March 31, 2011



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Colorado General Assembly 200 East Colfax Denver, Colorado 80203

Legislative Audit Committee

Senator Lois Tochtrop –Chair Representative Cindy Acree – Vice Chair Senator Morgan Carroll Representative Deb Gardner Representative James Kerr Senator Steve King Representative Joe Miklosi Senator Scott Renfroe

Sally Symanski, CPA, Office of the State Auditor 200 East 14th Avenue Denver, Colorado 80203

In accordance with C.R.S. 40-8.7-110 and C.R.S. 39-29-109 (1.9)(g)(IV), Energy Outreach Colorado is pleased to deliver this written report as a summary of its efforts concerning the creation of the Low-Income Energy Assistance Act (Senate Bill 2005-001). This act went into effect September 1, 2006. We are pleased to present this report which covers 2010 in its entirety. This report also includes information from the allocation from the severance tax trust fund (House Bill 2006-1200) received by Energy Outreach Colorado from the Governor's office in April 2010.

As prescribed in statute, this report includes the following information for both the Low-Income Energy Assistance Act and for the Severance Tax Trust Fund:

- 1. An itemized report of moneys received by Energy Outreach Colorado from each utility as a result of the opt-in program created in Senate Bill 2005-001;
- 2. The amount of moneys distributed, the type of assistance provided, the geographic area of the state served, and an itemization of the programs through which the moneys were expended as a result of the opt-in program created in Senate Bill 2005-001 as well as the monies received from the office of the governor from severance tax from HB 06-1200;
- 3. The number of low-income households served, by utility and by the type of assistance provided as a result of the opt-in program created in Senate Bill 2005-001 as well as the monies received from the office of the Governor from severance tax from HB 06-1200;
- 4. An audited financial statement from Energy Outreach Colorado, for the period October 1, 2009 September 30, 2010; and

5. A summary of how the moneys collected (as a result of the opt-in program created in Senate Bill 2005-001 (C.R.S. 40-8.7-101-111)) were generated and the number of customers participating in the program.

This report will be available on Friday, April 1, 2011 for the public to view on Energy Outreach Colorado's website, www.EnergyOutreach.org, and a written copy will be provided to any member of the public upon request.

We appreciate the opportunity to educate and inform all of you on the success of the Low-Income Energy Assistance Act and welcome any questions that you may have after reviewing this report. Please feel free to contact me at 303-226-5050 or via email at sarnold@EnergyOutreach.org.

Respectfully,

Skip Arnold

Executive Director

Note: According to C.R.S. 24-1-136 (9), this report was distributed to the Colorado General Assembly in the following manner:

- One copy of such report in each house of the general assembly,
- Six copies in the joint legislative library, and
- Four copies with the state librarian for the state publications depository and distribution center.

Reference: Exact language from C.R.S 40-8.7-110 – Reports.

- 1) The organization shall submit a written report to the general assembly, the legislative audit committee, and the office of the state auditor on or before March 31 of each year, beginning in 2007, that covers the immediately preceding calendar year. The report shall include:
 - (a) An itemized account of moneys received by the organization from each utility;
- (b) The amount of moneys distributed, the type of assistance provided, the geographic area of the state served, and an itemization of the programs through which the moneys are expended;
- (c) The number of low-income households served, by utility and by type of assistance provided;
 - (d) An audited financial statement from the organization; and
- (e) A summary of how the moneys collected were generated, including the number of customers participating in the program.
- (1.5) To the extent applicable, the organization shall include in the report the information required by paragraphs (b) and (c) of subsection (1) of this section for moneys received from the office of the governor pursuant to section 39-29-109 (1.5), C.R.S. (severance tax from HB 06-1200)
 - (2) The report shall be made available to the public for review.

Organization Name	Program Description	Corporate Contributions	Utility Match 1/1/10 - 12/31/10	Customer Contributions 1/1/10 - 12/31/10	Number of customers contributing 1/1/10 - 12/31/10	
	Voluntary contribution check					
	off boxes on utility bills with	\$6,220,908				
	monthly contributions sent to	Note: Late payment				Monthly contributions
Xcel Energy	EOC	fees	\$775.00	\$768,980.00	9569	only
	Voluntary contribution check					
	off boxes on utility bills with					
	monthly contributions sent to					Monthly contributions
Black Hills	EOC	\$265.00	\$32,939.75	\$30,385.75	673	only
	Voluntary contribution check					
	off boxes on utility bills with					
	monthly contributions sent to					Monthly contributions
Atmos Energy	EOC		\$8,749.37	\$40,419.85	1548	only
	Voluntary contribution check		. ,	. ,		'
	off boxes on utility bills with					
Colorado Natural Gas,	monthly contributions sent to					Monthly contributions
Inc.	EOC			\$1,315.00	13	only
	Voluntary contribution check			ψ1,010100		0,
	off boxes on utility bills with					
Eastern Colorado Utility	monthly contributions sent to					
Company	EOC			\$672.00	1	
Company	Voluntary contribution check			\$072.00	<u>'</u>	
	off boxes on utility bills with					
	monthly contributions sent to					One time and monthly
SourceGas	EOC			\$12,046.00	130	contributions
Delta Montrose Electric	Corporate donation of			\$12,046.00	130	CONTINUUTIONS
	\$.50/meter	£4C 4CO OO		¢4 220 00	10	
Association	1	\$16,160.00		\$1,220.00	12	
	Encouraging customer					
Carrier Clasteia	donations to Energy					
Empire Electric	Outreach/matches	# 50.00	# 0.044.00	# 0.040.00	40	
Association	contributions	\$50.00	\$3,011.00	\$2,343.00	42	
0 11/ 11 5 1	Customers can make					
Grand Valley Rural	monthly contributions on				_	
Power Lines	their bill			\$724.00	7	
Gunnison County	Corporate donation of	A			_	
Electric Association	\$.25/meter	\$2,563.75		\$250.00	5	
Highline Electric	Corporate donation of	A. :				
Association	\$1/meter	\$3,125.00				
	Corporate donation of					
Holy Cross Energy	\$50,000	\$55,000.00		\$9,119.00	156	
	Customers can make					
Intermountain Rural	monthly contributions on					One time and monthly
Electric Assoc.	their bill		\$56,717.71	\$52,045.00	706	contributions
	Corporate donation of					
KC Electric Association	\$.25/meter					
	Customers can make					
La Plata Electric	monthly contributions on					One time and monthly
Association	their bill			\$10,560.00	155	contributions

Organization Name	Program Description	Corporate Contributions	Utility Match 1/1/10 - 12/31/10	Customer Contributions 1/1/10 - 12/31/10	Number of customers contributing 1/1/10 - 12/31/10	
Morgan County Rural	Corporate donation of					
Electric Assoc.	\$.25/meter	\$1,939.42				
Mountain Parks Electric	Corporate donation of					
Inc	\$.25/meter	\$4,070.75		\$488.00	8	
Mountain View Electric						
Association	Corporate Donation	\$9,751.50		\$3,615.00	23	
	Customers can make					
	monthly contributions on					One time and monthly
Poudre Valley REA	their bill	\$2,466.94		\$25,296.00	341	contributions
San Isabel Electric	Corporate donation of					
Association	\$1/meter			\$80.00	2	
San Luis Valley Rural	Corporate donation of					
Electric Cooperative	\$.50/meter			\$505.00	7	
San Miguel Power						
Association	Corporate donation			\$745.00	7	
Sangre De Cristo	,			7		
Electric Assoc.	Corporate donation	\$2,500.00		\$515.00	8	
Southeast Colorado	Corporate donation of	Ψ=,000.00		Ψ0.0.00		
Power Association	\$.25/meter	\$2,539.00				
	Encouraging customer donations to Energy	040,000,00		#4.005.00	40	
United Power, Inc.	Outreach/corporate donation	\$18,000.00		\$1,025.00	10	
White River Electric	Corporate donation of					
Association	\$1.00/meter			\$5,000.00	1	
Yampa Valley Electric	Corporate donation of	•				
Association	\$1.00/meter	\$26,221.00		\$150.00	1	
	Corporate donation of					
Y-W Electric Assocation	•	\$3,710.00				
	Encouraging customer					
	donations to Energy					
Aguilar	Outreach					
	Corporate donation of					
Aspen	\$1.00/meter			\$600.00	8	
	Encouraging customer					
	donations to Colorado East					
Burlington	Community Action Agency					
Center	No information at this time					
Colorado Springs	Own Program - Project COPE - Funds donated to	*	0.00.000	40.10.0.1= 0=		Note: Annual contribution numbers for 2010 provided by
Utilities	11 partner agencies	\$32,500.00	\$464,586.55	\$343,917.87	3,729	organization
Delta	Encouraging customer donations to Energy Outreach					
Estes Park	Corporate donation	\$2,000.00		\$125.00	2	

Organization Name	Program Description	Corporate Contributions	Utility Match 1/1/10 - 12/31/10	Customer Contributions 1/1/10 - 12/31/10	Number of customers contributing 1/1/10 - 12/31/10	
El'	Town manages assistance					
Fleming	fund					No information manifolds
Fort Collins	Town manages assistance fund					No information provided for 2010
Fort Morgan	Own Program - Funds donated to Caring Ministries of Morgan County					
-	Own program - Lighten the Load - Funds donated to Pikes Peak Community					
Fountain	Action Agency			\$3,857.82	128	
Frederick	Participates in United Power program					
Oleman ed On die ee	Corporate donation of	Φ4 450 50		#040.00		
Glenwood Springs	\$.75/meter	\$4,456.50		\$210.00	2	
Granada	Encouraging customer donations to Energy Outreach					
Granaua	Corporate donation of					
Gunnison	unclaimed deposits					
	Encouraging customer donations to Energy					
Haxtun	Outreach					
Holly	Corporate donation of 10% of unrestricted reserve funds			\$900.00	1	
	Encouraging customer donations to Energy					
Holyoke	Outreach					
Ignacio	\$.25 per meter forwarded to Energy Outreach Colorado					
	Encouraging customer donations to Energy					
Julesburg	Outreach			\$100.00	1	
	Corporate donation of unclaimed deposits -					
	distributed to Associated					
La Junta	Charities of La Junta					
Lamar	Corporate donation of \$.50/meter	\$2,620.00				
	Own Program - Funds donated to Las Animas					Note: Annual contribution numbers for
Las Animas	Helping Hands					2010 provided by organization

Organization Name	Program Description	Corporate Contributions	Utility Match 1/1/10 - 12/31/10	Customer Contributions 1/1/10 - 12/31/10	Number of customers contributing 1/1/10 - 12/31/10	
Longmont	Own Program - COPE - Funds donated to Outreach United Resource Center (OUR Center)			\$25,923.00	776	Note: Annual contribution numbers for 2010 provided by organization
Loveland	Own Program - Help a Neighbor In Distress (HAND) Program	\$28,323.00		\$7,790.00	Not available	Note: Annual contribution numbers for 2010 provided by organization
	20% discount rate for low-	Ψ20,020.00				Note: Annual contribution numbers for 2010 provided by
Lyons	income residents Encouraging customer donations to Energy			\$7,000.00	40 customers helped	organization
Oak Creek	Outreach Own Program - Winter Assistance Relief					
Rangley	Management (W.A.R.M.) Corporate donation of					
Springfield	unclaimed deposits Encouraging customer					
Trinidad Walden	Outreach No information at this time			\$45.00	1	
Walsenberg	No information at this time					
Wray	Encouraging customer donations to Energy Outreach					
Yuma	Voluntary contribution check off boxes on utility bills					
TOTALS		\$6,439,169.86	\$566,779.38 Increase due to Xcel	\$1,357,967.29	18,073	
TOTAL FUNDS RAISED 1/1/10-12/31/10		\$7,825,460.15	Energy Late Payment fees			
TOTAL FUNDS RAISED 1/1/09-12/31/09		\$1,712,711.77				
TOTAL FUNDS RAISED 1/1/08 - 12/31/08		\$2,970,994.97				
TOTAL FUNDS RAISED 1/1/07 - 12/31/07		\$2,423,883.00				
TOTAL FUNDS RAISED 9/1/06 - 12/31/06		\$413,581.00				



Charitable Energy Network Report by County

January 1, 2010 - December 31, 2010 100% of Funds Used for Utility Bill Payment Assistance

_	# of	Amount	% of
County	Clients	S pent	Total
Adams	1,425	\$714,455.96	8.81%
Alamosa	337	\$114,751.69	1.41%
Arapahoe	1,427	\$749,248.58	9.24%
Archuleta	101	\$23,156.69	0.29%
Baca	34	\$11,025.98	0.14%
Sent	100	\$23,859.67	0.29%
Soulder	595	\$241,770.89	2.98%
Broomfield	185	\$95,967.70	1.18%
Chaffee	104	\$27,144.18	0.33%
Cheyenne	3	\$380.73	0.00%
Clear Creek	89	\$37,362.86	0.46%
Conejos	159	\$60,670.06	0.75%
Costilla	103	\$35,152.01	0.43%
Crowley	45	\$12,661.67	0.16%
Custer	37	\$11,777.89	0.15%
Pelta	138	\$35,487.39	0.44%
Denver	3,547	\$1,913,482.98	23.59%
Polores	47	\$19,104.52	0.24%
Oouglas	341	\$125,586.91	1.55%
agle	242	\$57,993.11	0.71%
l Paso	768	\$233,635.20	2.88%
lbert	43	\$14,441.78	0.18%
remont	280	\$69,595.22	0.86%
Garfield	261	\$76,374.88	0.94%
ilpin	11	\$6,073.25	0.07%
Grand	59	\$18,325.28	0.23%
Gunnison	50	\$15,883.41	0.20%
linsdale	Ī	\$424.50	0.01%
luerfano	99	\$21,703.90	0.27%
ackson	37	\$14,326.59	0.18%
efferson	1,582	\$816,718.22	10.07%
iowa	5	\$1,857.68	0.02%
at Carson	71	\$13,537.02	0.17%
a Plata	204	\$65,592.09	0.81%
ake	47	\$19,737.15	0.24%
arimer	566	\$154,784.35	1.91%
as Animas	242	\$57,937.72	0.71%
incoln	21	\$5,391.91	0.07%
ogan	148	\$65,616.19	0.81%
1esa	766	\$317,353.95	3.91%
1ineral	2	\$2,167.73	0.03%
1offat	343	\$70,186.03	0.87%
lontezuma	250	\$65,853.26	0.81%
IOIICCEGIIIA	230	Ψ03,033.20	0.0170

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	# of	Amount	% of
County	Clients	Spent	Total
Morgan	245	\$59,168.80	0.73%
Not Selected	1,015	\$690,828.83	8.52%
Otero	163	\$37,450.96	0.46%
Ouray	13	\$3,572.62	0.04%
Park	143	\$47,384.37	0.58%
Phillips	32	\$9,119.04	0.11%
Pitkin	15	\$4,992.96	0.06%
Prowers	143	\$39,614.32	0.49%
Pueblo	740	\$267,588.34	3.30%
Rio Blanco	34	\$8,721.07	0.11%
Rio Grande	151	\$58,495.29	0.72%
Routt	190	\$47,317.49	0.58%
Saguache	63	\$25,235.21	0.31%
San Juan	6	\$1,741.73	0.02%
San Miguel	30	\$9,983.79	0.12%
Sedgwick	62	\$18,114.43	0.22%
Summit	61	\$33,814.93	0.42%
Teller	216	\$43,186.29	0.53%
Washington	103	\$30,302.11	0.37%
Weld	491	\$178,534.79	2.20%
Yuma	117	\$26,919.30	0.33%
Total	19,145	\$8,112,755.30	

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Charitable Energy Network Report by Fuel Type

January 1, 2010 - December 31, 2010 100% of Funds Used for Utility Bill Payment Assistance

	# of	Amount	
Utility Vendor	Clients	Spent	
Coal I Vendors			
CTC Trucking	2	\$740.00	
Total	2	\$740.00	0.01% of total funds spen
Electricity 57 Vendors			
Amy Rue	1	\$115.16	
Birco Inc	1	\$205.06	
Center Municipal Utilities	32	\$8,982.89	
City of Burlington	25	\$4,594.74	
City of Delta	41	\$5,242.37	
City of Fort Collins	91	\$11,521.21	
City of Fort Morgan	117	\$17,513.50	
City of Fountain	238	\$46,335.86	
City of Glenwood Springs	39	\$5,214.71	
City of Gunnison	30	\$7,314.20	
City of Holyoke	9	\$1,566.17	
City of La Junta	38	\$5,813.25	
City of Lamar	107	\$30,618.26	
City of Longmont	87	\$23,128.09	
City of Loveland	12	\$2,082.88	
City of Wray	16	\$2,723.18	
City of Yuma	36	\$3,425.03	
Delta-Montrose Electric Association	170	\$26,125.38	
Empire Electric Association, Inc.	201	\$48,230.84	
Fort Collins Utilities	2	\$99.38	
Fountain Department of Utilities	17	\$2,962.72	
Grand Valley Power	49	\$10,903.52	
Gunnison County Electric Association	10	\$4,183.94	
High West Energy	1	\$86.66	
Highline Electric Association	27	\$6,952.91	
Holy Cross Energy	254	\$54,308.37	
Intermountain Rural Electric Association (IREA)	472	\$121,362.84	
KC Electric Association	32	\$5,682.79	
Kremmling Apartments	1	\$151.00	
La Plata Electric Association	176	\$38,062.16	
Lamplighter Estates c/o Cedar Mountain Village	1	\$197.08	
Las Animas Utilities	63	\$11,575.59	
Moon Lake Electric Association, Inc.	8	\$1,184.04	
Morgan County Rural Electric Association	22	\$5,830.11	
Mountain Parks Electric, Inc.	60	\$19,097.89	
Mountain View Electric Association	210	\$48,786.52	

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I I I I I I I I I I I I I I I I I I I	# of	Amount	
Utility Vendor	Clients	Spent	
Oak Creek Electric	5	\$1,527.13	
Poudre Valley Rural Electric Association	98	\$18,304.23	
Prairie Estates Energy	2	\$848.64	
REA	19	\$5,696.91	
San Isabel Electric Association	146	\$40,925.26	
San Luis Valley Rural Electric Coop	29	\$10,968.73	
San Miguel Power Association	46	\$12,210.71	
Sangre De Cristo Electric Association	32	\$8,115.36	
Southeast Colorado Power Association	28	\$6,942.40	
Town of Estes Park	54	\$9,784.19	
Town of Granada	2	\$608.14	
Town of Haxtun	6	\$1,435.40	
Town of Holly	18	\$4,490.81	
Town of Julesburg	26	\$6,963.73	
Town of Oak Creek	11	\$2,227.45	
Town of Springfield	15	\$3,406.04	
Town of Walden	13	\$5,778.28	
United Power, Inc.	127	\$31,663.12	
White River Electric Association	12	\$2,418.25	
Yampa Valley Electric Association	365	\$62,535.59	
Y-W Electric Association	64	\$12,630.18	
Total	3,814	\$831,660.85	10.25% of total funds spent
Firewood 32 Vendors			
ABC Firewood	2	\$150.00	
All About Firewood	1	\$357.00	
Allpine Lumber	12	\$7,400.24	
Ben Garcia	1	\$500.00	
Big R of Pueblo, Inc	1	\$464.40	
Brad Siegel Resources	10	\$750.00	
C&J Excavating	2	\$375.00	
Charlie Decker	2	\$820.00	
Cody Cunningham Firewood Service	1	\$200.00	
David Cordova	5	\$3,500.00	
David Martinez	1	\$175.00	
DOMINIC INDA	5	\$600.00	
First Presbyterian Church	3	\$3.00	
Gonzales Firewood	5	\$1,740.00	
Hall Sutcliffe	1	\$300.00	
High Timber Logging	1	\$480.00	
John Moralez	1	\$450.00	
Joseph Harmes Firewood	1	\$312.50	
KALOB NAFF	1	\$180.00	
KENNY MONTOYA	1	\$140.00	
Matt Crawford Firewood	I	\$300.00	
Mountain Gem Construction (firewood)	1	\$675.00	
Mountain Gem Construction (firewood) Pioneer Sand Co.] [\$675.00 \$296.45	

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	# of	Amount	
Utility Vendor	Clients	Spent	
Rangely True Value	2	\$1,237.96	
RB Custom Homes LLC	1	\$130.00	
Richard Garcia	1	\$480.00	
Sterling Firewood	1	\$400.00	
Tom Vigil	7	\$3,155.00	
Tri-County Logging	3	\$525.00	
Tristen Schell	2	\$560.00	
U.S. Forest Service (Firewood)	1	\$180.00	
Total	80	\$27,336.55	0.34% of total funds spent
Fuel Oil 4 Vendors			
Cook Oil Company	5	\$2,269.34	
Jones Oil	10	\$5,103.95	
Sterling Oil and Gas	4	\$2,359.00	
Wallace Oil Co.	4	\$1,970.00	
Total	23	\$11,702.29	0.14% of total funds spent
Fuel Pellets 12 Vendors			
Big R of Trinidad, Inc.	2	\$243.20	
Carhart Feed & Seed	2	\$1,136.11	
Hutchison Lumber	2	\$480.00	
Inglenook Energy Center (Stove Pellets)	Ī	\$260.00	
Kroegers Ace Hardware	·	\$200.00	
MJK Hardware	2	\$913.44	
Moore Lumber & Hardware	3	\$738.85	
Murdoch's Ranch & Home Supply - Craig	3	\$1,005.96	
Nucla Country Co-op	ı	\$221.55	
Woodshed Stove Shop, Inc.	·	\$265.00	
Wyman Museum	·	\$570.00	
ZE Supply	·	\$283.24	
Total	20	\$6,317.35	0.08% of total funds spent
Gas 13 Vendors			
Atmos Energy	246	\$37,925.09	
City of Trinidad	187	\$45,096.78	
City of Walsenburg	13	\$935.71	
Colorado Natural Gas	34	\$7,410.52	
Energy Billing Systems, Inc.	2	\$284.67	
Great American Utility Company	1	\$113.86	
Ista North America	1	\$76.35	
Professional Finance Co.	1	\$367.30	
Source Gas, LLC	362	\$103,904.33	
Southern Ute Utilities	1	\$30.51	
Town of Aguilar	1	\$288.79	
Town of Ignacio	8	\$1,664.00	
Town of Rangely	II	\$2,692.21	
Total	868	\$200,790.12	2.47% of total funds spent

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Utility Vendor	# of Clients	Amount Spent	
Gas/Electric 4 Vendors			
Black Hills Corporation (formerly Aquila)	882	\$255,107.15	
Colorado Springs Utilities	188	\$98,901.56	
EOC Payments	3	\$2,965.34	
Xcel Energy	12,579	\$6,363,655.29	
Total	13,652	\$6,720,629.34	82.84% of total funds spen
Kerosene I Vendors			
Alta Fuel Co.	5	\$1,881.53	
Total	5	\$1,881.53	0.02% of total funds spen
Other 4 Vendors			
Gas Cards	1	\$350.00	
Home Depot	6	\$1,176.19	
Murdoch's Ranch & Home Supply - Longmont	1	\$398.00	
Unknown	36	\$16,474.88	
Total	44	\$18,399.07	0.23% of total funds spen
Propane 78 Vendors			
AAA Propane	10	\$3,791.33	
Ace at the Curve Home and Hardware	1	\$127.00	
Affordable Propane	4	\$1,312.82	
Al's Gas	17	\$4,055.31	
American Pride Co-op	1	\$402.75	
Amerigas	101	\$46,434.93	
Amerigas - Bayfield	25	\$16,118.83	
Amerigas - Colorado Springs	2	\$393.58	
Amerigas - Craig	15	\$14,043.97	
Amerigas - Fort Collins	4	\$2,141.62	
Anton Cooperative	5	\$2,501.60	
Apollo Propane	16	\$5,684.79	
Arkansas Valley Coop	2	\$2,228.00	
Bailey Propane	19	\$11,959.39	
Basin Propane	8	\$4,781.30	
Blanca RV Park	1	\$220.00	
Bob's LP Gas, Inc Pagosa Springs	12	\$4,835.90	
Bruce's Shamrock Oil Co.	5	\$3,535.48	
Butane Power and Equipment	1	\$336.00	
CDR Propane	1	\$543.00	
Comfurt Gas, Inc.	5	\$1,690.49	
Conejos Propane	7	\$2,969.00	
Country Gas	9	\$3,632.80	
Cross Propane Gas	1	\$665.98	
Deluca Propane	18	\$5,904.55	
DJ Petroleum	1	\$555.08	
Eads Consumers Supply Co. Inc.	1	\$820.35	
EDISON PROPANE	2	\$868.00	
Enviro Energy LLC	1	\$525.00	

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	# of	Amount	
Utility Vendor	Clients	Spent	
ENXX Propane	4	\$2,111.14	
Ferrell Gas	23	\$11,602.58	
Fraleys	6	\$2,816.50	
Frank's LP - Las Animas	2	\$1,001.63	
Gibson Service Station	4	\$1,980.11	
Glaser Gas & Equipment - Kiowa	2	\$650.92	
Glaser Gas Inc Colorado Springs	24	\$8,235.99	
Henderson Propane	24	\$10,544.90	
High Country Fuel	11	\$5,739.75	
Hill Petroleum	2	\$719.60	
Home Town Propane	I	\$300.00	
Hygiene Propane	I	\$378.00	
Independent Propane Co.	16	\$5,528.55	
Ison Oil	24	\$14,635.08	
J C Propane	5	\$1,173.45	
Kuskie Oil	5	\$3,062.83	
La Veta Propane	5	\$1,124.29	
Las Animas Oil	3	\$1,516.29	
Ludvik Propane	12	\$3,854.62	
M & M Coop	5	\$1,980.00	
Mar Gas - Colorado City	8	\$2,698.83	
Mesa Propane	I	\$496.29	
Monte Vista Co-op	23	\$8,732.24	
Mountain Propane	3	\$979.92	
Navajo Butane	17	\$9,435.07	
Northern Energy Propane	3	\$1,273.91	
Norup Gas, Inc.	7	\$3,235.37	
Parts Depot	I	\$67.80	
Peak to Peak Propane	2	\$733.00	
Petro West Petroleum	I	\$932.00	
Polar Gas (formerly Reed Oil)	4	\$1,789.90	
Poudre Valley Coop Assn. Inc.	2	\$1,037.25	
Red's LP Service	I	\$232.50	
Rocky Mountain Propane	7	\$3,699.38	
Rosebud Propane	2	\$376.00	
San Isabel Services	15	\$4,835.64	
San Luis Propane	5	\$1,696.68	
Sapp Brothers Petroleum	2	\$985.04	
Sav on Propane	I	\$406.20	
Scholl Oil & Transportation Co.	I	\$370.00	
Selph's Propane	24	\$8,691.09	
South Fork Propane Co.	3	\$1,383.21	
Stratton Equity Coop	3	\$989.95	
Suburban Propane	4	\$3,093.35	
True Valu Hardware	1	\$94.92	
V-1 Propane	13	\$7,742.19	
Western Petroleum	4	\$1,107.81	
White River Energy	2	\$2,644.53	

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Utility Vendor	# of Clients	Amount Spent	
Windy's LP Gas	3	\$1,503.05	
Total	637	\$293,298.20	3.62% of total funds spent
Total	19,145	\$8,112,755.30	

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Charitable Energy Network Report by Vendor

January 1, 2010 - December 31, 2010 100% of Funds Used for Utility Bill Payment Assistance

	# of	Amount
Utility Vendor	Clients	Spent
AAA Propane	10	\$3,791.33
ABC Firewood	2	\$150.00
Ace at the Curve Home and Hardware	1	\$127.00
Affordable Propane	4	\$1,312.82
All About Firewood	I	\$357.00
Allpine Lumber	12	\$7,400.24
Al's Gas	17	\$4,055.31
Alta Fuel Co.	5	\$1,881.53
American Pride Co-op	I	\$402.75
Amerigas	101	\$46,434.93
Amerigas - Bayfield	25	\$16,118.83
Amerigas - Colorado Springs	2	\$393.58
Amerigas - Craig	15	\$14,043.97
Amerigas - Fort Collins	4	\$2,141.62
Amy Rue	I	\$115.16
Anton Cooperative	5	\$2,501.60
Apollo Propane	16	\$5,684.79
Arkansas Valley Coop	2	\$2,228.00
Atmos Energy	246	\$37,925.09
Bailey Propane	19	\$11,959.39
Basin Propane	8	\$4,781.30
Ben Garcia	1	\$500.00
Big R of Pueblo, Inc	1	\$464.40
Big R of Trinidad, Inc.	2	\$243.20
Birco Inc	1	\$205.06
Black Hills Corporation (formerly Aquila)	882	\$255,107.15
Blanca RV Park	1	\$220.00
Bob's LP Gas, Inc Pagosa Springs	12	\$4,835.90
Brad Siegel Resources	10	\$750.00
Bruce's Shamrock Oil Co.	5	\$3,535.48
Butane Power and Equipment	I	\$336.00
C&J Excavating	2	\$375.00
Carhart Feed & Seed	2	\$1,136.11
CDR Propane	1	\$543.00
Center Municipal Utilities	32	\$8,982.89
Charlie Decker	2	\$820.00
City of Burlington	25	\$4,594.74
City of Delta	41	\$5,242.37
City of Fort Collins	91	\$11,521.21
City of Fort Morgan	117	\$17,513.50
City of Fountain	238	\$46,335.86

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Heller Vandan	# of	Amount	
Utility Vendor	Clients	Spent	
City of Glenwood Springs	39	\$5,214.71	
City of Gunnison	30	\$7,314.20	
City of Holyoke	9	\$1,566.17	
City of La Junta	38	\$5,813.25	
City of Lamar	107	\$30,618.26	
City of Longmont	87	\$23,128.09	
City of Loveland	12	\$2,082.88	
City of Trinidad	187	\$45,096.78	
City of Walsenburg	13	\$935.71	
City of Wray	16	\$2,723.18	
City of Yuma	36	\$3,425.03	
Cody Cunningham Firewood Service	1	\$200.00	
Colorado Natural Gas	34	\$7,410.52	
Colorado Springs Utilities	188	\$98,901.56	
Comfurt Gas, Inc.	5	\$1,690.49	
Conejos Propane	7	\$2,969.00	
Cook Oil Company	5	\$2,269.34	
Country Gas	9	\$3,632.80	
Cross Propane Gas	1	\$665.98	
CTC Trucking	2	\$740.00	
David Cordova	5	\$3,500.00	
David Martinez	I	\$175.00	
Delta-Montrose Electric Association	170	\$26,125.38	
Deluca Propane	18	\$5,904.55	
DJ Petroleum	I	\$555.08	
DOMINIC INDA	5	\$600.00	
Eads Consumers Supply Co. Inc.	I	\$820.35	
EDISON PROPANE	2	\$868.00	
Empire Electric Association, Inc.	201	\$48,230.84	
Energy Billing Systems, Inc.	2	\$284.67	
Enviro Energy LLC	1	\$525.00	
ENXX Propane	4	\$2,111.14	
EOC Payments	3	\$2,965.34	
Ferrell Gas	23	\$11,602.58	
First Presbyterian Church	3	\$3.00	
Fort Collins Utilities	2	\$99.38	
Fountain Department of Utilities	17	\$2,962.72	
Fraleys	6	\$2,816.50	
Frank's LP - Las Animas	2	\$1,001.63	
Gas Cards	1	\$350.00	
Gibson Service Station	4	\$1,980.11	
Glaser Gas & Equipment - Kiowa	2	\$650.92	
Glaser Gas Inc Colorado Springs	24	\$8,235.99	
Gonzales Firewood	5	\$1,740.00	
Grand Valley Power	49	\$10,903.52	
Great American Utility Company	1	\$113.86	
Gunnison County Electric Association	10	\$4,183.94	
Hall Sutcliffe	1	\$300.00	

March 11, 2011 Page 2 of 5

	# of	Amount	
Utility Vendor	Clients	Spent	
Henderson Propane	24	\$10,544.90	
High Country Fuel	11	\$5,739.75	
High Timber Logging	I	\$480.00	
High West Energy	1	\$86.66	
Highline Electric Association	27	\$6,952.91	
Hill Petroleum	2	\$719.60	
Holy Cross Energy	254	\$54,308.37	
Home Depot	6	\$1,176.19	
Home Town Propane	1	\$300.00	
Hutchison Lumber	2	\$480.00	
Hygiene Propane	1	\$378.00	
Independent Propane Co.	16	\$5,528.55	
Inglenook Energy Center (Stove Pellets)	1	\$260.00	
Intermountain Rural Electric Association (IREA)	472	\$121,362.84	
Ison Oil	24	\$14,635.08	
Ista North America	I	\$76.35	
J C Propane	5	\$1,173.45	
John Moralez	l	\$450.00	
Jones Oil	10	\$5,103.95	
Joseph Harmes Firewood	I	\$312.50	
KALOB NAFF	I	\$180.00	
KC Electric Association	32	\$5,682.79	
KENNY MONTOYA	I	\$140.00	
Kremmling Apartments	1	\$151.00	
Kroegers Ace Hardware	I	\$200.00	
Kuskie Oil	5	\$3,062.83	
La Plata Electric Association	176	\$38,062.16	
La Veta Propane	5	\$1,124.29	
Lamplighter Estates c/o Cedar Mountain Village	l	\$197.08	
Las Animas Oil	3	\$1,516.29	
Las Animas Utilities	63	\$11,575.59	
Ludvik Propane	12	\$3,854.62	
M & M Coop	5	\$1,980.00	
Mar Gas - Colorado City	8	\$2,698.83	
Matt Crawford Firewood	I 	\$300.00	
Mesa Propane	1	\$496.29	
MJK Hardware	2	\$913.44	
Monte Vista Co-op	23	\$8,732.24	
Moon Lake Electric Association, Inc.	8	\$1,184.04	
Moore Lumber & Hardware	3	\$738.85	
Morgan County Rural Electric Association	22	\$5,830.11	
Mountain Gem Construction (firewood)	1	\$675.00	
Mountain Parks Electric, Inc.	60	\$19,097.89	
Mountain Propane	3	\$979.92	
Mountain View Electric Association	210	\$48,786.52	
Murdoch's Ranch & Home Supply - Craig	3	\$1,005.96	
Murdoch's Ranch & Home Supply - Longmont		\$398.00	
Navajo Butane	17	\$9,435.07	

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-	# of	Amount	
Utility Vendor	Clients	Spent	
Northern Energy Propane	3	\$1,273.91	
Norup Gas, Inc.	7	\$3,235.37	
Nucla Country Co-op	I	\$221.55	
Oak Creek Electric	5	\$1,527.13	
Parts Depot	I	\$67.80	
Peak to Peak Propane	2	\$733.00	
Petro West Petroleum	I	\$932.00	
Pioneer Sand Co.	I	\$296.45	
Polar Gas (formerly Reed Oil)	4	\$1,789.90	
Poudre Valley Coop Assn. Inc.	2	\$1,037.25	
Poudre Valley Rural Electric Association	98	\$18,304.23	
Prairie Estates Energy	2	\$848.64	
Professional Finance Co.	I	\$367.30	
Quality Tree Service	2	\$500.00	
Rangely True Value	2	\$1,237.96	
RB Custom Homes LLC	I	\$130.00	
REA	19	\$5,696.91	
Red's LP Service	I	\$232.50	
Richard Garcia	I	\$480.00	
Rocky Mountain Propane	7	\$3,699.38	
Rosebud Propane	2	\$376.00	
San Isabel Electric Association	146	\$40,925.26	
San Isabel Services	15	\$4,835.64	
San Luis Propane	5	\$1,696.68	
San Luis Valley Rural Electric Coop	29	\$10,968.73	
San Miguel Power Association	46	\$12,210.71	
Sangre De Cristo Electric Association	32	\$8,115.36	
Sapp Brothers Petroleum	2	\$985.04	
Sav on Propane	I	\$406.20	
Scholl Oil & Transportation Co.	I	\$370.00	
Selph's Propane	24	\$8,691.09	
Source Gas, LLC	362	\$103,904.33	
South Fork Propane Co.	3	\$1,383.21	
Southeast Colorado Power Association	28	\$6,942.40	
Southern Ute Utilities	I	\$30.51	
Sterling Firewood	I	\$400.00	
Sterling Oil and Gas	4	\$2,359.00	
Stratton Equity Coop	3	\$989.95	
Suburban Propane	4	\$3,093.35	
Tom Vigil	7	\$3,155.00	
Town of Aguilar	I	\$288.79	
Town of Estes Park	54	\$9,784.19	
Town of Granada	2	\$608.14	
Town of Haxtun	6	\$1,435.40	
Town of Holly	18	\$4,490.81	
Town of Ignacio	8	\$1,664.00	
Town of Julesburg	26	\$6,963.73	
Town of Oak Creek	П	\$2,227.45	
		. ,	

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	# of	Amount	
Utility Vendor	Clients	Spent	
Town of Rangely	П	\$2,692.21	
Town of Springfield	15	\$3,406.04	
Town of Walden	13	\$5,778.28	
Tri-County Logging	3	\$525.00	
Tristen Schell	2	\$560.00	
True Valu Hardware	1	\$94.92	
U.S. Forest Service (Firewood)	1	\$180.00	
United Power, Inc.	127	\$31,663.12	
Unknown	36	\$16,474.88	
V-I Propane	13	\$7,742.19	
Wallace Oil Co.	4	\$1,970.00	
Western Petroleum	4	\$1,107.81	
White River Electric Association	12	\$2,418.25	
White River Energy	2	\$2,644.53	
Windy's LP Gas	3	\$1,503.05	
Woodshed Stove Shop, Inc.	1	\$265.00	
Wyman Museum	1	\$570.00	
Xcel Energy	12,579	\$6,363,655.29	
Yampa Valley Electric Association	365	\$62,535.59	
Y-W Electric Association	64	\$12,630.18	
ZE Supply	1	\$283.24	
Total	19,145	\$8,112,755.30	

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Charitable Energy Network Report by County

May 1, 2010 - October 31, 2010

100% of Funds Used for Utility Bill Payment Assistance

	# of	Amount	% of
County	Clients	Spent	Total
Adams	1,072	\$554,048.79	9.26%
Alamosa	208	\$75,111.11	1.26%
Arapahoe	1,020	\$550,570.25	9.20%
Archuleta	36	\$9,086.66	0.15%
Baca	21	\$6,118.08	0.10%
Bent	68	\$14,785.70	0.25%
oulder	423	\$174,624.61	2.92%
roomfield	142	\$72,589.99	1.21%
Chaffee	40	\$9,596.63	0.16%
Cheyenne	2	\$302.15	0.01%
Clear Creek	59	\$25,652.27	0.43%
Conejos	92	\$40,030.13	0.67%
Costilla	25	\$8,961.30	0.15%
Crowley	24	\$7,651.17	0.13%
Custer	15	\$4,658.99	0.08%
Pelta	97	\$24,293.66	0.41%
Denver	2,676	\$1,526,520.27	25.51%
Polores	33	\$13,711.28	0.23%
Oouglas	205	\$78,705.03	1.32%
agle	116	\$27,388.83	0.46%
l Paso	475	\$157,072.67	2.63%
lbert	19	\$6,057.16	0.10%
remont	168	\$40,880.80	0.68%
Sarfield	144	\$48,149.50	0.80%
ilpin	10	\$5,823.55	0.10%
Grand	34	\$9,818.04	0.16%
Gunnison	27	\$9,290.60	0.16%
linsdale	I	\$424.50	0.01%
luerfano	53	\$10,528.58	0.18%
ackson	14	\$5,836.39	0.10%
efferson	1,069	\$574,306.66	9.60%
liowa	2	\$393.51	0.01%
it Carson	38	\$7,202.25	0.12%
a Plata	120	\$38,348.52	0.64%
ake	34	\$15,201.59	0.25%
arimer	360	\$108,649.98	1.82%
as Animas	124	\$30,551.92	0.51%
incoln	7	\$2,387.40	0.04%
ogan	73	\$36,889.17	0.62%
1esa	626	\$269,529.70	4.50%
1ineral	2	\$2,167.73	0.04%
1offat	196	\$31,478.71	0.53%
1ontezuma	153	\$37,674.27	0.63%
1ontrose	103	\$17,201.11	0.29%

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	# of	Amount	% of
County	Clients	Spent	Total
Morgan	193	\$46,780.32	0.78%
Not Selected	1,014	\$690,373.96	11.54%
Otero	85	\$20,732.99	0.35%
Ouray	6	\$2,067.73	0.03%
Park .	87	\$30,733.94	0.51%
Phillips	16	\$3,815.09	0.06%
Pitkin	10	\$2,781.44	0.05%
Prowers	93	\$28,638.44	0.48%
Pueblo	547	\$189,604.91	3.17%
Rio Blanco	16	\$4,439.98	0.07%
Rio Grande	81	\$31,831.83	0.53%
Routt	83	\$22,218.24	0.37%
Saguache	32	\$12,689.46	0.21%
San Juan	2	\$353.12	0.01%
San Miguel	15	\$3,976.33	0.07%
Sedgwick	31	\$9,421.69	0.16%
Summit	40	\$22,904.38	0.38%
Teller	105	\$23,034.20	0.38%
Washington	55	\$14,375.05	0.24%
Weld	304	\$119,348.66	1.99%
Yuma	52	\$12,986.97	0.22%
Total	13,093	\$5,983,379.94	

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Charitable Energy Network Report by Fuel Type

May 1, 2010 - October 31, 2010

100% of Funds Used for Utility Bill Payment Assistance

	# of	Amount
Utility Vendor	Clients	Spent
Electricity 53 Vendors		
Amy Rue	1	\$115.16
Birco Inc	I	\$205.06
Center Municipal Utilities	17	\$3,777.23
City of Burlington	11	\$2,622.53
City of Delta	26	\$2,930.28
City of Fort Collins	67	\$9,333.81
City of Fort Morgan	87	\$11,521.47
City of Fountain	138	\$25,217.67
ity of Glenwood Springs	13	\$1,834.16
ity of Gunnison	12	\$2,442.47
ity of Holyoke	3	\$652.33
ity of La Junta	16	\$3,161.96
ity of Lamar	74	\$22,233.20
ity of Longmont	61	\$13,571.32
ity of Loveland	5	\$790.70
ty of Wray	8	\$1,559.82
ity of Yuma	15	\$1,381.02
elta-Montrose Electric Association	95	\$15,767.77
npire Electric Association, Inc.	116	\$25,143.46
untain Department of Utilities	8	\$1,782.58
and Valley Power	22	\$4,401.88
innison County Electric Association	8	\$3,360.08
ghline Electric Association	13	\$3,732.68
oly Cross Energy	113	\$24,159.77
termountain Rural Electric Association (IREA)	246	\$60,576.04
C Electric Association	13	\$2,071.84
remmling Apartments	1	\$151.00
Plata Electric Association	87	\$17,547.49
s Animas Utilities	43	\$7,249.87
oon Lake Electric Association, Inc.	3	\$252.76
organ County Rural Electric Association	12	\$2,659.06
ountain Parks Electric, Inc.	25	\$7,295.61
lountain View Electric Association	118	\$29,740.61
Pak Creek Electric	4	\$984.44
oudre Valley Rural Electric Association	40	\$9,021.26
EA	17	\$5,008.00
n Isabel Electric Association	81	\$22,942.76
n Luis Valley Rural Electric Coop	19	\$6,365.54
an Miguel Power Association	20	\$5,308.36
angre De Cristo Electric Association	14	\$2,958.60

March 14, 2011 Page 1 of 4

	# of	Amount	
Utility Vendor	Clients	Spent	
Southeast Colorado Power Association	15	\$4,259.17	_
Town of Estes Park	19	\$3,342.28	
Town of Granada	1	\$171.87	
Town of Haxtun	2	\$317.72	
Town of Holly	6	\$2,781.40	
Town of Julesburg	14	\$2,981.86	
Town of Oak Creek	6	\$1,361.98	
Town of Springfield	10	\$2,230.21	
Town of Walden	4	\$2,034.40	
United Power, Inc.	81	\$18,773.26	
White River Electric Association	8	\$1,497.18	
Yampa Valley Electric Association	182	\$27,015.32	
Y-W Electric Association	31	\$5,026.47	
Total	2,052	\$433,624.77	7.25% of total funds spent
Firewood 11 Vendors			
All About Firewood	l _	\$357.00	
Allpine Lumber	7	\$3,900.24	
Brad Siegel Resources	4	\$300.00	
Cody Cunningham Firewood Service	I	\$200.00	
David Cordova	5	\$3,500.00	
Gonzales Firewood	I	\$300.00	
Mountain Gem Construction (firewood)	I	\$675.00	
Pioneer Sand Co.	I	\$296.45	
Rangely True Value	I	\$799.96	
Tom Vigil	6	\$2,730.00	
Tri-County Logging	3	\$525.00	
Total	31	\$13,583.65	0.23% of total funds spent
Fuel Oil 2 Vendors			
Cook Oil Company	2	\$900.00	
Jones Oil	I	\$400.00	
Total	3	\$1,300.00	0.02% of total funds spent
Fuel Pellets 7 Vendors			
Carhart Feed & Seed	1	\$636.11	
Hutchison Lumber	2	\$480.00	
Kroegers Ace Hardware	<u> </u>	\$200.00	
MJK Hardware	ı I	\$200.00 \$866.40	
Moore Lumber & Hardware	ı I	\$220.00	
Murdoch's Ranch & Home Supply - Craig	ı	\$220.00 \$399.98	
***	I I	\$377.76 \$265.00	
Woodshed Stove Shop, Inc. Total	8	\$3,067.49	0.05% of total funds spent
Gas 10 Vendors			
Atmos Energy	183	\$26,849.36	
City of Trinidad	104	\$25,766.94	
City of Walsenburg	7	\$439.75	

March 14, 2011 Page 2 of 4

	# of	Amount	
Utility Vendor	Clients	Spent	
Colorado Natural Gas	24	\$5,491.86	
Great American Utility Company	1	\$113.86	
Source Gas, LLC	227	\$64,727.53	
Southern Ute Utilities	1	\$30.51	
Town of Aguilar	1	\$288.79	
Town of Ignacio	3	\$481.23	
Town of Rangely	2	\$77.99	
Total	553	\$124,267.82	2.08% of total funds spent
Gas/Electric 4 Vendors			
Black Hills Corporation (formerly Aquila)	544	\$155,738.20	
Colorado Springs Utilities	133	\$74,444.38	
EOC Payments	3	\$2,965.34	
Xcel Energy	9,429	\$5,009,279.23	
Total	10,109	\$5,242,427.15	87.62% of total funds spent
Other 3 Vendors			
Home Depot	2	\$349.69	
Murdoch's Ranch & Home Supply - Longmont	1	\$398.00	
Unknown	28	\$13,573.37	
Total	31	\$14,321.06	0.24% of total funds spent
Propane 58 Vendors			
AAA Propane	4	\$2,230.63	
Ace at the Curve Home and Hardware	1	\$127.00	
Affordable Propane	3	\$976.82	
Al's Gas	4	\$1,056.95	
American Pride Co-op	1	\$402.75	
Amerigas	50	\$24,899.03	
Amerigas - Bayfield	13	\$8,820.46	
Amerigas - Colorado Springs	2	\$393.58	
Amerigas - Craig	7	\$5,915.71	
Amerigas - Fort Collins	2	\$964.60	
Anton Cooperative	3	\$1,506.60	
Apollo Propane	10	\$2,931.38	
Arkansas Valley Coop	1	\$1,500.00	
Bailey Propane	15	\$8,320.39	
Basin Propane	6	\$3,840.94	
Blanca RV Park	1	\$220.00	
Bob's LP Gas, Inc Pagosa Springs	2	\$878.49	
Bruce's Shamrock Oil Co.	4	\$1,735.48	
Comfurt Gas, Inc.	ĺ	\$464.55	
Conejos Propane	3	\$1,591.00	
Country Gas	4	\$1,128.82	
Deluca Propane	5	\$1,797.01	
Eads Consumers Supply Co. Inc.	ı	\$820.35	
EDISON PROPANE	2	\$868.00	
ENXX Propane	3	\$1,931.14	
·			

March 14, 2011 Page 3 of 4

	# of	Amount	
Utility Vendor	Clients	Spent	
Ferrell Gas	П	\$5,493.92	
Fraleys	6	\$2,816.50	
Frank's LP - Las Animas	1	\$393.90	
Glaser Gas Inc Colorado Springs	П	\$4,306.27	
Henderson Propane	18	\$9,090.57	
High Country Fuel	5	\$3,244.03	
Hill Petroleum	2	\$719.60	
Independent Propane Co.	5	\$1,344.27	
Ison Oil	12	\$8,762.42	
Kuskie Oil	3	\$2,595.63	
La Veta Propane	3	\$475.53	
Las Animas Oil	ı	\$340.00	
Ludvik Propane	5	\$713.82	
Mar Gas - Colorado City	6	\$1,714.57	
Monte Vista Co-op	7	\$2,793.98	
Mountain Propane	1	\$312.36	
Navajo Butane	10	\$5,624.83	
Northern Energy Propane	2	\$1,047.94	
Norup Gas, Inc.	2	\$800.36	
Polar Gas (formerly Reed Oil)	3	\$1,289.90	
Poudre Valley Coop Assn. Inc.	ı	\$761.00	
Rocky Mountain Propane	4	\$2,339.11	
Rosebud Propane	2	\$376.00	
San Isabel Services	10	\$3,136.05	
Selph's Propane	10	\$4,428.51	
South Fork Propane Co.	2	\$728.32	
Stratton Equity Coop	1	\$344.95	
Suburban Propane	3	\$2,397.66	
True Valu Hardware	1	\$94.92	
V-I Propane	5	\$2,996.87	
Western Petroleum	1	\$268.00	
White River Energy	2	\$2,644.53	
Windy's LP Gas	2	\$1,070.00	
Total	306	\$150,788.00	2.52% of total funds spent
	13,093	\$5,983,379.94	

March 14, 2011 Page 4 of 4



Charitable Energy Network Expenditures by Vendor

May 1, 2010 - October 31, 2010

100% of Funds Used for Utility Bill Payment Assistance

	# of	Amount	
Utility Vendor	Clients	Spent	
AAA Propane	4	\$2,230.63	
Ace at the Curve Home and Hardware	I	\$127.00	
Affordable Propane	3	\$976.82	
All About Firewood	1	\$357.00	
Allpine Lumber	7	\$3,900.24	
Al's Gas	4	\$1,056.95	
American Pride Co-op	I	\$402.75	
Amerigas	50	\$24,899.03	
Amerigas - Bayfield	13	\$8,820.46	
Amerigas - Colorado Springs	2	\$393.58	
Amerigas - Craig	7	\$5,915.71	
Amerigas - Fort Collins	2	\$964.60	
Amy Rue	I	\$115.16	
Anton Cooperative	3	\$1,506.60	
Apollo Propane	10	\$2,931.38	
Arkansas Valley Coop	1	\$1,500.00	
Atmos Energy	183	\$26,849.36	
Bailey Propane	15	\$8,320.39	
Basin Propane	6	\$3,840.94	
Birco Inc	1	\$205.06	
Black Hills Corporation (formerly Aquila)	544	\$155,738.20	
Blanca RV Park	1	\$220.00	
Bob's LP Gas, Inc Pagosa Springs	2	\$878.49	
Brad Siegel Resources	4	\$300.00	
Bruce's Shamrock Oil Co.	4	\$1,735.48	
Carhart Feed & Seed	1	\$636.11	
Center Municipal Utilities	17	\$3,777.23	
City of Burlington	П	\$2,622.53	
City of Delta	26	\$2,930.28	
City of Fort Collins	67	\$9,333.81	
City of Fort Morgan	87	\$11,521.47	
City of Fountain	138	\$25,217.67	
City of Glenwood Springs	13	\$1,834.16	
City of Gunnison	12	\$2,442.47	
City of Holyoke	3	\$652.33	
City of La Junta	16	\$3,161.96	
City of Lamar	74	\$22,233.20	
City of Longmont	61	\$13,571.32	
City of Loveland	5	\$790.70	
City of Trinidad	104	\$25,766.94	
City of Walsenburg	7	\$439.75	

March 11, 2011 Page 1 of 4

	# of	Amount	
Utility Vendor	Clients	Spent	
City of Wray	8	\$1,559.82	
City of Yuma	15	\$1,381.02	
Cody Cunningham Firewood Service	I	\$200.00	
Colorado Natural Gas	24	\$5,491.86	
Colorado Springs Utilities	133	\$74,444.38	
Comfurt Gas, Inc.	I	\$464.55	
Conejos Propane	3	\$1,591.00	
Cook Oil Company	2	\$900.00	
Country Gas	4	\$1,128.82	
David Cordova	5	\$3,500.00	
Delta-Montrose Electric Association	95	\$15,767.77	
Deluca Propane	5	\$1,797.01	
Eads Consumers Supply Co. Inc.	1	\$820.35	
EDISON PROPANE	2	\$868.00	
Empire Electric Association, Inc.	116	\$25,143.46	
ENXX Propane	3	\$1,931.14	
EOC Payments	3	\$2,965.34	
Ferrell Gas	11	\$5,493.92	
Fountain Department of Utilities	8	\$1,782.58	
Fraleys	6	\$2,816.50	
Frank's LP - Las Animas	ı	\$393.90	
Glaser Gas Inc Colorado Springs	i II	\$4,306.27	
Gonzales Firewood	 I	\$300.00	
Grand Valley Power	22	\$4,401.88	
Great American Utility Company	 	\$113.86	
Gunnison County Electric Association	8	\$3,360.08	
Henderson Propane	18	\$9,090.57	
High Country Fuel	5	\$3,244.03	
Highline Electric Association	13	\$3,732.68	
Hill Petroleum	2	\$719.60	
Holy Cross Energy	113	\$24,159.77	
Home Depot	2	\$349.69	
Hutchison Lumber	2	\$480.00	
Independent Propane Co.	5	\$1,344.27	
Intermountain Rural Electric Association (IREA)	246	\$60,576.04	
Ison Oil	12	\$8,762.42	
Jones Oil	1	\$400.00	
KC Electric Association	13	\$2,071.84	
Kremmling Apartments	13	\$151.00	
Kroegers Ace Hardware	· 	\$200.00	
Kuskie Oil	3	\$2,595.63	
La Plata Electric Association	87	\$17,547.49	
La Veta Propane	3	\$475.53	
Las Animas Oil	J	\$473.33 \$340.00	
Las Animas Utilities	43		
		\$7,249.87 \$713.93	
Ludvik Propane Man Casa Colorado City	5	\$713.82	
Mar Gas - Colorado City	6	\$1,714.57	
MJK Hardware	l	\$866.40	

March 11, 2011 Page 2 of 4

	# of	Amount	
Utility Vendor	Clients	Spent	
Monte Vista Co-op	7	\$2,793.98	
Moon Lake Electric Association, Inc.	3	\$252.76	
Moore Lumber & Hardware	1	\$220.00	
Morgan County Rural Electric Association	12	\$2,659.06	
Mountain Gem Construction (firewood)	I	\$675.00	
Mountain Parks Electric, Inc.	25	\$7,295.61	
Mountain Propane	I	\$312.36	
Mountain View Electric Association	118	\$29,740.61	
Murdoch's Ranch & Home Supply - Craig	I	\$399.98	
Murdoch's Ranch & Home Supply - Longmont	1	\$398.00	
Navajo Butane	10	\$5,624.83	
Northern Energy Propane	2	\$1,047.94	
Norup Gas, Inc.	2	\$800.36	
Oak Creek Electric	4	\$984.44	
Pioneer Sand Co.	1	\$296.45	
Polar Gas (formerly Reed Oil)	3	\$1,289.90	
Poudre Valley Coop Assn. Inc.	I	\$761.00	
Poudre Valley Rural Electric Association	40	\$9,021.26	
Rangely True Value	- 	\$799.96	
REA	17	\$5,008.00	
Rocky Mountain Propane	4	\$2,339.11	
Rosebud Propane	2	\$376.00	
San Isabel Electric Association	81	\$22,942.76	
San Isabel Services	10	\$3,136.05	
San Luis Valley Rural Electric Coop	19	\$6,365.54	
San Miguel Power Association	20	\$5,308.36	
Sangre De Cristo Electric Association	14	\$2,958.60	
Selph's Propane	10	\$4,428.51	
Source Gas, LLC	227	\$64,727.53	
South Fork Propane Co.	2	\$728.32	
Southeast Colorado Power Association	15	\$4,259.17	
Southern Ute Utilities		\$30.51	
Stratton Equity Coop	i	\$344.95	
Suburban Propane	3	\$2,397.66	
Tom Vigil	6	\$2,730.00	
Town of Aguilar	ı	\$288.79	
Town of Estes Park	19	\$3,342.28	
Town of Granada	1	\$171.87	
Town of Haxtun	2	\$317.72	
Town of Holly	6	\$2,781.40	
Town of Ignacio	3	\$481.23	
Town of Julesburg	14	\$2,981.86	
Town of Oak Creek	6	\$1,361.98	
Town of Rangely	2	\$1,381.78 \$77.99	
Town of Springfield	10	\$2,230.21	
Town of Walden	4	\$2,230.21	
Tri-County Logging	3	\$2,034.40 \$525.00	
True Valu Hardware	J	\$323.00 \$94.92	
TI UC Y AIU TIAI UWAI C	ı	Ψ/T.7 <u>L</u>	

March 11, 2011 Page 3 of 4

	# of	Amount	
Utility Vendor	Clients	Spent	
United Power, Inc.	81	\$18,773.26	
Unknown	28	\$13,573.37	
V-I Propane	5	\$2,996.87	
Western Petroleum	1	\$268.00	
White River Electric Association	8	\$1,497.18	
White River Energy	2	\$2,644.53	
Windy's LP Gas	2	\$1,070.00	
Woodshed Stove Shop, Inc.	1	\$265.00	
Xcel Energy	9,429	\$5,009,279.23	
Yampa Valley Electric Association	182	\$27,015.32	
Y-W Electric Association	31	\$5,026.47	
Total	13,093	\$5,983,379.94	

March 11, 2011 Page 4 of 4

Financial Statements

September 30, 2010

(With Independent Auditor's Report Thereon)

Certified Public Accountants 475 Lincoln Street, Suite 200 Denver, Colorado 80203 Phone (303) 534-5953 Fax (303) 892-7776 Email mail@kcedenver.com

Independent Auditor's Report

Board of Directors Energy Outreach Colorado:

We have audited the accompanying statement of financial position of Energy Outreach Colorado as of September 30, 2010, and the related statements of activities, functional expenses, and cash flows for the year then ended. These financial statements are the responsibility of Energy Outreach Colorado's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with U.S. generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Energy Outreach Colorado as of September, 2010, and the changes in its net assets and its cash flows for the year then ended in conformity with U.S. generally accepted accounting principles.

KUNDINGER, CORDER & ENGLE, P.C.

December 16, 2010

Energy Outreach Colorado Statement of Financial Position September 30, 2010

Assets: Cash and cash equivalents	\$	949,617
Other receivables, net		529,901
Investments (note 3)		20,746,696
Other assets		13,074
Total assets	\$	22,239,288
Liabilities: Accounts payable and accrued expenses	\$	34,372
Total liabilities	_	34,372
Net Assets: Unrestricted		22,181,889
Temporarily restricted (note 9)	_	23,027
Total net assets		22,204,916
Commitments (notes 8 and 10)		
Total liabilities and net assets	\$	22,239,288

See accompanying notes to financial statements.

Energy Outreach Colorado Statement of Activities Year Ended September 30, 2010

			Temporarily	
		Unrestricted	Restricted	Total
Revenue, Gains and Support:				
Public support:	ď	1 775 (12		1 775 (42
Customer contributions	\$	1,775,643	6 526 025	1,775,643
Utility and corporate contributions (note 7) Unclaimed utility deposits and refunds (note 6)		2,136,380 286,390	6,536,925	8,673,305 286,390
Less passed through to LEAP		(194,741)	-	(194,741)
Foundations		96,631	120,000	216,631
State appropriation (note 2)		70,051	1,625,000	1,625,000
Other government funding		3,151,370	-	3,151,370
Special event revenue		239,016		239,016
Less direct benefits to donors		(70,842)	_	(70,842)
Net assets released from restrictions due to		` , ,		(, , ,
satisfaction of time and program requirements		8,278,488	(8,278,488)	
Total public support		15,698,335	3,437	15,701,772
Revenue:		2.079.662		2.070.662
Investment income, net (note 3) Other income		2,078,662	-	2,078,662
		159,822		159,822
Total revenue		2,238,484	2 427	2,238,484
Total revenue, gains and support		17,936,819	3,437	17,940,256
Expenses:				
Program services:				
Low-Income Home Energy Assistance		965,251	-	965,251
EOC cash assistance program		8,392,898	-	8,392,898
Energy Solutions Grants		1,447,304	•	1,447,304
NEEP programs		1,967,606	-	1,967,606
Advocacy programs Weatherization Assistance for		330,597	-	330,597
Low-Income Persons		2,480,420	_	2,480,420
Other programs		63,580	_	63,580
Total program services		15,647,656	_	15,647,656
Supporting services:				
General and administrative		135,247	_	135,247
Fund raising		439,269	_	439,269
Total supporting services		574,516		574,516
Total expenses		16,222,172	_	16,222,172
Change in net assets		1,714,647	3,437	1,718,084
_				•
Net assets at beginning of year		20,467,242	19,590	20,486,832
Net assets at end of year	9	22,181,889	23,027	22,204,916

See accompanying notes to financial statements.

Energy Outreach Colorado Statement of Functional Expenses Year Ended September 30, 2010

			r rogram Expenses	cy henses				Supporting Services	Services	
	EOC				Weatherization			General		
Low-Income	Cash	Energy			Assistance		Total	and		
Home Energy	Assistance	Solutions	NEEP	Advocacy	for Low-	Other	Program	Adminis-	Fund	Total
Assistance	Program	Grants	Programs	Programs	Income Persons	Programs	Services	trative	raising	Expenses
805,312	ı	1	•	ŧ	•	•	805,312	1	•	805,312
•	8,185,127	٠	•	,	1	•	8,185,127	•	•	8,185,127
٠	1	1,247,183	36,000	•	1	1,200	1,284,383	•	•	1,284,383
43,901	152,747	87,554	98,382	188,758	303,177	32,959	907,478	85,583	144,057	1,137,118
2	13,277	83,896	1,808,223	57,056	2,059,343	3,229	4,025,026	74,581	161,489	4,261,096
1,048	4,511	2,420	3,600	2,959	14,684	798	30,020	2,292	4,930	37,242
111,156	1,202	510	896	751	8,594	167	123,348	729	1,157	125,234
1,947	8,360	4,622	6,633	5,524	19,857	1,617	48,560	4,223	7,960	60,743
45	8,034	8,756	551	1,463	1,317	51	20,217	5,676	91,508	117,401
169	4,736	4,501	1,158	1,473	5,391	696	18,391	3,652	69,050	91,093
16	2,697	3,194	5,340	67,514	30,572	16,049	128,457	2,106	22,457	153,020
57	239	146	188	162	547	55	1,394	124	229	1,747
1,523	8,968	4,522	6,563	4,937	36,938	6,492	69,943	6,437	7,274	83,654
965,251	8,392,898	1,447,304	1,967,606	330,597	2,480,420	63,580	15,647,656	185,403	510,111	16,343,170
1	•	•	•	•	1	•	•	(50,156)	(70,842)	(120,998)
965,251	8,392,898	1,447,304	1,967,606	330,597	2,480,420	63,580	15,647,656	135,247	439,269	16,222,172
	805,312	Proge 8,18 8,18 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Program Gi 8,185,127 1,22747 1,202 8,360 8,360 8,360 8,360 1,202 8,360 1,202 8,360 1,202 8,360 1,202 1,202 1,202 1,203	Program Grants Pro	Program Grants Programs Programs 2 8,185,127 - - - 1,247,183 36,000 1 152,747 87,554 98,382 1 2 13,277 83,896 1,808,223 1 8 4,511 2,420 3,600 968 6 1,202 510 968 551 7 8,360 4,622 6,633 551 9 4,736 4,501 1,158 1,158 1 5,697 3,194 5,340 3,340 2 3,908 4,522 6,563 6,563 8 8,968 4,522 6,563 3,340 1 8,392,898 1,447,304 1,967,606 3 1 8,392,898 1,447,304 1,967,606 3	Program Grants Programs Programs 8,185,127 - - - 1,247,183 36,000 - - 1,152,747 87,554 98,382 188,758 2,13,277 83,896 1,808,223 57,056 8,4511 2,420 3,600 2,959 1,202 510 968 751 8,360 4,622 6,633 5,524 8,360 4,622 6,633 5,524 9 4,736 4,501 1,158 1,463 1 5,697 3,194 5,340 67,514 2 3,998 1,447,304 1,967,606 330,597 1 8,392,898 1,447,304 1,967,606 330,597 1 8,392,898 1,447,304 1,967,606 330,597	Program Grants Programs Programs Income Persons Programs 8,185,127 -	Program Programs Programs Programs Programs Sea 8,185,127 - </td <td>Program Grants Programs Programs Income Persons Programs Services trr 2 - - - - 8,185,127 - 8,185,127 - 8,185,127 - 8,185,127 - - 8,185,127 - - 8,185,127 - - 8,185,127 - - 8,185,127 - - 8,185,127 - - 8,185,127 - - 8,185,127 - - - 8,185,127 - - - 8,185,127 - - - 8,185,127 - - 8,185,127 - - - 8,185,127 - <t< td=""><td>Program Grants Programs Income Persons Programs Frequence Irative rative rative</td></t<></td>	Program Grants Programs Programs Income Persons Programs Services trr 2 - - - - 8,185,127 - 8,185,127 - 8,185,127 - 8,185,127 - - 8,185,127 - - 8,185,127 - - 8,185,127 - - 8,185,127 - - 8,185,127 - - 8,185,127 - - 8,185,127 - - - 8,185,127 - - - 8,185,127 - - - 8,185,127 - - 8,185,127 - - - 8,185,127 - <t< td=""><td>Program Grants Programs Income Persons Programs Frequence Irative rative rative</td></t<>	Program Grants Programs Income Persons Programs Frequence Irative rative rative

See accompanying notes to financial statements.

Energy Outreach Colorado Statement of Cash Flows Year Ended September 30, 2010

Cash flows from operating activities: Cash received from all contributions	\$	15 560 000
Interest and dividends received	Þ	15,569,999
Other cash received		459,188 116,157
Cash paid to employees, suppliers and service recipients		(16,476,298)
	_	(10,470,298)
Net cash used in operating activities		(330,954)
Cash flows from investing activities:		
Sales of investments		284,430
Purchases of investments		(100,136)
Net cash provided by investing activities		184,294
The cash provided by investing activities	_	104,294
Net decrease in cash and cash equivalents		(146,660)
Cash and cash equivalents at beginning of year	_	1,096,277
Cash and cash equivalents at end of year	\$_	949,617
·	\$_	949,617
Reconciliation of change in net assets	\$_	949,617
·	=	
Reconciliation of change in net assets to cash used in operating activities: Change in net assets	\$ *	949,617
Reconciliation of change in net assets to cash used in operating activities:	=	
Reconciliation of change in net assets to cash used in operating activities: Change in net assets Adjustments to reconcile change in net assets	=	
Reconciliation of change in net assets to cash used in operating activities: Change in net assets Adjustments to reconcile change in net assets to cash used in operating activities: Depreciation Realized and unrealized gain on investments	=	1,718,084
Reconciliation of change in net assets to cash used in operating activities: Change in net assets Adjustments to reconcile change in net assets to cash used in operating activities: Depreciation Realized and unrealized gain on investments Change in:	=	1,718,084
Reconciliation of change in net assets to cash used in operating activities: Change in net assets Adjustments to reconcile change in net assets to cash used in operating activities: Depreciation Realized and unrealized gain on investments Change in: Other receivables	=	1,718,084 1,747 (1,669,630) (131,773)
Reconciliation of change in net assets to cash used in operating activities: Change in net assets Adjustments to reconcile change in net assets to cash used in operating activities: Depreciation Realized and unrealized gain on investments Change in: Other receivables Other assets	=	1,718,084 1,747 (1,669,630) (131,773) (6,334)
Reconciliation of change in net assets to cash used in operating activities: Change in net assets Adjustments to reconcile change in net assets to cash used in operating activities: Depreciation Realized and unrealized gain on investments Change in: Other receivables Other assets Accounts payable and accrued expenses	=	1,718,084 1,747 (1,669,630) (131,773) (6,334) (199,383)
Reconciliation of change in net assets to cash used in operating activities: Change in net assets Adjustments to reconcile change in net assets to cash used in operating activities: Depreciation Realized and unrealized gain on investments Change in: Other receivables Other assets	=	1,718,084 1,747 (1,669,630) (131,773) (6,334)

See accompanying notes to financial statements.

Notes to Financial Statements September 30, 2010

(1) Summary of Significant Accounting Policies

(a) General

Energy Outreach Colorado (Energy Outreach), formerly Colorado Energy Assistance Foundation, was established in 1989 to enable the Colorado Commission on Low-Income Energy Assistance (the Commission) to raise funds for the purpose of providing cash payments to low-income individuals and families to meet the cost of home energy. A significant portion of the funds are distributed through the Colorado Low Income Home Energy Assistance Program (LEAP). In addition to LEAP, Energy Outreach delivers funds and services through a network of agencies in the State of Colorado. Energy Outreach provides funds for creative energy efficiency, educational and housing ventures related to conservation of resources through its Energy Savings Grants and educational grants. Energy Outreach also provides energy efficient upgrades for non-profit agencies throughout the state and the city of Denver through its Nonprofit Energy Efficiency Program (NEEP).

(b) Basis of Accounting

The accompanying financial statements have been prepared on the accrual basis of accounting and, accordingly, reflect all significant receivables, payables, and other liabilities.

(c) Financial Statement Presentation

Information regarding the financial position and activities of Energy Outreach is reported according to three classes of net assets: unrestricted, temporarily restricted, and permanently restricted (there were no permanently restricted net assets at September 30, 2010).

(d) Contributions

Contributions received are recorded as unrestricted, temporarily restricted, or permanently restricted support, depending on the existence or nature of any donor restrictions. All contributions are considered to be available for unrestricted use unless specifically restricted by the donor.

Donor-restricted support is reported as an increase in temporarily or permanently restricted net assets, depending on the nature of the restriction. When a restriction expires (that is, when a stipulated time restriction ends or purpose restriction is accomplished), temporarily restricted net assets are reclassified to unrestricted net assets and reported in the statement of activities as net assets released from restrictions.

(e) Contributions Receivable

Unconditional contributions receivable are recognized as revenue in the period the pledge is received. Contributions receivable are recorded at net realizable value if expected to be collected in one year and at fair value if expected to be collected in more than one year. Conditional contributions receivable are recognized when the conditions on which they depend are substantially met.

Notes to Financial Statements, Continued

(1) Summary of Significant Accounting Policies, Continued

(e) Contributions Receivable, Continued

Energy Outreach uses the allowance method to determine uncollectible contributions receivable. The allowance is based on prior years' experience and management's analysis of specific pledges. At September 30, 2010, Energy Outreach had no allowance for uncollectible contributions receivable.

(f) Donated Goods and Services

Contributed services are recognized as contributions if the services (a) create or enhance nonfinancial assets or (b) require specialized skills, are performed by people with those skills, and would otherwise be purchased by the organization. Accordingly, these are reflected as contributions in the accompanying statements at their estimated values at date of receipt. Contributed goods are recorded as contributions at their estimated fair value at the date of donation. The amounts are recorded as both revenue and expense in the statement of activities.

(g) Cash and Cash Equivalents

Energy Outreach considers all unrestricted highly liquid investments with an initial maturity of three months or less, and which are not held by investment managers as a part of the investments portfolio, to be cash equivalents.

(h) Accounts Receivable

Accounts receivable represent amounts due resulting from the performance of services provided to other organizations and individuals. The allowance for doubtful accounts is based on past experience and on analysis of the collectibility of current accounts receivable. Accounts deemed uncollectible are charged to the allowance in the year they are deemed uncollectible. Accounts receivable are considered to be past due based on contractual terms. Management considers all receivables to be fully collectible at September 30, 2010.

(i) Investments

Investments in marketable securities with readily determinable fair values and all investments in debt securities are stated at their fair values in the statement of financial position. Net unrealized gains and losses are included in the change in net assets in the statement of activities. The market values for alternative investments represent the Energy Outreach's pro-rata interest in the net assets of each investment and are based on financial information determined and reported by investment managers or on the basis of other information evaluated periodically by Energy Outreach. Alternative investments are generally illiquid and may be valued differently should readily available markets exist for such investments. Because of inherent uncertainties of the valuation of alternative investments, the recorded market values of such investments may differ significantly from values that would have been used had a ready market existed.

Notes to Financial Statements, Continued

(1) Summary of Significant Accounting Policies, Continued

(i) Investments, Continued

Energy Outreach has an investment policy that permits it to provide additional funding for its on-going programs using a portion of the corpus of its investments. The amount of the additional funding available under that policy would be based on the Yale-Stanford model, which considers both inflation and the value of the investments.

(j) Property and Equipment

Property and equipment are recorded at cost and depreciated using the straight-line method over the estimated useful lives of the assets, which are generally 3-5 years. Cost of furniture and equipment at September 30, 2010 was \$62,276. Cost of leasehold improvements amounted to \$54,464. At September 30, 2010 all furniture, equipment and leasehold improvements was fully depreciated.

(k) Concentrations of Credit Risk

Financial instruments that potentially subject Energy Outreach to concentrations of credit risk consist principally of investment securities. Energy Outreach places its cash and temporary investments with creditworthy, high quality institutions. A significant portion of the funds are not insured by the FDIC or related institutions. Energy Outreach's investments in fixed income and equity securities are managed by investment advisors who are engaged by the Directors. These investments are subject to the risk of fluctuations in market value but, in the opinion of the Directors, the risk is appropriate in view of the amount and term of the investment funds. Credit risk with respect to receivables is limited due to the number and credit worthiness of the government entities, individuals and organizations from whom the amounts are due.

(1) Income Taxes

Energy Outreach is exempt from federal income taxes on its exempt function income under the provisions of Section 501(c)(3) of the Internal Revenue Code, and qualifies for the charitable contribution deduction. However, income from activities not directly related to the Energy Outreach's tax-exempt purpose is subject to taxation as unrelated business income. During fiscal year 2010, Energy Outreach incurred no federal and state income tax expense related to investment income. Energy Outreach's federal Exempt Organization Business Income Tax Returns (Form 990-T) for 2006, 2007 and 2008 are subject to examination by the IRS, generally for three years after they were filed.

(m) Functional Allocation of Expenses

The costs of providing the various programs and other activities have been summarized on a functional basis in the statement of functional expenses. Accordingly, certain costs have been allocated among the programs and supporting services benefited.

Notes to Financial Statements, Continued

(1) Summary of Significant Accounting Policies, Continued

(n) Allocation of Joint Costs

During the year ended September 30, 2010, Energy Outreach incurred joint costs of \$49,353 for informational materials that included fund raising appeals. Of these costs, \$24,691 was allocated to program, \$8,212 was allocated to general and administrative, and \$18,442 was allocated to fund raising expense.

(o) Use of Estimates

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

(p) Subsequent Events

Management is required to evaluate, through the date the financial statements are issued or available to be issued, events or transactions that may require recognition or disclosure in the financial statements, and to disclose the date through which subsequent events were evaluated. Energy Outreach's financial statements were available to be issued on December 16, 2010, and this is the date through which subsequent events were evaluated. Energy Outreach did not identify any subsequent events requiring disclosure.

(2) State Appropriation

The State of Colorado has appropriated funds from the Severance Tax Trust Fund (the Fund) to the Office of the Governor to be distributed to Energy Outreach for utility assistance during months when LEAP is not accepting applications for the low-income energy assistance program (May 1 through Oct. 31). Depending on the surplus in the Fund for the state fiscal years ending June 30, 2009 through 2011, funding of \$3,250,000 may be appropriated annually, to be distributed April 1 of the following year. In 2010, Energy Outreach received \$1,625,000 in distributions from the Fund. Because the appropriations are conditioned on future surpluses, as well as potential actions by the 2011 Colorado General Assembly, a receivable at September 30, 2010 has not been recorded for any remaining State Appropriation that may be received.

Notes to Financial Statements, Continued

(3) Investment Securities

Investments are stated in the financial statements at fair value. Unrealized gains and losses are reported as increases or decreases in unrestricted net assets because the gains and losses are unrestricted. At September 30, 2010, investments consisted of the following:

Equity funds and managed equities	\$ 13,502,705
Fixed income funds	5,709,897
Investment in limited partnership	1,335,431
Money market funds	198,663
	\$ 20.746.696

Energy Outreach's investment in limited partnerships consists of managed investment funds. Market values are estimated by the management of the limited partnership and are allocated to calculate Energy Outreach's pro rata interest in the net assets of the entity. The partnership is audited by other independent accountants each year, but is not audited as of Energy Outreach's September 30 fiscal year-end. The September 30, 2010 unaudited market value of Energy Outreach's investment in the partnership has been estimated by its management to be \$1,335,431.

Investment income is summarized as follows:

Investment interest and dividend income Realized and unrealized gains on investments	\$ 459,188 <u>1,669,630</u>
Less investment expenses	2,128,818 (50,156)
	\$ 2,078,662

(4) Fair Value Measurements

Energy Outreach follows the provisions of the *Fair Value Measurements and Disclosures* Topic of FASB ASC as of which among other things requires enhanced disclosures about investments that are measured and reported at fair value. The standard establishes a hierarchal disclosure framework which prioritizes and ranks the level of market price observability used in measuring investments at fair value.

Market price observability is impacted by a number of factors, including the type of investment and the characteristics specific to the investment. Investments with readily available active quoted prices or for which fair value can be measured from actively quoted prices generally will have a higher degree of market price observability and a lesser degree of judgment used in measuring fair value.

Investments measured and reported at fair value are classified and disclosed in one of the following categories:

Level 1 – Quoted prices are available in active markets for identical investments as of the reporting date. The type of investments included in Level 1 includes mutual funds, listed equities, listed derivatives, and cash.

Notes to Financial Statements, Continued

(4) Fair Value Measurements, Continued

Level 2 – Pricing inputs are other than quoted prices in active markets, which are either directly or indirectly observable as of the reporting date, and fair value is determined through the use of models or other valuation methodologies. Investments which are generally included in this category include corporate and government bonds, less liquid and restricted equity securities and certain over-the-counter derivatives.

Level 3 – Pricing inputs are unobservable for the investment and include situations where there is little, if any, market activity for the investment. The inputs into the determination of fair value require significant management judgment or estimation. Investments that are included in this category generally include limited partnership interests in private equity and real estate funds, funds of hedge funds, and distressed debt.

In certain cases, the inputs used to measure fair value may fall in to different levels of the fair value hierarchy. In such cases, an investment's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement. These classifications (Levels 1, 2 and 3) are intended to reflect the observability of the inputs used in the valuation of investments and are not necessarily an indication of risk or liquidity.

The following table summarizes the valuation of Energy Outreach's investments by the above fair value hierarchy levels as of September 30, 2010:

	Fair Value	(Level 1)	(Level 2)	(Level 3)
Fixed income funds Equity funds and	\$ 5,709,897	5,709,897	-	-
managed equities	13,502,705	13,502,705	-	-
Money market funds Investment in limited	198,663	198,663	-	-
partnership	1,335,431			1,335,431
Total	\$ <u>20,746,696</u>	19,411,265	_ ====	1,335,431

The changes in investments measured at fair value for which Energy Outreach has used Level 3 inputs to determine fair value are as follows:

Balance as of September 30, 2009 Total realized and unrealized gains	\$ 1,253,209 <u>82,222</u>
Balance as of September 30, 2010	\$ <u>1,335,431</u>

The standard also requires disclosure for Level 3 investments of the change in unrealized gain (loss) included in the change in net assets related to investments still held at the reporting date. At September 30, 2010, this was an unrealized gain of \$82,222.

Notes to Financial Statements, Continued

(5) Fair Value Measurements, Continued

The following table summarizes the significant information required by ASU No. 2009-12 as of September 30, 2010:

_	Fair Value	Unfunded Commitments	Redemption	Redemption Notice Period
Limited Partnership (a)	\$ 1,335,431	None	Frequency Semi-annually	95 days
Difficed Landier Ship (a)	Ψ 1,555,751	140110	ociiii-ainiuaiiy	95 uays

(a) The limited partnership was organized for the purpose of trading and investing in securities and private investment companies. The partnership focuses on managers who use a variety of strategies that are hedged and uncorrelated to the broader markets, including: event-driven investing, credit opportunities, distressed securities, equity market neutral, and relative value multi-strategy.

(6) Unclaimed Utility Deposits and Refunds

Unclaimed utility deposits represent revenue that is available to Energy Outreach as a result of the enactment by the Colorado Legislature in 1990 of a bill which requires utilities to remit to Energy Outreach unclaimed customer and security deposits two or more years old. In addition, the Colorado Legislature passed a bill in 1992, whereby the PUC can order up to 90% of undistributed overcharge refunds to be made available to Energy Outreach on a case-by-case basis. During fiscal year 2010, Energy Outreach received \$194,741 from unclaimed deposits and refunds. Under the Colorado Revised Statutes, any unclaimed deposits and refunds received by Energy Outreach must be forwarded to LEAP, and as such are not included in total revenues of Energy Outreach.

Energy Outreach also received unclaimed LEAP payments of \$91,649 refunded to Energy Outreach by various utility companies.

(7) Significant Contributions

During the year ended September 30, 2010, Xcel made contributions to Energy Outreach totaling \$6,225,572 based on customer late payments. Xcel also provided funding for the non-profit energy efficiency program totaling \$1,490,553 and remitted \$85,463 representing unclaimed LEAP payments to Energy Outreach. Xcel customers contributed \$1,509,069 to Energy Outreach during the year ended September 30, 2010.

(8) Employee Retirement Plan

Energy Outreach has a retirement plan for employees, which requires Energy Outreach to contribute 8% of an employee's salary to the plan. The contributions are vested over a two-year period. Energy Outreach's contributions to the plan were \$72,226 in 2010. In addition, full-time employees may contribute to a tax deferred annuity plan after they have been employed by Energy Outreach for 90 days.

Notes to Financial Statements, Continued

(9) Restrictions on Net Assets

Temporarily restricted net assets at September 30, 2010 consist of \$23,027 of unexpended funds related to restricted grants. Net assets released from restrictions during 2010 consisted of expenditures totaling \$8,278,488 related to restricted grants and contributions.

(10) Commitment

Energy Outreach is obligated under an operating lease for rental of office space through February 28, 2012. Rent expense was \$60,743 in 2010. During 2010, Energy Outreach entered into an operating lease agreement for rental of a copier through February 2015. Rent expense under this lease totaled \$4,130 during 2010. Rental commitments remaining under these leases for future years are as follows:

2011	\$ 58,543
2012	26,692
2013	2,904
2014	2,904
2015	<u>1,452</u>
	\$ 92,495