



Energy Outreach Colorado

Together we generate the power to help.

March 31, 2010

Colorado General Assembly
200 East Colfax
Denver, Colorado 80203

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Legislative Audit Committee

Senator Dave Schultheis, Chair
Senator Lois Tochtrop – Vice Chair
Senator Morgan Carroll
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Representative Frank McNulty
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Sally Symanski, CPA, Office of the State Auditor
200 East 14th Avenue
Denver, Colorado 80203

In accordance with C.R.S. 40-8.7-110 and C.R.S. 39-29-109 (1.9)(g)(IV), Energy Outreach Colorado is pleased to deliver this written report as a summary of its efforts concerning the creation of the Low-Income Energy Assistance Act (Senate Bill 2005-001). This act went into effect September 1, 2006. We are pleased to present this report which covers 2009 in its entirety. This report also includes information from the allocation from the severance tax trust fund (House Bill 2006-1200) received by Energy Outreach Colorado from the Governor's office in April 2009.

As prescribed in statute, this report includes the following information for both the Low-Income Energy Assistance Act and for the Severance Tax Trust Fund:

1. An itemized report of moneys received by Energy Outreach Colorado from each utility as a result of the opt-in program created in Senate Bill 2005-001;
2. The amount of moneys distributed, the type of assistance provided, the geographic area of the state served, and an itemization of the programs through which the moneys were expended as a result of the opt-in program created in Senate Bill 2005-001 as well as the monies received from the office of the governor from severance tax from HB 06-1200;
3. The number of low-income households served, by utility and by the type of assistance provided as a result of the opt-in program created in Senate Bill 2005-001 as well as the monies received from the office of the Governor from severance tax from HB 06-1200;
4. An audited financial statement from Energy Outreach Colorado, for the period October 1, 2008 – September 30, 2009; and
5. A summary of how the moneys collected (as a result of the opt-in program created in Senate Bill 2005-001 (C.R.S. 40-8.7-101-111)) were generated and the number of customers participating in the program.

This report will be available on Thursday, April 1, 2010 for the public to view on Energy Outreach Colorado's website, www.EnergyOutreach.org, and a written copy will be provided to any member of the public upon request.

We appreciate the opportunity to educate and inform all of you on the success of the Low-Income Energy Assistance Act and welcome any questions that you may have after reviewing this report. Please feel free to contact me at 303-226-5050 or via email at sarnold@EnergyOutreach.org.

Respectfully,

A handwritten signature in black ink that reads "Skip Arnold". The signature is written in a cursive, flowing style.

Skip Arnold
Executive Director

Note : According to C.R.S. 24-1-136 (9), this report was distributed to the Colorado General Assembly in the following manner:

- One copy of such report in each house of the general assembly,
- Six copies in the joint legislative library, and
- Four copies with the state librarian for the state publications depository and distribution center.

Reference: Exact language from C.R.S 40-8.7-110 – Reports.

1) The organization shall submit a written report to the general assembly, the legislative audit committee, and the office of the state auditor on or before March 31 of each year, beginning in 2007, that covers the immediately preceding calendar year. The report shall include:

(a) An itemized account of moneys received by the organization from each utility;

(b) The amount of moneys distributed, the type of assistance provided, the geographic area of the state served, and an itemization of the programs through which the moneys are expended;

(c) The number of low-income households served, by utility and by type of assistance provided;

(d) An audited financial statement from the organization; and

(e) A summary of how the moneys collected were generated, including the number of customers participating in the program.

(1.5) To the extent applicable, the organization shall include in the report the information required by paragraphs (b) and (c) of subsection (1) of this section for moneys received from the office of the governor pursuant to section 39-29-109 (1.5), C.R.S. (severance tax from HB 06-1200)

(2) The report shall be made available to the public for review.



County	# of Clients	Amount Spent	% of Total
Adams	1,847	\$940,402.91	12.61%
Alamosa	334	\$119,384.54	1.60%
Arapahoe	1,757	\$1,012,030.34	13.58%
Archuleta	60	\$14,520.29	0.19%
Baca	52	\$13,333.14	0.18%
Bent	64	\$13,630.63	0.18%
Boulder	611	\$255,043.51	3.42%
Broomfield	150	\$76,839.95	1.03%
Chaffee	76	\$14,713.24	0.20%
Cheyenne	3	\$566.73	0.01%
Cheyenne, KS	20	\$1,825.00	0.02%
Clear Creek	91	\$34,134.97	0.46%
Conejos	133	\$46,505.36	0.62%
Costilla	106	\$34,893.71	0.47%
Crowley	42	\$11,543.90	0.15%
Custer	32	\$11,432.33	0.15%
Delta	65	\$17,723.12	0.24%
Denver	3,345	\$1,825,681.86	24.49%
Dolores	40	\$16,469.02	0.22%
Douglas	264	\$92,597.38	1.24%
Eagle	132	\$34,195.04	0.46%
El Paso	879	\$247,316.14	3.32%
Elbert	35	\$12,428.92	0.17%
Fremont	271	\$65,410.81	0.88%
Garfield	209	\$58,826.59	0.79%
Gilpin	5	\$2,502.49	0.03%
Grand	33	\$8,553.02	0.11%
Gunnison	64	\$18,105.28	0.24%
Hinsdale	1	\$121.00	0.00%
Huerfano	71	\$12,546.18	0.17%
Jackson	30	\$10,276.04	0.14%
Jefferson	1,736	\$909,750.12	12.20%
Kiowa	6	\$1,611.65	0.02%
Kit Carson	33	\$7,345.87	0.10%
La Plata	132	\$40,754.47	0.55%
Lake	32	\$12,972.63	0.17%
Larimer	490	\$131,459.79	1.76%
Las Animas	264	\$65,410.55	0.88%
Lincoln	19	\$4,541.23	0.06%
Logan	185	\$72,307.63	0.97%
Mesa	786	\$305,311.35	4.10%
Mineral	1	\$406.55	0.01%
Moffat	197	\$40,727.48	0.55%
Montezuma	195	\$46,448.78	0.62%

County	# of Clients	Amount Spent	% of Total
Montrose	188	\$39,593.09	0.53%
Morgan	182	\$41,018.74	0.55%
Otero	164	\$36,478.47	0.49%
Ouray	19	\$4,464.63	0.06%
Park	123	\$40,996.26	0.55%
Phillips	33	\$8,204.77	0.11%
Pitkin	16	\$3,137.07	0.04%
Prowers	132	\$34,098.08	0.46%
Pueblo	574	\$220,560.22	2.96%
Rio Blanco	15	\$3,086.87	0.04%
Rio Grande	157	\$59,041.32	0.79%
Routt	91	\$21,941.45	0.29%
Saguache	82	\$22,805.58	0.31%
San Juan	2	\$515.71	0.01%
San Miguel	22	\$8,153.73	0.11%
Sedgwick	53	\$14,232.51	0.19%
Summit	52	\$19,592.49	0.26%
Teller	107	\$22,131.18	0.30%
Washington	89	\$21,968.89	0.29%
Weld	457	\$147,319.91	1.98%
Yuma	108	\$23,100.99	0.31%
Total	17,564	\$7,455,043.50	



Utility Vendor	# of Clients	Amount Spent	
Coal	<i>1 Vendors</i>		
ABC Coal	1	\$240.00	
Total	1	\$240.00	<i>0.00% of total funds spent</i>
Kerosene	<i>1 Vendors</i>		
Alta Fuel Co.	4	\$1,193.60	
Total	4	\$1,193.60	<i>0.02% of total funds spent</i>
Gas/Electric	<i>9 Vendors</i>		
Asset Acceptance LLC	1	\$342.75	
City of Trinidad	163	\$42,293.44	
City of Walsenburg	8	\$960.35	
Colorado Springs Utilities	326	\$124,575.55	
Energy Billing Systems, Inc.	7	\$2,901.48	
EOC Payments	4	\$4,579.66	
Midwest Energy	17	\$1,525.00	
Source Gas, LLC	140	\$42,269.61	
Xcel Energy	11,932	\$6,002,521.00	
Total	12,598	\$6,221,968.84	<i>83.46% of total funds spent</i>
Fuel Pellets	<i>5 Vendors</i>		
Big R of Trinidad, Inc.	6	\$1,627.81	
Inglenook Energy Center (Stove Pellets)	1	\$400.00	
Murdoch's Ranch & Home Supply	1	\$229.99	
Samuelson Ture Value	1	\$246.45	
Valley Ace Home Center	1	\$558.00	
Total	10	\$3,062.25	<i>0.04% of total funds spent</i>
Fuel Oil	<i>6 Vendors</i>		
Cook Oil Company	2	\$1,250.32	
Jones Oil	10	\$2,697.52	
La Junta Valley Oil Company	1	\$120.69	
Sterling Oil and Gas	4	\$1,409.66	
Wallace Oil Co.	3	\$745.26	
Wright Valley Oil Co.	1	\$678.97	
Total	21	\$6,902.42	<i>0.09% of total funds spent</i>
Other	<i>2 Vendors</i>		
Home Depot	2	\$463.50	
Unknown	28	\$7,565.95	

Utility Vendor	# of Clients	Amount Spent	
Total	30	\$8,029.45	<i>0.11% of total funds spent</i>
Natural Gas	<i>12 Vendors</i>		
Atmos Energy	298	\$71,121.36	
Citizens Energy	2	\$646.28	
Colorado Natural Gas	39	\$10,219.26	
Eastern Colorado Utility Company	3	\$1,732.51	
Ferrell Gas	23	\$10,318.39	
Housing Authority of St Francis	1	\$873.68	
Kidlett Energy Development	1	\$401.44	
Larry Jakes	1	\$64.12	
SourceGas (formerly Kinder Morgan)	154	\$40,383.09	
Town of Aguilar	5	\$726.87	
Town of Ignacio	1	\$184.35	
Town of Rangely	7	\$1,541.06	
Total	535	\$138,212.41	<i>1.85% of total funds spent</i>
Wood	<i>20 Vendors</i>		
ABC Firewood	3	\$895.00	
Always Chipper	1	\$370.00	
Bailey Mtn. Lions Woodcutters	2	\$381.54	
Dan's Handyman	2	\$960.00	
Davy Cox - Cox Brothers	1	\$360.00	
DOMINIC INDA	3	\$375.00	
First Presbyterian Church	1	\$1.00	
Franktown Firewood & Fireside, LLC	1	\$416.50	
Gary Baldwin (Fire Wood)	2	\$972.27	
Gibson Trucking	1	\$609.08	
Gonzales Firewood	1	\$300.00	
Jeff Barnhart	2	\$1,120.00	
JL Neet (Firewood)	1	\$375.00	
Joseph Harmes Firewood	1	\$250.00	
Monument Nursery Inc.	1	\$180.00	
Quality Tree Service	1	\$550.00	
Robert Deherrera (Fire Wood)	1	\$440.00	
Tom Vigil	6	\$2,715.00	
Tri-County Logging	2	\$983.48	
U.S. Forest Service (Firewood)	1	\$480.00	
Total	34	\$12,733.87	<i>0.17% of total funds spent</i>
Electricity	<i>53 Vendors</i>		
Aquila	2	\$560.25	
Black Hills Corporation (formerly Aquila)	769	\$217,093.71	
Center Municipal Utilities	58	\$13,414.47	
City of Burlington	8	\$895.06	
City of Delta	17	\$1,893.25	
City of Fort Collins	58	\$7,104.46	
City of Fort Morgan	98	\$14,810.86	

Utility Vendor	# of Clients	Amount Spent
City of Fountain	249	\$41,840.91
City of Glenwood Springs	13	\$1,584.85
City of Gunnison	42	\$10,450.88
City of Holyoke	9	\$2,290.80
City of La Junta	28	\$4,740.34
City of Lamar	91	\$23,900.24
City of Longmont	54	\$13,859.30
City of Loveland	4	\$341.77
City of Wray	11	\$2,056.71
City of Yuma	30	\$3,550.28
Delta-Montrose Rural Electric Association	134	\$19,604.45
Empire Electric Association, Inc.	159	\$36,757.10
Grand Valley Power	53	\$11,315.36
Gunnison County Electric Association	5	\$1,679.30
Highline Electric Association	21	\$4,443.57
Holy Cross Energy	195	\$45,482.12
Intermountain Rural Electric Association (IREA)	356	\$86,816.77
KC Electric Association	18	\$3,706.83
La Plata Electric Association	106	\$22,531.27
Las Animas Utilities	50	\$9,209.40
Montrose County Rural Electric Association	2	\$763.94
Moon Lake Electric Association, Inc.	4	\$884.94
Morgan County Rural Electric Association	21	\$4,444.78
Mountain Parks Electric, Inc.	34	\$9,492.17
Mountain View Electric Association	191	\$47,165.32
Oak Creek Electric	3	\$1,002.86
Poudre Valley Rural Electric Association	115	\$18,502.93
Prairie Estates Energy	4	\$1,129.00
San Isabel Electric Association	144	\$33,843.94
San Luis Valley Rural Electric Coop	18	\$5,486.39
San Miguel Power Association	29	\$6,587.50
Sangre De Cristo Electric Association	29	\$6,838.52
Southeast Colorado Power Association	36	\$8,689.30
Town of Estes Park	57	\$8,288.11
Town of Fleming	2	\$522.10
Town of Granada	1	\$44.78
Town of Haxtun	11	\$2,758.83
Town of Holly	14	\$2,125.93
Town of Julesburg	31	\$7,855.14
Town of Oak Creek	2	\$615.77
Town of Springfield	25	\$5,488.33
Town of Walden	13	\$5,346.79
United Power, Inc.	162	\$44,966.88
White River Electric Association	1	\$205.57
Yampa Valley Electric Association	198	\$36,738.47
Y-W Electric Association	58	\$11,819.93
Total	3,843	\$873,542.53

11.72% of total funds spent

Utility Vendor	# of Clients	Amount Spent
Propane	<i>74 Vendors</i>	
AAA Propane	3	\$815.75
Ace at the Curve Home and Hardware	1	\$70.10
Affordable Propane	6	\$1,626.00
Agland Propane	3	\$1,211.00
All American Propane	2	\$867.00
Al's Gas	15	\$3,760.64
American Pride Co-Op	2	\$645.76
Amerigas	82	\$33,594.01
Amerigas - Bayfield	18	\$9,672.24
Amerigas - Colorado Springs	1	\$150.00
Amerigas - Craig	3	\$1,449.25
Amerigas - Fort Collins	2	\$2,014.56
Anton Cooperative	3	\$1,349.55
Apollo Propane	10	\$2,948.22
Bailey Propane	20	\$8,376.49
Basin Propane	5	\$2,283.76
Blanca RV Park	2	\$595.90
Blue Flame Gas	2	\$713.49
Bob's LP Gas, Inc.	3	\$1,773.00
Bruce's Shamrock Oil Co.	3	\$1,274.60
Comet Gas	1	\$700.00
Comfurt Gas, Inc.	3	\$443.94
Conejos Propane	13	\$4,361.00
Country Gas	3	\$847.58
Deluca Propane	15	\$5,378.07
DJ Petroleum	1	\$198.52
EDISON PROPANE	2	\$1,034.76
ENXX Propane	6	\$2,513.10
Fraleys	3	\$1,277.31
Frank's LP - Las Animas	2	\$1,776.04
Gibson Oil Co.	3	\$2,821.14
Glaser Gas Inc.	16	\$6,031.30
Global Energy	1	\$584.55
Henderson Propane	6	\$1,625.03
High Country Fuel	9	\$4,760.97
High Valley Propane	2	\$428.29
Hill Petroleum	3	\$1,065.72
Home Town Propane	8	\$2,513.91
Hygiene Propane	1	\$201.00
Independent Propane Co.	17	\$6,822.60
Ison Oil	11	\$4,803.51
J C Propane	3	\$731.94
Jim Conley LP Service	2	\$300.00
Kuskie Oil	4	\$1,722.24
La Veta Propane	1	\$75.08
Ludvik Propane	10	\$2,256.28
M & M Coop	6	\$2,023.70

Utility Vendor	# of Clients	Amount Spent	
Mar Gas	8	\$3,351.62	
Mesa Propane	12	\$5,921.77	
Monte Vista Co-op	18	\$6,968.49	
Navajo Butane	11	\$4,961.54	
Northern Energy Propane	2	\$581.64	
Norup Gas, Inc.	10	\$4,408.82	
Polar Gas (formerly Reed Oil)	8	\$4,112.89	
Poudre Valley Coop Assn. Inc.	5	\$1,307.02	
Producers COOP	3	\$595.94	
Red's LP Service	1	\$330.00	
Rocky Mountain Propane	5	\$2,789.00	
San Isabel Services	5	\$767.22	
San Luis Propane	8	\$2,676.22	
Sapp Brothers Petroleum	1	\$520.00	
Selph's Propane	7	\$1,228.16	
South Fork Propane Co.	4	\$861.89	
Southeastern Colorado Coop	1	\$197.11	
Spring Valley Gas. Inc.	5	\$1,959.73	
St. Francis Equity Co-Op	2	\$200.00	
Stratton Equity Coop	3	\$1,288.00	
Suburban Propane	6	\$3,036.95	
True Valu Hardware	1	\$30.00	
V-I Propane	11	\$4,214.58	
Western Petroleum	2	\$1,072.43	
White River Energy	1	\$466.47	
Windy's LP Gas	1	\$350.00	
Wylaco Supply Company	7	\$2,204.31	
Total	486	\$188,890.70	<i>2.53% of total funds spent</i>
Others	<i>1 Vendors</i>		
BARS Cordova, LLC	2	\$267.43	
Total	2	\$267.43	<i>0.00% of total funds spent</i>
Total	17,564	\$7,455,043.50	



Utility Vendor	# of Clients	Amount Spent
AAA Propane	3	\$815.75
ABC Coal	1	\$240.00
ABC Firewood	3	\$895.00
Ace at the Curve Home and Hardware	1	\$70.10
Affordable Propane	6	\$1,626.00
Agland Propane	3	\$1,211.00
All American Propane	2	\$867.00
Al's Gas	15	\$3,760.64
Alta Fuel Co.	4	\$1,193.60
Always Chipper	1	\$370.00
American Pride Co-Op	2	\$645.76
Amerigas	82	\$33,594.01
Amerigas - Bayfield	18	\$9,672.24
Amerigas - Colorado Springs	1	\$150.00
Amerigas - Craig	3	\$1,449.25
Amerigas - Fort Collins	2	\$2,014.56
Anton Cooperative	3	\$1,349.55
Apollo Propane	10	\$2,948.22
Aquila	2	\$560.25
Asset Acceptance LLC	1	\$342.75
Atmos Energy	298	\$71,121.36
Bailey Mtn. Lions Woodcutters	2	\$381.54
Bailey Propane	20	\$8,376.49
BARS Cordova, LLC	2	\$267.43
Basin Propane	5	\$2,283.76
Big R of Trinidad, Inc.	6	\$1,627.81
Black Hills Corporation (formerly Aquila)	769	\$217,093.71
Blanca RV Park	2	\$595.90
Blue Flame Gas	2	\$713.49
Bob's LP Gas, Inc.	3	\$1,773.00
Bruce's Shamrock Oil Co.	3	\$1,274.60
Center Municipal Utilities	58	\$13,414.47
Citizens Energy	2	\$646.28
City of Burlington	8	\$895.06
City of Delta	17	\$1,893.25
City of Fort Collins	58	\$7,104.46
City of Fort Morgan	98	\$14,810.86
City of Fountain	249	\$41,840.91
City of Glenwood Springs	13	\$1,584.85
City of Gunnison	42	\$10,450.88
City of Holyoke	9	\$2,290.80

Utility Vendor	# of Clients	Amount Spent
City of La Junta	28	\$4,740.34
City of Lamar	91	\$23,900.24
City of Longmont	54	\$13,859.30
City of Loveland	4	\$341.77
City of Trinidad	163	\$42,293.44
City of Walsenburg	8	\$960.35
City of Wray	11	\$2,056.71
City of Yuma	30	\$3,550.28
Colorado Natural Gas	39	\$10,219.26
Colorado Springs Utilities	326	\$124,575.55
Comet Gas	1	\$700.00
Comfurt Gas, Inc.	3	\$443.94
Conejos Propane	13	\$4,361.00
Cook Oil Company	2	\$1,250.32
Country Gas	3	\$847.58
Dan's Handyman	2	\$960.00
Davy Cox - Cox Brothers	1	\$360.00
Delta-Montrose Rural Electric Association	134	\$19,604.45
Deluca Propane	15	\$5,378.07
DJ Petroleum	1	\$198.52
DOMINIC INDA	3	\$375.00
Eastern Colorado Utility Company	3	\$1,732.51
EDISON PROPANE	2	\$1,034.76
Empire Electric Association, Inc.	159	\$36,757.10
Energy Billing Systems, Inc.	7	\$2,901.48
ENXX Propane	6	\$2,513.10
EOC Payments	4	\$4,579.66
Ferrell Gas	23	\$10,318.39
First Presbyterian Church	1	\$1.00
Fraleys	3	\$1,277.31
Frank's LP - Las Animas	2	\$1,776.04
Franktown Firewood & Fireside, LLC	1	\$416.50
Gary Baldwin (Fire Wood)	2	\$972.27
Gibson Oil Co.	3	\$2,821.14
Gibson Trucking	1	\$609.08
Glaser Gas Inc.	16	\$6,031.30
Global Energy	1	\$584.55
Gonzales Firewood	1	\$300.00
Grand Valley Power	53	\$11,315.36
Gunnison County Electric Association	5	\$1,679.30
Henderson Propane	6	\$1,625.03
High Country Fuel	9	\$4,760.97
High Valley Propane	2	\$428.29
Highline Electric Association	21	\$4,443.57
Hill Petroleum	3	\$1,065.72
Holy Cross Energy	195	\$45,482.12
Home Depot	2	\$463.50
Home Town Propane	8	\$2,513.91

Utility Vendor	# of Clients	Amount Spent
Housing Authority of St Francis	1	\$873.68
Hygiene Propane	1	\$201.00
Independent Propane Co.	17	\$6,822.60
Inglenook Energy Center (Stove Pellets)	1	\$400.00
Intermountain Rural Electric Association (IREA)	356	\$86,816.77
Ison Oil	11	\$4,803.51
J C Propane	3	\$731.94
Jeff Barnhart	2	\$1,120.00
Jim Conley LP Service	2	\$300.00
JL Neet (Firewood)	1	\$375.00
Jones Oil	10	\$2,697.52
Joseph Harmes Firewood	1	\$250.00
KC Electric Association	18	\$3,706.83
Kidlett Energy Development	1	\$401.44
Kuskie Oil	4	\$1,722.24
La Junta Valley Oil Company	1	\$120.69
La Plata Electric Association	106	\$22,531.27
La Veta Propane	1	\$75.08
Larry Jakes	1	\$64.12
Las Animas Utilities	50	\$9,209.40
Ludvik Propane	10	\$2,256.28
M & M Coop	6	\$2,023.70
Mar Gas	8	\$3,351.62
Mesa Propane	12	\$5,921.77
Midwest Energy	17	\$1,525.00
Monte Vista Co-op	18	\$6,968.49
Montrose County Rural Electric Association	2	\$763.94
Monument Nursery Inc.	1	\$180.00
Moon Lake Electric Association, Inc.	4	\$884.94
Morgan County Rural Electric Association	21	\$4,444.78
Mountain Parks Electric, Inc.	34	\$9,492.17
Mountain View Electric Association	191	\$47,165.32
Murdoch's Ranch & Home Supply	1	\$229.99
Navajo Butane	11	\$4,961.54
Northern Energy Propane	2	\$581.64
Norup Gas, Inc.	10	\$4,408.82
Oak Creek Electric	3	\$1,002.86
Polar Gas (formerly Reed Oil)	8	\$4,112.89
Poudre Valley Coop Assn. Inc.	5	\$1,307.02
Poudre Valley Rural Electric Association	115	\$18,502.93
Prairie Estates Energy	4	\$1,129.00
Producers COOP	3	\$595.94
Quality Tree Service	1	\$550.00
Red's LP Service	1	\$330.00
Robert Deherrera (Fire Wood)	1	\$440.00
Rocky Mountain Propane	5	\$2,789.00
Samuelson Ture Value	1	\$246.45
San Isabel Electric Association	144	\$33,843.94

Utility Vendor	# of Clients	Amount Spent
San Isabel Services	5	\$767.22
San Luis Propane	8	\$2,676.22
San Luis Valley Rural Electric Coop	18	\$5,486.39
San Miguel Power Association	29	\$6,587.50
Sangre De Cristo Electric Association	29	\$6,838.52
Sapp Brothers Petroleum	1	\$520.00
Selph's Propane	7	\$1,228.16
Source Gas, LLC	140	\$42,269.61
SourceGas (formerly Kinder Morgan)	154	\$40,383.09
South Fork Propane Co.	4	\$861.89
Southeast Colorado Power Association	36	\$8,689.30
Southeastern Colorado Coop	1	\$197.11
Spring Valley Gas. Inc.	5	\$1,959.73
St. Francis Equity Co-Op	2	\$200.00
Sterling Oil and Gas	4	\$1,409.66
Stratton Equity Coop	3	\$1,288.00
Suburban Propane	6	\$3,036.95
Tom Vigil	6	\$2,715.00
Town of Aguilar	5	\$726.87
Town of Estes Park	57	\$8,288.11
Town of Fleming	2	\$522.10
Town of Granada	1	\$44.78
Town of Haxtun	11	\$2,758.83
Town of Holly	14	\$2,125.93
Town of Ignacio	1	\$184.35
Town of Julesburg	31	\$7,855.14
Town of Oak Creek	2	\$615.77
Town of Rangely	7	\$1,541.06
Town of Springfield	25	\$5,488.33
Town of Walden	13	\$5,346.79
Tri-County Logging	2	\$983.48
True Valu Hardware	1	\$30.00
U.S. Forest Service (Firewood)	1	\$480.00
United Power, Inc.	162	\$44,966.88
Unknown	28	\$7,565.95
V-I Propane	11	\$4,214.58
Valley Ace Home Center	1	\$558.00
Wallace Oil Co.	3	\$745.26
Western Petroleum	2	\$1,072.43
White River Electric Association	1	\$205.57
White River Energy	1	\$466.47
Windy's LP Gas	1	\$350.00
Wright Valley Oil Co.	1	\$678.97
Wylaco Supply Company	7	\$2,204.31
Xcel Energy	11,932	\$6,002,521.00
Yampa Valley Electric Association	198	\$36,738.47
Y-W Electric Association	58	\$11,819.93

Utility Vendor	# of Clients	Amount Spent
Total	17,564	\$7,455,043.50



County	# of Clients	Amount Spent	% of Total
Adams	1,474	\$763,138.06	14.44%
Alamosa	185	\$75,932.72	1.44%
Arapahoe	1,464	\$822,975.30	15.57%
Archuleta	20	\$3,428.85	0.06%
Baca	24	\$5,735.13	0.11%
Bent	26	\$6,204.60	0.12%
Boulder	451	\$191,947.33	3.63%
Broomfield	126	\$61,932.04	1.17%
Chaffee	16	\$2,944.87	0.06%
Cheyenne	1	\$330.00	0.01%
Clear Creek	55	\$20,402.16	0.39%
Conejos	63	\$26,245.08	0.50%
Costilla	25	\$11,422.51	0.22%
Crowley	25	\$6,011.24	0.11%
Custer	16	\$5,462.53	0.10%
Delta	36	\$7,747.64	0.15%
Denver	2,470	\$1,360,410.01	25.74%
Dolores	13	\$4,159.12	0.08%
Douglas	121	\$49,034.41	0.93%
Eagle	49	\$12,708.03	0.24%
El Paso	532	\$154,416.38	2.92%
Elbert	11	\$3,830.96	0.07%
Fremont	153	\$37,924.43	0.72%
Garfield	97	\$28,174.84	0.53%
Gilpin	5	\$2,502.49	0.05%
Grand	27	\$7,080.62	0.13%
Gunnison	27	\$8,042.63	0.15%
Huerfano	24	\$3,717.92	0.07%
Jackson	25	\$8,507.79	0.16%
Jefferson	1,219	\$644,545.50	12.20%
Kiowa	5	\$1,336.63	0.03%
Kit Carson	11	\$1,354.90	0.03%
La Plata	57	\$16,511.25	0.31%
Lake	30	\$12,250.45	0.23%
Larimer	301	\$89,158.52	1.69%
Las Animas	109	\$28,743.72	0.54%
Lincoln	8	\$2,113.97	0.04%
Logan	132	\$52,723.32	1.00%
Mesa	671	\$262,880.80	4.97%
Mineral	1	\$406.55	0.01%
Moffat	60	\$11,279.42	0.21%
Montezuma	99	\$19,506.51	0.37%
Montrose	79	\$20,309.94	0.38%
Morgan	81	\$16,305.91	0.31%

County	# of Clients	Amount Spent	% of Total
Otero	84	\$16,924.23	0.32%
Ouray	9	\$2,170.85	0.04%
Park	69	\$23,740.49	0.45%
Phillips	18	\$3,141.35	0.06%
Pitkin	5	\$754.26	0.01%
Prowers	67	\$19,766.91	0.37%
Pueblo	375	\$159,982.52	3.03%
Rio Blanco	2	\$474.49	0.01%
Rio Grande	83	\$36,010.78	0.68%
Routt	27	\$4,980.21	0.09%
Saguache	29	\$8,587.95	0.16%
San Juan	1	\$228.52	0.00%
San Miguel	14	\$4,016.75	0.08%
Sedgwick	30	\$7,593.07	0.14%
Summit	42	\$15,339.53	0.29%
Teller	29	\$5,066.88	0.10%
Washington	23	\$4,573.29	0.09%
Weld	264	\$89,030.23	1.68%
Yuma	52	\$10,803.09	0.20%
Total	11,647	\$5,284,982.48	



Utility Vendor	# of Clients	Amount Spent	
Gas/Electric	7 Vendors		
City of Trinidad	69	\$19,826.94	
City of Walsenburg	4	\$356.35	
Colorado Springs Utilities	224	\$83,620.13	
Energy Billing Systems, Inc.	4	\$1,836.18	
EOC Payments	2	\$1,525.77	
Source Gas, LLC	73	\$21,579.06	
Xcel Energy	9,011	\$4,608,271.22	
Total	9,387	\$4,737,015.65	89.63% of total funds spent
Fuel Oil	3 Vendors		
Cook Oil Company	1	\$600.00	
Wallace Oil Co.	2	\$545.26	
Wright Valley Oil Co.	1	\$678.97	
Total	4	\$1,824.23	0.03% of total funds spent
Fuel Pellets	3 Vendors		
Big R of Trinidad, Inc.	4	\$1,133.71	
Inglenook Energy Center (Stove Pellets)	1	\$400.00	
Valley Ace Home Center	1	\$558.00	
Total	6	\$2,091.71	0.04% of total funds spent
Other	2 Vendors		
Home Depot	1	\$249.00	
Unknown	7	\$728.13	
Total	8	\$977.13	0.02% of total funds spent
Natural Gas	7 Vendors		
Atmos Energy	177	\$39,555.15	
Citizens Energy	2	\$646.28	
Colorado Natural Gas	17	\$4,044.30	
Eastern Colorado Utility Company	1	\$1,303.00	
Ferrell Gas	9	\$4,799.84	
SourceGas (formerly Kinder Morgan)	65	\$15,313.22	
Town of Ignacio	1	\$184.35	
Total	272	\$65,846.14	1.25% of total funds spent
Wood	7 Vendors		
Always Chipper	1	\$370.00	
Franktown Firewood & Fireside, LLC	1	\$416.50	
Gary Baldwin (Fire Wood)	2	\$972.27	

Utility Vendor	# of Clients	Amount Spent	
Gibson Trucking	1	\$609.08	
JL Neet (Firewood)	1	\$375.00	
Tom Vigil	5	\$2,165.00	
Tri-County Logging	2	\$983.48	
Total	13	\$5,891.33	<i>0.11% of total funds spent</i>

Electricity *50 Vendors*

Aquila	1	\$360.25
Black Hills Corporation (formerly Aquila)	401	\$118,744.95
Center Municipal Utilities	19	\$4,086.64
City of Burlington	4	\$436.71
City of Delta	14	\$1,538.14
City of Fort Collins	43	\$4,752.36
City of Fort Morgan	42	\$5,504.12
City of Fountain	144	\$23,681.68
City of Glenwood Springs	5	\$414.98
City of Gunnison	16	\$4,274.54
City of Holyoke	4	\$771.65
City of La Junta	17	\$2,726.47
City of Lamar	46	\$13,885.41
City of Longmont	29	\$6,998.57
City of Loveland	3	\$296.86
City of Wray	4	\$782.73
City of Yuma	14	\$1,282.41
Delta-Montrose Rural Electric Association	51	\$6,152.13
Empire Electric Association, Inc.	73	\$13,648.43
Grand Valley Power	35	\$6,464.44
Gunnison County Electric Association	3	\$1,390.98
Highline Electric Association	10	\$1,790.91
Holy Cross Energy	79	\$18,650.04
Intermountain Rural Electric Association (IREA)	134	\$29,661.94
KC Electric Association	5	\$1,053.80
La Plata Electric Association	45	\$8,194.62
Las Animas Utilities	19	\$4,065.08
Montrose County Rural Electric Association	2	\$763.94
Moon Lake Electric Association, Inc.	1	\$324.49
Morgan County Rural Electric Association	12	\$2,324.59
Mountain Parks Electric, Inc.	28	\$7,339.99
Mountain View Electric Association	97	\$26,853.06
Poudre Valley Rural Electric Association	38	\$5,625.48
Prairie Estates Energy	2	\$454.00
San Isabel Electric Association	60	\$13,787.01
San Luis Valley Rural Electric Coop	14	\$4,352.92
San Miguel Power Association	16	\$3,098.35
Sangre De Cristo Electric Association	6	\$1,100.39
Southeast Colorado Power Association	15	\$3,746.94
Town of Estes Park	27	\$3,193.15
Town of Fleming	2	\$522.10

Utility Vendor	# of Clients	Amount Spent	
Town of Haxtun	6	\$992.72	
Town of Holly	6	\$1,203.07	
Town of Julesburg	19	\$4,394.29	
Town of Oak Creek	1	\$204.07	
Town of Springfield	11	\$2,321.69	
Town of Walden	12	\$5,282.82	
United Power, Inc.	72	\$18,678.13	
Yampa Valley Electric Association	50	\$7,519.58	
Y-W Electric Association	14	\$2,576.96	
Total	1,771	\$398,270.58	<i>7.54% of total funds spent</i>

Propane 55 Vendors

AAA Propane	2	\$449.91
Ace at the Curve Home and Hardware	1	\$70.10
Al's Gas	3	\$572.09
American Pride Co-Op	1	\$287.40
Amerigas	27	\$10,462.30
Amerigas - Bayfield	10	\$5,579.59
Amerigas - Craig	1	\$1,029.25
Anton Cooperative	2	\$474.55
Apollo Propane	9	\$2,603.22
Bailey Propane	16	\$6,698.52
Basin Propane	2	\$748.37
Blue Flame Gas	2	\$713.49
Bruce's Shamrock Oil Co.	1	\$664.60
Comet Gas	1	\$700.00
Comfurt Gas, Inc.	2	\$298.18
Conejos Propane	5	\$2,448.00
Country Gas	3	\$847.58
Deluca Propane	4	\$1,764.61
DJ Petroleum	1	\$198.52
EDISON PROPANE	1	\$589.76
ENXX Propane	5	\$2,304.01
Frank's LP - Las Animas	1	\$854.46
Gibson Oil Co.	2	\$2,343.39
Glaser Gas Inc.	8	\$2,797.75
Global Energy	1	\$584.55
Henderson Propane	2	\$354.62
High Country Fuel	3	\$1,319.93
Hill Petroleum	1	\$200.00
Home Town Propane	2	\$600.00
Hygiene Propane	1	\$201.00
Independent Propane Co.	8	\$2,920.64
Ison Oil	4	\$1,816.26
Kuskie Oil	1	\$468.92
Ludvik Propane	3	\$340.24
M & M Coop	1	\$61.50
Mar Gas	5	\$1,798.66

Utility Vendor	# of Clients	Amount Spent	
Mesa Propane	2	\$955.41	
Monte Vista Co-op	3	\$2,465.48	
Navajo Butane	2	\$763.37	
Northern Energy Propane	1	\$282.39	
Norup Gas, Inc.	5	\$1,982.33	
Polar Gas (formerly Reed Oil)	3	\$1,351.79	
Poudre Valley Coop Assn. Inc.	3	\$749.83	
Producers COOP	3	\$595.94	
Red's LP Service	1	\$330.00	
Rocky Mountain Propane	2	\$1,162.56	
San Isabel Services	2	\$412.50	
San Luis Propane	2	\$627.97	
Sapp Brothers Petroleum	1	\$520.00	
Selph's Propane	4	\$526.56	
South Fork Propane Co.	2	\$373.19	
Spring Valley Gas. Inc.	2	\$694.10	
Suburban Propane	4	\$2,193.15	
White River Energy	1	\$466.47	
Wylaco Supply Company	1	\$446.70	
Total	186	\$73,065.71	<i>1.38% of total funds spent</i>
Total	11,647	\$5,284,982.48	



Utility Vendor	# of Clients	Amount Spent
AAA Propane	2	\$449.91
Ace at the Curve Home and Hardware	1	\$70.10
Al's Gas	3	\$572.09
Always Chipper	1	\$370.00
American Pride Co-Op	1	\$287.40
Amerigas	27	\$10,462.30
Amerigas - Bayfield	10	\$5,579.59
Amerigas - Craig	1	\$1,029.25
Anton Cooperative	2	\$474.55
Apollo Propane	9	\$2,603.22
Aquila	1	\$360.25
Atmos Energy	177	\$39,555.15
Bailey Propane	16	\$6,698.52
Basin Propane	2	\$748.37
Big R of Trinidad, Inc.	4	\$1,133.71
Black Hills Corporation (formerly Aquila)	401	\$118,744.95
Blue Flame Gas	2	\$713.49
Bruce's Shamrock Oil Co.	1	\$664.60
Center Municipal Utilities	19	\$4,086.64
Citizens Energy	2	\$646.28
City of Burlington	4	\$436.71
City of Delta	14	\$1,538.14
City of Fort Collins	43	\$4,752.36
City of Fort Morgan	42	\$5,504.12
City of Fountain	144	\$23,681.68
City of Glenwood Springs	5	\$414.98
City of Gunnison	16	\$4,274.54
City of Holyoke	4	\$771.65
City of La Junta	17	\$2,726.47
City of Lamar	46	\$13,885.41
City of Longmont	29	\$6,998.57
City of Loveland	3	\$296.86
City of Trinidad	69	\$19,826.94
City of Walsenburg	4	\$356.35
City of Wray	4	\$782.73
City of Yuma	14	\$1,282.41
Colorado Natural Gas	17	\$4,044.30
Colorado Springs Utilities	224	\$83,620.13
Comet Gas	1	\$700.00
Comfurt Gas, Inc.	2	\$298.18
Conejos Propane	5	\$2,448.00

Utility Vendor	# of Clients	Amount Spent
Cook Oil Company	1	\$600.00
Country Gas	3	\$847.58
Delta-Montrose Rural Electric Association	51	\$6,152.13
Deluca Propane	4	\$1,764.61
DJ Petroleum	1	\$198.52
Eastern Colorado Utility Company	1	\$1,303.00
EDISON PROPANE	1	\$589.76
Empire Electric Association, Inc.	73	\$13,648.43
Energy Billing Systems, Inc.	4	\$1,836.18
ENXX Propane	5	\$2,304.01
EOC Payments	2	\$1,525.77
Ferrell Gas	9	\$4,799.84
Frank's LP - Las Animas	1	\$854.46
Franktown Firewood & Fireside, LLC	1	\$416.50
Gary Baldwin (Fire Wood)	2	\$972.27
Gibson Oil Co.	2	\$2,343.39
Gibson Trucking	1	\$609.08
Glaser Gas Inc.	8	\$2,797.75
Global Energy	1	\$584.55
Grand Valley Power	35	\$6,464.44
Gunnison County Electric Association	3	\$1,390.98
Henderson Propane	2	\$354.62
High Country Fuel	3	\$1,319.93
Highline Electric Association	10	\$1,790.91
Hill Petroleum	1	\$200.00
Holy Cross Energy	79	\$18,650.04
Home Depot	1	\$249.00
Home Town Propane	2	\$600.00
Hygiene Propane	1	\$201.00
Independent Propane Co.	8	\$2,920.64
Inglenook Energy Center (Stove Pellets)	1	\$400.00
Intermountain Rural Electric Association (IREA)	134	\$29,661.94
Ison Oil	4	\$1,816.26
JL Neet (Firewood)	1	\$375.00
KC Electric Association	5	\$1,053.80
Kuskie Oil	1	\$468.92
La Plata Electric Association	45	\$8,194.62
Las Animas Utilities	19	\$4,065.08
Ludvik Propane	3	\$340.24
M & M Coop	1	\$61.50
Mar Gas	5	\$1,798.66
Mesa Propane	2	\$955.41
Monte Vista Co-op	3	\$2,465.48
Montrose County Rural Electric Association	2	\$763.94
Moon Lake Electric Association, Inc.	1	\$324.49
Morgan County Rural Electric Association	12	\$2,324.59
Mountain Parks Electric, Inc.	28	\$7,339.99
Mountain View Electric Association	97	\$26,853.06

Utility Vendor	# of Clients	Amount Spent
Navajo Butane	2	\$763.37
Northern Energy Propane	1	\$282.39
Norup Gas, Inc.	5	\$1,982.33
Polar Gas (formerly Reed Oil)	3	\$1,351.79
Poudre Valley Coop Assn. Inc.	3	\$749.83
Poudre Valley Rural Electric Association	38	\$5,625.48
Prairie Estates Energy	2	\$454.00
Producers COOP	3	\$595.94
Red's LP Service	1	\$330.00
Rocky Mountain Propane	2	\$1,162.56
San Isabel Electric Association	60	\$13,787.01
San Isabel Services	2	\$412.50
San Luis Propane	2	\$627.97
San Luis Valley Rural Electric Coop	14	\$4,352.92
San Miguel Power Association	16	\$3,098.35
Sangre De Cristo Electric Association	6	\$1,100.39
Sapp Brothers Petroleum	1	\$520.00
Selph's Propane	4	\$526.56
Source Gas, LLC	73	\$21,579.06
SourceGas (formerly Kinder Morgan)	65	\$15,313.22
South Fork Propane Co.	2	\$373.19
Southeast Colorado Power Association	15	\$3,746.94
Spring Valley Gas. Inc.	2	\$694.10
Suburban Propane	4	\$2,193.15
Tom Vigil	5	\$2,165.00
Town of Estes Park	27	\$3,193.15
Town of Fleming	2	\$522.10
Town of Haxtun	6	\$992.72
Town of Holly	6	\$1,203.07
Town of Ignacio	1	\$184.35
Town of Julesburg	19	\$4,394.29
Town of Oak Creek	1	\$204.07
Town of Springfield	11	\$2,321.69
Town of Walden	12	\$5,282.82
Tri-County Logging	2	\$983.48
United Power, Inc.	72	\$18,678.13
Unknown	7	\$728.13
Valley Ace Home Center	1	\$558.00
Wallace Oil Co.	2	\$545.26
White River Energy	1	\$466.47
Wright Valley Oil Co.	1	\$678.97
Wylaco Supply Company	1	\$446.70
Xcel Energy	9,011	\$4,608,271.22
Yampa Valley Electric Association	50	\$7,519.58
Y-W Electric Association	14	\$2,576.96
Total	11,647	\$5,284,982.48

Energy Outreach Colorado

**Financial Statements
September 30, 2009**

(With Independent Auditor's Report Thereon)

Independent Auditor's Report

**Board of Directors
Energy Outreach Colorado:**

We have audited the accompanying statement of financial position of Energy Outreach Colorado as of September 30, 2009, and the related statements of activities, functional expenses, and cash flows for the year then ended. These financial statements are the responsibility of Energy Outreach Colorado's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with U.S. generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Energy Outreach Colorado as of September 30, 2009, and the changes in its net assets and its cash flows for the year then ended in conformity with U.S. generally accepted accounting principles.

KUNDINGER, CORDER & ENGLE, P.C.

January 12, 2010

Energy Outreach Colorado
Statement of Financial Position
September 30, 2009

Assets:

Cash and cash equivalents	\$ 1,096,277
Other receivables, net	398,128
Investments (note 3)	19,261,360
Furniture, equipment and leasehold improvements, net	1,747
Other assets	6,740
	<hr/>
Total assets	\$ <u><u>20,764,252</u></u>

Liabilities:

Accounts payable and accrued expenses	\$ 233,755
Unearned revenue	43,665
	<hr/>
Total liabilities	<u>277,420</u>

Net Assets:

Unrestricted	20,467,242
Temporarily restricted (note 8)	19,590
	<hr/>
Total net assets	20,486,832
	<hr/>
Commitments (notes 7 and 9)	
	<hr/>
Total liabilities and net assets	\$ <u><u>20,764,252</u></u>

See accompanying notes to financial statements.

Energy Outreach Colorado
Statement of Activities
Year Ended September 30, 2009

	Unrestricted	Temporarily Restricted	Total
Revenue, Gains and Support:			
Public support:			
Customer contributions	\$ 1,784,250	-	1,784,250
Utility and corporate contributions (note 6)	647,693	7,260,303	7,907,996
Unclaimed utility deposits and refunds (note 5)	201,550	-	201,550
Less passed through to LEAP	(157,708)	-	(157,708)
Foundations	75,690	61,250	136,940
Other government funding	601,275	-	601,275
Special event	194,857	-	194,857
Less direct benefits to donors	(70,344)	-	(70,344)
Net assets released from restrictions due to satisfaction of time and program requirements	9,163,991	(9,163,991)	-
Total public support	12,441,254	(1,842,438)	10,598,816
Revenue:			
Interest and investment income, net (note 3)	(699,591)	-	(699,591)
Other income	89,448	-	89,448
Total revenue	(610,143)	-	(610,143)
Total revenue, gains and support	11,831,111	(1,842,438)	9,988,673
Expenses:			
Program services:			
Low Income Home Energy Assistance	2,151,991	-	2,151,991
EOC cash assistance program	8,208,013	-	8,208,013
Energy Solutions Grants	1,144,351	-	1,144,351
NEEP programs	665,853	-	665,853
Advocacy programs	393,475	-	393,475
Other programs	243,601	-	243,601
Total program services	12,807,284	-	12,807,284
Supporting services:			
General and administrative	148,813	-	148,813
Fund raising	486,259	-	486,259
Total supporting services	635,072	-	635,072
Total expenses	13,442,356	-	13,442,356
Change in net assets	(1,611,245)	(1,842,438)	(3,453,683)
Net assets, beginning of year	22,078,487	1,862,028	23,940,515
Net assets, end of year	\$ 20,467,242	19,590	20,486,832

See accompanying notes to financial statements.

Energy Outreach Colorado
Statement of Functional Expenses
Year Ended September 30, 2009

	Program Services										Supporting Services			
	EOC		Energy		NEEP		Advocacy		Other		General &			
	Home Energy Assistance Program	Cash Assistance Program	Solutions Grants	Grants	Programs	Programs	Programs	Programs	Programs	Programs	Total	Adminis- trative	Fund- raising	Total Expenses
LEAP payments	\$ 1,993,204	-	-	-	-	-	-	-	-	-	1,993,204	-	-	1,993,204
Energy assistance payments	-	7,986,130	-	-	-	-	-	-	-	-	7,986,130	-	-	7,986,130
Other grants	-	-	936,816	-	-	1,000	-	-	75,095	-	1,012,911	-	-	1,012,911
Salaries and benefits	43,032	147,441	116,448	-	69,894	191,976	-	-	69,556	-	638,347	99,033	141,687	879,067
Professional fees and contract services	410	12,719	44,329	-	580,482	106,946	-	-	55,021	-	799,907	67,323	71,456	938,686
Equipment maintenance	1,048	4,373	3,780	-	2,834	3,185	-	-	2,221	-	17,441	2,917	4,429	24,787
Telephones	107,787	1,264	1,175	-	738	928	-	-	739	-	112,631	1,080	1,267	114,978
Building rent and parking	2,406	10,013	8,202	-	6,007	7,274	-	-	5,847	-	39,749	6,871	9,723	56,343
Printing and publications	1,358	17,187	11,608	-	390	13,231	-	-	14,597	-	58,371	589	151,323	210,283
Office expense	1,080	11,344	8,283	-	1,093	4,065	-	-	3,950	-	29,815	1,380	90,233	121,428
Meetings and conferences	224	9,432	7,188	-	716	58,744	-	-	9,061	-	85,365	1,907	7,633	94,905
Depreciation	169	700	563	-	396	514	-	-	387	-	2,729	487	679	3,895
Other expenses	1,273	7,410	5,959	-	3,303	5,612	-	-	7,127	-	30,684	14,327	78,173	123,184
	2,151,991	8,208,013	1,144,351	-	665,853	393,475	-	-	243,601	-	12,807,284	195,914	556,603	13,559,801
Less investment and special event expenses netted with revenue	-	-	-	-	-	-	-	-	-	-	-	(47,101)	(70,344)	(117,445)
Total expenses	\$ 2,151,991	8,208,013	1,144,351	-	665,853	393,475	-	-	243,601	-	12,807,284	148,813	486,259	13,442,356

See accompanying notes to financial statements.

Energy Outreach Colorado
Statement of Cash Flows
Year Ended September 30, 2009

Cash flows from operating activities:	
Cash received from all contributions	\$ 12,414,275
Interest and dividends received	565,990
Other cash received	84,413
Cash paid to employees, suppliers and service recipients	(13,412,681)
Net cash used in operating activities	<u>(348,003)</u>
Cash flows from investing activities:	
Sales of investments	1,800,591
Purchases of investments	(1,533,943)
Net cash provided by investing activities	<u>266,648</u>
Net decrease in cash and cash equivalents	(81,355)
Cash and cash equivalents at beginning of year	<u>1,177,632</u>
Cash and cash equivalents at end of year	\$ <u><u>1,096,277</u></u>
Reconciliation of change in net assets	
to cash used in operating activities:	
Change in net assets	\$ (3,453,683)
Adjustments to reconcile change in net assets	
to cash used in operating activities:	
Depreciation	3,895
Realized and unrealized loss on investments	1,218,480
Change in:	
Contributions and accounts receivable	1,815,459
Other assets	15,654
Accounts payable and accrued expenses	207,227
Unearned revenue	(5,035)
Grants payable	(150,000)
Net cash used in operating activities	<u>\$ (348,003)</u>
Supplementary information	
Taxes paid	<u>\$ 10,641</u>

See accompanying notes to financial statements.

Energy Outreach Colorado

Notes to Financial Statements

September 30, 2009

(1) Summary of Significant Accounting Policies

(a) General

Energy Outreach Colorado (Energy Outreach), formerly Colorado Energy Assistance Foundation, was established in 1989 to enable the Colorado Commission on Low Income Energy Assistance (the Commission) to raise funds for the purpose of providing cash payments to low income individuals and families to meet the cost of home energy. A significant portion of the funds are distributed through the Colorado Low Income Home Energy Assistance Program (LEAP). In addition to LEAP, Energy Outreach delivers funds and services through a network of agencies in the State of Colorado. Energy Outreach provides funds for creative energy efficiency, educational and housing ventures related to conservation of resources through its Energy Savings Grants and educational grants. EOC also provides energy efficient upgrades for non-profit agencies throughout the state and the city of Denver through its Nonprofit Energy Efficiency Program (NEEP).

(b) Basis of Accounting

The accompanying financial statements of Energy Outreach have been prepared on the accrual basis of accounting and, accordingly, reflect all significant receivables, payables, and other liabilities.

(c) Recently Issued Accounting Standards

In June 2009, the Financial Accounting Standards Board (FASB) issued FASB ASC 105, *Generally Accepted Accounting Principles*, which establishes the FASB Accounting Standards Codification (FASB ASC) as the sole source of authoritative generally accepted accounting principles (GAAP). Pursuant to provisions of the FASB ASC 105, Energy Outreach has updated references to GAAP in its financial statements issued for the year ended September 30, 2009. The adoption of FASB ASC 105 did not impact the financial position or results of operations.

(d) Financial Statement Presentation

Financial statement presentation follows the requirements of the FASB in ASC 958-205, *Not-for-Profit Entities – Presentation of Financial Statements*. Under this standard, Energy Outreach is required to report information regarding its financial position and activities according to three classes of net assets: unrestricted, temporarily restricted, and permanently restricted (there were no permanently restricted net assets at September 30, 2009).

(e) Contributions

Energy Outreach accounts for contributions in accordance with the requirements of the FASB in ASC 958-605, *Revenue Recognition*. In accordance with this standard, contributions received are recorded as unrestricted, temporarily restricted, or permanently restricted support, depending on the existence or nature of any donor restrictions. All contributions are considered to be available for unrestricted use unless specifically restricted by the donor.

Energy Outreach Colorado

Notes to Financial Statements, Continued

(1) Summary of Significant Accounting Policies, Continued

(e) Contributions, Continued

Donor-restricted support is reported as an increase in temporarily or permanently restricted net assets, depending on the nature of the restriction. When a restriction expires (that is, when a stipulated time restriction ends or purpose restriction is accomplished), temporarily restricted net assets are reclassified to unrestricted net assets and reported in the statement of activities as net assets released from restrictions.

(f) Contributions Receivable

Unconditional contributions receivable are recognized as revenues in the period the pledge is received. Contributions receivable are recorded at net realizable value if expected to be collected in one year and at fair value if expected to be collected in more than one year. Conditional contributions receivable are recognized when the conditions on which they depend are substantially met.

Energy Outreach uses the allowance method to determine uncollectible contributions receivable. The allowance is based on prior years' experience and management's analysis of specific pledges. At September 30, 2009, Energy Outreach had no allowance for uncollectible contributions receivable.

(g) Cash and Cash Equivalents

Energy Outreach considers all unrestricted highly liquid investments with an initial maturity of three months or less, and which are not held by investment managers as a part of an investment portfolio, to be cash equivalents.

(h) Accounts Receivable

Accounts receivable represent amounts due resulting from the performance of services provided to other organizations and individuals. The allowance for doubtful accounts is based on past experience and on analysis of the collectibility of current accounts receivable. Accounts deemed uncollectible are charged to the allowance in the year they are deemed uncollectible. Accounts receivable are considered to be past due based on contractual terms. Management considers all receivables to be fully collectible at September 30, 2009.

(i) Investments

Investments in marketable securities with readily determinable fair values and all investments in debt securities are stated at their fair values in the statement of financial position. Net unrealized gains and losses are included in the change in net assets in the statement of activities. The market values for alternative investments represent Energy Outreach's pro-rata interest in the net assets of each investment and are based on financial information determined and reported by investment managers or on the basis of other information evaluated periodically by Energy Outreach. Alternative investments are generally illiquid and may be valued differently should readily available markets exist for such investments. Because of inherent uncertainties of the valuation of alternative investments, the recorded market values of such investments may differ significantly from values that would have been used had a ready market existed.

Energy Outreach Colorado

Notes to Financial Statements, Continued

(1) Summary of Significant Accounting Policies, Continued

(i) Investments, Continued

Energy Outreach has adopted a policy permitting it to provide additional funding for its on-going programs using a portion of the corpus of its investments. The amount of the additional funding available under that policy would be based on the Yale-Stanford model, which considers both inflation and the value of the investments.

(j) Fair Value Measurements

Energy Outreach adopted the requirements of FASB ASC 958-820, *Fair Value Measurements and Disclosures*, effective October 1, 2008. This standard requires the use of a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value into three levels: quoted market prices in active markets for identical assets and liabilities (Level 1), inputs other than quoted market prices that are observable for the asset or liability, either directly or indirectly (Level 2), and unobservable inputs from the asset or liability (Level 3).

(k) Concentrations of Credit Risk

Financial instruments that potentially subject Energy Outreach to concentrations of credit risk consist principally of investment securities. Energy Outreach places its cash and temporary investments with creditworthy, high quality institutions. A significant portion of the funds are not insured by the FDIC or related institutions. Energy Outreach's investments in fixed income and equity securities are managed by investment advisors who are engaged by the Directors. These investments are subject to the risk of fluctuations in market value but, in the opinion of the Directors, the risk is appropriate in view of the amount and term of the investment funds. Credit risk with respect to receivables is limited due to the number and credit worthiness of the government entities, individuals and organizations from whom the amounts are due.

(l) Furniture, Equipment and Leasehold Improvements

Furniture, equipment and leasehold improvements are recorded at cost and depreciated using the straight-line method over the estimated useful lives of the assets, which are generally 3-5 years. Cost of furniture and equipment at September 30, 2009 was \$62,276. Cost of leasehold improvements amounted to \$54,464. Accumulated depreciation on furniture, equipment and leasehold improvements was \$114,993.

(m) Income Taxes

Energy Outreach is exempt from federal income taxes on its exempt function income under the provisions of Section 501(c)(3) of the Internal Revenue Code, and qualifies for the charitable contribution deduction. However, income from activities not directly related to Energy Outreach's tax-exempt purpose is subject to taxation as unrelated business income. During fiscal year 2009, Energy Outreach incurred federal and state income tax expense totaling \$10,641 related to investment income.

Energy Outreach Colorado

Notes to Financial Statements, Continued

(1) Summary of Significant Accounting Policies, Continued

(n) Functional Allocation of Expenses

The costs of providing the various programs and other activities have been summarized on a functional basis in the statement of functional expenses. Accordingly, certain costs have been allocated among the programs and supporting services benefited.

(o) Donated Goods and Services

Contributed services are recognized as contributions in accordance with FASB ASC 958-605, *Revenue Recognition*, if the services (a) create or enhance nonfinancial assets or (b) require specialized skills, are performed by people with those skills, and would otherwise be purchased by the organization. Accordingly, these are reflected as contributions in the accompanying statements at their estimated values at date of receipt. The amounts are recorded as both revenue and expense in the statement of activities.

(p) Allocation of Joint Costs

During the year ended September 30, 2009, Energy Outreach incurred joint costs of \$73,770 for informational materials that included fundraising appeals. Of these costs, \$55,328 was allocated to program and \$18,442 to fundraising expense.

(q) Use of Estimates

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

(r) Subsequent Events

Effective June 15, 2009, Energy Outreach adopted the provisions of FASB ASC 855, *Subsequent Events*. This standard requires management to evaluate, through the date the financial statements are issued or available to be issued, events or transactions that may require recognition or disclosure in the financial statements, and to disclose the date through which subsequent events were evaluated. Energy Outreach's financial statements were available to be issued on January 12, 2010, and this is the date through which subsequent events were evaluated. Energy Outreach did not identify any subsequent events requiring disclosure.

(2) State Appropriation

In February, 2006, the State of Colorado appropriated \$3,000,000 for the state fiscal year ended June 30, 2006 from the Severance Tax Trust Fund (the Fund) to the Office of the Governor to be distributed to Energy Outreach for utility assistance during months when LEAP is not accepting applications for the low income energy assistance program (May 1 through Oct. 31). Under this legislation, funding of \$1,050,000 was also appropriated annually through June 30, 2008. An appropriation of \$1,050,000 was received in April, 2009, which had been recorded as receivable at September 30, 2008.

Energy Outreach Colorado

Notes to Financial Statements, Continued

(2) State Appropriation, Continued

In 2008, the State of Colorado extended this funding through June 30, 2012, and increased the amount funded beginning in 2010. The state has appropriated \$1,625,000 to be distributed to Energy Outreach in April, 2010. Because this appropriation is conditioned on future surpluses in the Fund, no receivable has been recorded.

(3) Investment Securities

Investments are stated in the financial statements at fair value. Unrealized gains and losses are reported as increases or decreases in unrestricted net assets because the gains and losses are unrestricted. At September 30, 2009, investments consisted of the following:

Equity funds and managed equity investments	\$ 12,948,624
Fixed income funds	4,950,528
Investment in limited partnership	1,253,209
Money market fund	<u>108,999</u>
	\$ <u>19,261,360</u>

Energy Outreach's investment in limited partnerships consists of managed investment funds. Market values are estimated by the management of the limited partnership and are allocated to calculate Energy Outreach's pro rata interest in the net assets of the entity. The partnership is audited by other independent accountants each year, but is not audited as of Energy Outreach's September 30 fiscal year-end. The September 30, 2009 unaudited market value of Energy Outreach's investment in the partnership has been estimated by its management to be \$1,253,209.

Investment income is summarized as follows:

Investment interest and dividend income	\$ 565,990
Realized and unrealized losses on investments	<u>(1,218,480)</u>
	(652,490)
Less investment expenses	<u>(47,101)</u>
	\$ <u>(699,591)</u>

(4) Fair Value Measurements

Energy Outreach adopted FASB ASC 820, *Fair Value Measurements and Disclosures*, as of October 1, 2008, which among other things requires enhanced disclosures about investments that are measured and reported at fair value. The standard establishes a hierarchal disclosure framework which prioritizes and ranks the level of market price observability used in measuring investments at fair value.

Market price observability is impacted by a number of factors, including the type of investment and the characteristics specific to the investment. Investments with readily available active quoted prices or for which fair value can be measured from actively quoted prices generally will have a higher degree of market price observability and a lesser degree of judgment used in measuring fair value.

Energy Outreach Colorado

Notes to Financial Statements, Continued

(4) Fair Value Measurements, Continued

Investments measured and reported at fair value are classified and disclosed in one of the following categories:

Level 1 – Quoted prices are available in active markets for identical investments as of the reporting date. The type of investments included in Level 1 include mutual funds, listed equities, listed derivatives, and cash.

Level 2 – Pricing inputs are other than quoted prices in active markets, which are either directly or indirectly observable as of the reporting date, and fair value is determined through the use of models or other valuation methodologies. Investments which are generally included in this category include corporate and government bonds, less liquid and restricted equity securities and certain over-the-counter derivatives.

Level 3 – Pricing inputs are unobservable for the investment and include situations where there is little, if any, market activity for the investment. The inputs into the determination of fair value require significant management judgment or estimation. Investments that are included in this category generally include limited partnership interests in private equity and real estate funds, funds of hedge funds, and distressed debt.

In certain cases, the inputs used to measure fair value may fall in to different levels of the fair value hierarchy. In such cases, an investment's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement. These classifications (Levels 1, 2 and 3) are intended to reflect the observability of the inputs used in the valuation of investments and are not necessarily an indication of risk or liquidity.

The following table summarizes the valuation of Energy Outreach's investments by the above fair value hierarchy levels as of September 30, 2009:

	<u>Fair Value</u>	<u>(Level 1)</u>	<u>(Level 2)</u>	<u>(Level 3)</u>
Fixed income funds	\$ 4,950,528	4,950,528	-	-
Equity funds and managed equities	12,948,624	12,948,624	-	-
Money market funds	108,999	-	108,999	-
Investment in limited partnership	<u>1,253,209</u>	<u>-</u>	<u>-</u>	<u>1,253,209</u>
Total	<u>\$ 19,261,360</u>	<u>17,899,152</u>	<u>108,999</u>	<u>1,253,209</u>

The changes in investments measured at fair value for which Energy Outreach has used Level 3 inputs to determine fair value are as follows:

Balance as of September 30, 2008	\$ 1,350,395
Total realized and unrealized losses	<u>(97,186)</u>
Balance as of September 30, 2009	<u>\$ 1,253,209</u>

The standard also requires disclosure for Level 3 investments of the change in unrealized gain (loss) included in the change in net assets related to investments still held at the reporting date. At September 30, 2009, this was an unrealized loss of (\$97,186).

Energy Outreach Colorado

Notes to Financial Statements, Continued

(5) Unclaimed Utility Deposits and Refunds

Unclaimed utility deposits represent revenue that is available to Energy Outreach as a result of the enactment by the Colorado Legislature in 1990 of a bill which requires utilities to remit to Energy Outreach unclaimed customer and security deposits two or more years old. In addition, the Colorado Legislature passed a bill in 1992, whereby the PUC can order up to 90% of undistributed overcharge refunds to be made available to Energy Outreach on a case-by-case basis. During fiscal year 2009, Energy Outreach received \$157,708 from unclaimed deposits and refunds. Under the Colorado Revised Statutes, any unclaimed deposits and refunds received by Energy Outreach must be forwarded to LEAP, and as such are not included in total revenues of Energy Outreach.

Energy Outreach also received unclaimed LEAP payments of \$43,842 refunded to Energy Outreach by various utility companies.

(6) Significant Contributions

During the year ended September 30, 2009, Xcel made contributions to Energy Outreach totaling \$7,132,476 based on customer late payments. Xcel also provided funding for the non-profit energy efficiency program totaling \$252,160 and remitted \$41,423 representing unclaimed LEAP payments to Energy Outreach. In addition, Xcel remitted the final payment of \$750,000 related to a merger settlement that was a receivable at September, 30, 2008. Xcel customers contributed \$1,496,166 to Energy Outreach during the year ended September 30, 2009.

(7) Employee Retirement Plan

Energy Outreach has a retirement plan for employees, which requires Energy Outreach to contribute 8% of an employee's salary to the plan. The contributions are vested over a two-year period. Energy Outreach's contributions to the plan were \$58,879 in 2009. In addition, full time employees may contribute to a tax deferred annuity plan after they have been employed by Energy Outreach for 90 days.

(8) Restrictions on Net Assets

Temporarily restricted net assets at September 30, 2009 consisted of \$19,590 of unexpended funds related to restricted grants. Net assets released from restrictions during 2009 consisted of expenditures totaling \$9,163,991 related to restricted grants and contributions.

(9) Commitment

Energy Outreach is obligated under an operating lease for rental of office space through February 28, 2012. Rent expense was \$56,343 in 2009. Rental commitments remaining under this lease for future years are:

2010	\$ 53,996
2011	55,639
2012	<u>23,788</u>
	\$ <u>133,423</u>

Senate Bill 05-001 Final Report
 January 1, 2009- December 31, 2009
 Itemized funds recorded by Energy Outreach Colorado

Organization Name	Program Description	Corporate Contributions	Utility Match 1/1/09 - 12/31/09	Customer Contributions 1/1/09 - 12/31/09	Number of customers contributing 1/1/09 - 12/31/09	
Xcel Energy	Voluntary contribution check off boxes on utility bills with monthly contributions sent to EOC			\$759,404.00	9937	Monthly contributions only
Black Hills	Voluntary contribution check off boxes on utility bills with monthly contributions sent to EOC		\$27,110.00	\$27,110.00	625	Monthly contributions only
Atmos Energy	Voluntary contribution check off boxes on utility bills with monthly contributions sent to EOC	\$20,000.00	\$34,857.00	\$34,857.00	1248	Monthly contributions only
Colorado Natural Gas, Inc.	Voluntary contribution check off boxes on utility bills with monthly contributions sent to EOC			\$1,364.00	15	Monthly contributions only
Eastern Colorado Utility Company	Voluntary contribution check off boxes on utility bills with monthly contributions sent to EOC					No information provided
SourceGas	Voluntary contribution check off boxes on utility bills with monthly contributions sent to EOC		\$11,729.00	\$15,182.00	145	One time and monthly contributions
Delta Montrose Electric Association	Corporate donation of \$.50/meter	\$16,153.00		\$1,539.00	13	
Empire Electric Association	Encouraging customer donations to Energy Outreach/matches contributions		\$3,118.00	\$3,118.00	43	
Grand Valley Rural Power Lines	Customers can make monthly contributions on their bill			\$722.00	11	
Gunnison County Electric Association	Corporate donation of \$.25/meter	\$2,548.00		\$1,675.00	5	
Highline Electric Association	Corporate donation of \$1/meter					
Holy Cross Energy	Corporate donation of \$50,000	\$55,000.00		\$11,017.00	162	
Intermountain Rural Electric Assoc.	Customers can make monthly contributions on their bill		\$49,700.00	\$49,700.00	786	Monthly contributions only
KC Electric Association	Corporate donation of \$.25/meter	\$1,550.00				
La Plata Electric Association	Customers can make monthly contributions on their bill	\$5,730.00		\$8,593.00	129	Monthly contributions only

Senate Bill 05-001 Final Report
 January 1, 2009- December 31, 2009
 Itemized funds recorded by Energy Outreach Colorado

Organization Name	Program Description	Corporate Contributions	Utility Match 1/1/09 - 12/31/09	Customer Contributions 1/1/09 - 12/31/09	Number of customers contributing 1/1/09 - 12/31/09	
Morgan County Rural Electric Assoc.	Corporate donation of \$.25/meter					
Mountain Parks Electric Inc	Corporate donation of \$.25/meter	\$4,057.00		\$126.00	6	
Mountain View Electric Association	Corporate Donation	\$9,567.00		\$1,920.00	34	
Poudre Valley REA	Customers can make monthly contributions on their bill			\$28,701.00	375	<i>Monthly and one time contributions</i>
San Isabel Electric Association	Corporate donation of \$1/meter	\$18,284.00		\$235.00	4	
San Luis Valley Rural Electric Cooperative	Corporate donation of \$.50/meter	\$6,500.00		\$290.00	7	
San Miguel Power Association	Corporate donation	\$5,000.00		\$919.00	7	
Sangre De Cristo Electric Assoc.	Corporate donation	\$2,500.00		\$485.00	7	
Southeast Colorado Power Association	Corporate donation of \$.25/meter	\$2,530.00				
United Power, Inc.	Encouraging customer donations to Energy Outreach/corporate donation	\$17,000.00	\$200.00	\$1,280.00	17	
White River Electric Association	Corporate donation of \$1.00/meter	\$5,000.00		\$30.00	1	
Yampa Valley Electric Association	Corporate donation of \$1.00/meter	\$25,898.00		\$995.00	8	
Y-W Electric Association	Corporate donation of \$1.00/meter	\$3,690.00				
Aguilar	Encouraging customer donations to Energy Outreach					
Aspen	Corporate donation of \$1.00/meter			\$728.00	12	
Burlington Center	Encouraging customer donations to Colorado East Community Action Agency			\$20.00	1	
Colorado Springs Utilities	No information at this time					
Delta	Own Program - Project COPE - Funds donated to 11 partner agencies	\$21,250.00	\$510,096.50	\$296,251.00	3,000	Note: Annual contribution numbers for 2009 provided by organization
Estes Park	Encouraging customer donations to Energy Outreach					
	Corporate donation	\$2,000.00				

Senate Bill 05-001 Final Report
 January 1, 2009- December 31, 2009
 Itemized funds recorded by Energy Outreach Colorado

Organization Name	Program Description	Corporate Contributions	Utility Match 1/1/09 - 12/31/09	Customer Contributions 1/1/09 - 12/31/09	Number of customers contributing 1/1/09 - 12/31/09	
Fleming	Town manages assistance fund					
Fort Collins	Town manages assistance fund			\$41,289.00	921	
Fort Morgan	Own Program - Funds donated to Caring Ministries of Morgan County			not reported		
Fountain	Own program - Lighten the Load - Funds donated to Pikes Peak Community Action Agency			\$3,310.00	76	
Frederick	Participates in United Power program			\$75.00	2	
Glenwood Springs	Corporate donation of \$.75/meter	\$4,433.00		\$245.00	5	
Granada	Encouraging customer donations to Energy Outreach					
Gunnison	Corporate donation of unclaimed deposits	\$1,500.00				
Haxtun	Encouraging customer donations to Energy Outreach					
Holly	Corporate donation of 10% of unrestricted reserve funds					
Holyoke	Encouraging customer donations to Energy Outreach					
Ignacio	\$.25 per meter forwarded to Energy Outreach Colorado					
Julesburg	Encouraging customer donations to Energy Outreach			\$100.00	1	
La Junta	Corporate donation of unclaimed deposits - distributed to Associated Charities of La Junta			\$250.00	1	
Lamar	Corporate donation of \$.50/meter	\$2,115.00				
Las Animas	Own Program - Funds donated to Las Animas Helping Hands			\$646.77	6	Note: Annual contribution numbers for 2009 provided by organization

Senate Bill 05-001 Final Report
 January 1, 2009- December 31, 2009
 Itemized funds recorded by Energy Outreach Colorado

Organization Name	Program Description	Corporate Contributions	Utility Match 1/1/09 - 12/31/09	Customer Contributions 1/1/09 - 12/31/09	Number of customers contributing 1/1/09 - 12/31/09	
Longmont	Own Program - COPE - Funds donated to Outreach United Resource Center (OUR Center)			\$22,000.00	760	Note: Annual contribution numbers for 2009 provided by organization
Loveland	Own Program - Help a Neighbor In Distress (HAND) Program	\$24,038.00		\$8,263.00	not collected	Note: Annual contribution numbers for 2009 provided by organization
Lyons	20% discount rate for low-income residents		\$7,185.00		43 customers helped	Note: Annual contribution numbers for 2009 provided by organization
Oak Creek	Encouraging customer donations to Energy Outreach					
Rangley	Own Program - Winter Assistance Relief Management (W.A.R.M.)					
Springfield	Corporate donation of unclaimed deposits					
Trinidad	Encouraging customer donations to Energy Outreach			\$10.00	2	
Walden	No information at this time					
Walsenberg	No information at this time					
Wray	Encouraging customer donations to Energy Outreach					
Yuma	Voluntary contribution check off boxes on utility bills			\$20.00	2	
TOTALS		\$256,343.00	\$133,899.00	\$1,322,469.77	\$18,374.00	
TOTAL FUNDS RAISED 1/1/09-12/31/09		\$1,712,711.77	Reduction primarily due to Xcel Energy not matching customer contributions			
TOTAL FUNDS RAISED 1/1/08 - 12/31/08		\$2,970,994.97				
TOTAL FUNDS RAISED 1/1/07 - 12/31/07		\$2,423,883.00				
TOTAL FUNDS RAISED 9/1/06 - 12/31/06		\$413,581.00				