar | 9 | \$990.82 | |
| Town of Ignacio | 7 | \$763.84 | |
| Town of Rangely | 8 | \$1,563.35 | |
| Wild Sage Cohousing Homeowners' Associatio | 1 | \$140.49 | |
| Total for All Others | 1,780 | \$455,510.85 | 5.12% of all funds spent |
| Total | 22,552 | \$8,902,895.99 | |

2/27/2013 Page 7 of 7



Charitable Energy Network Report by County

January 1, 2012 - December 31, 2012 100% of Funds Used for Utility Bill Payment Assistance

| | # of | | | |
|---|---------|-------------------|------------|--|
| Vendor | Clients | Amount Spent | % of Total | |
| AAA Propane | 9 | \$2,388.62 | 0.03% | |
| ABC Firewood | 5 | \$1,600.00 | | |
| Ace at the Curve Home and Hardware | 2 | \$375.16 | | |
| Affiliated Credit Services | 5 | \$1,855.29 | | |
| Affordable Propane | 6 | \$2,526.71 | 0.03% | |
| Agfinity Petroleum Division | 3 | \$1,812.80 | 0.02% | |
| Agland Propane | 2 | \$1,177.00 | | |
| All American Propane | 3 | \$1,832.69 | | |
| Allpine Lumber | 67 | \$46,187.54 | | |
| Al's Gas | 61 | \$24,985.41 | 0.28% | |
| Alta Fuel Co. | 26 | \$22,531.19 | | |
| American Conservation & Billing Solutions | 6 | \$1,070.96 | | |
| American Pride Co-op | 2 | \$895.80 | | |
| Amerigas | 119 | \$65,430.34 | | |
| Amerigas - Bayfield | 23 | \$10,321.16 | | |
| Amerigas - Colorado Springs | 3 | \$1,083.60 | | |
| Amerigas - Craig | 9 | \$5,235.88 | | |
| Amerigas - Fort Collins | 3 | \$814.45 | | |
| Animas Affordable Fuel Wood | 2 | \$580.00 | 0.01% | |
| Anton Cooperative | 14 | \$7,332.69 | | |
| Apollo Propane | 15 | \$4,962.45 | 0.06% | |
| Arkansas Valley Coop | 6 | \$3,397.17 | | |
| Aspen Caterers & Party Rentals | 1 | \$331.12 | 0.00% | |
| Asset Acceptance LLC | 1 | \$189.00 | 0.00% | |
| Atmos Energy | 468 | \$73,050.52 | 0.82% | |
| B & B Welders Supply | 1 | \$200.00 | 0.00% | |
| Bailey Mtn. Lions Woodcutters | 2 | \$610.00 | 0.01% | |
| Bailey Propane | 35 | \$14,242.41 | 0.16% | |
| Bailey Self Service | 1 | \$350.00 | 0.00% | |
| Basin Co-op | 9 | \$6,680.12 | 0.08% | |
| Basin Propane | 3 | \$1,594.32 | 0.02% | |
| Big R of Trinidad, Inc. | 1 | \$209.50 | 0.00% | |
| Black Hills - Electric | 1,284 | \$439,662.34 | 4.94% | |
| Black Hills - Gas | 246 | \$40,374.96 | 0.45% | |
| Blanca RV Park | 5 | \$1,373.53 | 0.02% | |
| Blue Flame Gas | 3 | \$1,245.22 | 0.01% | |
| Blue Spruce Kiwanis (Fire Wood) | 1 | \$350.14 | 0.00% | |
| Bob's LP Gas, Inc Ignacio | 6 | \$2,217.28 | 0.02% | |
| Bob's LP Gas, Inc Pagosa Springs | 11 | \$4,202.26 | 0.05% | |
| Bruce's Shamrock Oil Co. | 7 | \$3,019.02 | 0.03% | |
| Bud's Propane | 1 | \$536.00 | 0.01% | |
| Bustamente Firewood | 1 | \$760.00 | 0.01% | |
| Butane Power and Equipment | 1 | \$371.00 | 0.00% | |
| Carhart Feed & Seed | 1 | \$263.00 | 0.00% | |
| Centennial Propane | 1 | \$121. <i>7</i> 8 | 0.00% | |
| Center Municipal Utilities | 84 | \$41,632.30 | 0.47% | |
| CHS (formerly M & M Coop) | 13 | \$5,494.92 | 0.06% | |

2/27/2013 Page 1 of 5

| | # of | | |
|--|---------|------------------------|------------|
| Vendor | Clients | Amount Spent | % of Total |
| City Market | 1 | \$134.85 | 0.00% |
| City of Burlington | 55 | \$9,301.18 | |
| City of Delta | 32 | \$6,282.59 | |
| City of Fort Collins | 310 | \$53,549.02 | |
| City of Fort Morgan | 135 | \$18,603.62 | |
| City of Fountain | 332 | \$67,063.09 | |
| City of Glenwood Springs | 26 | \$3,506.57 | |
| City of Gunnison | 31 | \$4,684.24 | |
| City of Holyoke | 32 | \$5,265.46 | |
| City of La Junta | 63 | \$12,487.04 | |
| City of Lamar | 135 | \$44,968.73 | |
| City of Longmont | 203 | \$62,705.03 | |
| City of Loveland | 9 | \$1,405.22 | |
| City of Trinidad | 238 | \$86,414.78 | |
| City of Walsenburg | 11 | \$1,913.69 | |
| City of Wray | 20 | \$4,594.48 | |
| City of Yuma | 35 | \$4,319.15 | |
| Colorado Natural Gas | 61 | \$11,768.46 | |
| Colorado Springs Utilities | 369 | \$135,734.14 | |
| Comet Gas | 1 | \$433.86 | |
| Comfurt Gas, Inc. | 6 | \$1,908.01 | 0.00% |
| | 31 | \$13,566.58 | |
| Conejos Propane | 4 | \$1,778.62 | |
| Convergent Outsourcing | 10 | \$3,223.36 | |
| Coop Country | | \$3,150.33 | |
| Country Gas | 8 | \$3,730.33 | |
| Cross Propane Gas CTC Trucking | | \$3,933.30 \$400.00 | |
| | 1 | | |
| Daniel Borrego | 1 | \$390.00 | |
| Dan's Handyman David Hern | 1 | \$200.00 | |
| | 1 | \$125.00 | |
| Delta-Montrose Electric Association | 141 | \$28,224.71 | 0.32% |
| Deluca Propane | 17 | \$8,865.53 | |
| Derek's LP Service LLC | 1 | \$919.04 | 0.01% |
| Diversified Adjustment Service, Inc. | 1 | \$1,938.18 | |
| DJ Petroleum | 1 | \$384.82 | |
| Dominic Inda | 1 | \$240.00 | |
| Donald's Service | 1 | \$874.75 | |
| Eagle Oil Company | 2 | \$297.50 | |
| Earnest Chavez | 7 | \$5,250.00 | |
| Ed Glaser Propane, Inc. (formerly Glaser Gas - Calhan) | 27 | \$11,644.91 | 0.13% |
| EDISON PROPANE | 13 | \$6,046.36 | |
| Empire Electric Association, Inc. | 222 | \$54,138.50 | |
| Enviro Energy LLC | 2 | | 0.01% |
| ENXX Propane | 7 | \$2,535.51 | 0.03% |
| EOC Payments | 1 | \$50.00 | |
| Fair Energy Submetering Company | 3 | \$565.05 | |
| Felix Garcia | 3 | \$2,000.00 | |
| Ferrell Gas | 47 | \$24,023.93 | |
| Firewood to Logging by Dana Roe Enterprises, Inc | 2 | \$1,631.32 | |
| Flagler Coop | 4 | \$2,586.04 | |
| Fort Collins Utilities | 2 | \$175.88 | |
| Foxworth Galbraith Lumber Company | 2 | \$432.00 | 0.00% |

2/27/2013 Page 2 of 5

| | # of | | |
|--|----------------|------------------------|------------|
| Vendor | Clients | Amount Spent | % of Total |
| Fraleys | 11 | \$4,719.62 | 0.05% |
| Frank's LP - Las Animas | 2 | \$1,192.05 | 0.03% |
| Fred Hornby (Firewood) | 1 | \$100.43 | |
| Fred's Propane | 3 | \$1,961.04 | |
| Gas Cards | 1 | \$208.19 | |
| Gibson Service Station | 7 | \$3,355.91 | 0.00% |
| Gibson Trucking | 1 | \$900.00 | |
| | 33 | \$10,666.07 | 0.01% |
| Glaser Energy Group, Inc. (formerly Glaser Gas Inc Colorado Springs) | 4 | \$1,749.39 | |
| Glaser Gas & Equipment - Kiowa Global Propane | 3 | \$2,084.04 | |
| Gonzales Firewood | | \$2,084.04 \$450.00 | |
| | 1 <i>57</i> | | |
| Grand Valley Power | | \$15,943.71 | 0.18% |
| Green Beginnings | 1 | \$347.00 | |
| Gunnison County Electric Association | 11 | \$3,776.44 | |
| Harmes Wood | 1 | \$900.00 | |
| Henderson Propane | 20 | \$10,333.54 | |
| High Country Fuel | 1 | \$287.99 | |
| High Plains LP Service | 2 | \$506.59 | |
| High West Energy | 2 | \$426.26 | |
| Highline Electric Association | 32 | \$10,827.45 | 0.12% |
| Higinio Embriz | 1 | \$750.00 | |
| Hill Petroleum | 4 | \$1,151.50 | |
| Holy Cross Energy | 275 | \$61,226.41 | 0.69% |
| Home Depot | 2 | \$522.50 | |
| Hygiene Propane | 6 | \$1,742.34 | |
| Independent Log Company | 33 | \$24,414.10 | |
| Independent Propane Co. | 48 | \$15,711.60 | |
| Inglenook Energy Center (Stove Pellets) | 2 | \$570.00 | |
| Intermountain Rural Electric Association (IREA) | 775 | \$200,654.62 | 2.25% |
| lson Oil | 12 | \$7,137.05 | 0.08% |
| Ista North America | 2 | \$85.24 | |
| J C Propane | 1 | \$243.87 | 0.00% |
| James Copsy | 1 | \$1,000.00 | 0.01% |
| Jax | 1 | \$199.50 | 0.00% |
| Jeff Barnhart | 4 | \$2,295.00 | |
| Jerry Harmon (Fire Wood) | 1 | \$640.00 | |
| Jim Conley LP Service | 6 | \$1,736.00 | |
| Jim Conley Propane LLC | 2 | \$800.00 | |
| Jimmy's 66 | 1 | \$135.55 | |
| Joe Mounts Firewood | 3 | \$870.00 | |
| John Wesly Hardin (Firewood) | 8 | \$2,320.00 | |
| Johnny Weaver | 2 | \$1,260.00 | |
| Jones Oil | 17 | \$10,650.26 | |
| Jose Serratos | 6 | \$1,050.00 | |
| KC Electric Association | 54 | \$12,053.50 | |
| Kuskie Oil | 7 | \$2,186.96 | |
| La Plata Electric Association | 180 | \$35,197.12 | |
| La Veta Propane | 1 | \$418.96 | |
| Las Animas Utilities | 91 | \$20,143.56 | |
| Little Man's Firewood | 1 | \$525.00 | |
| LP Gas Service | 1 | \$474.05 | 0.01% |
| Ludvik Propane | 7 | \$5,348.17 | 0.06% |

2/27/2013 Page 3 of 5

| | # of | | | |
|--|---------|----------------------|----------------|--|
| Vendor | Clients | Amount Spent | % of Total | |
| Manny Dunlap - firewood | 2 | \$580.00 | 0.01% | |
| Mar Gas - Colorado City | 1 | \$200.00 | | |
| MAR GAS PROPANE-Florissant | 5 | \$1,693.79 | | |
| Mar Gas Pueblo | 12 | \$4,788.19 | | |
| MARK SCHUMACHER | 1 | \$300.00 | | |
| Martin Dominguez Woodcutting | 1 | \$160.00 | | |
| Matt Crawford Firewood | 3 | \$900.00 | | |
| Mesa Propane | 55 | \$30,472.61 | 0.34% | |
| MetroGas, Inc. | 1 | \$162.00 | | |
| Minol | 1 | \$56.49 | | |
| MJK Hardware | 1 | \$321.45 | 0.00% | |
| Monte Vista Co-op | 57 | \$28,868.75 | 0.32% | |
| Moon Lake Electric Association, Inc. | 7 | \$959.32 | | |
| Moore Lumber & Hardware | 8 | \$1,699.05 | 0.01% | |
| Morgan County Rural Electric Association | 40 | \$9,960.48 | 0.11% | |
| Mountain Parks Electric, Inc. | 58 | \$17,865.78 | 0.20% | |
| Mountain View Electric Association | 245 | \$65,266.47 | | |
| Multifamily Utility Company | 1 | \$85.80 | | |
| Native Roots | 1 | \$245.00 | | |
| Navajo Butane | 9 | \$3,893.81 | 0.04% | |
| New Comet Gas | 1 | \$946.40 | | |
| Northern Energy Propane | 5 | \$3,078.49 | | |
| Norup Gas, Inc. | 2 | \$978.62 | | |
| Oak Creek Electric | 1 | \$710.13 | | |
| P.T.L. LP GAS | · 1 | \$55.00 | | |
| Payless Propane | 1 | \$474.75 | 0.00% | |
| Peak to Peak Propane | 3 | \$979.37 | 0.01% | |
| Petro West Petroleum | 5 | \$1,212.45 | 0.01% | |
| Pinview Nursery Landscaping & Firewood | 1 | \$1,000.00 | | |
| Polar Gas (formerly Reed Oil) | 9 | \$3,560.21 | | |
| Poudre Valley Coop Assn. Inc. | | \$800.23 | 0.04% | |
| Poudre Valley Rural Electric Association | 135 | \$32,680.58 | 0.01% | |
| - | 2 | | 0.37% | |
| Prairie Estates Energy | | \$826.81 | 0.01% 0.01% | |
| Propane Services Inc | 1 | \$735.00 \$600.00 | | |
| Quality Tree Service | | | | |
| Randy Espinoza | 37 | \$29,660.00 | | |
| Rangely True Value | 1 | \$657.00 | | |
| Red's LP Service | 2 | \$1,540.00 | | |
| Richard's Wood | 1 | \$260.00 | | |
| Rocky Mountain Propane | 6 | \$3,571.18 | 0.04% | |
| San Isabel Electric Association | 108 | \$24,799.91 | 0.28% | |
| San Isabel Services | 13 | \$4,137.95 | | |
| San Luis Propane | 30 | \$20,578.67 | | |
| San Luis Valley Rural Electric Coop | 51 | \$13,265.95 | 0.15% | |
| San Miguel Power Association | 73 | \$21,393.89 | | |
| Sangre De Cristo Electric Association | 27 | \$6,576.53 | | |
| Sapp Brothers Petroleum | 3 | \$1,344.62 | | |
| Sav on Propane | 1 | \$136.08 | | |
| Scholl Oil & Transportation Co. | 5 | \$1,447.31 | 0.02% | |
| Selph's Propane | 20 | \$6,319.92 | | |
| Shella Snider Farm | 1 | \$450.00 | | |
| Silverton LP Gas | 24 | \$12,207.92 | 0.14% | |

2/27/2013 Page 4 of 5

| | # of | | | |
|---|---------|------------------------|-------------------------|--|
| Vendor | Clients | Amount Spent | % of Total | |
| Sonny's Ace Home Center | 1 | \$245.40 | 0.00% | |
| Source Gas, LLC | 490 | \$97,952.88 | 1.10% | |
| South Fork Propane Co. | 4 | \$1,822.39 | 0.02% | |
| Southeast Colorado Power Association | 44 | \$10,690.82 | 0.12% | |
| Southern Ute Utilities | 3 | \$291.08 | 0.00% | |
| Spring Valley Gas. Inc. | 1 | \$487.25 | 0.01% | |
| Square One Services | 1 | \$330.00 | 0.00% | |
| Sterling Oil and Gas | 2 | \$902.39 | 0.01% | |
| Steve ONeal | 1 | \$300.00 | 0.00% | |
| Stratton Equity Coop | 4 | \$1,537.50 | 0.02% | |
| Suburban Propane | 4 | \$1,993.79 | 0.02% | |
| Sutherlands | 1 | \$572.50 | 0.02 % | |
| ThistleSage Apartments | 1 | \$48.75 | 0.00% | |
| Tom Rosencutter | 1 | \$480.00 | 0.00% | |
| Tom Vigil | 9 | \$3,990.00 | 0.01% | |
| - | 9 | \$990.82 | 0.04% | |
| Town of Aguilar Town of Estes Park | 69 | \$15,350.84 | | |
| Town of Granada | 3 | \$612.33 | 0.1 <i>7</i> % 0.01% | |
| Town of Haxtun | 19 | \$6,102.77 | | |
| | 7 | | 0.07% | |
| Town of Holly | 7 | \$1,544.65 \$763.84 | 0.02% | |
| Town of Ignacio | | | 0.01% | |
| Town of Julesburg | 11 | \$2,730.40 | 0.03% | |
| Town of Lyons | 2 | \$551.52 | 0.01% | |
| Town of Oak Creek | 9 | \$1,546.87 | 0.02% | |
| Town of Rangely | 8 | \$1,563.35 | 0.02% | |
| Town of Springfield | 25 | \$5,472.72 | 0.06% | |
| Town of Walden | 10 | \$3,800.49 | 0.04% | |
| True Valu Hardware | 1 | \$487.77 | 0.01% | |
| United Energy, LLC | 4 | \$1,587.01 | 0.02% | |
| United Power, Inc. | 179 | \$53,984.86 | 0.61% | |
| United Rentals, Inc. | 1 | \$539.83 | 0.01% | |
| Utility Billing Services | 1 | \$476.99 | 0.01% | |
| V-1 Propane | 12 | \$6,531.31 | 0.07% | |
| Van Egmond Services | 1 | \$229.00 | 0.00% | |
| Wallace Oil Co. | 1 | \$989.61 | 0.01% | |
| Western Petroleum | 3 | \$2,088.00 | 0.02% | |
| Westover Wood Services | 1 | \$422.65 | 0.00% | |
| White River Electric Association | 10 | \$3,531.29 | 0.04% | |
| Wild Sage Cohousing Homeowners' Association | 1 | \$140.49 | 0.00% | |
| Windy's LP Gas | 4 | \$2,851.66 | 0.03% | |
| Wood Box | 2 | \$445.00 | 0.00% | |
| Wyman Museum | 2 | \$539.20 | 0.01% | |
| Xcel Energy | 13,034 | \$6,162,982.68 | 69.22% | |
| Yampa Valley Electric Association | 383 | \$70,369.19 | 0.79% | |
| YES Energy Management | 2 | \$286.27 | 0.00% | |
| Y-W Electric Association | 79 | \$16,304.32 | 0.18% | |
| ZE Supply | 1 | \$566.48 | 0.01% | |
| Total | 22,552 | \$8,902,895.99 | | |

2/27/2013 Page 5 of 5



Charitable Energy Network Report by County

May 1, 2012 - October 31, 2012 100% of Funds Used for Utility Bill Payment Assistance

| County Clients Amount Spent % of Total Adams 894 \$444,558.96 7.03% Alamosca 301 \$109,530.14 1.73% Arapahoe 987 \$507,446.06 8.03% Archuleta 91 \$20,487.01 0.32% Baca 31 \$7,667.20 0.12% Bent 63 \$15,094.79 0.24% Boulder 795 \$292,805.58 4.63% Broomfield 107 \$51,400.97 0.81% Cheffee 38 \$11,431.78 0.18% Cheyenne 11 \$3,349.12 0.05% Cheyenne 16 \$28,442.61 0.45% Cheyenne 17 \$28,422.61 0.45% Corollila 183 \$11,3298.59 1.79% Coroller 76 \$28,422.61 0.45% Conejos 199 \$95,885.68 1.52% Corollila 183 \$11,3298.59 1.79% Crowley 40 | | # of | | |
|---|-------------|------|-----------------------|------------|
| Alamosa 301 \$100,530.14 1.73% Arapahoe 987 \$507,446.06 8.03% Archuleta 91 \$20,487.01 0.32% Beaca 31 \$7,667.20 0.12% Bent 63 \$15,094.79 0.24% Boulder 795 \$292,805.58 4.63% Broomfield 107 \$51,400.97 0.81% Chaffee 38 \$11,431.78 0.18% Cheyenne 11 \$3,349.12 0.05% Clear Creek 76 \$28,442.61 0.45% Conejos 199 \$95,885.68 1.52% Costilla 183 \$113,298.59 1.79% Crowley 40 \$17,192.27 0.27% Custer 18 \$6,727.89 0.11% Delta 58 \$13,317.39 0.21% Delver 364 \$1,982,137.34 31.36% Dolores 37 \$13,429.46 0.21% Douglas 44 \$126,95 | County | | Amount Spent | % of Total |
| Alamosa 301 \$100,530.14 1.73% Arcpahoe 987 \$507,446.06 8.03% Archuleta 91 \$20,487.01 0.32% Baca 31 \$7,667.20 0.12% Bent 63 \$15,094.79 0.24% Boulder 795 \$292,805.58 4.63% Broomfield 107 \$51,400.97 0.81% Chaffee 38 \$11,431.78 0.18% Cheyenne 11 \$3,349.12 0.05% Clear Creek 76 \$28,442.61 0.45% Conejos 199 \$95,885.68 1.52% Costilla 183 \$113,298.59 1.79% Crowley 40 \$17,192.27 0.27% Custer 18 \$6,727.89 0.11% Delta 58 \$13,317.39 0.21% Delver 364 \$1,982,137.34 31.36% Douglas 444 \$126,953.96 2.01% Elbert 51 \$15,345 | | | | |
| Arapahoe 987 \$507,446.06 8.03% Archuleta 91 \$20,487.01 0.32% Baca 31 \$7,667.20 0.12% Bent 63 \$15,094.79 0.24% Boulder 795 \$292,805.58 4.63% Broomfield 107 \$51,400.97 0.81% Chaffee 38 \$11,431.78 0.18% Cheyenne 11 \$3,349.12 0.05% Cheyenne 11 \$3,349.12 0.05% Corejos 199 \$95,885.68 1.52% Costilla 183 \$113,298.59 1.79% Costilla 183 \$113,298.59 1.79% Custer 18 \$6,727.89 0.11% Delta 58 \$13,317.39 0.21% Delta 58 \$13,317.39 0.21% Delta 58 \$13,317.39 0.21% Delta 58 \$13,317.39 0.21% Delta 58 \$13,317.39 | Adams | 894 | \$444 , 558.96 | 7.03% |
| Archuleta 91 \$20,487.01 0.32% Baca 31 \$7,667.20 0.12% Bent 63 \$15,094.79 0.24% Boulder 795 \$292,805.58 4.63% Broomfield 107 \$51,400.97 0.81% Chaffee 38 \$11,431.78 0.18% Cheyenne 11 \$3,349.12 0.05% Clear Creek 76 \$28,442.61 0.45% Conejos 199 \$95,885.68 1.52% Conejos 19 \$13,298.59 1.79% Crowley 40 \$17,192.27 0.27% Custer 18 \$6,727.89 0.11% 0.11% Delta 58 | Alamosa | 301 | \$109,530.14 | 1.73% |
| Bacc 31 \$7,667.20 0.12% Bent 63 \$15,094.79 0.24% Boulder 795 \$292,805.58 4.63% Broomfield 107 \$51,400.97 0.81% Chaffee 38 \$11,431.78 0.18% Cheyenne 11 \$3,349.12 0.05% Clear Creek 76 \$28,442.61 0.45% Conejos 199 \$95,885.68 1.52% Conejos 199 \$95,885.68 1.52% Costilla 183 \$113,298.59 1.79% Costilla 183 \$13,298.59 1.79% Cowley 40 \$17,192.27 0.27% Custer 18 \$6,727.89 0.11% Delta 58 \$13,317.39 0.21% Denver 364 \$1,982,137.34 31.36% Dolores 34 \$1,982,137.34 31.36% Douglas 444 \$126,953.96 2.01% Eibert 51 \$15,345.3 | Arapahoe | 987 | \$507,446.06 | 8.03% |
| Bent 63 \$15,094.79 0.24% Boulder 795 \$292,805.58 4.63% Broomfield 107 \$51,400.97 0.81% Chaffee 38 \$11,431.78 0.18% Cheyenne 11 \$3,349.12 0.05% Clear Creek 76 \$28,442.61 0.45% Conejos 199 \$95,885.68 1.52% Cortilla 183 \$113,298.59 1.79% Crowley 40 \$71,192.27 0.27% Custer 18 \$6,727.89 0.11% Delta 58 \$13,317.39 0.21% Delta 58 \$13,317.39 0.21% Delta 36 \$1,982,137.34 31.36% Dolores 37 \$13,429.46 0.21% Douglas 44 \$126,953.96 2.01% El Paso 749 \$210,201.15 3.33% Fremont 242 \$68,263.05 1.08% Garfield 165 \$62,969.17 | Archuleta | 91 | \$20,487.01 | 0.32% |
| Boulder 795 \$292,805.58 4.63% Broomfield 107 \$51,400.97 0.81% Cheffee 38 \$11,431.78 0.18% Cheyenne 11 \$3,349.12 0.05% Clear Creek 76 \$28,442.61 0.45% Conejos 199 \$95,885.68 1.52% Costilla 183 \$113,298.59 1.79% Crowley 40 \$17,192.27 0.27% Custer 18 \$6,727.89 0.11% Delta 58 \$13,317.39 0.21% Denver 3646 \$1,982,137.34 31.36% Dolores 37 \$13,429.46 0.21% Douglas 444 \$126,953.96 2.01% Eagle 166 \$33,398.75 0.53% Elbert 51 \$15,345.32 0.24% El Paso 749 \$210,201.15 33.39% Fremont 242 \$68,263.05 1.08% Garfield 165 \$6 | Baca | 31 | \$7,667.20 | 0.12% |
| Broomfield 107 \$51,400.97 0.81% Chaffee 38 \$11,431.78 0.18% Cheyenne 11 \$3,349.12 0.05% Clear Creek 76 \$28,442.61 0.45% Conejos 199 \$95,885.68 1.52% Costilla 183 \$113,298.59 1.79% Crowley 40 \$17,192.27 0.27% Custer 18 \$6,727.89 0.11% Delta 58 \$13,317.39 0.21% Denver 364 \$1,982,137.34 31.36% Dolores 37 \$13,429.46 0.21% Douglas 444 \$126,953.96 2.01% Eagle 166 \$33,398.75 0.53% Elbert 51 \$15,345.32 0.24% El Paso 749 \$210,201.15 3.33% Garfield 165 \$62,963.05 1.08% Garfield 165 \$62,963.05 1.08% Gunnison 1 \$760. | Bent | 63 | \$15,094.79 | 0.24% |
| Chaffee 38 \$11,431.78 0.18% Cheyenne 11 \$3,349.12 0.05% Clear Creek 76 \$28,442.61 0.45% Conejos 199 \$95,885.68 1.52% Costilla 183 \$113,298.59 1.79% Costilla 183 \$113,298.59 1.79% Custer 40 \$17,192.27 0.27% Custer 18 \$6,727.89 0.11% Delta 58 \$13,317.39 0.21% Denver 3646 \$1,982,137.34 31.36% Dolories 37 \$13,429.46 0.21% Douglas 444 \$126,953.96 2.01% Eagle 166 \$33,398.75 0.53% Elbert 51 \$15,345.32 0.24% El Paso 749 \$210,201.15 3.33% Fremont 242 \$68,263.05 1.08% Garfield 165 \$62,949.17 1.00% Grand 38 \$10,329. | Boulder | 795 | \$292,805.58 | 4.63% |
| Cheyenne 11 \$3,349.12 0.05% Clear Creek 76 \$28,442.61 0.45% Conejos 199 \$95,885.68 1.52% Costilla 183 \$113,298.59 1.79% Crowley 40 \$17,192.27 0.27% Custer 18 \$6,727.89 0.11% Delta 58 \$13,317.39 0.21% Denver 3646 \$1,982,137.34 31.36% Dolores 37 \$13,429.46 0.21% Douglas 444 \$126,953.96 2.01% Eagle 166 \$33,339.75 0.53% Elbert 51 \$15,345.32 0.24% El Paso 749 \$210,201.15 3.33% Fremont 242 \$68,263.05 1.08% Garfield 165 \$62,969.17 1.00% Gilpin 1 \$760.00 0.01% Grand 38 \$1,329.12 0.16% Gunnison 3 \$5,709.94 | Broomfield | 107 | \$51,400.97 | 0.81% |
| Clear Creek 76 \$28,442.61 0.45% Conejos 199 \$95,885.68 1.52% Costilla 183 \$113,298.59 1.79% Crowley 40 \$17,192.27 0.27% Custer 18 \$6,727.89 0.11% Delta 58 \$13,317.39 0.21% Denver 364 \$1,982,137.34 31.36% Dolores 37 \$13,429.46 0.21% Douglas 444 \$126,953.96 2.01% Eagle 166 \$33,398.75 0.53% Elbert 51 \$15,345.32 0.24% El Paso 749 \$210,201.15 3.33% Fremont 242 \$68,263.05 1.08% Garfield 15 \$15,345.32 0.24% Gurnison 242 \$68,263.05 1.08% Gunnison 23 \$5,709.41 0.00% Huerfano 25 \$8,699.95 0.14% Jackson 11 \$5,294.37 | Chaffee | 38 | \$11,431.78 | 0.18% |
| Conejos 199 \$95,885.68 1.52% Costilla 183 \$113,298.59 1.79% Crowley 40 \$17,192.27 0.27% Custer 18 \$6,727.89 0.11% Delta 58 \$13,317.39 0.21% Denver 3646 \$1,982,137.34 31.36% Dolores 37 \$13,429.46 0.21% Douglas 444 \$126,953.96 2.01% Eagle 166 \$33,398.75 0.53% Elbert 51 \$15,345.32 0.24% El Paso 749 \$210,201.15 3.33% Fremont 242 \$68,263.05 1.08% Garfield 165 \$62,969.17 1.00% Gilpin 1 \$760.00 0.01% Grand 38 \$10,329.12 0.16% Gunnison 23 \$5,709.94 0.09% Hinsdale 1 \$350.14 0.01% Huerfano 25 \$8,699.5 | Cheyenne | 11 | \$3,349.12 | 0.05% |
| Costilla 183 \$113,298.59 1.79% Crowley 40 \$17,192.27 0.27% Custer 18 \$6,727.89 0.11% Delta 58 \$13,317.39 0.21% Denver 3646 \$1,982,137.34 31.36% Dolores 37 \$13,429.46 0.21% Douglas 444 \$126,953.96 2.01% Eagle 166 \$33,3398.75 0.53% Elbert 51 \$15,345.32 0.24% El Paso 749 \$210,201.15 3.33% Fremont 242 \$68,263.05 1.08% Garfield 165 \$62,969.17 1.00% Gilpin 1 \$760.00 0.01% Grand 38 \$10,329.12 0.16% Gunnison 23 \$5,709.94 0.09% Hinsdale 1 \$350.14 0.01% Huerfano 25 \$8,699.55 0.14% Jackson 14 \$5,294.37 | Clear Creek | 76 | \$28,442.61 | 0.45% |
| Crowley 40 \$17,192.27 0.27% Custer 18 \$6,727.89 0.11% Delta 58 \$13,317.39 0.21% Denver 3646 \$1,982,137.34 31.36% Dolores 37 \$13,429.46 0.21% Douglas 444 \$126,953.96 2.01% Eagle 166 \$33,398.75 0.53% Elbert 51 \$15,345.32 0.24% El Paso 749 \$210,201.15 3.33% Fremont 242 \$68,263.05 1.08% Garfield 165 \$62,969.17 1.00% Gilpin 1 \$760.00 0.01% Grand 38 \$10,329.12 0.16% Gunnison 23 \$5,709.94 0.09% Hinsdale 1 \$350.14 0.01% Huerfano 25 \$8,699.95 0.14% Jackson 14 \$5,294.37 0.08% Kir Carson 91 \$18,746.93 < | Conejos | 199 | \$95,885.68 | 1.52% |
| Custer 18 \$6,727.89 0.11% Delta 58 \$13,317.39 0.21% Denver 3646 \$1,982,137.34 31.36% Dolores 37 \$13,429.46 0.21% Douglas 444 \$126,953.96 2.01% Eagle 166 \$33,398.75 0.53% Elbert 51 \$15,345.32 0.24% El Paso 749 \$210,201.15 3.33% Fremont 242 \$68,263.05 1.08% Garfield 165 \$62,969.17 1.00% Gilpin 1 \$760.00 0.01% Grand 38 \$10,329.12 0.16% Gunnison 23 \$5,709.94 0.09% Hinsdale 1 \$350.14 0.01% Huerfano 25 \$8,699.95 0.14% Jackson 14 \$5,294.37 0.08% Jefferson 1055 \$480,626.12 7.61% Kiwa 5 \$1,365.20 | Costilla | 183 | \$113,298.59 | 1.79% |
| Delta 58 \$13,317.39 0.21% Denver 3646 \$1,982,137.34 31.36% Dolores 37 \$13,429.46 0.21% Douglas 444 \$126,953.96 2.01% Eagle 166 \$33,398.75 0.53% Elbert 51 \$15,345.32 0.24% El Paso 749 \$210,201.15 3.33% Fremont 242 \$68,263.05 1.08% Garfield 165 \$62,969.17 1.00% Gilpin 1 \$760.00 0.01% Grand 38 \$10,329.12 0.16% Gunnison 23 \$5,709.94 0.09% Hinsdale 1 \$350.14 0.01% Huerfano 25 \$8,699.95 0.14% Jackson 14 \$5,294.37 0.08% Jefferson 1055 \$480,626.12 7.61% Kiowa 5 \$1,365.20 0.02% Kit Carson 91 \$18,746.93 | Crowley | 40 | \$1 <i>7</i> ,192.27 | 0.27% |
| Denver 3646 \$1,982,137.34 \$31.36% Dolores 37 \$13,429.46 0.21% Douglas 444 \$126,953.96 2.01% Eagle 166 \$33,398.75 0.53% Elbert 51 \$15,345.32 0.24% El Paso 749 \$210,201.15 3.33% Fremont 242 \$68,263.05 1.08% Garfield 165 \$62,969.17 1.00% Gilpin 1 \$760.00 0.01% Grand 38 \$10,329.12 0.16% Gunnison 23 \$5,709.94 0.09% Hinsdale 1 \$350.14 0.01% Huerfano 25 \$8,699.95 0.14% Jackson 14 \$5,294.37 0.08% Jefferson 1055 \$480,626.12 7.61% Kiowa 5 \$1,365.20 0.02% Kit Carson 91 \$18,746.93 0.30% Lake 30 \$14,418.36 | Custer | 18 | \$6,727.89 | 0.11% |
| Dolores 37 \$13,429.46 0.21% Douglas 444 \$126,953.96 2.01% Eagle 166 \$33,398.75 0.53% Elbert 51 \$15,345.32 0.24% El Paso 749 \$210,201.15 3.33% Fremont 242 \$68,263.05 1.08% Garfield 165 \$62,969.17 1.00% Gilpin 1 \$760.00 0.01% Grand 38 \$10,329.12 0.16% Gunnison 23 \$5,709.94 0.09% Hinsdale 1 \$350.14 0.01% Huerfano 25 \$8,699.95 0.14% Jackson 14 \$5,294.37 0.08% Jefferson 1055 \$480,626.12 7.61% Kiowa 5 \$1,365.20 0.02% Kit Carson 91 \$18,746.93 0.30% Lake 30 \$14,418.36 0.23% La Plata 155 \$47,067.32 <t< td=""><td>Delta</td><td>58</td><td>\$13,317.39</td><td>0.21%</td></t<> | Delta | 58 | \$13,317.39 | 0.21% |
| Douglas 444 \$126,953.96 2.01% Eagle 166 \$33,398.75 0.53% Elbert 51 \$15,345.32 0.24% El Paso 749 \$210,201.15 3.33% Fremont 242 \$68,263.05 1.08% Garfield 165 \$62,969.17 1.00% Gilpin 1 \$760.00 0.01% Grand 38 \$10,329.12 0.16% Gunnison 23 \$5,709.94 0.09% Hinsdale 1 \$350.14 0.01% Huerfano 25 \$8,699.95 0.14% Jackson 14 \$5,294.37 0.08% Jefferson 1055 \$480,626.12 7.61% Kiowa 5 \$1,365.20 0.02% Kit Carson 91 \$18,746.93 0.30% Lae 30 \$14,418.36 0.23% La Plata 155 \$47,067.32 0.74% Larimer 539 \$136,092.96 < | Denver | 3646 | \$1,982,137.34 | 31.36% |
| Eagle 166 \$33,398.75 0.53% Elbert 51 \$15,345.32 0.24% El Paso 749 \$210,201.15 3.33% Fremont 242 \$68,263.05 1.08% Garfield 165 \$62,969.17 1.00% Gilpin 1 \$760.00 0.01% Grand 38 \$10,329.12 0.16% Gunnison 23 \$5,709.94 0.09% Hinsdale 1 \$350.14 0.01% Huerfano 25 \$8,699.95 0.14% Jackson 14 \$5,294.37 0.08% Jefferson 1055 \$480,626.12 7.61% Kiowa 5 \$1,365.20 0.02% Kit Carson 91 \$18,746.93 0.30% Lake 30 \$14,418.36 0.23% La Plata 155 \$47,067.32 0.74% Larimer 539 \$136,092.96 2.15% | Dolores | 37 | \$13,429.46 | 0.21% |
| Elbert 51 \$15,345.32 0.24% El Paso 749 \$210,201.15 3.33% Fremont 242 \$68,263.05 1.08% Garfield 165 \$62,969.17 1.00% Gilpin 1 \$760.00 0.01% Grand 38 \$10,329.12 0.16% Gunnison 23 \$5,709.94 0.09% Hinsdale 1 \$350.14 0.01% Huerfano 25 \$8,699.95 0.14% Jackson 14 \$5,294.37 0.08% Jefferson 1055 \$480,626.12 7.61% Kiowa 5 \$1,365.20 0.02% Kit Carson 91 \$18,746.93 0.30% Lake 30 \$14,418.36 0.23% La Plata 155 \$47,067.32 0.74% Larimer 539 \$136,092.96 2.15% | Douglas | 444 | \$126,953.96 | 2.01% |
| El Paso 749 \$210,201.15 3.33% Fremont 242 \$68,263.05 1.08% Garfield 165 \$62,969.17 1.00% Gilpin 1 \$760.00 0.01% Grand 38 \$10,329.12 0.16% Gunnison 23 \$5,709.94 0.09% Hinsdale 1 \$350.14 0.01% Huerfano 25 \$8,699.95 0.14% Jackson 14 \$5,294.37 0.08% Jefferson 1055 \$480,626.12 7.61% Kiowa 5 \$1,365.20 0.02% Kit Carson 91 \$18,746.93 0.30% Lake 30 \$14,418.36 0.23% La Plata 155 \$47,067.32 0.74% Larimer 539 \$136,092.96 2.15% | Eagle | 166 | \$33,398.75 | 0.53% |
| Fremont 242 \$68,263.05 1.08% Garfield 165 \$62,969.17 1.00% Gilpin 1 \$760.00 0.01% Grand 38 \$10,329.12 0.16% Gunnison 23 \$5,709.94 0.09% Hinsdale 1 \$350.14 0.01% Huerfano 25 \$8,699.95 0.14% Jackson 14 \$5,294.37 0.08% Jefferson 1055 \$480,626.12 7.61% Kiowa 5 \$1,365.20 0.02% Kit Carson 91 \$18,746.93 0.30% Lake 30 \$14,418.36 0.23% La Plata 155 \$47,067.32 0.74% Larimer 539 \$136,092.96 2.15% | Elbert | 51 | \$15,345.32 | 0.24% |
| Garfield 165 \$62,969.17 1.00% Gilpin 1 \$760.00 0.01% Grand 38 \$10,329.12 0.16% Gunnison 23 \$5,709.94 0.09% Hinsdale 1 \$350.14 0.01% Huerfano 25 \$8,699.95 0.14% Jackson 14 \$5,294.37 0.08% Jefferson 1055 \$480,626.12 7.61% Kiowa 5 \$1,365.20 0.02% Kit Carson 91 \$18,746.93 0.30% Lake 30 \$14,418.36 0.23% La Plata 155 \$47,067.32 0.74% Larimer 539 \$136,092.96 2.15% | El Paso | 749 | \$210,201.15 | 3.33% |
| Gilpin 1 \$760.00 0.01% Grand 38 \$10,329.12 0.16% Gunnison 23 \$5,709.94 0.09% Hinsdale 1 \$350.14 0.01% Huerfano 25 \$8,699.95 0.14% Jackson 14 \$5,294.37 0.08% Jefferson 1055 \$480,626.12 7.61% Kiowa 5 \$1,365.20 0.02% Kit Carson 91 \$18,746.93 0.30% Lake 30 \$14,418.36 0.23% La Plata 155 \$47,067.32 0.74% Larimer 539 \$136,092.96 2.15% | Fremont | 242 | \$68,263.05 | 1.08% |
| Grand 38 \$10,329.12 0.16% Gunnison 23 \$5,709.94 0.09% Hinsdale 1 \$350.14 0.01% Huerfano 25 \$8,699.95 0.14% Jackson 14 \$5,294.37 0.08% Jefferson 1055 \$480,626.12 7.61% Kiowa 5 \$1,365.20 0.02% Kit Carson 91 \$18,746.93 0.30% Lake 30 \$14,418.36 0.23% La Plata 155 \$47,067.32 0.74% Larimer 539 \$136,092.96 2.15% | Garfield | 165 | \$62,969.17 | 1.00% |
| Gunnison23\$5,709.940.09%Hinsdale1\$350.140.01%Huerfano25\$8,699.950.14%Jackson14\$5,294.370.08%Jefferson1055\$480,626.127.61%Kiowa5\$1,365.200.02%Kit Carson91\$18,746.930.30%Lake30\$14,418.360.23%La Plata155\$47,067.320.74%Larimer539\$136,092.962.15% | Gilpin | 1 | \$760.00 | 0.01% |
| Hinsdale1\$350.140.01%Huerfano25\$8,699.950.14%Jackson14\$5,294.370.08%Jefferson1055\$480,626.127.61%Kiowa5\$1,365.200.02%Kit Carson91\$18,746.930.30%Lake30\$14,418.360.23%La Plata155\$47,067.320.74%Larimer539\$136,092.962.15% | Grand | 38 | \$10,329.12 | 0.16% |
| Huerfano25\$8,699.950.14%Jackson14\$5,294.370.08%Jefferson1055\$480,626.127.61%Kiowa5\$1,365.200.02%Kit Carson91\$18,746.930.30%Lake30\$14,418.360.23%La Plata155\$47,067.320.74%Larimer539\$136,092.962.15% | Gunnison | 23 | \$5,709.94 | 0.09% |
| Jackson14\$5,294.370.08%Jefferson1055\$480,626.127.61%Kiowa5\$1,365.200.02%Kit Carson91\$18,746.930.30%Lake30\$14,418.360.23%La Plata155\$47,067.320.74%Larimer539\$136,092.962.15% | Hinsdale | 1 | \$350.14 | 0.01% |
| Jefferson 1055 \$480,626.12 7.61% Kiowa 5 \$1,365.20 0.02% Kit Carson 91 \$18,746.93 0.30% Lake 30 \$14,418.36 0.23% La Plata 155 \$47,067.32 0.74% Larimer 539 \$136,092.96 2.15% | Huerfano | 25 | \$8,699.95 | 0.14% |
| Kiowa5\$1,365.200.02%Kit Carson91\$18,746.930.30%Lake30\$14,418.360.23%La Plata155\$47,067.320.74%Larimer539\$136,092.962.15% | Jackson | 14 | \$5,294.37 | 0.08% |
| Kit Carson 91 \$18,746.93 0.30% Lake 30 \$14,418.36 0.23% La Plata 155 \$47,067.32 0.74% Larimer 539 \$136,092.96 2.15% | Jefferson | 1055 | \$480,626.12 | 7.61% |
| Kit Carson 91 \$18,746.93 0.30% Lake 30 \$14,418.36 0.23% La Plata 155 \$47,067.32 0.74% Larimer 539 \$136,092.96 2.15% | | 5 | • | |
| Lake 30 \$14,418.36 0.23% La Plata 155 \$47,067.32 0.74% Larimer 539 \$136,092.96 2.15% | | 91 | • | |
| La Plata 155 \$47,067.32 0.74% Larimer 539 \$136,092.96 2.15% | | | | |
| Larimer 539 \$136,092.96 2.15% | | | | |
| · | Larimer | | | |
| | Las Animas | 273 | • | 1.42% |

2/27/2013 Page 1 of 2

| | # of | | |
|------------|--------------|---------------------|------------|
| County | Clients | Amount Spent | % of Total |
| Lincoln | 19 | \$4,813.33 | 0.08% |
| Logan | 124 | \$47,216.25 | |
| Mesa | 568 | - | |
| Mineral | 3 | \$1,714.87 | |
| Moffat | 174 | \$26,594.63 | |
| Montezuma | 148 | \$35,409.76 | |
| Morgan | 250 | \$78,645.11 | 1.24% |
| Montrose | 121 | \$28,214.00 | 0.45% |
| Otero | 1 <i>7</i> 9 | \$40,515.40 | |
| Ouray | 4 | • | |
| Park | 148 | \$46,980.58 | 0.74% |
| Phillips | 54 | - | |
| Pitkin | 7 | \$1 <i>,</i> 711.11 | 0.03% |
| Prowers | 107 | \$32,527.05 | 0.51% |
| Pueblo | 700 | \$241,308.27 | 3.82% |
| Rio Blanco | 10 | \$2,871.08 | 0.05% |
| Rio Grande | 172 | \$72,696.88 | 1.15% |
| Routt | 79 | \$14,605.56 | 0.23% |
| Saguache | 85 | \$43,149.11 | 0.68% |
| San Juan | 24 | \$9,464.64 | 0.15% |
| San Miguel | 31 | \$9,854.30 | 0.16% |
| Sedgwick | 11 | \$2,879.10 | 0.05% |
| Summit | 25 | \$14,897.28 | 0.24% |
| Teller | 1 <i>47</i> | \$40,751.45 | 0.64% |
| Washington | 70 | \$16,958.14 | 0.27% |
| Weld | 580 | \$191,871.56 | 3.04% |
| Yuma | 47 | \$10,185.84 | 0.16% |
| Total | 15,529 | \$6,319,841.17 | |

2/27/2013 Page 2 of 2

Charitable Energy Network Report by County

May 1, 2012 - October 31, 2012

100% of Funds Used for Utility Bill Payment Assistance

| C/ | # of | | |
|---|---------|----------------------|---------------------------|
| Fuel Type | Clients | Amount Spent | |
| Toer Type | Cilonis | 7 anoom open | |
| | | | |
| Kerosene 1 Vendor | | | |
| Alta Fuel Co. | 23 | \$20,048.47 | |
| Total for Kerosene | 23 | \$20,048.47 | 0.32% of all funds spent |
| | | , ,,, | 4 |
| | | | |
| Gas/Electric 4 Vendors | | | |
| Center Municipal Utilities | 65 | \$32,381.80 | |
| Colorado Springs Utilities | 274 | \$93 , 397.91 | |
| Xcel Energy | 9,633 | \$4,586,504.72 | |
| YES Energy Management | 1 | \$184.70 | |
| Total for Gas/Electric | 9,973 | \$4,712,469.13 | 74.57% of all funds spent |
| | | | |
| | | | |
| Fuel Pellets 11 Vendors | | | |
| Big R of Trinidad, Inc. | 1 | \$209.50 | |
| Coop Country | 10 | \$3,223.36 | |
| Foxworth Galbraith Lumber Company | 2 | \$432.00 | |
| Home Depot | 2 | \$522.50 | |
| Inglenook Energy Center (Stove Pellets) | 2 | \$570.00 | |
| MJK Hardware | 1 | \$321.45 | |
| Moore Lumber & Hardware | 5 | \$1 , 169.75 | |
| Rangely True Value | 1 | \$657.00 | |
| Sonny's Ace Home Center | 1 | \$245.40 | |
| Sutherlands | 1 | \$572.50 | |
| Wyman Museum | 1 | \$267.90 | |
| Total for Fuel Pellets | 27 | \$8,191.36 | 0.13% of all funds spent |
| | | | |
| . | | | |
| Fuel Oil 3 Vendors | , | ¢07475 | |
| Donald's Service | 1 | \$874.75 | |
| Jones Oil | 12 | \$7,871.33 | |
| Wallace Oil Co. | 1 | \$989.61 | 0.7.50/ 6.11.6.1 |
| Total for Fuel Oil | 14 | \$9,735.69 | 0.15% of all funds spent |
| | | | |
| Other 5 Vendors | | | |
| Affiliated Credit Services | 4 | \$1,489.32 | |
| Asset Acceptance LLC | 1 | \$189.00 | |
| Convergent Outsourcing | 2 | \$490.07 | |
| Gas Cards | 1 | \$208.19 | |
| Utility Billing Services | 1 | \$476.99 | |
| Total for Other | 9 | \$2,853.57 | 0.05% of all funds spent |
| | - | , , | |

2/27/2013 Page 1 of 5

| | # of | | |
|---|---------|-------------------------------|--|
| Fuel Type | Clients | Amount Spent | |
| Eleatricity 47 Vandara | | | |
| Electricity 47 Vendors Black Hills - Electric | 802 | \$288,430.63 | |
| | 31 | \$5,443.15 | |
| City of Bullington | 19 | \$3,604.56 | |
| City of Delta | | · | |
| City of Fort Adams | 211 | \$37,705.14 | |
| City of Fort Morgan | 90 | \$13,686.18 | |
| City of Fountain | 221 | \$46,177.73 | |
| City of Glenwood Springs | 14 | \$1,450.14 | |
| City of Gunnison | 11 | \$1,531.13 | |
| City of Holyoke | 14 | \$2,101.69 | |
| City of La Junta | 40 | \$7,729.23 | |
| City of Lamar | 93 | \$29,379.98 | |
| City of Longmont | 158 | \$49,571.18 | |
| City of Loveland | 6 | \$1,110.80 | |
| City of Wray | 8 | \$2,165.60 | |
| City of Yuma | 15 | \$1,509.20 | |
| Delta-Montrose Electric Association | 80 | \$17,527.93 | |
| Empire Electric Association, Inc. | 121 | \$29,850.13 | |
| Grand Valley Power | 36 | \$10,304.30 | |
| Gunnison County Electric Association | 5 | \$1,717.97 | |
| Highline Electric Association | 20 | \$7,078.48 | |
| Holy Cross Energy | 121 | \$23,588.42 | |
| Intermountain Rural Electric Association (IREA) | 464 | \$120 <i>,</i> 745.59 | |
| KC Electric Association | 41 | \$9 , 685.74 | |
| La Plata Electric Association | 105 | \$18 , 730.24 | |
| Las Animas Utilities | 47 | \$10,235.1 <i>7</i> | |
| Moon Lake Electric Association, Inc. | 2 | \$61 <i>7</i> .99 | |
| Morgan County Rural Electric Association | 26 | \$5,812.62 | |
| Mountain Parks Electric, Inc. | 31 | \$9,054.06 | |
| Mountain View Electric Association | 132 | \$36 , 1 <i>77</i> .82 | |
| Poudre Valley Rural Electric Association | 63 | \$16 , 766.16 | |
| San Isabel Electric Association | 76 | \$1 <i>7,</i> 021.26 | |
| San Luis Valley Rural Electric Coop | 36 | \$9,952.50 | |
| San Miguel Power Association | 52 | \$1 <i>4,477.</i> 32 | |
| Sangre De Cristo Electric Association | 11 | \$2,524.98 | |
| Southeast Colorado Power Association | 22 | \$5,689.74 | |
| Town of Estes Park | 34 | \$7,864.08 | |
| Town of Granada | 2 | \$525.1 <i>7</i> | |
| Town of Haxtun | 10 | \$4,090.81 | |
| Town of Holly | 6 | \$1,418.32 | |
| Town of Julesburg | 7 | \$2,152.70 | |
| Town of Oak Creek | 5 | \$744.62 | |
| Town of Springfield | 15 | \$3,665.49 | |
| Town of Walden | 7 | \$2,653.35 | |
| United Power, Inc. | 122 | \$37,763.04 | |
| White River Electric Association | 4 | \$1,607.73 | |
| Yampa Valley Electric Association | 158 | \$23,434.30 | |
| Y-W Electric Association | 38 | \$8,068.75 | |
| | | \$953,143.12 | |

Propane 87 Vendors

2/27/2013 Page 2 of 5

| | # of | | |
|--|---------|--------------------------|--|
| uel Type | Clients | Amount Spent | |
| | | | |
| AAA Propane | 7 | \$1,667.10 | |
| Ace at the Curve Home and Hardware | 2 | \$375.16 | |
| Affordable Propane | 4 | \$1,538.71 | |
| Agfinity Petroleum Division | 2 | \$1,257.00 | |
| All American Propane | 3 | \$1,832.69 | |
| Al's Gas | 45 | \$18,41 <i>7</i> .80 | |
| Amerigas | 79 | \$43,077.05 | |
| Amerigas - Bayfield | 15 | \$6,867.39 | |
| Amerigas - Colorado Springs | 2 | \$705.45 | |
| Amerigas - Craig | 3 | \$913.84 | |
| Amerigas - Fort Collins | 1 | \$184.45 | |
| anton Cooperative | 6 | \$3,572.90 | |
| Apollo Propane | 5 | \$1,337.35 | |
| Arkansas Valley Coop | 3 | \$1, <i>7</i> 16.36 | |
| Aspen Caterers & Party Rentals | 1 | \$331.12 | |
| Bailey Propane | 26 | \$11,438.50 | |
| asin Co-op | 5 | \$3,422.76 | |
| Basin Propane | 1 | \$354.45 | |
| lanca RV Park | 3 | \$856.78 | |
| llue Flame Gas | 2 | \$600.00 | |
| ob's LP Gas, Inc Ignacio | 2 | \$931.41 | |
| ob's LP Gas, Inc Pagosa Springs | 8 | \$3,008.85 | |
| ruce's Shamrock Oil Co. | 3 | \$1,135.70 | |
| Centennial Propane | 1 | \$121.78 | |
| CHS (formerly M & M Coop) | 7 | \$3,134.24 | |
| Comet Gas | 1 | \$433.86 | |
| Comfurt Gas, Inc. | 4 | \$1,355.67 | |
| Conejos Propane | 28 | \$12,303.50 | |
| Country Gas | 7 | \$2,950.33 | |
| Cross Propane Gas | 2 | \$1,178.00 | |
| Deluca Propane | 11 | \$5,606.73 | |
| Derek's LP Service LLC | 1 | \$919.04 | |
| agle Oil Company | 1 | \$280.50 | |
| d Glaser Propane, Inc. (formerly Glaser Gas - Calhan) | 25 | \$10,509.84 | |
| DISON PROPANE | 7 | \$3,906.95 | |
| inviro Energy LLC | 1 | \$401.96 | |
| NXX Propane | 5 | \$1,271.03 | |
| errell Gas | 26 | \$14,360.87 | |
| lagler Coop | 4 | \$2,586.04 | |
| • | 5 | \$2,500.04 | |
| raleys rank's LP - Las Animas | 1 | \$2,507.00 \$997.05 | |
| | 1 | | |
| red's Propane Bibson Service Station | - | \$923.56 \$3,005.91 | |
| | 6 | • | |
| Glaser Energy Group, Inc. (formerly Glaser Gas Inc Colorad | 23 | \$6,596.53 \$1,538.30 | |
| Glaser Gas & Equipment - Kiowa | 3 | \$1,528.39 \$4.884.44 | |
| Henderson Propane | 12 | \$6,884.46 | |
| ligh Country Fuel | 1 | \$287.99 | |
| ligh Plains LP Service | 2 | \$506.59 | |
| till Petroleum | 3 | \$781.50 | |
| Hygiene Propane | 4 | \$1,218.88 | |
| ndependent Propane Co. | 29 | \$9,022.04 | |
| son Oil | 6 | \$4,017.69 | |

2/27/2013 Page 3 of 5

| | ш . | | |
|---|-----------------|-----------------------------|--------------------------|
| Fuel Type | # of Clients | Amount Spent | |
| | | | |
| Jim Conley LP Service | 5 | \$1,436.00 | |
| Jim Conley Propane LLC | 2 | \$800.00 | |
| Jimmy's 66 | 1 | \$135.55 | |
| Kuskie Oil | 6 | \$1,818.96 | |
| La Veta Propane | 1 | \$418.96 | |
| LP Gas Service | 1 | \$474.05 | |
| Ludvik Propane | 5 | \$3,547.45 | |
| MAR GAS PROPANE-Florissant | 2 | \$695.91 | |
| Mar Gas Pueblo | 4 | \$1 , 590.1 <i>7</i> | |
| Mesa Propane | 27 | \$12,963.74 | |
| Monte Vista Co-op | 43 | \$21,156.73 | |
| Navajo Butane | 5 | \$2,104.56 | |
| New Comet Gas | 1 | \$946.40 | |
| Northern Energy Propane | 3 | \$1,745.31 | |
| Norup Gas, Inc. | 1 | \$370.00 | |
| P.T.L. LP GAS | 1 | \$55.00 | |
| Petro West Petroleum | 4 | \$961.53 | |
| Polar Gas (formerly Reed Oil) | 3 | \$1,199.50 | |
| Poudre Valley Coop Assn. Inc. | 1 | \$513.98 | |
| Propane Services Inc | 1 | \$735.00 | |
| Red's LP Service | 2 | \$1,540.00 | |
| Rocky Mountain Propane | 5 | \$2,792.11 | |
| San Isabel Services | 11 | \$3,032.03 | |
| San Luis Propane | 23 | \$15,968.18 | |
| Sav on Propane | 1 | \$136.08 | |
| Scholl Oil & Transportation Co. | 5 | \$1,447.31 | |
| Selph's Propane | 14 | \$4,383.77 | |
| Silverton LP Gas | 16 | \$7,579.83 | |
| South Fork Propane Co. | 4 | \$1,822.39 | |
| Stratton Equity Coop | 2 | \$485.00 | |
| Suburban Propane | 1 | \$863.48 | |
| United Energy, LLC | 4 | \$1,587.01 | |
| United Rentals, Inc. | 1 | \$539.83 | |
| V-1 Propane | 5 | \$2,721.18 | |
| Windy's LP Gas | 3 | \$1,947.21 | |
| Total for Propane | 669 | \$305,654.96 | 4.84% of all funds spent |
| All Others 45 Vendors | | | |
| ABC Firewood | 1 | \$230.00 | |
| Allpine Lumber | 61 | \$42,617.02 | |
| American Conservation & Billing Solutions | 3 | \$605.60 | |
| Animas Affordable Fuel Wood | 2 | \$580.00 | |
| Atmos Energy | 301 | \$44,165.16 | |
| Bailey Mtn. Lions Woodcutters | 1 | \$300.00 | |
| Black Hills - Gas | 1 <i>7</i> 8 | \$24,978.17 | |
| Blue Spruce Kiwanis (Fire Wood) | 1 | \$350.14 | |
| Bustamente Firewood | 1 | \$760.00 | |
| City of Trinidad | 1 <i>7</i> 0 | \$60,876.02 | |
| City of Walsenburg | 5 | \$1,114.72 | |
| Colorado Natural Gas | 36 | \$5,970.53 | |
| Daniel Borrego | 1 | \$390.00 | |
| Damer Dorrego | • | ψ370.00 | |

2/27/2013 Page 4 of 5

| | # of | | |
|--|---------|----------------|--------------------------|
| Fuel Type | Clients | Amount Spent | |
| Earnest Chavez | 7 | \$5,250.00 | |
| Fair Energy Submetering Company | 3 | \$565.05 | |
| Felix Garcia | 3 | \$2,000.00 | |
| Firewood to Logging by Dana Roe Enterprises, Inc | 2 | \$1,631.32 | |
| Fred Hornby (Firewood) | 1 | \$100.43 | |
| Gibson Trucking | 1 | \$900.00 | |
| Gonzales Firewood | 1 | \$450.00 | |
| Higinio Embriz | 1 | \$750.00 | |
| Independent Log Company | 28 | \$21,114.10 | |
| Ista North America | 1 | \$40.59 | |
| James Copsy | 1 | \$1,000.00 | |
| Jerry Harmon (Fire Wood) | 1 | \$640.00 | |
| John Wesly Hardin (Firewood) | 7 | \$2,030.00 | |
| Johnny Weaver | 1 | \$825.00 | |
| Jose Serratos | 6 | \$1,050.00 | |
| Manny Dunlap - firewood | 2 | \$580.00 | |
| Martin Dominguez Woodcutting | 1 | \$160.00 | |
| Matt Crawford Firewood | 2 | \$600.00 | |
| MetroGas, Inc. | 1 | \$162.00 | |
| Multifamily Utility Company | 1 | \$85.80 | |
| Pinview Nursery Landscaping & Firewood | 1 | \$1,000.00 | |
| Randy Espinoza | 34 | \$27,150.00 | |
| Source Gas, LLC | 289 | \$50,907.43 | |
| Southern Ute Utilities | 1 | \$37.24 | |
| ThistleSage Apartments | 1 | \$48.75 | |
| Tom Rosencutter | 1 | \$480.00 | |
| Tom Vigil | 9 | \$3,990.00 | |
| Town of Aguilar | 5 | \$111.89 | |
| Town of Ignacio | 5 | \$494.73 | |
| Town of Rangely | 2 | \$347.69 | |
| Wild Sage Cohousing Homeowners' Association | 1 | \$140.49 | |
| Wood Box | 1 | \$165.00 | |
| Total for All Others | 1,182 | \$307,744.87 | 4.87% of all funds spent |
| Total | 15,529 | \$6,319,841.17 | |

2/27/2013 Page 5 of 5



Charitable Energy Network Report by Vendor

May 1, 2012 - October 31, 2012 100% of Funds Used for Utility Bill Payment Assistance

| Vendor | # of Clients | Amount Spent | % of Total |
|---|--------------|----------------------|------------|
| | | · | |
| AAA Propane | 7 | \$1,667.10 | 0.03% |
| ABC Firewood | 1 | \$230.00 | 0.00% |
| Ace at the Curve Home and Hardware | 2 | \$375.16 | 0.01% |
| Affiliated Credit Services | 4 | \$1,489.32 | 0.02% |
| Affordable Propane | 4 | \$1,538.7 1 | 0.02% |
| Agfinity Petroleum Division | 2 | \$1,257.00 | 0.02% |
| All American Propane | 3 | \$1,832.69 | 0.03% |
| Allpine Lumber | 61 | \$42 , 617.02 | 0.67% |
| Al's Gas | 45 | \$18 , 417.80 | 0.29% |
| Alta Fuel Co. | 23 | \$20,048.47 | 0.32% |
| American Conservation & Billing Solutions | 3 | \$605.60 | 0.01% |
| Amerigas | 79 | \$43,077.05 | 0.68% |
| Amerigas - Bayfield | 15 | \$6,867.39 | 0.11% |
| Amerigas - Colorado Springs | 2 | \$705.45 | 0.01% |
| Amerigas - Craig | 3 | \$913.84 | 0.01% |
| Amerigas - Fort Collins | 1 | \$184.45 | 0.00% |
| Animas Affordable Fuel Wood | 2 | \$580.00 | 0.01% |
| Anton Cooperative | 6 | \$3,572.90 | 0.06% |
| Apollo Propane | 5 | \$1,337.35 | 0.02% |
| Arkansas Valley Coop | 3 | \$1, 7 16.36 | 0.03% |
| Aspen Caterers & Party Rentals | 1 | \$331.12 | 0.01% |
| Asset Acceptance LLC | 1 | \$189.00 | 0.00% |
| Atmos Energy | 301 | \$44,165.16 | 0.70% |
| Bailey Mtn. Lions Woodcutters | 1 | \$300.00 | 0.00% |
| Bailey Propane | 26 | \$11,438.50 | 0.18% |
| Basin Co-op | 5 | \$3,422.76 | 0.05% |
| Basin Propane | 1 | \$354.45 | 0.01% |
| Big R of Trinidad, Inc. | 1 | \$209.50 | 0.00% |
| Black Hills - Electric | 802 | \$288,430.63 | 4.56% |
| Black Hills - Gas | 178 | \$24,978.17 | 0.40% |
| Blanca RV Park | 3 | \$856.78 | 0.01% |
| Blue Flame Gas | 2 | \$600.00 | 0.01% |
| Blue Spruce Kiwanis (Fire Wood) | 1 | \$350.14 | 0.01% |
| Bob's LP Gas, Inc Ignacio | 2 | \$931.41 | 0.01% |
| Bob's LP Gas, Inc Pagosa Springs | 8 | \$3,008.85 | 0.05% |
| Bruce's Shamrock Oil Co. | 3 | \$1,135.70 | 0.02% |
| Bustamente Firewood | 1 | \$760.00 | 0.01% |
| Centennial Propane | 1 | \$121.78 | 0.00% |
| Center Municipal Utilities | 65 | \$32,381.80 | 0.51% |
| CHS (formerly M & M Coop) | 7 | \$3,134.24 | 0.05% |
| City of Burlington | 31 | \$5,443.15 | 0.09% |

2/27/2013 Page 1 of 5

| Vendor | # of Clients | Amount Spent | % of Total |
|--|--------------|------------------------------|----------------|
| Charles Dalum | 19 | ¢2.404.54 | 0.049/ |
| City of Delta City of Fort Collins | 211 | \$3,604.56 \$37,705.14 | 0.06% 0.60% |
| City of Fort Morgan | 90 | \$13,686.18 | 0.22% |
| City of Fountain | 221 | \$46,177.73 | 0.73% |
| City of Glenwood Springs | 14 | \$1,450.14 | 0.02% |
| City of Gunnison | 11 | \$1,531.13 | 0.02% |
| City of Holyoke | 14 | \$2,101.69 | 0.03% |
| City of La Junta | 40 | \$7,729.23 | 0.12% |
| City of Lamar | 93 | \$29,379.98 | 0.46% |
| City of Longmont | 158 | \$49,571.18 | 0.78% |
| City of Loveland | 6 | \$1,110.80 | 0.02% |
| City of Trinidad | 170 | \$60,876.02 | 0.96% |
| City of Walsenburg | 5 | \$1,114.72 | 0.02% |
| City of Wray | 8 | \$2,165.60 | 0.03% |
| City of Yuma | 15 | \$1,509.20 | 0.02% |
| Colorado Natural Gas | 36 | \$5,970.53 | 0.09% |
| Colorado Springs Utilities | 274 | \$93,397.91 | 1.48% |
| Comet Gas | 1 | \$433.86 | 0.01% |
| Comfurt Gas, Inc. | 4 | \$1,355.67 | 0.02% |
| Conejos Propane | 28 | \$12,303.50 | 0.19% |
| Convergent Outsourcing | 2 | \$490.07 | 0.01% |
| Coop Country | 10 | \$3,223.36 | 0.05% |
| Country Gas | 7 | \$2,950.33 | 0.05% |
| Cross Propane Gas | 2 | \$1 , 1 <i>7</i> 8.00 | 0.02% |
| Daniel Borrego | 1 | \$390.00 | 0.01% |
| Delta-Montrose Electric Association | 80 | \$17,527.93 | 0.28% |
| Deluca Propane | 11 | \$5,606.73 | 0.09% |
| Derek's LP Service LLC | 1 | \$919.04 | 0.01% |
| Donald's Service | 1 | \$874.75 | 0.01% |
| Eagle Oil Company | 1 | \$280.50 | 0.00% |
| Earnest Chavez | 7 | \$5,250.00 | 0.08% |
| Ed Glaser Propane, Inc. (formerly Glaser Gas - Calhan) | 25 | \$10,509.84 | 0.17% |
| EDISON PROPANE | 7 | \$3,906.95 | 0.06% |
| Empire Electric Association, Inc. | 121 | \$29,850.13 | 0.47% |
| Enviro Energy LLC | 1 | \$401.96 | 0.01% |
| ENXX Propane | 5 | \$1,271.03 | 0.02% |
| Fair Energy Submetering Company | 3 | \$565.05 | 0.01% |
| Felix Garcia | | \$2,000.00 | 0.03% |
| Ferrell Gas Firewood to Logging by Dang Poe Enterprises Inc. | 26 2 | \$14,360.87 \$1,631.32 | 0.23% 0.03% |
| Firewood to Logging by Dana Roe Enterprises, Inc Flagler Coop | 4 | \$1,631.32 \$2,586.04 | 0.03% |
| Foxworth Galbraith Lumber Company | 2 | \$432.00 | 0.04% |
| Fraleys | 5 | \$2,507.00 | 0.01% |
| Frank's LP - Las Animas | 1 | \$997.05 | 0.04% |
| Fred Hornby (Firewood) | 1 | \$100.43 | 0.02% |
| Trea Hornby (Filewood) | Ī | ψ100.43 | 0.0070 |

2/27/2013 Page 2 of 5

| Vendor | # of Clients | Amount Spent | % of Total |
|---|--------------|------------------------|----------------|
| Fred's Propane | 1 | \$923.56 | 0.01% |
| Gas Cards | 1 | \$208.19 | 0.00% |
| Gibson Service Station | 6 | \$3,005.91 | 0.05% |
| Gibson Trucking | 1 | \$900.00 | 0.01% |
| Glaser Energy Group, Inc. (formerly Glaser Gas Inc Colorado | 23 | \$6,596.53 | 0.10% |
| Glaser Gas & Equipment - Kiowa | 3 | \$1,528.39 | 0.02% |
| Gonzales Firewood | 1 | \$450.00 | 0.01% |
| Grand Valley Power | 36 | \$10,304.30 | 0.16% |
| Gunnison County Electric Association | 5 | \$1,717.97 | 0.03% |
| Henderson Propane | 12 | \$6,884.46 | 0.11% |
| High Country Fuel | 1 | \$287.99 | 0.00% |
| High Plains LP Service | 2 | \$506.59 | 0.01% |
| Highline Electric Association | 20 | \$7,078.48 | 0.11% |
| Higinio Embriz | 1 | \$750.00 | 0.01% |
| Hill Petroleum | 3 | \$781.50 | 0.01% |
| Holy Cross Energy | 121 | \$23,588.42 | 0.37% |
| Home Depot | 2 | \$522.50 | 0.01% |
| Hygiene Propane | 4 | \$1,218.88 | 0.02% |
| Independent Log Company | 28 | \$21,114.10 | 0.33% |
| Independent Propane Co. | 29 | \$9,022.04 | 0.14% |
| Inglenook Energy Center (Stove Pellets) | 2 | \$570.00 | 0.01% |
| Intermountain Rural Electric Association (IREA) | 464 | \$120,745.59 | 1.91% |
| Ison Oil | 6 | \$4,017.69 | 0.06% |
| Ista North America | 1 | \$40.59 | 0.00% |
| James Copsy | 1 | \$1,000.00 | 0.02% |
| Jerry Harmon (Fire Wood) | 1 | \$640.00 | 0.01% |
| Jim Conley Propose IIC | 5 2 | \$1,436.00 \$800.00 | 0.02% 0.01% |
| Jim Conley Propane LLC Jimmy's 66 | 1 | \$135.55 | 0.01% |
| John Wesly Hardin (Firewood) | 7 | \$2,030.00 | 0.03% |
| Johnny Weaver | 1 | \$825.00 | 0.03% |
| Jones Oil | 12 | \$7,871.33 | 0.12% |
| Jose Serratos | 6 | \$1,050.00 | 0.02% |
| KC Electric Association | 41 | \$9,685.74 | 0.15% |
| Kuskie Oil | 6 | \$1,818.96 | 0.03% |
| La Plata Electric Association | 105 | \$18,730.24 | 0.30% |
| La Veta Propane | 1 | \$418.96 | 0.01% |
| Las Animas Utilities | 47 | \$10,235.17 | 0.16% |
| LP Gas Service | 1 | \$474.05 | 0.01% |
| Ludvik Propane | 5 | \$3 , 547.45 | 0.06% |
| Manny Dunlap - firewood | 2 | \$580.00 | 0.01% |
| MAR GAS PROPANE-Florissant | 2 | \$695.91 | 0.01% |
| Mar Gas Pueblo | 4 | \$1,590.1 <i>7</i> | 0.03% |
| Martin Dominguez Woodcutting | 1 | \$160.00 | 0.00% |
| Matt Crawford Firewood | 2 | \$600.00 | 0.01% |

2/27/2013 Page 3 of 5

| Vendor | # of Clients | Amount Spent | % of Total |
|--|--------------|----------------------|------------|
| Mesa Propane | 27 | \$12,963.74 | 0.21% |
| MetroGas, Inc. | 1 | \$162.00 | 0.00% |
| MJK Hardware | 1 | \$321.45 | 0.01% |
| Monte Vista Co-op | 43 | \$21,156.73 | 0.33% |
| Moon Lake Electric Association, Inc. | 2 | \$617.99 | 0.01% |
| Moore Lumber & Hardware | 5 | \$1,169. <i>75</i> | 0.02% |
| Morgan County Rural Electric Association | 26 | \$5,812.62 | 0.09% |
| Mountain Parks Electric, Inc. | 31 | \$9,054.06 | 0.14% |
| Mountain View Electric Association | 132 | \$36,1 <i>77</i> .82 | 0.57% |
| Multifamily Utility Company | 1 | \$85.80 | 0.00% |
| Navajo Butane | 5 | \$2,104.56 | 0.03% |
| New Comet Gas | 1 | \$946.40 | 0.01% |
| Northern Energy Propane | 3 | \$1 <i>,</i> 745.31 | 0.03% |
| Norup Gas, Inc. | 1 | \$370.00 | 0.01% |
| P.T.L. LP GAS | 1 | \$55.00 | 0.00% |
| Petro West Petroleum | 4 | \$961.53 | 0.02% |
| Pinview Nursery Landscaping & Firewood | 1 | \$1,000.00 | 0.02% |
| Polar Gas (formerly Reed Oil) | 3 | \$1,199.50 | 0.02% |
| Poudre Valley Coop Assn. Inc. | 1 | \$513.98 | 0.01% |
| Poudre Valley Rural Electric Association | 63 | \$16,766.16 | 0.27% |
| Propane Services Inc | 1 | \$735.00 | 0.01% |
| Randy Espinoza | 34 | \$27,150.00 | 0.43% |
| Rangely True Value | 1 | \$657.00 | 0.01% |
| Red's LP Service | 2 | \$1 , 540.00 | 0.02% |
| Rocky Mountain Propane | 5 | \$2,792. 11 | 0.04% |
| San Isabel Electric Association | 76 | \$1 <i>7</i> ,021.26 | 0.27% |
| San Isabel Services | 11 | \$3,032.03 | 0.05% |
| San Luis Propane | 23 | \$15,968.18 | 0.25% |
| San Luis Valley Rural Electric Coop | 36 | \$9,952.50 | 0.16% |
| San Miguel Power Association | 52 | \$14,477.32 | 0.23% |
| Sangre De Cristo Electric Association | 11 | \$2,524.98 | 0.04% |
| Sav on Propane | 1 | \$136.08 | 0.00% |
| Scholl Oil & Transportation Co. | 5 | \$1,447.31 | 0.02% |
| Selph's Propane | 14 | \$4,383.77 | 0.07% |
| Silverton LP Gas | 16 | \$7,579.83 | 0.12% |
| Sonny's Ace Home Center | 1 | \$245.40 | 0.00% |
| Source Gas, LLC | 289 | \$50,907.43 | 0.81% |
| South Fork Propane Co. | 4 | \$1,822.39 | 0.03% |
| Southeast Colorado Power Association | 22 | \$5,689.74 | 0.09% |
| Southern Ute Utilities | 1 | \$37.24 | 0.00% |
| Stratton Equity Coop | 2 | \$485.00 | 0.01% |
| Suburban Propane | 1 | \$863.48 | 0.01% |
| Sutherlands Third Company of the Com | 1 | \$572.50 | 0.01% |
| ThistleSage Apartments | 1 | \$48.75 | 0.00% |
| Tom Rosencutter | 1 | \$480.00 | 0.01% |

2/27/2013 Page 4 of 5

| Vendor | # of Clients | Amount Spent | % of Total |
|---|--------------|-------------------|------------|
| T 16 1 | 0 | ¢2.000.00 | 0.040/ |
| Tom Vigil | 9 | \$3,990.00 | 0.06% |
| Town of Aguilar | 5 | \$111.89 | 0.00% |
| Town of Estes Park | 34 | \$7,864.08 | 0.12% |
| Town of Granada | 2 | \$525.17 | 0.01% |
| Town of Haxtun | 10 | \$4,090.81 | 0.06% |
| Town of Holly | 6 | \$1,418.32 | 0.02% |
| Town of Ignacio | 5 | \$494.73 | 0.01% |
| Town of Julesburg | 7 | \$2,152.70 | 0.03% |
| Town of Oak Creek | 5 | \$744.62 | 0.01% |
| Town of Rangely | 2 | \$347.69 | 0.01% |
| Town of Springfield | 15 | \$3,665.49 | 0.06% |
| Town of Walden | 7 | \$2,653.35 | 0.04% |
| United Energy, LLC | 4 | \$1,587.01 | 0.03% |
| United Power, Inc. | 122 | \$37,763.04 | 0.60% |
| United Rentals, Inc. | 1 | \$539.83 | 0.01% |
| Utility Billing Services | 1 | \$476.99 | 0.01% |
| V-1 Propane | 5 | \$2,721.18 | 0.04% |
| Wallace Oil Co. | 1 | \$989.61 | 0.02% |
| White River Electric Association | 4 | \$1,607.73 | 0.03% |
| Wild Sage Cohousing Homeowners' Association | 1 | \$140.49 | 0.00% |
| Windy's LP Gas | 3 | \$1,947.21 | 0.03% |
| Wood Box | 1 | \$165.00 | 0.00% |
| Wyman Museum | 1 | \$267.90 | 0.00% |
| Xcel Energy | 9,633 | \$4,586,504.72 | 72.57% |
| Yampa Valley Electric Association | 158 | \$23,434.30 | 0.37% |
| YES Energy Management | 1 | \$184.70 | 0.00% |
| Y-W Electric Association | 38 | \$8,068.75 | 0.13% |
| Total | 15,529 | \$6,319,841.17 | , |

2/27/2013 Page 5 of 5

Energy Outreach Colorado

Financial Statements

September 30, 2012

(With Independent Auditor's Report Thereon)

Certified Public Accountants 475 Lincoln Street, Suite 200 Denver, Colorado 80203

Phone (303) 534-5953 Fax (303) 892-7776 Email mail@kcedenver.com

Independent Auditor's Report

Board of Directors Energy Outreach Colorado:

We have audited the accompanying statement of financial position of Energy Outreach Colorado as of September 30, 2012, and the related statements of activities, functional expenses, and cash flows for the year then ended. These financial statements are the responsibility of Energy Outreach's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Energy Outreach as of September 30, 2012, and the changes in its net assets and its cash flows for the year then ended in conformity with accounting principles generally accepted in the United States of America.

KUMBINGER, CORDER : ENGLE, P. C.

December 13, 2012

Energy Outreach Colorado Statement of Financial Position September 30, 2012

| Assets: Cash and cash equivalents | \$ 2,229,075 |
|--|----------------------|
| Other receivables, net | 850,113 |
| Investments (notes 3 and 4) | 22,114,214 |
| Other assets | 14,587 |
| Total assets | \$ 25,207,989 |
| | |
| Liabilities: Accounts payable and accrued expenses Deferred revenue | \$ 103,152 98,038 |
| Total liabilities | 201,190 |
| Net Assets: Unrestricted net assets Temporarily restricted net assets (note 8) | 25,004,397 2,402 |
| Total net assets | 25,006,799 |
| Commitments (notes 7 and 9) | |
| Total liabilities and net assets | \$_25,207,989 |

Energy Outreach Colorado Statement of Activities Year Ended September 30, 2012

| | | Unrestricted | Temporarily Restricted | Total |
|--|----|----------------|---------------------------|------------|
| Revenue, Gains and Support: | • | - Chrestricted | | Total |
| Public support: | | | | |
| Customer contributions | \$ | 2,692,788 | _ | 2,692,788 |
| Utility and corporate contributions (note 6) | • | 1,557,385 | 5,740,823 | 7,298,208 |
| Unclaimed utility deposits and refunds (note 5) | | 466,765 | - | 466,765 |
| Less passed through to LEAP | | (401,277) | _ | (401,277) |
| Foundations | | 53,100 | 52,000 | 105,100 |
| State appropriation (note 2) | | - | 3,250,000 | 3,250,000 |
| Other government funding | | 6,189,128 | - | 6,189,128 |
| Special event revenue | | 209,325 | - | 209,325 |
| Less direct benefits to donors | | (78,036) | - | (78,036) |
| Net assets released from restrictions due to | | | | |
| satisfaction of time and program requirements | | 9,056,698 | (9,056,698) | |
| Total public support | | 19,745,876 | (13,875) | 19,732,001 |
| Revenue: | | | | |
| Investment income, net (note 3) | | 3,178,144 | _ | 3,178,144 |
| Other income | | 24,073 | | 24,073 |
| Total revenue | | 3,202,217 | | 3,202,217 |
| Total revenue, gains and support | | 22,948,093 | (13,875) | 22,934,218 |
| Expenses: | | | | |
| Program services: | | | | |
| Low-income home energy assistance | | 1,455,773 | _ | 1,455,773 |
| EOC cash assistance program | | 9,238,754 | - | 9,238,754 |
| Energy solutions grants | | 957,844 | - | 957,844 |
| NEEP programs | | 2,008,114 | - | 2,008,114 |
| Advocacy programs | | 314,928 | - | 314,928 |
| Weatherization assistance for low-income persons | | 6,009,000 | - | 6,009,000 |
| Other programs | | 33,821 | | 33,821 |
| Total program services | | 20,018,234 | | 20,018,234 |
| Supporting services: | | | | |
| General and administrative | | 134,403 | _ | 134,403 |
| Fund raising | | 436,290 | | 436,290 |
| Total supporting services | | 570,693 | - | 570,693 |
| Total expenses | • | 20,588,927 | | 20,588,927 |
| Change in net assets | • | 2,359,166 | (13,875) | 2,345,291 |
| Net assets at beginning of year | | 22,645,231 | 16,277 | 22,661,508 |
| Net assets at end of year | \$ | 25,004,397 | 2,402 | 25,006,799 |
| - | : | | | |

Energy Outreach Colorado Statement of Functional Expenses Year Ended September 30, 2012

| | | | | | Program Expenses | Expenses | | | | Supporting Services | Services | |
|---|--------------|----------------------|-----------------------|------------------|------------------|----------------------|-----------------------|-------------------|---------------------|---------------------|-----------------|--------------------|
| | ĭ | Low-Income | EOC | | | | Weatherization | | | General | | |
| | | Home | Cash | Energy | Control | A J | Assistance for | 1 | Total | and | Ē | E |
| | ¥ | Energy Assistance | Assistance Program | Solutions Grants | Programs | Advocacy Programs | Low-income Persons | Otner Programs | Program Services | Admini- strative | rund raising | 1 otal Expenses |
| | | | | | | | | | | | | |
| LEAP payments | 69 | 1,323,839 | • | • | • | ı | 1 | 1 | 1,323,839 | , | 1 | 1,323,839 |
| Energy assistance payments | | | 9,008,720 | | 1 | • | ı | 1 | 9,008,720 | • | | 9,008,720 |
| Other grants | | • | • | 157,344 | • | 5,000 | 100,326 | 866 | 263,569 | 1 | 1 | 263,569 |
| Salaries and benefits | | 65,856 | 172,662 | 52,424 | 165,318 | 230,962 | 427,035 | 15,182 | 1,129,439 | 87,721 | 109,365 | 1,326,525 |
| Professional fees and contract services | | 16 | 16,456 | 728,809 | 1,798,458 | 61,956 | 5,345,585 | 224 | 7,951,504 | 88,300 | 191,585 | 8,231,389 |
| Equipment maintenance and supplies | | 930 | 2,963 | 1,052 | 4,404 | 1,897 | 15,902 | 144 | 27,292 | 1,780 | 2,111 | 31,183 |
| Telephones and website | | 58,030 | 1,678 | 929 | 2,416 | 1,007 | 11,180 | 216 | 75,103 | 1,014 | 1,004 | 77,121 |
| Building rent and parking | | 3,583 | 11,328 | 3,966 | 16,739 | 7,219 | 49,836 | 552 | 93,223 | 6,777 | 7,325 | 107,325 |
| Printing and publications | | 99 | 616 | 3,303 | 696 | 212 | 2,570 | 27 | 8,110 | 637 | 120,618 | 129,365 |
| Office expense | | 232 | 5,294 | 4,916 | 1,504 | 750 | 3,693 | 839 | 17,228 | 3,823 | 58,956 | 80,007 |
| Meetings and conferences | | 792 | 11,642 | 2,911 | 8,991 | 1,856 | 27,029 | 9,903 | 63,124 | 1,876 | 17,828 | 82,828 |
| Other expenses | I | 2,439 | 7,032 | 2,543 | 9,321 | 4,069 | 25,844 | 5,835 | 57,083 | 2,865 | 5,534 | 65,482 |
| | | 1,455,773 | 9,238,754 | 957,844 | 2,008,114 | 314,928 | 6,009,000 | 33,821 | 20,018,234 | 194,793 | 514,326 | 20,727,353 |
| Less investment and special event | | | | | | | | | | | | |
| expenses netted with revenue | | • | • | ı | • | 1 | • | 1 | | (60,390) | (78,036) | (138,426) |
| Total expenses | ∞ | \$ 1,455,773 | 9,238,754 | 957,844 | 2,008,114 | 314,928 | 6,009,000 | 33,821 | 20,018,234 | 134,403 | 436,290 | 20,588,927 |

Energy Outreach Colorado Statement of Cash Flows Year Ended September 30, 2012

| Cash flows from operating activities: Cash received from all contributions Interest and dividends received Other cash received Cash paid to employees, suppliers and service recipients | \$ | 21,143,259 567,869 24,073 (20,588,009) |
|---|-----|---|
| Net cash provided by operating activities | _ | 1,147,192 |
| Cash flows from investing activities: Sales of investments Purchases of investments | _ | 5,216,960 (4,484,611) |
| Net cash provided by investing activities | - | 732,349 |
| Net increase in cash and cash equivalents | | 1,879,541 |
| Cash and cash equivalents at beginning of year | _ | 349,534 |
| Cash and cash equivalents at end of year | \$_ | 2,229,075 |
| Reconciliation of change in net assets to cash provided by operating activities: Change in net assets Adjustments to reconcile change in net assets to cash provided by operating activities: | \$ | 2,345,291 |
| Realized and unrealized gains on investments Change in: | | (2,670,665) |
| Other receivables Other assets Accounts payable and accrued expenses Deferred revenue | _ | 1,313,220 (1,643) 62,951 98,038 |
| Net cash provided by operating activities | \$_ | 1,147,192 |
| Supplementary information: Taxes paid | \$_ | _ |

Notes to Financial Statements

September 30, 2012

(1) Summary of Significant Accounting Policies

(a) General

Energy Outreach Colorado (Energy Outreach), formerly Colorado Energy Assistance Foundation, was established in 1989 to enable the Colorado Commission on Low-Income Energy Assistance (the Commission) to raise funds for the purpose of providing cash payments to low-income individuals and families to meet the cost of home energy. A significant portion of the funds are distributed through the Colorado Low Income Home Energy Assistance Program (LEAP). In addition to LEAP, Energy Outreach delivers funds and services through a network of agencies in the State of Colorado. Energy Outreach provides funds for creative energy efficiency, educational and housing ventures related to conservation of resources through its Energy Savings Grants and educational grants. Energy Outreach also provides energy efficient upgrades for non-profit agencies throughout the state and the city of Denver through its Nonprofit Energy Efficiency Program (NEEP).

(b) Basis of Accounting

The accompanying financial statements have been prepared on the accrual basis of accounting and, accordingly, reflect all significant receivables, payables, and other liabilities.

(c) Financial Statement Presentation

Information regarding the financial position and activities of Energy Outreach is reported according to three classes of net assets: unrestricted, temporarily restricted, and permanently restricted. There were no permanently restricted net assets at September 30, 2012.

(d) Contributions

Contributions received are recorded as unrestricted, temporarily restricted, or permanently restricted support, depending on the existence or nature of any donor restrictions. All contributions are considered to be available for unrestricted use unless specifically restricted by the donor.

Donor-restricted support is reported as an increase in temporarily or permanently restricted net assets, depending on the nature of the restriction. When a restriction expires (that is, when a stipulated time restriction ends or purpose restriction is accomplished), temporarily restricted net assets are reclassified to unrestricted net assets and reported in the statement of activities as net assets released from restrictions.

(e) Contributions Receivable

Unconditional contributions receivable are recognized as revenue in the period the pledge is received. Contributions receivable are recorded at net realizable value if expected to be collected in one year and at fair value if expected to be collected in more than one year. Conditional contributions receivable are recognized when the conditions on which they depend are substantially met.

Notes to Financial Statements, Continued

(1) Summary of Significant Accounting Policies, Continued

(e) Contributions Receivable, Continued

Energy Outreach uses the allowance method to determine uncollectible contributions receivable. The allowance is based on prior years' experience and management's analysis of specific pledges. At September 30, 2012, Energy Outreach had no allowance for uncollectible contributions receivable.

(f) Donated Goods and Services

Contributed services are recognized as contributions if the services (a) create or enhance nonfinancial assets or (b) require specialized skills, are performed by people with those skills, and would otherwise be purchased by the organization. Accordingly, these are reflected as contributions in the accompanying statements at their estimated values at date of receipt. Contributed goods are recorded as contributions at their estimated fair value at the date of donation. The amounts are recorded as both revenue and expense in the statement of activities.

(g) Cash and Cash Equivalents

Energy Outreach considers all unrestricted highly liquid investments with an initial maturity of three months or less, and which are not held by investment managers as a part of the investments portfolio, to be cash equivalents.

(h) Accounts Receivable

Accounts receivable represent amounts due resulting from the performance of services provided to other organizations and individuals. The allowance for doubtful accounts is based on past experience and on analysis of the collectibility of current accounts receivable. Accounts deemed uncollectible are charged to the allowance in the year they are deemed uncollectible. Accounts receivable are considered to be past due based on contractual terms. Management considers all receivables to be fully collectible at September 30, 2012.

(i) Investments

Energy Outreach reports investments at fair value. Fair value is determined as more fully described in note 4. Investments in marketable securities with readily determinable fair values and all investments in debt securities are stated at their fair values in the statement of financial position. Energy Outreach's management is responsible for the fair value measurement of investments reported in the financial statements and believes the reported values are reasonable. Net unrealized gains and losses are included in the change in net assets in the statement of activities. The market values for alternative investments represent the Energy Outreach's pro-rata interest in the net assets of each investment and are based on financial information determined and reported by investment managers or on the basis of other information evaluated periodically by Energy Outreach. Alternative investments are generally illiquid and may be valued differently should readily available markets exist for such investments. Because of inherent uncertainties of the valuation of alternative investments, the recorded market values of such investments may differ significantly from values that would have been used had a ready market existed.

Notes to Financial Statements, Continued

(1) Summary of Significant Accounting Policies, Continued

(i) Investments, Continued

Energy Outreach has an investment policy that permits it to provide additional funding for its on-going programs using a portion of the corpus of its investments. The amount of the additional funding available under that policy would be based on the Yale-Stanford model, which considers both inflation and the value of the investments. During the year ended September 30, 2012, \$1,270,000 of corpus was utilized for core program activities.

(j) Property and Equipment

Property and equipment are recorded at cost and depreciated using the straight-line method over the estimated useful lives of the assets, which are generally three to five years. Cost of furniture and equipment at September 30, 2012 was \$57,949. Cost of leasehold improvements amounted to \$54,464. At September 30, 2012 all furniture, equipment and leasehold improvements were fully depreciated.

(k) Concentrations of Credit Risk

Financial instruments that potentially subject Energy Outreach to concentrations of credit risk consist principally of investment securities. Energy Outreach places its cash and temporary investments with creditworthy, high quality institutions. A significant portion of the funds are not insured by the FDIC or related institutions. Energy Outreach's investments in fixed income and equity securities are managed by investment advisors who are engaged by the Directors. These investments are subject to the risk of fluctuations in market value but, in the opinion of the Directors, the risk is appropriate in view of the amount and term of the investment funds. Credit risk with respect to receivables is limited due to the number and credit worthiness of the government entities, individuals and organizations from whom the amounts are due.

(l) Income Taxes

Energy Outreach is exempt from federal income taxes on its exempt function income under the provisions of Section 501(c)(3) of the Internal Revenue Code, and qualifies for the charitable contribution deduction. However, income from activities not directly related to the Energy Outreach's tax-exempt purpose is subject to taxation as unrelated business income. During fiscal year 2012, Energy Outreach incurred \$0 in federal income tax expense and \$0 in state income tax expense related to unrelated taxable income on its investments.

Notes to Financial Statements, Continued

(1) Summary of Significant Accounting Policies, Continued

(l) Income Taxes, Continued

Energy Outreach adopted the Accounting for Uncertainty in Income Taxes accounting standard which requires Energy Outreach to determine whether a tax position (and the related tax benefit) is more likely than not to be sustained upon examination by the applicable taxing authority, based solely on the technical merits of the position. Energy Outreach believes it has appropriate support for any tax positions taken, and as such, does not have any uncertain tax positions that are significant to the financial statements. Energy Outreach's Returns of Organization Exempt from Income Tax (Forms 990) for the previous three years are subject to examination by the IRS, generally for three years after initial filing.

(m) Functional Allocation of Expenses

The costs of providing the various programs and other activities have been summarized on a functional basis in the statement of functional expenses. Accordingly, certain costs have been allocated among the programs and supporting services benefited.

(n) Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

(o) Subsequent Events

Management is required to evaluate, through the date the financial statements are issued or available to be issued, events or transactions that may require recognition or disclosure in the financial statements, and to disclose the date through which subsequent events were evaluated. Energy Outreach's financial statements were available to be issued on December 13, 2012, and this is the date through which subsequent events were evaluated. Energy Outreach did not identify any subsequent events requiring disclosure.

(2) State Appropriation

The State of Colorado has appropriated funds from the Severance Tax Trust Fund (the Fund) to the Office of the Governor to be distributed to Energy Outreach Colorado for utility assistance during months when LEAP is not accepting applications for the low income energy assistance program (May 1 through Oct. 31). Depending on the surplus in the Fund for the state fiscal years ending June 30, 2009 through 2013, funding of \$3,250,000 may be appropriated annually, to be distributed April 1 of the following year. In 2012, Energy Outreach received \$3,250,000 in distributions from the Fund. Because the appropriations are conditioned on future surpluses, as well as potential actions by the 2012 Colorado General Assembly, a receivable at September 30, 2012 has not been recorded for any remaining State Appropriation that may be received.

Notes to Financial Statements, Continued

(3) Investment Securities

Investments are stated in the financial statements at fair value. Fair value is determined as more fully described under the fair value measurements policy below. Energy Outreach's management is responsible for the fair value measurement of investments reported in the financial statements and believes that the reported values are reasonable. Unrealized gains and losses are reported as increases or decreases in unrestricted net assets because the gains and losses are unrestricted. At September 30, 2012, investments consisted of the following:

| Money market funds | \$ 304,652 |
|---------------------------------------|-------------------------|
| Bond funds: | |
| Fixed income | 3,652,471 |
| Floating rate corporate loans | 1,469,088 |
| High yield | 821,762 |
| Total bond funds | 5,943,321 |
| Equity funds and managed equities: | |
| Large cap value | 3,783,522 |
| Large cap growth | 4,026,220 |
| Mid cap growth | 530,157 |
| Small cap equity | 612,523 |
| International equity | 3,399,518 |
| Commodities | 756,568 |
| Real estate investment trust | 781,345 |
| Energy funds | <u>783,434</u> |
| Total managed equity and equity funds | 14,673,287 |
| Investment in limited partnership | <u>1,192,954</u> |
| | \$ <u>22,114,214</u> |

Energy Outreach's investment in limited partnership consists of managed investment funds. Market values are estimated by the management of the limited partnership and are allocated to calculate Energy Outreach's pro rata interest in the net assets of the entity. The partnership is audited by other independent accountants each year, but is not audited as of Energy Outreach's September 30 fiscal year-end. The September 30, 2012 unaudited market value of Energy Outreach's investment in the partnership has been estimated by its management to be \$1,192,954.

Investment income is summarized as follows:

| Investment interest and dividend income | \$ 567,869 |
|--|--------------|
| Realized and unrealized gains on investments | 2,670,665 |
| Less investment expenses | (60,390) |
| | \$ 3,178,144 |

Notes to Financial Statements, Continued

(4) Fair Value Measurements

Energy Outreach reports required types of financial instruments in accordance with fair value accounting standards. Fair value is the price that would be received to sell an asset or paid to transfer liability in an orderly transaction between market participants at the measurement date. These standards require an entity to maximize the use of observable inputs (such as quoted prices in active markets) and minimize the use of unobservable inputs (such as appraisals or other valuation techniques) to determine fair value. In addition, Energy Outreach reports certain investments using the net asset value per share as determined by investment managers under the so called "practical expedient." The practical expedient allows net asset value per share to represent fair value for reporting purposes when the criteria for using this method are met. Fair value measurement standards also require Energy Outreach to classify these financial instruments into a three-level hierarchy, based on the priority of inputs to the valuation technique or in accordance with net asset value practical expedient rules, which allow for either Level 2 or Level 3 reporting depending on lock up and notice periods associated with the underlying funds. Instruments measured and reported at fair value are classified and disclosed in one of the following categories:

Level 1 – Quoted prices are available in active markets for identical instruments as of the reporting date. Instruments which are generally included in this category include listed equity and debt securities publicly traded on an exchange, listed derivatives, cash and cash equivalents.

Level 2 – Pricing inputs are other than quoted prices in active markets, which are either directly or indirectly observable as of the reporting date, and fair value is determined through the use of models or other valuation methodologies. Investments which are generally included in this category include corporate and government bonds, less liquid and restricted equity securities and certain over-the-counter derivatives. Level 2 also includes practical expedient investments with notice periods for redemption of 90 days or less.

Level 3 – Pricing inputs are unobservable for the instrument and include situations where there is little, if any, market activity for the instrument. The inputs into the determination of fair value require significant management judgment or estimation. Investments that are included in this category generally include limited partnership interests in corporate private equity and real estate funds, funds of hedge funds, and distressed debt. Level 3 also includes practical expedient investments with notice periods for redemption of more than 90 days.

In some instances, the inputs used to measure fair value may fall into different levels of the fair value hierarchy. In such instances, an instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement. These classifications (Level 1, 2 and 3) are intended to reflect the observability of inputs used in the valuation of investments and are not necessarily an indication of risk or liquidity.

Market price is affected by a number of factors, including the type of instrument and the characteristics specific to the instrument, as well as the effects of market, interest and credit risk. Instruments with readily available active quoted prices or for which fair value can be measured from actively quoted prices generally will have a higher degree of market price observability and a lesser degree of judgment used in measuring fair value. It is reasonably possible that change in values of these instruments will occur in the near term and that such changes could materially affect amounts reported in Energy Outreach's financial statements.

Notes to Financial Statements, Continued

(4) Fair Value Measurements, Continued

The following table summarizes the valuation of Energy Outreach's investments by the above fair value hierarchy levels as of September 30, 2012:

| | Fair Value | (Level 1) | (Level 2) | (Level 3) |
|-----------------------|----------------------|------------|-----------|------------------|
| Money market funds | \$ 304,652 | 304,652 | - | - |
| Bond funds | 5,943,321 | 5,943,321 | - | - |
| Equity funds and | | | | |
| managed equities | 14,673,287 | 14,673,287 | - | - |
| Investment in limited | | | | |
| partnership | <u>1,192,954</u> | | | 1,192,954 |
| Total | \$ <u>22,114,214</u> | 20,921,260 | | <u>1,192,954</u> |

Fair values for the Level 3 investments are determined by using one or more of the following methods: quoted market prices, appraisals and other relevant information generated by market transactions, net asset value per share as determined by investment managers under the so called "practical expedient", and by calculating the present value of future distributions expected to be received

The changes in investments measured at fair value for which Energy Outreach has used Level 3 inputs to determine fair value are as follows:

| Balance as of September 30, 2011 | \$ 1,412,108 |
|-------------------------------------|---------------------|
| Redemptions of investments | (300,000) |
| Total realized and unrealized gains | 80,846 |
| Balance as of September 30, 2012 | \$ <u>1,192,954</u> |

The standard also requires disclosure for Level 3 investments of the change in unrealized gain (loss) included in the change in net assets related to investments still held at the reporting date. At September 30, 2012, this was an unrealized loss of \$219,154.

The following table summarizes the significant information required by ASU No. 2009-12 as of September 30, 2012:

| | | Unfunded | Redemption | Redemption |
|-------------------------|-------------|-------------|---------------|---------------|
| | Fair Value | Commitments | Frequency | Notice Period |
| Limited Partnership (a) | \$1,192,954 | None | Semi-annually | 95 days |

(a) The limited partnership was organized for the purpose of trading and investing in securities and private investment companies. The partnership focuses on managers who use a variety of strategies that are hedged and uncorrelated to the broader markets, including: event-driven investing, credit opportunities, distressed securities, equity market neutral, and relative value multi-strategy.

Notes to Financial Statements, Continued

(5) Unclaimed Utility Deposits and Refunds

Unclaimed utility deposits represent revenue that is available to Energy Outreach as a result of the enactment by the Colorado Legislature in 1990 of a bill which requires utilities to remit to Energy Outreach unclaimed customer and security deposits two or more years old. In addition, the Colorado Legislature passed a bill in 1992, whereby the PUC can order up to 90% of undistributed overcharge refunds to be made available to Energy Outreach on a case-by-case basis. During fiscal year 2012, Energy Outreach received \$401,277 from unclaimed deposits and refunds. Under the Colorado Revised Statutes, any unclaimed deposits and refunds received by Energy Outreach must be forwarded to LEAP, and as such are not included in total revenues of Energy Outreach. Energy Outreach also received unclaimed LEAP payments of \$65,488 refunded to Energy Outreach by various utility companies.

(6) Significant Contributions

During the year ended September 30, 2012, Xcel made contributions to Energy Outreach totaling \$4,680,926 based on customer late payments. Xcel also provided funding for the non-profit energy efficiency program totaling \$944,547 and remitted \$39,564 representing unclaimed LEAP payments to Energy Outreach. Furthermore, Xcel remitted \$257,044 representing unclaimed deposits. Xcel customers contributed \$1,518,814 to Energy Outreach during the year ended September 30, 2012.

(7) Employee Retirement Plan

Energy Outreach has a retirement plan for employees, which requires Energy Outreach to contribute 8% of an employee's salary to the plan. The contributions are vested over a two-year period. Energy Outreach's contributions to the plan were \$88,988 in 2012. In addition, full-time employees may contribute to a tax deferred annuity plan after they have been employed by Energy Outreach for 90 days.

(8) Restrictions on Net Assets

Temporarily restricted net assets at September 30, 2012 consist of \$2,402 of unexpended funds related to restricted grants. Net assets released from restrictions during 2012 consisted of expenditures totaling \$9,056,698 related to restricted grants and contributions.

(9) Commitment

Energy Outreach is obligated under two operating leases for rental of office space. The first lease is through February 2017, and the second lease is through September 2012. Rent expense for these office space leases was \$107,325 in 2012. Energy Outreach has a separate operating lease agreement for rental of a copier through February 2015. Rent expense under this lease totaled \$4,437 during 2012.

Notes to Financial Statements, Continued

(9) Commitment, Continued

Rental commitments remaining under all leases for future years are as follows:

| 2013 | \$ | 88,243 |
|------|----|---------|
| 2014 | | 64,572 |
| 2015 | | 64,511 |
| 2016 | | 64,936 |
| 2017 | | 27,342 |
| | \$ | 309,604 |